Virginia Code Commission Meeting Materials November 16, 2020

# VIRGINIA CODE COMMISSION

Tuesday, October 6, 2020 - 10:00 a.m.

Electronic Meeting

DRAFT

# **Meeting Minutes**

<u>Members Present:</u> John S. Edwards; Marcus B. Simon; Ward L. Armstrong; Nicole S. Cheuk; Rita Davis; Leslie L. Lilley; Jennifer L. McClellan; Christopher R. Nolen; Don L. Scott, Jr.; Charles S. Sharp; Samuel T. Towell; Malfourd W. Trumbo

#### Members Absent: None

**Staff Present:** Amigo Wade, Scott Meacham, Anne Bloomsburg, Nikki Clemons, Stephanie Kerns, Karen Perrine, Division of Legislative Services (DLS); Glenn Robertson and Maryann Horch, Senate Technology

**Others Present:** Brian Kennedy, LexisNexis; Michael Skiffington, Director of Policy and Planning, Department of Mines, Minerals and Energy

<u>Call to order:</u> Senator Edwards, chair, called the meeting to order at 10:05 a.m. Pursuant to Item 4-0.01 of Chapter 1289 of the 2020 Acts of Assembly and due to the COVID-19 pandemic state of emergency, the meeting was held electronically over Zoom. Senator Edwards explained the procedures for voting for the meeting.

<u>Approval of minutes</u>: The minutes of the August 3, 2020, meeting of the Commission, as distributed to the members, were approved without objection.

**2021** Code of Virginia pricing and replacement volumes proposal: Brian Kennedy, Lexis Nexis, presented the annual report from LexisNexis regarding the proposal for pricing and replacement volumes and supplements for 2021. The proposed volumes for replacement are 1B (Titles 4.1 Alcoholic Beverages - 6.2 Financial Institutions), 3 (Title 11 Contracts to 13.1 Corporations), 4 (Title 18.2 Crimes), 5 (22.1 Education - 23.1 Institutions of Higher Education), and 6B (Titles 40.1 Labor and Employment to 45.1 Mines). LexisNexis uses the consumer price index to guide its price increase, and from September 2019 to September 2020 the index increase was 8.4%. Lexis proposes a price increase of 5.0%, rounded up or down to the nearest quarter, based on five replacement volumes, as follows:

	State Government	Private
Supplement	\$231.50	\$301.25
Index	\$112.00	\$118.50
Volumes (each)	\$60.25	\$75.00
Volume 11	\$45.75	\$60.25
Volume 11 supplement	\$15.50	\$15.50
Advance Code Service	N/A	\$91.00
Total	\$706.00	\$961.50

2021 Prices with Five Replacement Volumes

On motion of Mr. Armstrong, seconded by Mr. Towell, the Commission approved the replacement volumes and pricing for 2020 as proposed by LexisNexis. Mr. Nolen abstained from the vote because

his firm represents the parent company of LexisNexis, although he does not do any work for the parent company.

**<u>Recodification of Title 45.1, Mines and Mining:</u>** Scott Meacham presented changes to proposed Chapters 20 (Geothermal Energy) and 21 (Nuclear Energy) of Subtitle V of proposed Title 45.2.

Mr. Meacham stated that for Chapter 20 (§§ 45.2-2000 through 45.2-2008), Geothermal Energy, existing Chapter 15.1 (§§ 45.1-179.1 through § 45.1-179.1-11) of Title 45.1 has been retained. The recommended changes are technical in nature or update language, titles, or citations.

Mr. Meacham explained that proposed Chapter 21 (§§ 45.2-2100 through 2119), Nuclear Energy, consists of existing chapters from other titles of the Code of Virginia in addition to sections from Title 45.1, as follows:

Proposed Article 1, General Provisions, consists of § 67-1400 combined with existing § 67-1700.

Proposed Article 2, Virginia Nuclear Energy Consortium Authority, consists of §§ 67-1401 through 67-1405, which are all of the sections of Chapter 14 of Title 67.

Proposed Article 3, Exploration for Uranium Ore, consists of existing Chapter 21 (§§ 45.1-273 through 45.1-285). Section 45.1-272 was the first section of Chapter 21, but is not binding law, was not set out in the Code of Virginia, and is recommended for repeal. Existing Article 2 (§§ 45.1-285.1 through 45.1-285.10) of Chapter 21 of Title 45.1 is not currently set out in the Code and is recommended for repeal as obsolete because the Uranium Administrative Group is no longer in existence.

Changes in proposed Articles 1, 2, and 3 are for clarification or of a technical in nature; remove obsolete language; or update language, titles, or citations. For example, references to the "Chief of the Division of Mines" are changed to "Director of the Department of Mines, Minerals and Energy" to reflect who has the authority or responsibility currently.

Mr. Meacham noted that in proposed § 45.2-2118 B, the recommended changes clarify the renewal period and process for retention of certain confidential information by the Director of the Department of Mines, Minerals and Energy (DMME).

Mr. Meacham discussed the new provision in § 45.2-2119 that requires all civil penalties be deposited into the Minerals Reclamation Fund. This directive regarding the funds is added as the existing provision in § 45.1-282 did not address where the monies would be deposited.

Mr. Meacham stated that at the Commission's meeting in November, the entire codification report will be presented. The Commission has previously reviewed all Code of Virginia chapters except for Chapter 12 of Title 45.2 and a few remaining chapters from Title 67. Ultimately, all sections of Title 67 will be moved to other titles, as shown in the meeting materials and as follows:

Existing Chapter 4 (§ 67-400 et seq.), Clean Coal Projects, is relocated as proposed Article 5 of Chapter 13 of Title 10.1, comprising of §§ 10.1-1332 and 10.1-1333.

The sections in existing Chapter 8 (§§ 67-800 and 67-801), Motor Vehicle Fuel Efficiency Standards, are combined and relocated to the end of Chapter 1 of Title 33.2 as § 33.2-120.

The sections in existing Chapter 5 (§ 67-500 et seq.), Biodiesel Fuel, are combined and relocated to the end of Article 2 of Chapter 2 of Title 33.2 as § 33.2-221.1.

Existing Chapter 7 (§§ 67-700 and 67-701), Covenants Restricting Solar Energy Collection Devices, applies to a property owners' association under the Property Owners' Association Act, a unit owners' association under the Virginia Condominium Act, and a proprietary lessees' association under the Virginia Real Estate Cooperative Act, which are in separate chapters in Title 55.1. Therefore, existing Chapter 7 of Title 67 is relocated to Chapters 18 (§ 55.1-1800 et seq.), 19 (§ 55.1-1900 et seq.), and 21 (§ 55.1-2100 et seq.) in Title 55.1 as appropriate.

Under § 30-152 of the Code of Virginia, the Commission is charged with recommending the repeal of any section or provision relating to a recodified title that has not been implemented during any of the previous five years because sufficient funds were not appropriated by the General Assembly. Mr. Meacham stated that the Renewable Electricity Production Grant Program, Chapter 9 (§ 67-900 et seq.) of Title 67, has not been funded for 13 years. Therefore, the program is recommended for repeal as obsolete.

Existing Chapter 11 (§ 67-1100 et seq.), Renewable Energy Co-location of Distribution Facilities, of Title 67 is relocated as proposed Chapter 29 (§ 56-614 et seq.) of Title 56, Public Service Companies.

Next, Mr. Meacham reviewed the preface to the recodification report, a draft of which is in the meeting materials. Mr. Meacham directed the Commission to the substantial changes list and stated that the change shown in bullet four regarding proposed § 45.2-509 will not be made, and that item will be removed from the substantial changes list. He reviewed the proposed enactment clauses, some of which are specific to this recodification while others are standard for a recodification bill.

**Other business:** Ms. Perrine requested that the Commission approve an amendment to the minutes of the July 7, 2020, meeting to reflect the Commission's decision at that meeting to update the Code of Virginia with the revised names for several House and Senate standing committees. On motion of Delegate Simon, seconded by Senator McClellan, the amendment to the minutes was approved.

**<u>Public comment, adjournment:</u>** Senator Edwards opened the floor for public comment. As there was no public comment and no further business to discuss, the meeting adjourned at 10:52 a.m.

Next meeting: November 16, 2020, at 10:00 a.m. by electronic means.

# Agenda Item 2: Virginia Administrative Code Contract Amendment #3

# Virginia Administrative Code Contract Amendment #3

The contract between the Virginia Code Commission and West, a Thomson Reuters business, originally executed on April 30, 2013, as amended July 21, 2014, and July 28, 2020, is hereby amended as follows:

In Section XIII, Special Terms and Conditions, replace subsection C with the following:

#### C. Copyright.

1. The Publisher acknowledges and agrees that pursuant to § 30-147 of the Code of Virginia "[a]ll parts of any code published or authorized to be published by the Commission, including statute text, regulation text, catchlines, historical citations, numbers of sections, articles, chapters and titles, frontal analyses and revisor's notes, shall become and remain the exclusive property of the Commonwealth to be used only as the Commission may direct."

2. The Commission, however, acknowledges that the Publisher maintains a property right in and the right to copyright materials prepared and added to the Virginia Administrative Code and related publications by the Contractor. In this provision, "materials" means the Publisher's editorial annotations, including Table of Agencies, Historical Notes, Key Number references, Notes of Decisions, Attorney General Opinions notes, Cross References, Editor's Notes, Purpose Notes, Code of Virginia References, Effect of Amendment notes, Index, Federal Aspects references, and U.S. Supreme Court References.

3. All Code publications will carry a notice similar to "Copyright (year or years) by the Publisher in the editorial annotations, including Table of Agencies, Historical Notes, Key Number references, Notes of Decisions, Attorney General Opinions notes, Cross References, Editor's Notes, Purpose Notes, Code of Virginia References, Effect of Amendment notes, Index, Federal Aspects references, and U.S. Supreme Court References.

4. The Commonwealth agrees that prior to the expiration or termination of this Contract, the Code Commission shall not enter into a contract with any other entity to have such other entity publish the Virginia Administrative Code under the direction and supervision of the Commission pursuant to § 30-146 of the Code of Virginia. This restriction shall apply to the Code Commission only and shall not restrict the actions of other State agencies. In the event Publisher objects to any advertisement, publication, or other action of a third party, Publisher shall pursue such enforcement options as Publisher deems appropriate and available against such third party and shall not call upon the Code Commission or the Commonwealth to take any action against such third party.

5. The Publisher hereby acknowledges and agrees that nothing in this Contract shall prohibit the Commonwealth from complying with the Virginia Freedom of Information Act or similar laws, as the same may be amended from time to time.

6. Upon termination or expiration of this Contract, the Publisher shall deliver to the Commonwealth an error-free electronic file in standard, machine-readable format containing the entire then-current version of the Administrative Code for unrestricted use by the Commonwealth. The Publisher shall grant the Commonwealth a perpetual, nonexclusive license for use of West's editorial annotations created during the term of the contract, including all extensions, for use in the Official Virginia Administrative Code by the Commonwealth or its designated publisher, in all formats and media, including print and electronic. The Publisher may continue using and publishing all Virginia Administrative Code data in its possession at the time of termination or expiration, in an unofficial capacity for use in the Publisher's commercial products and services, in all formats and media, including print and electronic.

7. The Publisher acknowledges and agrees that the license and rights obtained by it under this Contract are not transferable without prior written consent of the Commonwealth.

The Virginia Code Commission approved the amendment on \_\_\_\_\_, 2020.

Donna Gies Associate General Counsel West Publishing Corporation John S. Edwards, Chairman Virginia Code Commission Commonwealth of Virginia

Date: \_\_\_\_\_

Date: \_\_\_\_\_

#### VIRGINIA ADMINISTRATIVE CODE CONTRACT

WHEREAS, the Virginia Code Commission ("Commission") and Lawyer's Cooperative Publishing, a division of Thomson Legal Publishing, Inc., now West, a division of Thomson Reuters ("West" or "Publisher") entered into a series of contracts beginning January 13, 1994, for the preparation of the Virginia Administrative Code ("Code"); and

WHEREAS, the contract executed in August 2008 will expire on April 30, 2013; and

WHEREAS, the Commission and West desire to enter into a new contract for the publication of the Virginia Administrative Code beginning May 1, 2013, for a period of seven years until April 30, 2020, and to provide for future options to renew;

NOW, THEREFORE, for good and valuable consideration; the receipt of which is hereby acknowledged, the parties agree as follows:

#### I. PARTIES

The Commonwealth of Virginia, acting by and through the Commission, enters into this Contract with West Publishing Corporation for the preparation and distribution of the Virginia Administrative Code, containing regulations, cumulative supplementary pamphlets and general indices and the respective updates for all regulations until April 30, 2020, under the terms and conditions expressed herein. West is the official Publisher of the Virginia Administrative Code for the duration of this Contract. The Commonwealth shall have the option to extend this Contract at four-year intervals unless West notifies the Commission, in writing, one year prior to the expiration of the first renewal term or any subsequent renewal term of its intent not to publish the Virginia Administrative Code.

The parties agree that this signed document represents the complete and final expression of the parties' agreement regarding the matters set forth herein and may be modified only by written agreement of the parties.

All words in this contract are used in an ordinary general sense or, where applicable, to reflect statutory language and meaning; the parties are not relying on any prior or contemporaneous oral or written communications or on any side discussion of terms to clarify the meaning of terms or attribute any special meaning to any term, but instead have included all necessary clarifications in the Contract itself.

#### **II. FUNDING**

The parties agree that the Commonwealth shall not bear any expenses or costs not expressly allocated or assigned to the Commonwealth pursuant to this Contract. West understands and agrees that the publication of the Virginia Administrative Code shall not result in an expenditure of general fund revenue except funds used to purchase sets, volumes or slices by individual state agencies.

# **III. PRICING AGREEMENT**

A. The following maximum price schedule shall apply to the preparation and publication of the Code. The prices stated in this Contract shall remain the same for the term of the Contract except for adjustments made under subsection F of this Section.

Without limiting the foregoing, it is expressly understood that all risks associated with the size or growth in size of the materials designated by the Commission for inclusion in the Virginia Administrative Code publication are assumed in their entirety by the Publisher. One of the purposes of

١

this provision is to assure that the Commission, throughout the term of this Contract, will be entitled to determine, in its sole discretion and without any impact on the firm fixed price hereunder, what material is appropriate for inclusion or exclusion in the Virginia Administrative Code publication. Both parties recognize that the decisions made by the Commission will affect the prices bid or the willingness of vendors to bid in future solicitations, but the Commission is otherwise free to make the above decisions without impact on price.

B. Soft-covered, perfect bound prin	t volumes:
-------------------------------------	------------

Year 1 Pricing	<b>STATE</b>	<b>PUBLIC</b>
Full Set	\$375	\$450
October Cumulative Supplementary Pamphlet (Set of 4)	\$215	\$252
Individual Supplementary Pamphlets	\$53.75	\$63
October Index A-I	0*	0*
October Index J-Z	0*	0*
Individual Recomp/Replacement Volumes	\$36	\$42

\*No cost with subscription to full set during first 3 years of contract term. \$28 for individual subscriptions.

C. CD-ROM:

	<u>STATE</u>	<b>PUBLIC</b>
Base subscription	\$245	\$405
Quarterly updating	\$80	\$135
Semiannual updating	\$120	\$205

D. On-line subscription: The Publisher shall make the Virginia Administrative Code available, on a fair and reasonable basis, to any on-line data information service. The prices charged to the customers for the on-line subscription are at the sole discretion of those entities supplying such services, their successors and/or assigns.

E. The prices established in subsections B and C include the following:

1. Twenty-five free CD-ROM discs and their periodic supplementation to the Commission for distribution at its direction; and

2. Five free printed sets and their periodic supplementation to the Commission for distribution at its direction.

3. The CD-ROM discs mentioned in subsection E1 of this section shall be delivered in the manner requested by the Virginia Code Commission.

F. Beginning May 1, 2014, and in May of each year following for the remainder of the term of the Contract, the annual price of printed sets and volumes may be increased by West by an amount no greater than the change in the Producer Price Index for Book Publishing - Industry Code 2731 ("PPI") for the previous year or 5.0%, whichever is less. West will provide notice of a price increase and the effective date on or before May 1 of each year.

For an increase greater than 5% of the previous year's PPI, West must obtain approval of the Commission.

G. Upon any State or public purchaser's acceptance of a CD-ROM copy of the applicable price set forth in subsection C of this section, such State or public user shall own the CD-ROM copy it has accepted and shall have all of the rights provided under 17 U.S.C. § 117 in connection with that copy.

#### **IV. FORMAT AND BINDING**

A. The Publisher shall prepare and distribute a Virginia Administrative Code that shall be published in softcovered, perfect bound volumes. The regulations in the Virginia Administrative Code shall be compiled using an agency organization, grouping agencies together by germaneness of subject matter as approved by the Commission.

B. Each volume shall contain a user's guide, a table of contents of the entire set and a specific table of contents for each subject matter in the volume. The user's guide shall contain explanations of features of the Code and briefly explain how to use the features more effectively: authorities, contents list, cross-references, editor's notes, emergency regulation notes, annotations, indexes, history notes and repealed regulations. It shall also include a toll-free telephone number for index assistance and current status information. The table of contents of the entire set shall, at a minimum, include a listing of each subject matter volume, the agencies grouped under each subject matter heading and the volume in which each such subject matter and agency can be found. The table of contents specific to the volume shall include, at a minimum, the subject matter headings, each agency grouped under each subject matter heading and under each agency a listing of the specific agency regulation sections, with catchlines, grouped in numerical order and according to chapter or article division.

C. The format and numbering system devised for the Code shall represent a comprehensive system for the codification of regulations as approved by the Commission. In managing repealed regulations, the full text of regulations that have been repealed shall be removed from the printed version, leaving a note, catchline and section number for the regulations.

# **V. SPECIFICATIONS**

A. Printed Version.

1. The Virginia Administrative Code shall consist of a set of an appropriate number of volumes, as approved by the Commission, which shall be soft-covered, perfect bound. The number of pages in each volume shall be as approved by the Commission. Supplementation shall be cumulative, once per year. The cumulative supplementary pamphlets will be in a soft-covered, perfect bound format. New or replacement volumes shall follow the specifications for original volumes going forward.

2. The printing specifications for the Virginia Administrative Code shall be those enumerated in Appendix A to this Contract.

#### B. CD-ROM Version.

1. The Publisher shall offer the Virginia Administrative Code on a single CD-ROM disc, using local search and retrieval software enabling users to word search the entire Code text. The product shall also offer a "cut and paste" feature, allowing users to incorporate search results into documents.

2. The contents, documentation and features of the CD-ROM product shall be those enumerated in Appendix B of this Contract.

#### VI. DATABASE

A. The Publisher agrees to maintain all regulations in a single, electronic database. The Publisher shall be given the regulatory information currently available from the Commission in an

electronic format and shall convert it programmatically with 99.97 percent accuracy. The Publisher shall also receive material not available in electronic form, which will be scanned and coded, or keyboarded and coded, with a double proofing operation of the converted material to achieve 98 percent accuracy.

B. The entire electronic database or portions of the database shall be provided to the Commonwealth of Virginia by electronic transmission when requested by the Commission.

C. The database shall be coded so that it will be possible to easily extract the information in any fashion, to any medium, for any end product. The system shall allow for the information to be easily "sliced" to produce new end products.

D. The Commission may develop its own database for the Code, subject to any restrictions in this agreement.

# VII. EDITORIAL ENHANCEMENTS

A. The Publisher shall include in each agency regulation the following:

1. The catchline of the regulation, as provided by the agency or as approved by the Commission;

2. The statutory authority for individual regulations, stating the legislative act under which the agency was given the specific authority to promulgate the regulation, and also citing the specific Code of Virginia section under which the regulation was promulgated;

3. The text of the regulation;

4. The authority references or history notes, including the latest Virginia Register number, if any, from which the regulation was derived and the effective date of the original regulation; prior amendments to the regulation to the extent they can be determined; every subsequent change to the regulation, or addition of new regulations specifying the state register it was published in and the effective date of the change or addition; amendment notes that would be written by editors and a brief summary of the changes made by the amendment; and repeal notes, describing what a repealed regulation pertained to prior to its repeal;

5. The editorial notes, as required to explain anything that might make the Code easier for the customer to use, for example, correcting an incorrect cross-reference in the text of the regulation or minor changes made pursuant to § 30-150 of the Code of Virginia;

6. The cross-references to other regulations in the Virginia Administrative Code and to the Code sections in the Code of Virginia;

7. The research and practice references to major national and state legal publications, including American Jurisprudence, Annotated Law Reports, and law reviews;

8. References to Opinions of the Attorney General of Virginia issued after October 1, 1984; and

9. The annotations of state and federal court cases decided after October 1, 1984.

B. It is agreed that the work of preparing, editing and printing the Code and each of the annual cumulative supplementary pamphlets and replacement volumes shall be performed under the supervision and direction of the Commission.

#### VIII. SUPPLEMENTATION

A. The Publisher shall prepare and publish a cumulative annotated supplementary pamphlet to the Virginia Administrative Code set for the term of this Contract. The Publisher agrees to maintain its

ability to issue updates or supplementary pamphlets at any time intervals, and at varying time intervals for print products, CD-ROM products, and on-line services. The Publisher shall work with the Commission and the demands of the private sector market to determine the most appropriate intervals for delivering print supplementary pamphlets, and CD-ROM and on-line updates. Supplementary pamphlets or updates shall be annual, or more frequently if directed by the Commission.

B. The updating of the Publisher's Code database shall be an ongoing process. As the Publisher receives an electronic copy of the final regulations in the Register, it shall immediately update the database. New regulations shall be added, amendments executed and repealed regulations removed from print with some marker in the database indicating the repealed status. The historical notes, editorial notes, amendment notes and other annotation material mentioned in Section VII of this Contract shall also be added or modified during the update and as they become available.

C. The Publisher shall maintain a toll-free telephone number for customer inquiry concerning the current state of a particular regulation. The Publisher will provide the Virginia Register volume and issue number in which any change to the particular regulation was published to inquiring customers. The Publisher will email or fax the customer of a copy of the new version of the regulation at a reasonable per page fee.

D. Each cumulative supplementary pamphlet shall include all of the new regulations, amendments made to existing regulations and repealed regulations removed with appropriate editorial notes. Also, each cumulative supplementary pamphlet shall include updates of all of the other items mentioned in Section VII of this Contract. The full text of such regulations added or amended shall be set out in each cumulative supplementary pamphlet. The codification, arrangement and numbering of the regulations shall follow and conform to the codification, arrangement and numbering of the original Virginia Administrative Code. A reliable proofreading and verification system shall be mutually agreed upon by the Publisher and the Commission in order to assure 98 percent accuracy. The Commission's agreement with use of a particular system shall not be construed to relieve the Publisher of its obligation to attain 98 percent accuracy.

E. The cumulative supplementary pamphlets shall be packaged with filing instructions to ensure ease-of-use by the user.

F. The cumulative supplementary pamphlets shall be prepared annually by the Publisher and shall be delivered not later than October of each year.

#### **IX. REPLACEMENT VOLUMES**

A. The Publisher and the Commission agree that at least four replacement volumes shall be published each year as directed by the Commission.

B. The Publisher agrees to combine the regulations and annotations and editorial notes set out in each volume with the statutes and annotations and editorial notes in the supplement including all newly added regulations or newly modified regulations preceding the publication of the replacement volumes.

C. The replacement volumes shall be shipped within thirty days of the date of the shipment of the cumulative supplementary pamphlets.

D. Subject to the direction of the Commission, the Publisher shall:

1. Completely and accurately edit the materials to be set out in the volumes to be replaced;

2. Correct all errors and omissions found therein;

3. Give effect to all amendments and repeals relating thereto;

4. Make appropriate changes in headings, analyses and references; and

5. Examine and revise annotations in light of statutory changes and correct all errors found therein.

E. Unless approved by the Commission, the format and general characteristics of the replacement volumes shall be substantially similar to the original Code volumes. The binding will be soft-covered, perfect bound. Volumes and subject title table of contents as displayed in the original Code are to be included in future replacement volumes produced under this Contract. The format for individual pages and paper weight of replacement volumes shall be substantially similar to the current format.

# X. INDICES

The Publisher shall prepare a General Index for publication in print as approved by the Commission. The General Index shall be updated and published annually and shall conform to the specifications in Section V of this Contract. The General Index shall be bound with flexible, perfect bound covers and shall be delivered at the same time as the cumulative supplement for the Code. Additional specifications for the General Index are:

1. Lines will be produced by an actual reading of the body of the Code and other material, not merely from headings and descriptions. The General Index shall render all regulations accessible both by subject area and by regulatory agency.

2. All regulations of the Code, and other appropriate material, will be separately indexed. Blanket references may be used only where a group of regulations includes the same general subject matter or where separate indexing of each regulation would serve no useful purpose.

3. All major headings used in the Code shall be represented, but the Index will not be a mere alphabetical arrangement of those headings. The Publisher's editors will break down the large divisions employed by the compilers and arrange index lines under such group headings as a user may reasonably expect to look for in an index prepared in an alphabetical and catchword system. The Index shall include key words embracing names of places, things and events covered thereby.

4. Headings, subheadings, lines and sublines under the headings are to be alphabetically arranged.

5. A subject shall be indexed under each descriptive word either by a direct reference or by a cross-reference, when it may be reasonably indexed under more than one descriptive word.

6. The lines under each heading shall begin with a descriptive word, so as to be readily located without necessitating a reading or scanning of all entries under the heading.

7. Popular names, short titles or topical expressions of regulations will be included in the Index when known or found by the Publisher, and as directed by the Commission.

8. Where a heading consists of an expression for which there is a common synonym, adequate cross-references shall be made.

9. Where a group of lines consisting of one flush line and two or more indented lines have been entered under a chosen heading and also may properly be entered under other headings, adequate cross-references shall be made, the object being to gather all related matter together in one place, rather than scattering the lines under various headings necessitating numerous cross-references to each of the various headings. Single flush lines with less than two indented lines shall be duplicated under all appropriate headings.

10. Adequate cross-references shall be made where matter under one heading might reasonably be expected to be found under another heading.

11. Cross-references will correctly refer to the place in the Index at which a user will find references to Code material. Double-jump references will be avoided.

12. Cross-references will be made where, in the judgment of the Index editors or the Commission, such references would be helpful to the user.

13. Repealed laws will be deleted from the Index and references to new laws and new subjects in amended laws shall be integrated in each updated General Index.

14. The paper used for the Index will be approved by the Commission.

15. A toll-free telephone number printed, on the user's guide to the Index or in documentation for electronic media, shall be made available to users of the Code to obtain assistance in locating regulations.

16. West will include West email address in filing instructions for customers to communicate suggestions to Publisher.

17. Customers will be able to purchase the General Index separately.

18. The Publisher shall provide to the Commission, on request, a listing of all index entries, sorted numerically by section number.

#### XI. TERMINATION

A. In addition to any other remedies provided by law or in this Contract, the Commonwealth has the right to terminate this Contract upon the occurrence or continuation of any of the following events, such termination to be effective immediately upon mailing written notice of termination to the Publisher or to be effective at such later time as the Commonwealth may choose:

1. Failure of the Publisher to make delivery of any portion of its work by the dates and times specified in this Contract;

2. Failure of the Publisher to deliver publications required under this Contract that are not in good and new condition or do not conform to specifications;

3. Failure of the Publisher to cure any other default in performance of the Contract within thirty calendar days after written notice thereof is mailed by the Commonwealth to the Publisher;

4. Whenever the Publisher misrepresents facts or conditions to the Commonwealth;

5. Whenever there has been pending for more than sixty calendar days proceedings against or by the Publisher under bankruptcy or insolvency laws, for corporate reorganization, receivership, dissolution or similar proceedings; or

6. Whenever the Publisher makes a general assignment for the benefit of creditors.

West shall give immediate notice to the Commission upon the occurrence of any of the events listed in subdivisions 1 through 6 above.

B. If the performance by either party under this Contract is delayed due to causes beyond its control, including, but not limited to fires, abnormal/adverse weather conditions or unavoidable casualties not caused by either party, the period of performance will be extended for a period of time equal to the delay; however, if any such delay continues for more than ninety calendar days, the party whose performance is not affected may terminate this Contract immediately upon giving written notice of termination to the other party.

C. Upon termination or expiration of this Contract, the Publisher shall, at the Commission's request and at no additional charge, provide the Commission with all documents, electronic files or other records generated in the performance of this Contract, including, without limitation, a list, in electronic form, of the names and addresses of all subscribers to the Code. Upon request, the Publisher shall also cooperate fully with the Commission in identifying the documents, electronic files or other records that the Commission might want to request. This subsection shall not be construed as requiring the Publisher to turn leftover inventory over to the Commission.

D. If at any point after May 1, 2015, the publication is assessed by the Publisher to be financially unsupportable, the Publisher may terminate this agreement by providing the Commission with 12 months written notice of its findings and its intent. The Publisher will work with the Commission to assist with the transitioning of the publication over to whatever provider or medium the Commission selects.

#### XII. GENERAL TERMS AND CONDITIONS

A. <u>Applicable Laws and Courts</u>: This Contract is governed solely and in all respects by the laws of the Commonwealth of Virginia, and any litigation with respect thereto will be brought in the courts of the Commonwealth. The contractor shall comply with applicable federal, state and local laws and regulations.

B. <u>Anti-Discrimination</u>: By signing this Contract, the Publisher certifies to the Commonwealth that it will conform to the provisions of the Federal Civil Rights Act of 1964, as amended, as well as the Virginia Fair Employment Act of 1975, as amended, where applicable, the Virginians With Disabilities Act, the Americans With Disabilities Act and § 2.2-4311 of the Code of Virginia (Virginia Public Procurement Act).

1. During the performance of this Contract, the Publisher agrees as follows:

a. The Publisher will not discriminate against any employee or applicant for employment because of race, religion, color, sex, national origin, age, disability, or any other basis prohibited by state law relating to discrimination in employment, except where there is a bona fide occupational qualification reasonably necessary to the normal operation of the Publisher. The Publisher agrees to post in conspicuous places, available to employees and applicants for employment, notices setting forth the provisions of this nondiscrimination clause.

b. The Publisher, in all solicitations or advertisements for employees placed by on behalf of the Publisher, will state that the Publisher is an equal opportunity employer.

c. Notices, advertisements and solicitations placed in accordance with federal law, rule or regulation shall be deemed sufficient for the purpose of meeting the requirements of this section.

2. For the purposes of this contract, the Publisher will include the provisions of subdivision 1 in every subcontract or purchase order over \$10,000, so that the provisions will be binding upon each subcontractor or vendor.

C. <u>Ethics In Public Contracting</u>: By signing this Contract, the Publisher certifies that the submission of its proposal was made and the acceptance of this Contract is made without collusion or fraud and that it has not offered or received any kickbacks or inducements from any other publisher, supplier, manufacturer or subcontractor in connection to its bid or proposal, and that is has not conferred on any public employee having official responsibility for this procurement transaction any payment, loan, subscription, advance, deposit of money, services or anything of more than nominal value, present or promised unless consideration of substantially equal or greater value was exchanged.

D. Section 2.2-4311.1 of the Code of Virginia and the Federal Immigration Reform and Control Act of 1986: The Publisher certifies that it does not and will not during the performance of this contract knowingly employ an unauthorized alien as defined in the Immigration Reform and Control Act of 1986 or otherwise violate the provisions of the Immigration Reform and Control Act of 1986.

E. <u>Debarment Status</u>: The Publisher certifies that it is not currently debarred from submitting proposals on contracts by any agency of the Commonwealth of Virginia, nor is it an agent of any person or entity that is currently debarred from submitting proposals on contracts by any agency of the Commonwealth of Virginia.

F. <u>Antitrust</u>: By entering into this Contract, the Publisher conveys, sells, assigns, and transfers to the Commonwealth of Virginia all rights, title and interest in and to all causes of the action it may now have or hereafter acquire under the antitrust laws of the United States and the Commonwealth of Virginia, relating to the particular goods or services purchased or acquired by the Commonwealth of Virginia under said contract.

G. <u>Drug-free workplace</u>: During the performance of this contract, the Publisher agrees to (i) provide a drug-free workplace for the Publisher's employees; (ii) post in conspicuous places, available to employees and applicants for employment, a statement notifying employees that the unlawful manufacture, sale, distribution, dispensation, possession, or use of a controlled substance or marijuana is prohibited in the Publisher's workplace and specifying the actions that will be taken against employees for violations of such prohibition; (iii) state in all solicitations or advertisements for employees placed by or on behalf of the Publisher that the Publisher maintains a drug-free workplace; and (iv) include the provisions of the foregoing clauses in every subcontract or purchase order of over \$10,000, so that the provisions will be binding upon each subcontractor or vendor. For the purposes of this section, "drug-free workplace" means a site for the performance of work done in connection with a specific contract awarded to a contractor, the employees of whom are prohibited from engaging in the unlawful manufacture, sale, distribution, dispensation, possession, or use of any controlled substance or marijuana during the performance of the contract.

H. <u>Precedence of Terms</u>: Subsections A through F, R and U of these General Terms and Conditions shall apply in all instances. In the event there is a conflict between any of the other General Terms and Conditions and any Special Terms and Conditions in this solicitation, the Special Terms and Conditions shall apply.

I. <u>Invoices</u>: Invoices for items ordered, delivered and accepted shall be submitted by the Publisher directly to the payment address shown on the purchase order or contract. All invoices shall show the state contract number or purchase order number.

J. <u>Payment Terms</u>: Any payment terms requiring payment in less than thirty calendar days will be regarded as requiring payment thirty calendar days after invoice or delivery, whichever occurs last. This shall not affect offers of discounts for payment in less than thirty calendar days, however.

K. Payment to Subcontractors: The Publisher is hereby obligated:

1. To pay the subcontractor(s) within seven calendar days of the Publisher's receipt of payment from the Commonwealth for the proportionate share of the payment received for work performed by the subcontractor(s) under the contract; or

2. To notify the agency and the subcontractor(s), in writing, of the Publisher's intention to withhold payment and the reason.

The Publisher is obligated to pay the subcontractor(s) interest at the rate of one percent per month (unless otherwise provided under the terms of the contract) on all amounts owed by the Publisher that remain unpaid seven calendar days following receipt of payment from the Commonwealth, except for amounts withheld as stated in subdivision 2 of this subsection. The date of mailing of any payment by U.S. Mail is deemed to be payment to the addressee. The Publisher shall supply its federal employer identification number. These provisions apply to each sub-tier contractor performing under the primary contract and shall be included in their contract. The Publisher's obligation to pay an interest charge to a subcontractor may not be construed to be an obligation of the Commonwealth.

L. <u>Testing and Inspection</u>: The Commission reserves the right to conduct any test or inspection it may deem advisable to assure supplies and services conform to the specification.

M. <u>Assignment of Contract</u>: This Contract is not assignable by the Publisher in whole or in part without the written consent of the Commission.

N. <u>Changes to the Contract</u>: Changes can be made to the Contract in any one of the following ways:

1. The Commission, after consulting with the Publisher, may order changes within the general scope of the contract at any time by written notice to the Publisher. Changes within the scope of the contract include, but are not limited to, things such as the method of packing or shipment and the place of delivery or installation. The Publisher shall comply with the notice upon receipt. The Publisher shall be compensated for any additional costs incurred as the result of such order and shall give the Commission a credit for any savings. Said compensation shall be determined by one of the following methods:

a. By mutual agreement between the parties in writing; or

b. By agreeing upon a unit price or using a unit price set forth in the contract, if the work to be done can be expressed in units, and the Publisher accounting for the number of units of work performed, subject to the Commission's right to audit the Publisher's records or to determine the correct number of units independently; or

c. By ordering the Publisher to proceed with the work and to keep a record of all costs incurred and savings realized. A markup for overhead and profit may be allowed if provided by the contract. The same markup shall be used for determining a decrease in price as the result of savings realized. The Publisher shall present the Commission with all vouchers and records of expenses incurred and savings realized. The Commission shall have the right to audit the records of the Publisher as it deems necessary to determine costs or savings. Any claim for an adjustment in price under this provision must be asserted by written notice to the Commission within thirty calendar days from the date of receipt of the written order from the Commission. If the parties fail to agree on an amount of adjustment, the question of an increase or decrease in the contract price or time for performance shall be resolved in accordance with the procedures for resolving disputes provided by the Disputes Clause of this contract or, if there is none, in accordance with the disputes provisions of the Commonwealth of Virginia's Vendor's Manual. Neither the existence of a claim or a dispute resolution process, litigation or any other provision of this contract shall excuse the Publisher from promptly complying with the changes ordered by the Commission or with the performance of the contract generally.

2. The parties may agree in writing to modify the scope of the contract. An increase or decrease in the price of the contract resulting from such modification shall be agreed to by the parties as a part of their written agreement to modify the scope of the contract.

O. <u>Contractual Disputes</u>: The publisher agrees that the Commission shall be the single entity with whom to resolve or negotiate any question or dispute concerning the proper interpretation of this Contract. Contractual claims, whether for money or other relief, shall be submitted in writing no later

than sixty calendar days after final payment; however, written notice of the contractor's intention to file such claim shall be given at the time of the occurrence or beginning of the work upon which the claim is based. Nothing herein shall preclude a contract from requiring submission of an invoice for final payment within a certain time after completion and acceptance of the work or acceptance of the goods. Pendency of claims shall not delay payment of amounts agreed due in the final payment. The Commission will render a final decision in writing within thirty calendar days after its receipt of the Publisher's written claim.

The Publisher shall not institute legal action prior to receipt of the Commission's decision on the claim, unless the Commission fails to render such decision within thirty calendar days. The decision of the Commission shall be final and conclusive unless the Publisher, within six months of the date of the final decision on the claim, invokes appropriate action under § 2.2-4364 of the Code of Virginia or the Administrative Appeals Procedure under § 2.2-4365 of the Code of Virginia.

Any dispute, claim or cause of action filed by Publisher (or any party making such claim on behalf of or under the rights of Contractor, his agent or subcontractor) shall be governed by §§ 2.2-4363, 2.2-4364, and 2.2-4365 of the Code of Virginia, and any period of limitation set forth therein.

During the pendency of any good faith dispute regarding the rights or duties of the Commonwealth under this Contract, the Commonwealth shall have the right to continue its disputed action or omission until the claims process is concluded. If it is then established that the Commonwealth's position was in error in whole or in part, the Publisher shall be compensated for its actual losses caused thereby and performance by all parties shall otherwise continue.

P. <u>Default</u>: In case of failure to deliver goods or services in accordance with the terms and conditions of this Contract, the Commission, after due oral or written notice, may procure them from other sources and hold the Publisher responsible for any resulting additional purchase and administrative costs. The remedy shall be in addition to any other remedies which the Commission may have.

Q. <u>Taxes</u>: Sales to the Commonwealth of Virginia are normally exempt from state sales tax. State sales use tax certificates of exemption, Form ST-12, will be issued upon request. Deliveries against this contract shall be free of federal excise and transportation taxes. The Commonwealth's excise tax exemption registration number is 54-73-0076K.

R. <u>Sovereignty of State</u>: Nothing in this Contract shall be construed as or operate as an express or implied waiver of the Commonwealth's sovereignty or Eleventh Amendment immunity or as a pledge of its full faith and credit.

S. <u>Confidentiality</u>: The Commonwealth will agree that when any software product has been developed by the Publisher or acquired from a third party at the Publisher's expense and is proprietary to the Publisher or such third party, that it shall hold and use the software product in the same manner as it would deal with its own confidential information. The Commonwealth shall not knowingly divulge, nor knowingly permit any of its employees, agents, or representatives to divulge, any propriety information with respect to the software product, the technology embodied therein, or any other proprietary documentation, models, descriptions, forms, instructions or other proprietary information relating thereto, except as specifically authorized by the Publisher, in writing, or as may be required by the laws of the Commonwealth of Virginia.

The Commonwealth shall take all reasonable steps necessary or appropriate to ensure compliance with this subsection by the Commonwealth and its employees, agents and representatives, including copying reproducible legends and markings on all physical components of the software product. In the event of any disagreement between the parties regarding the status of any information or materials as proprietary or nonproprietary or in the event the Commonwealth proposes to take any action that the Publisher claims is inconsistent with its rights in connection with proprietary material, the Publisher shall immediately notify the Commonwealth of its intention to file a claim and shall, within ten working days after learning of the proposed action, file its claim under the Contractual Disputes clause seeking a formal decision of the Commission or other authority preventing the proposed action. Any claims not so presented shall be deemed waived.

# T. Infringement Actions:

1. The Publisher, at its own expense, shall defend any suit brought against the Commonwealth, its agents, officers and employees for the infringement of patents, copyrights or trade secrets enforceable in the United States if the claim of infringement is alleged to relate to or arise from the Publisher's or Commonwealth's use of any equipment, software, materials or information prepared, developed or delivered in connection with performance of this Contract. In such suit, the Publisher shall indemnify the Commonwealth, its agents, officers and employees for any loss, liability or expense incurred as a result of such suit.

2. The Commission shall notify the Publisher of such suit within a reasonable time after learning of it and shall give the Publisher the full right and opportunity to conduct the defense of the suit, subject however to the requirements of §§ 2.2-510 and 2.2-514 of the Code of Virginia or any successor statute. If principles of governmental or public law are involved, the Commonwealth may, at its option and expense, participate in the defense of the suit.

3. The Publisher shall not be required to indemnify the Commonwealth for liability arising (i) solely out of the Commonwealth's own specifications or design or (ii) solely from the combination of equipment, software, materials or information furnished under this agreement with any equipment, software, materials or information not supplied by the Publisher or its subcontractors.

4. If any product or service becomes, or in the Publisher's opinion is likely to become, the subject of a claim of infringement, the Publisher may, at its option and expense, provide noninfringing substitutes that are satisfactory to the Commonwealth, or at the Publisher's option and expense, may obtain the right for the Commonwealth to continue the use of such product or service. The option provided in this subsection shall not be construed as releasing or diminishing the Publisher's obligations under subdivision 1 of this subsection.

U. <u>Nonappropriation</u>: Any payment obligations in connection with this contract shall be subject to appropriated funds being available for expenditure for this purpose. Payments during subsequent fiscal periods shall be dependent upon the same action. In the event of non-appropriation of funds by the Legislature for the items under this contract, the Commonwealth will terminate the Contract by June 30th of the then current fiscal year. Written notice will be provided to the Publisher as soon as possible after legislative action is completed.

# XIII. SPECIAL TERMS AND CONDITIONS

A. Customer Service.

1. <u>Toll-free Line</u>. The Publisher shall provide a toll-free telephone line for the purpose of (i) obtaining index assistance or current information status; (ii) passing along suggestions, problems, comments, etc.; and (iii) placing orders.

2. <u>Bar Meetings</u>. The Publisher shall have at least one representative at the annual State Bar meeting available to discuss and explain code matters to Bar members as well as to take orders for Code materials.

3. <u>E-mail Address</u>. The Publisher shall provide contact information to accommodate and encourage Code, Index and other suggestions from Code users.

4. <u>Payment</u>. The Publisher will make reasonable payment plans available for those buying Code materials. It shall also provide for purchases to be made through the use of major credit cards.

5. Marketing. The Publisher agrees to market the Virginia Administrative Code.

B. <u>Trade Dress and Goodwill</u>. The Commonwealth shall own all rights and interest in the trade dress and goodwill associated with all administrative code publications contemplated by this Contract, and the Publisher agrees that it will do nothing inconsistent with such ownership. The Commonwealth shall have the right to control the quality of the code publications. The Commonwealth acknowledges that the Publisher retains ownership of its trademarks. The Publisher shall identify to the Commission, in writing, any Publisher trademark or service mark proposed to be included on or in any Code publication and shall obtain the Commission's written approval before the use of such mark on any Code publication.

C. Copyright.

1. It is the intent of the parties to this Contract to grant to the Commonwealth, to the greatest extent permitted by § 30-147 of the Code of Virginia, complete and exclusive rights and ownership interest in the Administrative Code publications and in all copyrightable materials created in the performance of this Contract. In the event § 30-147 is later amended or repealed, the Publisher agrees retroactively to transfer to the Commonwealth any further rights as may be transferred consistent with such amendment or repeal. In the event any provision of this subsection C is held inconsistent with applicable law, the parties shall retroactively amend this Contract to accomplish the above intent to the fullest extent permissible.

2. The Publisher shall at its own expense take all necessary steps promptly to obtain and register all copyright rights in all copyrightable parts of the Administrative Code publications and in all other copyrightable materials created in the performance of this Contract. With respect to catchlines, historical citations (including, without limitation, source notes, citations to statutory authority and citations to the Virginia Register in which each regulation was originally published), numbers of sections, articles, chapters and titles, frontal analyses, reviser's or editor's notes, and all copyrightable material that is jointly created by the Publisher and the Commonwealth, the Publisher shall irrevocably assign all its rights therein to the Commonwealth, the Publisher shall register the copyright therein in the name of the Commonwealth, and the sole and exclusive worldwide ownership interest in those copyrights shall be held by the Commonwealth. With respect to any copyright rights not covered by the preceding sentence, the Publisher shall register all such rights in the Publisher's own name, but the Publisher shall, and by this Contract does, transfer to the Commonwealth an irrevocable, transferable, fully paid-up, perpetual license to use, publish, duplicate, distribute, modify, publicly display and publicly perform all works protected by such copyrights as well as any derivative works prepared therefrom. This license with respect to copyrights registered in the Publisher's name shall be the exclusive license within Virginia (the Publisher retaining no rights for itself in Virginia) and shall be nonexclusive in all other places.

3. The rights and licenses granted to the Commonwealth in this subsection C are perpetual and shall survive the expiration of this Contract. Further, in the event of any breach by the Commonwealth, the Publisher's remedies shall not include the right to rescind or otherwise terminate the rights and licenses provided to the Commonwealth by this subsection C.

4. By this Contract, the Commonwealth grants back to the Publisher an exclusive license to publish the Virginia Administrative Code (including all related supplements and replacement volumes)

in Virginia in any and all media in accordance with the terms and conditions of this Contract except: the Publisher shall be given exclusive rights only to the extent such rights are supported by applicable copyright law and obtained by the Commonwealth under paragraphs 1, 2 and 3 of this subsection C. The Publisher hereby acknowledges and agrees that nothing in this Contract shall prohibit the Commonwealth from complying with the Virginia Freedom of Information Act or similar laws, as the same may be amended from time to time.

In addition to the above exclusive copyright license, the Commonwealth agrees that the Code Commission shall not enter into a contract with any other entity to have such other entity publish a public domain version of the Virginia Administrative Code prior to the expiration or termination of this Contract. This restriction shall apply to the Code Commission only and shall not restrict the actions of other State agencies. In the event Publisher objects to any advertisement, publication or other action of a third party, Publisher shall pursue such enforcement options as Publisher deems appropriate and available against such third party and shall not call upon the Code Commission or the Commonwealth to take any action against such third party.

5. The license and rights granted by the Commonwealth as described in paragraph 4 of this subsection C shall continue for the duration of this Contract and shall expire upon the termination or expiration of this Contract. Upon any expiration of the license, all such rights shall revert to the Commonwealth, and the Publisher shall deliver to the Commonwealth an error-free electronic file in standard, machine-readable format containing the entire then-current version of the Administrative Code for unrestricted use by the Commonwealth.

6. The Publisher agrees to execute and deliver such further documents as the Commonwealth may reasonably request for the purpose of acknowledging, implementing or recording the copyright interests that are to be retained or obtained by the Commonwealth pursuant to this subsection C. The Publisher further acknowledges and agrees that the license and rights obtained by it under this Contract are not transferable without prior written consent of the Commonwealth.

IN WITNESS WHEREOF, the parties have executed this Contract, consisting of 14 pages and two appendices, by their authorized representatives and as of the date and year referenced below.

Ellen Gillespie, Sr. Director Contract Management West, a Thomson Reuters business

Date:

John S. Edwards, Chairman Virginia Code Commission Commonwealth of Virginia

Date: 4-30-13

# APPENDIX A

<u>TEXT</u> :			
Page Trim Size:	6-5/8 x 9-5/8		
Type Page Size:	30 x 50 picas including running head and folio		
Type Style:	To follow South Carolina Code and Regulation style:		
	Baskerville		
Type Size:	Text: 11/12 Baskerville with 1 Em paragraph indent		
	Schemes:	9/10 Baskerville	
	Section Number:	14 Baskerville bold run-in with section head	
	Section Head:	11/12 Baskerville Bold upper and lower case with 1-1/2 line space above and 1/2 line space below	
	Case Notes:	9/10 Baskerville double column by 13-1/2 picas with 1 pica between columns	
	Case Note Head:	9/10 Baskerville bold upper case 1-1/2 line space above and 1/2 line space below center by full measure	
	Article Head:	11/12 Baskerville cap and small cap centered 1-1/2 line space above and 1 line space between article number and article title and 1 line space below	
	History or Amendment Notes:	9/10 Baskerville bold with 1 line space above	
	Cross Reference and Research Head:	9/10 Baskerville bold with 1 line space above; text paragraph indent 9/10 Baskerville	
	Running Heads:	11 Baskerville cap and small caps centered	
	Section Ears:	10 Baskerville bold 12 pt. space to text area	
	Folios:	9 Spectra bold 6 pt. space from text area	
Paper:	35# English Finish 852 PPI		
Foil:	No more than 3 colors - colors to be determined		
INDEX:			
Page size: 28 x 52	_		

Trim size: 5.875 x 9.5 Font size: Headings/references = 9 pt.

# **APPENDIX B**

- 1. Contents of the CD-ROM disc shall contain:
  - a. The full Code database;
  - b. Search and retrieval software; and
  - c. On screen help.
- 2. Documentation of the CD version shall include:
  - a. A learning guide;
  - b. A systems reference manual;
  - c. An installation guide; and
  - d. A quick reference card.
- 3. The product shall have the following features:
  - a. The ability to rapidly search for any words or numbers throughout the Code;
  - b. Full Boolean search (and, or, not) and positional (within a variable number of words);
  - c. Comprehensive, "merged" database;
  - d. Hypertext (linked) references between referencing and referenced material;

e. The ability to electronically extract portions from the Code and import those portions into a word processor;

- f. A powerful, easy-to-learn user interface; and
- g. The ability to print entire Code sections to an attached printer.

#### Virginia Administrative Code Contract Amendment #1

The contract between the Virginia Code Commission and West, a Thomson Reuters business, originally executed on April 30, 2013, is hereby amended to read:

Delete section III F and substitute the following:

"F. Beginning May 1, 2014, and in May of each year following for the remainder of the term of the Contract, the annual price of printed sets, printed volumes, and CD-ROMs may be increased by West by an amount no greater than the change in the Producer Price Index for Book Publishing - Industry Code 2731 ("PPI") for the previous year or 5.0%, whichever is less. West will provide notice of a price increase and the effective date on or before May 1 of each year.

For an increase greater than 5.0% of the previous year's PPI, West must obtain approval of the Commission."

- 0 ...

Ellen Gillespie, Sr. Director Contract Management West, a Thomson Reuters business

Date: September 5

John S. Edwards, Chairman Virginia Code Commission Commonwealth of Virginia

Date: July 21, 2014

# Virginia Administrative Code Contract Amendment #2

The contract between the Virginia Code Commission and West, a Thomson Reuters business, originally executed on April 30, 2013, as amended July 21, 2014, is hereby amended as follows:

1. In Appendix A, under INDEX, Trim size, replace "5.875" with "5.75."

2. In Section VI, Database, Subsection A, add "or through a vendor-keyed process" after "programmatically." The amended sentence is:

The Publisher shall be given the regulatory information currently available from the Commission in an electronic format and shall convert it programmatically or through a vendor-keyed process with 99.97 percent accuracy.

3. In Section VII, Editorial Enhancements, Subsection A, Number 4, delete "amendment notes that would be written by editors and a brief summary of the changes made by the amendment;" after "or addition." The amended provision is:

4. The authority references or history notes, including the latest Virginia Register number, if any, from which the regulation was derived and the effective date of the original regulation; prior amendments to the regulation to the extent they can be determined; every subsequent change to the regulation, or addition of new regulations specifying the state register it was published in and the effective date of the change or addition; and repeal notes, describing what a repealed regulation pertained to prior to its repeal;

4. In Section VII, Editorial Enhancements, Subsection A, Number 7, delete number 7 in its entirety.

The Virginia Code Commission approved the amendment in paragraph one on October 21, 2014, and the amendments in paragraphs two through four on June 16, 2020.

DocuSigned by: Donna Gies

Donna H. Gies Associate General Counsel West Publishing Corporation

DocuSianed by: Que Edu

John Speedwards, Chairman Virginia Code Commission Commonwealth of Virginia

Date: \_\_\_\_\_

Date: \_\_\_\_\_

# Agenda Item 3 - Recodification of Title 45.1: Review of Recodification Report and Proposed Chapter 12 of Title 45.2

**RESERVED FOR DLAS COVER PAGE** 

# MEMBERS OF THE VIRGINIA CODE COMMISSION

Senator John S. Edwards, Chairman

Delegate Marcus B. Simon, Vice-Chairman

Senator Jennifer L. McClellan

Delegate Don L. Scott, Jr.

The Honorable Malfourd W. Trumbo

The Honorable Ward L. Armstrong

The Honorable Leslie L. Lilley

The Honorable Charles S. Sharp

Nicole S. Cheuk

Christopher R. Nolen

**Rita Davis** 

Samuel T. Towell

Amigo R. Wade

# **DIVISION OF LEGISLATIVE SERVICES STAFF**

Scott Meacham, Senior Attorney David Barry, Attorney

Lilli Hausenfluck, Chief Editor Sandy Adkins, Editor Mark Newton, Editor

# TABLE OF CONTENTS

Introductory Letter from the Virginia Code Commission	iii
Executive Summary	v
Members of Titles 45.1 and 67 Revision Work Group	XV
Proposed Enactment Clauses to Title 45.1 Recodification Bill	xvii
Organization Outline of Proposed Title 45.2	xix
Title 45.2. Mines, Minerals, and Energy	
Subtitle I. Administration	1
Subtitle II. Coal Mining	23
Subtitle III. Mineral Mines	237
Subtitle IV. Gas and Oil	313
Subtitle V. Other Sources of Energy; Energy Policy	359
Provisions of Title 67 Relocated to Other Titles	
Title 10.1. Conservation	423
Title 33.2. Highways and Other Surface Transportation Systems	424
Title 55.1. Property and Conveyances	425
Title 56. Public Service Companies	433
Appendices: Comparative Tables	
Appendix A—Proposed Title 45.2 to Title 45.1 and Title 67	441
Appendix B—Title 45.1 to Proposed Title 45.2	467
Appendix C—Title 67 to Proposed Title 45.2 and Other Titles	493
Appendix D—Titles 10.1, 33.2, 55.1, and 56 to Title 67	497



**COMMONWEALTH of VIRGINIA** 

Senator John S. Edwards Chairman

VIRGINIA CODE COMMISSION Pocahontas Building 900 East Main Street Richmond, Virginia 23219 (804) 698-1883

*Report of the Virginia Code Commission The Revision of Titles 45.1 and 67 of the Code of Virginia* 

> Richmond, Virginia November 2020

# To: The Honorable Ralph S. Northam, Governor of Virginia and

#### The General Assembly of Virginia

In accordance with its authority granted pursuant to § 30-152 of the Code of Virginia, the Virginia Code Commission (the Commission) undertook the revision of Title 45.1 (Mines and Mining) in May 2018. Since the title has not been revised since 1966 and there was a major revision of the Mine Safety Act in 1994 in which the original 15 chapters of Title 45 were repealed and new chapters were adopted, the current revision presents an opportunity to (i) organize the laws in a more logical manner, (ii) remove obsolete and duplicative provisions, and (iii) improve the structure and clarity of statutes pertaining to mines, minerals, and energy in the Commonwealth. The current revision also presents an opportunity to include in the proposed title additional laws dealing with the closely related subject matter of energy policy currently in nine chapters of Title 67 (Virginia Energy Plan) and to move the five remaining chapters of Title 67 to other titles in the Code more appropriate for their subject matter.

The Commission was assisted by a work group composed of Brandon Bull, Department of Environmental Quality; Harry Childress, Virginia Coal and Energy Alliance; David W. Clarke, Virginia Oil and Gas Association; Larry Corkey, Department of Mines, Minerals and Energy; Carroll Courtenay, Southern Environmental Law Center; Kristin Davis, Southern Environmental Law Center; Angela Jenkins, Department of Environmental Quality; Patrick McCrady, Titan America; Miles Morin, Virginia Petroleum Council; Doug Palmore, Luck Companies; and Michael Skiffington, Department of Mines, Minerals and Energy. The contributions of the work group were invaluable, and the Commission wishes to express its sincere gratitude to the members of the work group for the significant time and effort they devoted to the revision of Title 45.1. These contributors represent a cross section of stakeholders and interested groups, and their expertise proved to be a key resource for the Commission and its staff.

The Commission recommends that the General Assembly enact legislation during the 2021 Session to implement the revisions proposed in this report.

Respectfully submitted,

Senator John S. Edwards, Chairman Delegate Marcus B. Simon, Vice-Chairman Senator Jennifer L. McClellan Delegate Don L. Scott, Jr. The Honorable Malfourd W. Trumbo The Honorable Ward L. Armstrong The Honorable Leslie L. Lilley The Honorable Charles S. Sharp Nicole S. Cheuk Christopher R. Nolen Rita Davis Samuel T. Towell Amigo R. Wade

# **EXECUTIVE SUMMARY**

#### Introduction

Title 45.1 (Mines and Mining) contains provisions of the Code of Virginia that address mining, drilling, and energy-related matters in the Commonwealth, including the mining of coal, the mining of minerals, the drilling of gas and oil wells, exploration for uranium ore, geothermal energy, and solar energy. Closely related to these provisions are the laws establishing an energy policy for the Commonwealth, addressing topics that include offshore and coastal energy, that can be found in certain chapters of Title 67 (Virginia Energy Plan).

Title 45.1 has not been completely revised since 1966, at which time the title consisted of 15 chapters. In the ensuing 54 Regular Sessions of the General Assembly, 29 chapters have been added and 20 have been repealed, including the 15 original chapters, which were repealed in a 1994 revision of the Mine Safety Act. The result is the existing title, which comprises 24 current chapters. Neither the one chapter proposed to be relocated from Title 11 to the current revision nor the two sections proposed to be relocated from Title 62.1 to the current revision were in existence when the Code of 1950 was adopted. In the years intervening since 1966, the original organizational scheme has been compromised by the insertion of new chapters within or at the end of the title and by the insertion of new sections within or at the end of existing chapters, often with cumbersome section numbers.

Title 67 was created in 2006 and initially consisted of 10 chapters. Later sessions of the General Assembly added seven chapters for a total of 17 chapters. One chapter of Title 67 has expired since 2006, and two have failed to become effective since their enactment in 2006. Of the 14 other chapters currently in Title 67, nine relate to topics covered in Title 45.1 and would be appropriately located in a revision of Title 45.1. The other five chapters remaining in Title 67 would be more appropriately located in other titles of the Code of Virginia that correspond to their subject matters.

It has become appropriate to (i) organize the laws in a more logical manner, (ii) remove obsolete and duplicative provisions, and (iii) improve the structure and clarity of statutes pertaining to mines, minerals, and energy in the Commonwealth.

#### **Organization of Proposed Title 45.2**

Title 45.1 is renamed from Mines and Mining to Mines, Minerals, and Energy in the proposed title to more accurately describe the proposed title's scope. Title 67 (Virginia Energy Plan) is repealed in its entirety, and its chapters are relocated to proposed Title 45.2 and other titles of the Code of Virginia as appropriate.

Proposed Title 45.2 consists of 21 chapters that are drawn from both existing Title 45.1 and existing Title 67 and are divided into five proposed subtitles: Subtitle I (Administration), Subtitle II (Coal Mining), Subtitle III (Mineral Mines), Subtitle IV (Gas and Oil), and Subtitle V (Other Sources of Energy; Energy Policy).

Subtitle I (Administration) contains proposed Chapters 1 through 4, all of which pertain to the administration of the mines, minerals, and energy laws of the Commonwealth.

Proposed Chapter 1 (Administration) includes provisions relating to the Department of Mines, Minerals and Energy. It contains existing Chapters 14.1 (Administration) and 25 (Division of Geology and Mineral Resources).

Proposed Chapter 2 (Interstate Mining Compact) contains provisions found in existing Chapter 20 of the same name and is an interstate compact with 15 other states that became effective in Virginia in 1977 and addresses the conservation and use of mined land.

Proposed Chapter 3 (Interstate Compact to Conserve Oil and Gas) contains the provisions from existing Chapter 24 of the same name and is an interstate compact with 14 other states that became effective in Virginia in 1982 and addresses the conservation of oil and gas by preventing the physical waste of such substances.

Proposed Chapter 4 (Presumptions Regarding Ownership) contains the provisions of existing Chapter 14.7:3 (Mineral Rights), which addresses presumptions regarding ownership of underground substances including coal, minerals, gas, and oil.

Subtitle II (Coal Mining) contains proposed Chapters 5 through 10, relating to coal mining. The subtitle is divided into three parts: Part A (Coal Mines Generally), containing proposed Chapters 5 and 6; Part B (Underground Coal Mines), containing proposed Chapters 7 and 8; and Part C (Surface Coal Mines), containing proposed Chapters 9 and 10.

Proposed Chapter 5 (Coal Mine Safety Act) contains the provisions of existing Chapter 14.2 of the same name, which governs the safe operation of surface and underground coal mines.

Proposed Chapter 6 (Coal Mining Property, Interests, Adjacent Owners, and Dams) contains several miscellaneous provisions found in existing Chapters 14.7 (Rights of Owners of Land Adjacent to Coal Mines), 14.7:2 (Trust for Coal Interests), 14.8 (Emergency Seizure of Coal Properties by Commonwealth), and 18 (Coal Mining Refuse Piles, Water and Silt Retaining Dams), all of which pertain to matters related to the mining of coal. The topics in the proposed chapter include the rights of an owner of land adjacent to a coal mine; the establishment of a trust for a missing owner of an interest in coal that is being produced; the seizure and operation by the Commonwealth of a coal business under certain circumstances; and the design, construction, and operation of certain retaining dams at coal mines.

Proposed Chapter 7 (Requirements Applicable to Underground Coal Mines; Mine Construction) contains Articles 1, 2, 3, 5 through 8, 15, and 16 of existing Chapter 14.3 (Requirements Applicable to Underground Coal Mines), pertaining to duties of miners; proximity of mining to gas or oil wells; roof, face, and rib control; explosives and blasting; mine openings and escapeways; hoisting; transportation; and surface areas.

Proposed Chapter 8 (Requirements Applicable to Underground Coal Mines; Electricity, Safety, Etc.) contains Articles 4 and 9 through 14 of existing Chapter 14.3 (Requirements Applicable to Underground Coal Mines), pertaining to mechanical equipment; electricity; fire prevention and control; ventilation, mine gases, and other hazardous conditions; personal safety and smoking; and first aid equipment, medical care, and emergency medical services providers.

Proposed Chapter 9 (Requirements Applicable to Surface Coal Mines) contains the provisions of existing Chapter 14.4 of the same name, pertaining to general provisions; work area examinations, recordkeeping, and reporting; personal protection; first aid equipment, medical care, and emergency medical services providers; fire prevention and control; surface equipment; travel ways and loading and haulage areas; dust control; electricity; explosives and blasting; ground control; auger and highwall mining; and proximity of mining to gas or oil wells or vertical ventilation holes.

Proposed Chapter 10 (Virginia Coal Surface Mining Control and Reclamation Act of 1979) contains the provisions of existing Chapter 19 of the same name. The topics in the proposed chapter include general and administrative provisions; regulation of mining activity; National Pollutant Discharge Elimination System Permit; replacement of water supply; abandoned mine reclamation; and the Coal Surface Mining Reclamation Fund.

Subtitle III (Mineral Mines) contains proposed Chapters 11 through 15, all of which pertain to the operation of mineral mines in the Commonwealth. The subtitle is divided into three parts: Part A (Mineral Mines Generally), containing proposed Chapters 11, 12, and 13; Part B (Underground Mineral Mines), containing proposed Chapter 14; and Part C (Surface Mineral Mines), containing proposed Chapter 15.

Proposed Chapter 11 (Mineral Mine Safety Act) contains the provisions of existing Chapter 14.4:1 of the same name, which provides for the appointment of the Director of the Department of Mines, Minerals and Energy and of mining inspectors, the certification of mineral mine workers, the licensing of mineral mines, and the establishment of mine rescue teams; and includes the topics of mine explosions, fires, and accidents; mine inspections; enforcement of mining laws and penalties and reports of violations; and miner training.

Proposed Chapter 12 (Permits for Certain Mining Operations; Reclamation of Land) contains the provisions of existing Chapter 16 of the same name, which governs the regulation of mining activity, orphaned lands, and the Minerals Reclamation Fund.

Proposed Chapter 13 (Mineral Mining Dams; Adjacent Owners) contains the provisions of existing Chapters 14.7:1 (Rights of Owners of Land Adjacent to Mineral Mines) and 18.1 (Mineral Mining Refuse Piles, Water and Silt Retaining Dams), which deal with the rights of adjacent land owners and the regulation of mineral mining retaining dams and refuse piles, respectively.

Proposed Chapter 14 (Requirements Applicable to Underground Mineral Mines) contains the provisions of existing Chapter 14.5 of the same name, which governs the regulation of underground mineral mines in the Commonwealth and mining in proximity to gas and oil wells, as well as the use of flame safety lamps.

Proposed Chapter 15 (Requirements Applicable to Surface Mineral Mines) contains the provisions of existing Chapter 14.6 (Requirements Applicable to Surface Mineral Mining), which governs the regulation of surface mineral mining in the Commonwealth, as well as mining in proximity to gas and oil wells, health regulations, and respiratory equipment.

Subtitle IV (Gas and Oil) contains proposed Chapter 16 (Virginia Gas and Oil Act), which contains the provisions of existing Chapter 22.1 (The Virginia Gas and Oil Act) governing gas

and oil conservation and regulation of gas and oil development and production. In addition, two existing sections found in Title 62.1 (§§ 62.1-195.1 and 62.1-195.3), which govern gas and oil drilling in the Chesapeake Bay and Tidewater Virginia and certain uses of hydraulic fracturing, are relocated to proposed Chapter 16.

Subtitle V (Other Sources of Energy; Energy Policy) contains proposed Chapters 17 through 21, pertaining to other sources of energy, including wind, solar, geothermal, and nuclear, and to the energy policy of the Commonwealth.

Proposed Chapter 17 (Other Sources of Energy Generally) contains the provisions of existing Chapter 26 (Energy Division, Etc.), a one-section chapter, to which the provisions of a definitions section from Title 67 (§ 67-200) has been added. The proposed chapter also contains several provisions from other titles of the Code of Virginia. It includes existing Chapter 6.1 of Title 11 (Energy and Operational Efficiency Performance-Based Contracting Act), which is administered by the Department of Mines, Minerals and Energy and addresses investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and local government, as well as four chapters from Title 67: existing Chapters 1 (Energy Policy of the Commonwealth) and 2 (Virginia Energy Plan), which establish policies for the Commonwealth and require a plan to carry them out; existing Chapter 6 (Virginia Coastal Energy Research Consortium), which establishes a research entity dealing with coastal energy issues; and existing Chapter 16 (Southwest Virginia Energy Research and Development Authority), which establishes an authority to promote opportunities for energy development in Southwest Virginia.

Proposed Chapter 18 (Wind Energy) contains existing § 45.1-161.5:1, which establishes the Division of Offshore Wind within the Department of Mines, Minerals and Energy, as well as the provisions of two chapters from Title 67: existing Chapter 3 (Offshore Wind Energy Resources), a one-section chapter that states the policy of the Commonwealth regarding offshore wind energy, and existing Chapter 12 (Virginia Offshore Wind Development Authority), which establishes an authority to support the development of the offshore wind energy industry.

Proposed Chapter 19 (Solar Energy) contains the provisions of existing § 45.1-391, establishing the Virginia Solar Energy Center in the Department of Mines, Minerals and Energy; existing Chapter 15 (Virginia Solar Energy Development and Energy Storage Authority) of Title 67, which creates an authority to support the development of the solar energy and energy storage industries; and existing Chapter 27 (Clean Energy Advisory Board) of Title 45.1, which establishes an advisory board for the purpose of starting a pilot program for disbursing loans or rebates for the installation of solar energy infrastructure in low-income and moderate-income households.

Proposed Chapter 20 (Geothermal Energy) contains the provisions of existing Chapter 15.1 of the same name, which fosters the development of geothermal resources, prevents waste of such resources, and carries out other policies related to geothermal resources.

Proposed Chapter 21 (Nuclear Energy) contains the provisions of existing Chapter 21 (Exploration for Uranium Ore), which promotes the safe and efficient exploration for uranium resources within the Commonwealth and ensures that uranium mining and milling will be subject to statutes and regulations that protect the environment and the

health and safety of the public. The proposed chapter also contains the provisions of two chapters from Title 67: existing Chapters 14 (Virginia Nuclear Energy Consortium), which establishes the Virginia Nuclear Energy Consortium Authority to promote the Commonwealth as a leader in nuclear energy and to serve as an interdisciplinary information resource on nuclear energy issues, and 17 (Nuclear Energy Planning), a one-section chapter that directs the development of a strategic plan for nuclear energy as part of the Commonwealth's overall goal of carbon-free energy.

#### **Statutory Provisions Proposed for Repeal**

During the revision process, the Virginia Code Commission became aware of a number of existing sections and two existing chapters that are either unnecessary or obsolete and have been stricken in this report; these are recommended for repeal and thus not included in the proposed title. Chapter drafting notes in the body of the report describe the reasons for the recommended repeal of the following sections and chapters:

- §§ 11-34.1, 45.1-179.1, 45.1-226, 45.1-227, 45.1-228, 45.1-272, 45.1-285.1 through 45.1-285.10, and 67-1206 (individual sections scattered throughout, usually short titles or legislative findings).
- Chapter 9 (§§ 67-900 through 67-903) of Title 67.
- Chapter 10 (§§ 67-1000 through 67-1003) of Title 67.

# **Other Affected Titles**

No provision of existing Title 45.1 is proposed for relocation to another title of the Code of Virginia.

The following chapters are relocated from existing Title 67 to other titles of the Code of Virginia:

- Chapter 4 (§ 67-400 et seq.) (Clean Coal Projects), a chapter containing two effective sections, is combined into a single section and relocated as proposed Article 5 (§ 10.1-1332) of Chapter 13 of Title 10.1 (Conservation).
- Chapter 5 (§ 67-500 et seq.) (Biodiesel Fuel), a two-section chapter, is combined into a single section and relocated as proposed § 33.2-221.1 in Article 2 (§ 33.2-208 et seq.) of Chapter 2 of Title 33.2. (Highways and Other Surface Transportation Systems).
- Chapter 7 (§ 67-700 et seq.) (Covenants Restricting Solar Energy Collection Devices), a two-section chapter, is combined into a single section and relocated to three places in Subtitle IV of Title 55.1 (Property and Conveyances) as proposed § 55.1-1820.1 in Chapter 18, proposed § 55.1-1951.1 in Chapter 19, and proposed § 55.1-2133.1 in Chapter 21, so that the section applies to the Property Owners' Association Act, the Virginia Condominium Act, and the Virginia Real Estate Cooperative Act.
- Chapter 8 (§ 67-800 et seq.) (Motor Vehicle Fuel Efficiency Standards), a two-section chapter, is combined into a single section and relocated as proposed § 33.2-120 in Chapter 1 (§ 33.2-100 et seq.) of Title 33.2 (Highways and Other Surface Transportation Systems).

• Chapter 11 (§ 67-1100 et seq.) (Renewable Energy Co-Location of Distribution Facilities) is relocated as Chapter 29 (§ 56-614 et seq.) of Title 56 (Public Service Companies).

The following provisions are relocated from other titles of the Code of Virginia to proposed Title 45.2:

- The provisions of existing § 62.1-195.1, which deals with drilling for gas or oil in (i) the waters of the Chesapeake Bay or (ii) Tidewater Virginia, are moved to proposed §§ 45.2-1645 and 45.2-1646, respectively, of proposed Chapter 16 (Virginia Gas and Oil Act).
- The provisions of existing § 62.1-195.3, which deals with hydraulic fracturing in a groundwater management area, are moved to proposed § 45.2-1647 of proposed Chapter 16 (Virginia Gas and Oil Act).
- The provisions of existing Chapter 6.1 (§ 11-34.1 et seq.) of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, are moved to proposed Article 2 (§ 45.2-1702 et seq.) of Chapter 17 (Other Sources of Energy Generally). The first section of the chapter is repealed as noted above.

The relocation of sections, articles, and chapters to other titles of the Code of Virginia is not intended to have any substantive effect on their interpretation.

An outline of the organization of proposed Title 45.2 is included as Appendix A.

# **Technical Changes Made Throughout Title 45.2**

Each section is followed by a drafting note describing any changes made in the section. If a section drafting note states "no change," the section contains no changes other than renumbering the section. If a drafting note states "technical changes," the section contains technical changes to the text ranging from the insertion of clarifying punctuation to a thorough modernization of archaic writing style. When a section contains structural or substantive changes, such as the deletion or addition of language, the drafting note describes the reason for the proposed change.

Many of the technical changes arise from the Code Commission's determination that terminology should be clear, consistent, and modern. The following list provides a representative sample of the most significant and most widely implemented technical changes made in the proposed title.

The following technical changes are made in order to maintain consistency with changes made in previous title revisions, to update antiquated language, to provide clarity, and to bring Title 45.2 into accordance with Title 1 rules of construction for the Code:

- § 1-218. Includes. "Includes" means includes, but not limited to.
- § 1-227. Number. A word used in the singular includes the plural, and a word used in the plural includes the singular.
- § 1-244. Short title citations. Short titles have been eliminated as unnecessary in light of the title-wide application of § 1-244, which states that the caption of a subtitle, chapter, or article operates as a short title citation.

- Purpose statements and legislative findings have been stricken in accordance with the Code Commission's policy that purpose statements and legislative findings do not have general and permanent application and thus are not to be included in the Code.
- Nonreverting fund language is updated to reflect current language requested by the Department of the Treasury for such funds in the Code.
- The corporate language for authorities and advisory boards is updated to reflect current language for political subdivisions in the Code.
- Provisions establishing the initial staggering of terms for the members of corporate bodies are removed.

The following changes are made to remove and update antiquated terminology or clarify terms with general application, in accordance with Code Commission policies:

- To the extent feasible, several sets of clauses within paragraphs are labeled for the sake of clarity.
- To the extent feasible, "shall be" is stricken in favor of "is."
- To the extent feasible, phrases in the passive voice are changed to the active voice.
- When grammatically feasible, "will" or "must" is changed to "shall" or other appropriate term.
- When grammatically feasible, prohibitory language is recast in affirmative form.
- "Virginia" is replaced with "the Commonwealth."
- "This Commonwealth" is replaced with "the Commonwealth."
- To the extent feasible, unclear references to "herein," "therefor," "thereof," and "thereon" are replaced with more specific references.
- Definitions are moved to the beginning of the section, article, chapter, etc., to provide the reader better clarity and context.
- In the context of the regulations of an administrative agency, the word "promulgate" is replaced with the word "adopt" because "adopt" is more widely used and includes the promulgation process.
- In the context of an administrative agency adopting regulations, the words "rules and" are stricken prior to the word "regulations" because an administrative agency adopts regulations, not rules.
- § 1-221. Locality. "Locality" means a county, city, or town as the context may require.
- "Shall have the authority to" and similar variants of this term are changed to "may."
- House and Senate committee names that were changed in the 2020 Session of the General Assembly are updated.
- When the meaning of the text requires it and in accordance with title-wide conventions, the conjunction "and" is replaced with "or" because the meaning of "or" encompasses both "or" and "and."

The following technical changes are made or not made, as the case may be, throughout proposed Title 45.2 and apply more specifically to the subject matter found in this title:

- Obsolete date references are deleted, including obsolete deadlines and references to dates associated with the approval of state primacy by the federal government on December 15, 1981, and the adoption by Virginia of a mining regulatory program. Sections from which dates related to state primacy are deleted include proposed §§ 45.2-1000, 45.2-1001, 45.2-1017, and 45.2-1030. Six particular sections that authorized the adoption of interim regulations prior to state primacy, §§ 45.1-161.298 through 45.1-161.303, are significantly reduced and combined as proposed § 45.2-1402.
- Date references are clarified, including by the substitution of the enactment date of proposed § 45.2-1621 for a reference to the date of "the enactment of this provision." Unclear or ambiguous references to time periods, such as "more than six months" in proposed § 45.2-500 or "additional two-year periods" in proposed § 45.2-2118, are rephrased for clarity.
- Obsolete references to agencies, organizations, and standards are updated. In proposed § 45.2-577, an outdated reference to the Virginia Coal and Energy Alliance is updated to refer to the Metallurgical Coal Producers Association. In proposed Chapters 5 (§ 45.2-500 et seq.) and 21 (§ 45.2-2100 et seq.), outdated references to the Chief of the Division of Mines, predating the formation of the Department in 1985, are changed to refer to the Director of the Department. In proposed Chapter 12 (§ 45.2-1200 et seq.), outdated references to the Division of Mines to the Division of Mined Land Reclamation, also predating the formation of the Department, are changed to refer to the Division of Mineral Mining.
- Terms are updated to those currently in use by the Department, including by changing "certificate of inspection" to "inspection report" in proposed § 45.2-566 and by changing "mine rescue crew" to "mine rescue team" throughout proposed Article 5 (§ 45.2-544 et seq.) of Chapter 5 and proposed Article 5 (§ 45.2-1133 et seq.) of Chapter 11.
- Terms for mining-related devices and practices are updated to reflect changes. In proposed §§ 45.2-549 and 45.2-1139, references to the depletion of the atmospheric pressure of a breathing apparatus are replaced with reference to the safety standard currently in use, a low-oxygen alarm, while in proposed § 45.2-847, outdated references to methane indicators are removed as duplicative of references to methane detectors. Outdated provisions related to certain paper records are updated, including requirements for "a copy of parts of" certain maps in proposed §§ 45.2-707, 45.2-939, 45.2-1405, and 45.2-1503 that are clarified to require only "copies of" such maps. In proposed § 45.2-2112, the outdated requirement that an affidavit be submitted in triplicate is omitted and a mailing requirement is replaced by a requirement that a copy be "sent."
- References to the regulations of the Board of Coal Mining Examiners are expanded by adding references to the mining laws of the Commonwealth and vice versa. References to the authority of the Chief to make certain determinations are added in proposed §§ 45.2-561, 45.2-564, and 45.2-743.
- Outdated references in proposed §§ 45.2-615, 45.2-1040, 45.2-1041, 45.2-1219, and 45.2-1220 to courts of equity and to particular terms in equity pleading practice are updated to reflect the 2006 merger of common-law and equity pleading in Virginia.

- In subsection A of proposed § 45.2-708, "flammable gas" is replaced with "explosive or hazardous gas" for consistency with the reference in subsection B of proposed § 45.2-708 to "hazardous quantities of" certain gases.
- The term "miners" replaces "men" in proposed §§ 45.2-735 and 45.2-748, and "mantrip" is used instead of "man-trip" or "personnel carrier" in proposed §§ 45.2-754, 45.2-760, 45.2-761, and 45.2-762.
- Idiosyncratic or jargon terms are replaced with terms in broader use that are consistent with the rest of the title, including in proposed § 45.2-755, where the term "blocked or spragged" in reference to a standing car on a track is replaced with "blocked to prevent movement." In proposed § 45.2-928, the phrase "become 'alive' through failure" in reference to an electrical circuit is changed to "become electrified through failure." In proposed § 45.2-1100, the unique term "bodily injury" is replaced by the defined term "serious personal injury" and "individual" is replaced with "person." The term "fatality" is replaced with "death" in proposed § 45.2-1147.
- In proposed § 45.2-904, the text is clarified so that it cannot be read to allow an operator to convey the authority of a supervisor to another person.

## Substantive Changes Proposed in Title 45.2

When the Virginia Code Commission has approved a substantive change to a provision of existing law, it is noted in the drafting note for the affected section. These substantive changes include the following:

- A substantive change is made in proposed § 45.2-107 to remove the requirement that the State Geologist "receive such compensation as may be provided in accordance with law" because such provision is unnecessary. All such appointed officers and employees receive compensation unless otherwise noted.
- The requirement in proposed § 45.2-110 that the United States Geological Survey expend at least as much money as the Department of Mines, Minerals and Energy when the two agencies work cooperatively is removed because it is obsolete.
- A list of localities west of the Blue Ridge Mountains that are subject to a presumption that no coal, minerals, ore, or oil exists in certain lands is deleted from proposed § 45.2-400 as an unconstitutional special law in violation of Article IV, Section 14(3) of the Constitution of Virginia pursuant to *H. D. Riddleberger, Jr., et al. v. Chesapeake Western Railway*, 229 Va. 213 (1985).
- Substantive changes are made to the provisions setting out certain fees for mining licenses and drilling permits. The license fees for operation of a coal mine in proposed § 45.2-534, license fees for operation of a mineral mine in proposed § 45.2-1124, and permit fees for oil or gas well drilling or related activities in proposed § 45.2-1631 are updated to reflect the current fees as established in the state budget adopted during the 2010 Session of the General Assembly and in each subsequent biennial budget.
- A provision requiring that an email address be included on a notice is added to proposed § 45.2-540.

- A substantive change in the requirements for construction of a surface magazine resolves an inconsistency by substituting "bullet-resistant," an accurate descriptive term that appears in subdivision B 1 of proposed §§ 45.2-719 and 45.2-931, for the term "bulletproof" as that term appears throughout both sections.
- In subsection A of proposed §§ 45.2-504 and 45.2-1104, references to a warning sign or barricade are added to a prohibition on entering a mine "against caution," while in proposed § 45.2-830 the requirement that an area "be dangered off" is replaced with a requirement that the area be "posted with conspicuous danger signs."
- In subsection D of proposed § 45.2-574, a provision stating that certain information is "excluded from access" under the Virginia Freedom of Information Act (FOIA) is replaced by a provision, using terms drawn from FOIA, stating that such information is "exempt from disclosure." In subsection B of proposed § 45.2-1008, a prohibition against making certain information "available for public examination" is changed to prohibit disclosure of such information and to exempt such disclosure from FOIA.
- In proposed § 45.2-848, a provision allowing "any other" methane monitor to be disconnected is changed to clarify its reference only to a methane monitor that is not otherwise required by law.
- In subsection A of proposed § 45.2-1003, which authorizes the adoption of regulations in accordance with the Administrative Process Act and the Virginia Register Act, a substantive change is made by adding the proviso "unless otherwise directed by law" in order to accommodate any future exception contained in this title.
- A substantive change is made in proposed § 45.2-1130 by deleting the first sentence of existing subsection B, which exempts certain maps from a filing requirement. The deletion of the exemption reflects current Department of Mines, Minerals and Energy practice and removes a conflict with proposed § 45.2-1205, which requires that every mining permit application be accompanied by an accurate map of the area to be mined.
- A substantive change is made in proposed § 45.2-1201 where existing legislative findings and a declaration of policy are removed.
- In proposed § 45.2-1401, a requirement of adequate air quality is changed to also include air quantity.
- Consistent with current drafting practice, a substantive change is made in proposed § 45.2-2119 by adding a provision requiring that any civil penalties collected pursuant to proposed Article 3 (§ 45.2-2108) of Chapter 21 be paid to a particular fund, in this case the Minerals Reclamation Fund.

# **MEMBERS OF TITLES 45.1 AND 67 REVISION WORK GROUP**

Brandon Bull Department of Environmental Quality

Harry Childress Virginia Coal and Energy Alliance

David W. Clarke Virginia Oil and Gas Association

Larry Corkey Department of Mines, Minerals and Energy

Carroll Courtenay Southern Environmental Law Center

Kristin Davis Southern Environmental Law Center

Angela Jenkins Department of Environmental Quality

Patrick McCrady Titan America

Miles Morin Virginia Petroleum Council

Doug Palmore Luck Companies

Michael Skiffington Department of Mines, Minerals and Energy

# PROPOSED ENACTMENT CLAUSES TO TITLE 45.1 RECODIFICATION BILL

2. That whenever any of the conditions, requirements, provisions, or contents of any section or chapter of Title 45.1, Title 67, or any other title of the Code of Virginia as such title existed prior to October 1, 2021, are transferred in the same or modified form to a new section or chapter of Title 45.2 or any other title of the Code of Virginia and whenever any such former section or chapter is given a new number in Title 45.2 or any other title, all references to any such former section or chapter of Title 45.1, Title 67, or any other title appearing in this Code shall be construed to apply to the new or renumbered section or chapter containing such conditions, requirements, provisions, contents, or portions thereof.

3. That the regulations of any department or agency affected by the revision of Title 45.1 or such other titles of the Code of Virginia as are in effect on the effective date of this act shall continue in effect to the extent that they are not in conflict with this act and shall be deemed to be regulations adopted under this act.

4. That the provisions of § 30-152 of the Code of Virginia shall apply to the revision of proposed Title 45.2 and repeal of Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia so as to give effect to other laws enacted by the 2021 Session of the General Assembly, notwithstanding the delay in the effective date of this act.

5. That the repeal of Chapter 6.1 (§§ 11-34.1 through 11-34.4) of Title 11, Title 45.1 (§§ 45.1-161.1 through 45.1-399), §§ 62.1-195.1 and 62.1-195.3, and Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia, effective as of October 1, 2021, shall not affect any act or offense done or committed, or any penalty incurred, or any right established, accrued, or accruing on or before such date, or any proceeding, prosecution, suit, or action pending on that day. Except as otherwise provided in this act, neither the repeal of Chapter 6.1 (§§ 11-34.1 through 11-34.4) of Title 11, Title 45.1 (§§ 45.1-161.1 through 45.1-399), § 62.1-195.1 and 62.1-195.3, and Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia, nor the enactment of Title 45.2 shall apply to offenses committed prior to October 1, 2021, and prosecution for such offenses shall be governed by the prior law, which is continued in effect for that purpose. For the purposes of this enactment, an offense was committed prior to October 1, 2021, if any of the essential elements of the offense occurred prior thereto.

6. That any notice given, recognizance taken, or process or writ issued before October 1, 2021, shall be valid although given, taken, or to be returned to a day after such date, in like manner as if Title 45.2 had been effective before the same was given, taken, or issued.

7. That if any clause, sentence, paragraph, subdivision, or section of Title 45.2 shall be adjudged in any court of competent jurisdiction to be invalid, the judgment shall not affect, impair, or invalidate the remainder thereof but shall be confined in its operation to the clause, sentence, paragraph, subdivision, or section thereof directly involved in the controversy in which the judgment shall have been rendered, and to this end the provisions of Title 45.2 are declared severable.

8. That the repeal of Chapter 6.1 (§§ 11-34.1 through 11-34.4) of Title 11, Title 45.1 (§§ 45.1-161.1 through 45.1-399), §§ 62.1-195.1 and 62.1-195.3, and Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia, effective as of October 1, 2021, shall not affect the validity,

enforceability, or legality of any loan agreement or other contract, or any right established or accrued under such loan agreement or other contract, that existed prior to such repeal.

9. That the repeal of Chapter 6.1 (§§ 11-34.1 through 11-34.4) of Title 11, Title 45.1 (§§ 45.1-161.1 through 45.1-399), §§ 62.1-195.1 and 62.1-195.3, and Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia, effective October 1, 2021, shall not affect the validity, enforceability, or legality of any properly recorded deed that was recorded prior to such repeal.

10. That the repeal of Chapter 6.1 (§§ 11-34.1 through 11-34.4) of Title 11, Title 45.1 (§§ 45.1-161.1 through 45.1-399), §§ 62.1-195.1 and 62.1-195.3, and Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia, effective as of October 1, 2021, shall not affect the validity, enforceability, or legality of any bond or other debt obligation authorized, issued, or outstanding prior to such repeal.

11. That Chapter 6.1 (§§ 11-34.1 through 11-34.4) of Title 11, Title 45.1 (§§ 45.1-161.1 through 45.1-399), §§ 62.1-195.1 and 62.1-195.3, and Title 67 (§§ 67-100 through 67-1700) of the Code of Virginia are repealed.

12. That the provisions of this act shall not affect the existing terms of persons currently serving as members of any agency, board, authority, commission, or other entity and that appointees currently holding positions shall maintain their terms of appointment and continue to serve until such time as the existing terms might expire or become renewed. However, any new appointments made on or after October 1, 2021, shall be made in accordance with the provisions of this act.

13. That the provisions of this act shall become effective on October 1, 2021.

# **ORGANIZATION OUTLINE**

# Proposed Title 45.2. Mines, Minerals, and Energy.

## SUBTITLE I. ADMINISTRATION.

Chapter 1		Administration.
	Article 1	Department of Mines, Minerals and Energy.
	Article 2	Division of Geology and Mineral Resources.
Chapter 2		Interstate Mining Compact.
Chapter 3		Interstate Compact to Conserve Oil and Gas.
Chapter 4		Presumptions Regarding Ownership.

## SUBTITLE II. COAL MINING.

PART A		COAL MINES GENERALLY.
Chapter 5		Coal Mine Safety Act.
	Article 1	General Provisions.
	Article 2	Chief of the Division of Mines of the Department and
		Mine Inspectors.
	Article 3	Certification of Coal Mine Workers.
	Article 4	Licensing for Operation of Coal Mines.
	Article 5	Mine Rescue Teams.
	Article 6	Mine Explosions; Mine Fires; Accidents.
	Article 7	Mine Inspections.
	Article 8	Enforcement and Penalties; Reports of Violations.
	Article 9	Virginia Coal Mine Safety Board.
	Article 10	Miner Training.
Chapter 6		Coal Mining Property, Interests, Adjacent Owners,
_		and Dams.
	Article 1	Rights of Owners of Land Adjacent to Coal Mines.
	Article 2	Trusts for Coal Interests.
	Article 3	Emergency Seizure of Coal Property by the
		Commonwealth.
	Article 4	Coal Mine Refuse Impoundments and Retaining Dams.

PART B		UNDERGROUND COAL MINES.
Chapter 7		Requirements Applicable to Underground Coal
-		Mines; Mine Construction.
	Article 1	General Provisions.
	Article 2	Additional Duties of Certified Persons and Other
		Miners.
	Article 3	Proximity of Mining to Gas or Oil Wells or Abandoned
		Areas.
	Article 4	Roof, Face, and Rib Control.
	Article 5	Explosives and Blasting.
	Article 6	Mine Openings and Escapeways.
	Article 7	Hoisting.
	Article 8	Transportation.
	Article 9	Surface Areas.
Chapter 8		<b>Requirements Applicable to Underground Coal</b>
		Mines; Electricity, Safety, Etc.
	Article 1	Mechanical Equipment.
	Article 2	Electricity.
	Article 3	Fire Prevention and Fire Control.
	Article 4	Ventilation, Mine Gases, and Other Hazardous
		Conditions.
	Article 5	Personal Safety; Smoking.
	Article 6	First Aid Equipment; Medical Care; Emergency
		Medical Services Providers.

PART C		SURFACE COAL MINES.
Chapter 9		<b>Requirements Applicable to Surface Coal Mines.</b>
	Article 1	General Provisions.
	Article 2	Work Area Examinations, Recordkeeping, and
		Reporting.
	Article 3	Personal Protection.
	Article 4	First Aid Equipment; Medical Care; Emergency
		Medical Services Providers.
	Article 5	Fire Prevention and Fire Control.
	Article 6	Surface Equipment.
	Article 7	Travel Ways and Loading and Haulage Areas.
	Article 8	Dust Control.
	Article 9	Electricity.
	Article 10	Explosives and Blasting.
	Article 11	Ground Control.
	Article 12	Auger and Highwall Mining.
	Article 13	Proximity of Mining to Gas or Oil Wells or Vertical
		Ventilation Holes.

Chapter 10		Virginia Coal Surface Mining Control and
		Reclamation Act of 1979.
	Article 1	General and Administrative Provisions.
	Article 2	Regulation of Mining Activity.
	Article 3	National Pollutant Discharge Elimination System
		Permit; Replacement of Water Supply.
	Article 4	Abandoned Mine Reclamation.
	Article 5	Coal Surface Mining Reclamation Fund.

## SUBTITLE III. MINERAL MINES.

PART A		MINERAL MINES GENERALLY.
Chapter 11		Mineral Mine Safety Act.
	Article 1	General Provisions.
	Article 2	Director and Mining Inspectors.
	Article 3	Certification of Mineral Mine Workers.
	Article 4	Licensing of Mineral Mines.
	Article 5	Mine Rescue Teams.
	Article 6	Mine Explosions; Mine Fires; Accidents.
	Article 7	Mine Inspections.
	Article 8	Enforcement and Penalties; Reports of Violations.
	Article 9	Miner Training.
Chapter 12		Permits for Certain Mining Operations;
		Reclamation of Land.
	Article 1	General Provisions.
	Article 2	Regulation of Mining Activity.
	Article 3	Orphaned Lands.
	Article 4	Minerals Reclamation Fund.
Chapter 13		Mineral Mining Retaining Dams; Adjacent Owners.
	Article 1	Mineral Mining Retaining Dams and Refuse Piles.
	Article 2	Rights of Owners of Land Adjacent to Mineral Mines.

PART B	UNDERGROUND MINERAL MINES.	
Chapter 14	<b>Requirements Applicable to Undergrour</b>	nd Mineral
	Mines.	

PART C	SURFACE MINERAL MINES.	
Chapter 15	<b>Requirements Applicable to Surface Mineral Mines</b>	

## SUBTITLE IV. GAS AND OIL.

Chapter 16		Virginia Gas and Oil Act.
	Article 1	General Provisions.
	Article 2	Gas and Oil Conservation.
	Article 3	Regulation of Gas and Oil Development and Production.
	Article 4	Drilling for Gas or Oil in the Chesapeake Bay or
		Tidewater Virginia; Hydraulic Fracturing.
	Article 5	Replacement of Water by Gas Well Operators.

# SUBTITLE V. OTHER SOURCES OF ENERGY; ENERGY POLICY.

Chapter 17		Other Sources of Energy Generally; Energy Policy.
	Article 1	General Provisions.
	Article 2	Energy and Operational Efficiency Performance-Based
		Contracting Act.
	Article 3	Energy Policy of the Commonwealth.
	Article 4	Virginia Energy Plan.
	Article 5	Virginia Coastal Energy Research Consortium.
	Article 6	Southwest Virginia Energy Research and Development
		Authority.
Chapter 18		Wind Energy.
	Article 1	General Provisions.
	Article 2	Virginia Offshore Wind Development Authority.
Chapter 19		Solar Energy.
	Article 1	Virginia Solar Energy Center.
	Article 2	Virginia Solar Energy Development and Energy Storage Authority.
	Article 3	Clean Energy Advisory Board.
Chapter 20		Geothermal Energy.
	Article 1	General Provisions.
	Article 2	Resource Regulation.
Chapter 21		Nuclear Energy.
	Article 1	General Provisions.
	Article 2	Virginia Nuclear Energy Consortium Authority.
	Article 3	Exploration for Uranium Ore.

1	TITLE 45.2: MINES, MINERALS, AND ENERGY
2	TITLE-4 <u>5.1</u> 45.2.
3	MINES AND MINING MINES, MINERALS, AND ENERGY.
4	Drafting note: Title 45.1 (Mines and Mining) is renamed as Mines, Minerals, and
5	Energy in the proposed title to more accurately describe its scope. Title 67 (Virginia
6	Energy Plan) is repealed in its entirety and its chapters are relocated to proposed Title
7	45.2 and other titles of the Code of Virginia as appropriate.
8	Proposed Title 45.2 consists of 21 chapters that are drawn from both existing Title
9	45.1 and existing Title 67 and are divided into five proposed subtitles: Subtitle I
10	(Administration), Subtitle II (Coal Mining), Subtitle III (Mineral Mines), Subtitle IV (Gas
11	and Oil), and Subtitle V (Other Sources of Energy; Energy Policy).
12	Title 45.1 has not been completely revised since 1966. The 15 original chapters were
13	repealed in a 1994 revision of the Mine Safety Act.
14	CHAPTER 1.
15	GENERAL AND ADMINISTRATIVE PROVISIONS.
16	<del>§§ 45.1–1 through 45.1–33. Repealed.</del>
17	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
18	CHAPTER 1.1.
19	MINE RESCUE AND FIRST-AID STATIONS.
20	<del>§§ 45.1-33.1 through 45.1-33.6. Repealed.</del>
21	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
22	CHAPTER 1.2.
23	COAL MINE HEALTH AND SAFETY ADVISORY COMMITTEE.
24	<del>§§ 45.1-33.7 through 45.1-33.12. Repealed.</del>
25	Drafting note: Repealed by Acts 1990, c. 963.
26	CHAPTER 2.
27	SURFACE STRUCTURES AND CONDITIONS.
28	<del>§§ 45.1-34 through 45.1-39. Repealed.</del>
29	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
30	CHAPTER 3.
31	ROOF, FACE AND RIBS.
32	<del>§§ 45.1-40 through 45.1-43. Repealed.</del>
33	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.

34	CHAPTER 4.
35	EXPLOSIVES AND BLASTING.
36	<del>§§ 45.1-44 through 45.1-53.1 Repealed.</del>
37	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
38	CHAPTER 5.
39	<b>VENTILATION AND MINE GASES.</b>
40	<del>§§ 45.1-54 through 45.1-67. Repealed.</del>
41	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
42	CHAPTER 6.
43	TRANSPORTATION.
44	<del>§§ 45.1-68 through 45.1-74. Repealed.</del>
45	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
46	CHAPTER 7.
47	ELECTRICITY.
48	<del>§§ 45.1-75 through 45.1-86. Repealed.</del>
49	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
50	CHAPTER 8.
51	MECHANICAL EQUIPMENT.
52	<del>§§ 45.1-87 through 45.1-88.1. Repealed.</del>
53	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
54	CHAPTER 9.
55	FIRE PREVENTION, FIRE CONTROL AND MINE DISASTERS.
56	<del>§§ 45.1-89 through 45.1-101.2. Repealed.</del>
57	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
58	CHAPTER 10.
59	RIGHTS OF ADJACENT OWNERS.
60	<del>§§ 45.1-102, 45.1-103. Repealed.</del>
61	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
62	CHAPTER 11.
63	ENFORCEMENT; VIOLATIONS AND PENALTIES.
64	<del>§§ 45.1-104, 45.1-105. Repealed.</del>
65	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
66	CHAPTER 12.
67	OIL AND GAS.
68	<del>§§ 45.1-106 through 45.1-144. Repealed.</del>

69	Drafting note: Repealed by Acts 1982, c. 347.
70	CHAPTER 13.
71	EMERGENCY SEIZURE OF COAL PROPERTIES BY COMMONWEALTH.
72	<del>§§ 45.1-145 through 45.1-157. Repealed.</del>
73	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
74	CHAPTER 14.
75	TRANSITION PROVISIONS.
76	<del>§§ 45.1–158 through 45.1–161. Repealed.</del>
77	Drafting note: Repealed by Acts 1994, c. 28, effective July 1, 1994.
<b>78</b>	<u>SUBTITLE I.</u>
<b>79</b>	ADMINISTRATION.
80	Drafting note: Proposed Subtitle I is created to logically organize provisions
81	relating to the administration of the Department of Mines, Minerals and Energy and is
82	divided into proposed Chapters 1 (Administration), 2 (Interstate Mining Compact), 3
83	(Interstate Compact to Conserve Oil and Gas), and 4 (Presumptions Regarding
84	Ownership).
85	CHAPTER- <u>14.1</u> .
86	ADMINISTRATION.
87	Drafting note: Existing Chapters 14.1 (Administration) and 25 (Division of
88	Geology and Mineral Resources) are retained as proposed Chapter 1, Administration.
89	Article 1.
90	Department of Mines, Minerals and Energy.
91	Drafting note: Existing Chapter 14. 1 relating to the Department of Mines,
92	Minerals and Energy, is retained as proposed Article 1.
93	§-45.1-161.1_45.2-100. Definitions.
94	As used in this title, unless the context requires a different meaning:
95	"Chief" means the Chief of the Division of Mines of the Department of Mines, Minerals
96	and Energy.
<b>97</b>	"Department" means the Department of Mines, Minerals and Energy.
<b>98</b>	"Director" means the Director of the Department of Mines, Minerals and Energy.
99	"State Geologist" means the Commissioner of Mineral Resources and State Geologist
100	appointed pursuant to § 45.2-107.
101	Drafting note: The short reference to the term "State Geologist" in existing § 45.1-
102	383 is relocated to this title-wide definitions section.

103 §-45.1-161.1:1 45.2-101. Certified mail; subsequent mail or notices may be sent by
104 regular mail.

Whenever in this title the Chief, the Director, or the Department is required to send any
mail or notice by certified mail and such mail or notice is sent by certified mail, return receipt
requested, then any subsequent, identical mail or notice that is sent by the Chief, the Director,
or the Department may be sent by regular mail.

109

# Drafting note: Technical change.

110 §-45.1-161.2 45.2-102. Department-continued of Mines, Minerals and Energy;
111 appointment of Director.

112 The Department of Mines, Minerals and Energy is-continued as an agency established 113 in the executive branch within the Secretariat of Commerce and Trade. The Department shall 114 be headed by a Director who shall be appointed by the Governor, subject to confirmation by 115 the General Assembly, to serve at-his the pleasure of the Governor for a term coincident with 116 his own the Governor's term.

117

# Drafting note: Technical changes.

- 118
- §-45.1-161.3 45.2-103. Powers of Department.

119 The Department shall have the following powers, all and duties, any of which, with the
120 approval of the Director, may be exercised by any division of the Department with respect to
121 matters assigned to that division:

122

1. To employ the personnel required to carry out the purposes of this title;

123 2. To make and enter into-all contracts and agreements any contract or agreement
124 necessary or incidental to the performance of its duties and the execution of its powers under
125 this title, including, but not limited to, reciprocal agreements with responsible officers of other
126 states and contracts with the private sector, the United States, other state agencies, and
127 governmental subdivisions of the Commonwealth;

128 3. To accept grants from the United States government and agencies and
 129 instrumentalities thereof and any other source. To these ends, the Department-shall have the
 130 power to may comply with any-conditions condition and execute any agreements agreement
 131 that are is necessary, convenient, or desirable;

4. To-promulgate adopt regulations necessary or incidental to the performance of its
duties or execution of its powers-conferred under this title and other relevant chapters, which
or any other provision of law. Such regulations shall be promulgated adopted by the
Department, the Chief, or the Director, as appropriate, and in accordance with the provisions of
Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act; and

137

5. To do all acts necessary or convenient to carry out the purposes of this title.

Drafting note: The phrase "but not limited to" is removed pursuant to § 1-218,
which states that throughout the Code "'Includes' means includes, but not limited to." In
accordance with title-wide conventions, the phrase "shall have the power to" is replaced

with "may." With reference to regulations, the term "promulgated" is changed to
"adopted" in keeping with recent title revisions because "adopt" is more widely used and
includes the promulgation process. Language is updated for modern usage and clarity.

144

§-45.1-161.4 45.2-104. Powers and duties of Director.

The Director, under the direction and control of the Governor, shall exercise the powers
and perform the duties conferred or imposed upon him by law, and shall perform any other
duties required of him by the Governor.

**148** 

## Drafting note: Technical change.

149

§-45.1-161.5 45.2-105. Establishment of divisions; division heads.

150 The following divisions, through which the functions, powers, and duties of the 151 Department may be discharged, are established in the Department: a Division of Mines, a 152 Division of Mined Land Reclamation, a Division of Geology and Mineral Resources, a Division 153 of Gas and Oil, a Division of Mineral Mining, and a Division of Energy, and a Division of 154 Offshore Wind. The Director may establish other divisions as he deems necessary. Except as 155 provided in §-45.1-161.15 45.2-508 with respect to the Chief of the Division of Mines, the 156 Director shall appoint persons to direct the various functions and programs of the divisions, 157 each division and may delegate to the head of any division any of the powers and duties 158 conferred or imposed by law on the Director.

159

# Drafting note: Language is updated for clarity.

160 §-45.1-161.6 45.2-106. Department to serve as lead agency for inspections undertaken
161 subsequent to the issuance of a permit.

162 Following the issuance of any permit under Chapter-16 10 (§-45.1-180 45.2-1000 et 163 seq.) or 19 12 (§ 45.1-226 45.2-1200 et seq.) of this title, the Department shall serve as the lead **164** agency for enforcement of the provisions of the permit. Any other agency which that has 165 reviewed and approved, or not disapproved, a permit application prior to its approval by the 166 Director shall contact the Director or his designee prior to making any routine inspection. The 167 Director or his designee shall then contact the permittee, if prior contact is to be made, to 168 schedule the inspection and shall accompany any employee of any agency other than the 169 Department during any inspection by such other agency. However, nothing in this section shall 170 apply in the event of a blackwater discharge, a failure of a waste treatment facilities facility, or 171 other any situation that in the judgment of the State Water Control Board requires an inspection 172 on an emergency or expedited basis.

173 Drafting note: Technical changes are made, including changes pursuant to § 1-227,
174 which states that throughout the Code any word used in the singular includes the plural
175 and vice versa.

176	CHAPTER 25.
177	<b>DIVISION OF GEOLOGY AND MINERAL RESOURCES.</b>
178	<u>Article 2.</u>
179	Division of Geology and Mineral Resources.
180	Drafting note: Existing Chapter 25, relating to the Division of Geology and Mineral
181	Resources, is retained as proposed Article 2.
182	§-45.1-383_45.2-107. Division of Geology and Mineral Resources; State Geologist.
183	In-There is established in the Department-there shall be a Division of Geology and
184	Mineral Resources. The chief executive and head officer of the Division shall be called Director
185	shall appoint a geologist of established reputation as the Commissioner of Mineral Resources
186	and State Geologist, hereinafter referred to as the State Geologist. The State Geologist shall be
187	appointed by the Director, shall be a geologist of established reputation, and shall receive such
188	compensation as may be provided in accordance with law for the purpose to serve as chief
189	executive and head officer of the Division. As used in this article, unless the context requires a
190	different meaning, "Division" means the Division of Geology and Mineral Resources.
191	Drafting note: The short reference to the term "State Geologist" is relocated to the
192	title-wide definitions section, § 45.2-100. Reference to receiving compensation is removed
193	as unnecessary in Code text since all such appointed officers and employees receive
194	compensation unless otherwise noted. The definition of "Division" is applied for the
195	article. Language is updated for modern usage.
196	§-45.1-384_45.2-108. General powers and duties of State Geologist.
197	The State Geologist shall exercise such of the those powers and perform such of the
198	those duties, in relation to mineral resources, geology, and geophysical matters, which that are
199	conferred or imposed upon the Director by the provisions of this title, including powers and
200	duties that involve the exercise of discretion, as may be delegated to him by the Director. The
201	State Geologist may also exercise and perform such other powers and duties as may be are
202	lawfully delegated to him, and such powers and duties as may be are conferred or imposed upon
203	him by law.
204	Drafting note: The unnecessary phrase "that involve the exercise of discretion" is
205	stricken and language is updated for modern usage and clarity.
206	§-45.1-385_45.2-109. Using or revealing proprietary information-gathered.
207	Notwithstanding any provision of law to the contrary, neither the State Geologist, nor
208	any employee or agent of the Division, shall make use of or reveal any proprietary information
209	or statistics statistic gathered from any source for any purpose or purposes other than those that
210	of this chapter, except with the express written consent of the source of such information or
211	statistics statistic. Neither shall the The State Geologist shall not reveal such information to the
212	Director or any other employee of the Department who is not employed within the Division.

Drafting note: Technical changes are made pursuant to § 1-227, which states that
throughout the Code any word used in the singular includes the plural and vice versa.
Language is updated for modern usage and clarity.

216

§-45.1-386\_45.2-110. Responsibilities Powers and duties of the Division.

217 The Division-shall have for its responsibilities has the following powers and duties-the218 following:

1. An examination Examination of the geological formations of the Commonwealth and
 the resources contained therein, with special reference to both economic products and energy
 resources, namely, coals, ores, clays including coal, ore, clay, feldspar, lime, natural gas, oil,
 cement, sand and gravel, stone, materials suitable for use in building and road construction,
 mineral-waters water, other mineral substances, and geothermal energy resources.

224 2.-An examination <u>Examination</u> of latent resources and waste minerals to determine the
225 best methods of utilizing the same, studies them and study of the soils and weathered residuum
226 as related to parent rock.

3. <u>The maintenance Maintenance</u> of repositories for representative rock and mineral
 materials from various wells, mines, excavations, and naturally occurring exposures.

4. Maintenance of records and statistics of the mineral industry and geologicalconditions of the Commonwealth.

231 5. Performance of such chemical and physical tests, including test borings, to acquire
232 subsurface information relative to mineral deposits masked by soils and rock overburden.

6. An examination Examination of the physical features of the Commonwealth with
reference to their practical bearing upon the occupation and well-being of the people.

235 7. The preparation Preparation of special geological and economic maps and displays
236 to illustrate the resources of the Commonwealth.

237 8. <u>The preparation Preparation</u> of regular and special reports, with necessary
238 illustrations and maps, <u>which shall that</u> embrace both a general and detailed description of the
239 geology and mineral resources of the Commonwealth.

9. The consideration <u>Consideration</u> of such other scientific and economic questions as
that in the judgment of the Director shall be are deemed of value to the people of the
Commonwealth.

243 10. To arrange Arrangement for the investigation and reporting of the geology of the 244 Commonwealth with the Director or the representative of the United States Geological Survey 245 (USGS) in regard to cooperation between the United States Geological Survey USGS and the 246 Department in topographic and geologic work in such instances as may be when deemed 247 necessary and of advantage to the Commonwealth. In all cooperative work, a sum of money 248 shall be expended by the United States Geological Survey at least equivalent to that expended 249 by the Department. The Director may accept or reject the work of the United States Geological 250 Survey USGS.

- 11. <u>The participation Participation</u> in matters requiring <u>geological and mineral</u>
   resources, advice and guidance as related to state lands and sought by state agencies and
   institutions <u>concerning geological and mineral resources as related to state lands</u>.
- 12. The provision Provision of basic research and the development of methods utilized
  in the determination of characteristics, structure, and origin for geological formations and
  economic mineral deposits.

Drafting note: Language is updated for modern usage, clarity, and consistency and the short reference "USGS" is provided to reduce redundant text. The term "namely" in subdivision 1 is changed to "including" to better reflect the current operation of the Division. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The requirement that the USGS expend at least as much money as the Department on cooperative work is removed to reflect the current practice of the Department.

264

§-45.1-387 45.2-111. Printing and distribution Publication of regular and special reports.

The regular and special Director may direct the publication of the reports of the
Division, with proper illustrations and maps, shall be printed as the Director may direct, and
the reports shall be distributed as the interests of the Commonwealth and of science-may
indicate.

Drafting note: Language is updated for clarity and modern usage. The obsolete distinction between "regular" and "special" reports is removed. The requirement to "print" reports is changed to "may direct the publication of the reports" in recognition that most reports are published in electronic form and posted on the Department's website rather than in print form. The term "publication" includes both print and electronic options.

- §-45.1-388\_45.2-112. Disposition of materials that have served purpose of the Division.
   Materials collected, after having served the purpose of the Division, shall be distributed
   to the educational institutions of the Commonwealth, in-such the manner-as that the Director
   may determine determines to be of the greatest advantage to the educational interests of the
   Commonwealth.
- 280

## Drafting note: Language is updated for modern usage.

281

§-45.1-389\_45.2-113. Immunity from prosecution for trespass.

282 No criminal action for trespass shall lie against the State Geologist, or any agent or
283 employee of the State Geologist, on account of pursuant to any lawful-acts act done in the
284 performance of their his duties, including entry upon the lands of any person-or persons for the
285 purpose of performing such duties.

286	Drafting note: Changes are made pursuant to § 1-227, which states that throughout			
287	the Code any word used in the singular includes the plural and vice versa. Tech			
288	changes are made and language is updated for modern usage.			
289	CHAPTER- <u>20</u> 2.			
290	INTERSTATE MINING COMPACT.			
291	Drafting note: Existing Chapter 20 is retained as proposed Chapter 2, Interstate			
292	Mining Compact, with changes made to reflect Code of Virginia style.			
293	§ 45.2-200. Governor authorized to execute Interstate Mining Compact.			
294	The Governor is hereby authorized to execute, on behalf of the Commonwealth, a			
295	compact that is in form substantially as provided in § 45.2-201.			
296	Drafting note: This section, containing standard provisions relating to the			
297	authority of the Governor, is added preceding the interstate compact.			
298	§-45.1-271 45.2-201. Interstate Mining Compact.			
299	INTERSTATE MINING COMPACT.			
300	ARTICLE I			
301	FINDINGS AND PURPOSES			
302	(a) <u>A.</u> The party <u>States states</u> find that:			
303	1. Mining and the contributions thereof to the economy and well-being of every-State			
304	state are of basic significance.			
305	2. The effects of mining on the availability of land, water, and other resources for other			
306	uses present special problems which that properly can be approached only with due			
307	consideration for the rights and interests of those engaged in mining, those using or proposing			
308	to use these resources for other purposes, and the public.			
309	3. Measures for the reduction of the adverse effects of mining on land, water, and other			
310	resources may be costly and the devising of means to deal with them are of both public and			
311	private concern.			
312	4. Such variables as soil structure and composition, physiography, climatic conditions,			
313	and the needs of the public make impracticable the application to all mining areas of a single			
314	standard for the conservation, adaptation, or restoration of mined land, or the development of			
315	mineral and other natural resources, but justifiable requirements of law and practice relating to			
316	the effects of mining on land, water, and other resources may be reduced in equity or			
317	effectiveness unless they pertain similarly from State state to State state for all mining operation			
318	operations similarly situated.			
319	5. The <u>States</u> are in a position and have the responsibility to assure that mining			
320	shall be conducted in accordance with sound conservation principles, and with due regard for			
321	local conditions.			
322	(b) <u>B.</u> The purposes of this compact are to:			

9

323 1. Advance the protection and restoration of land, water, and other resources affected 324 by mining.

325 2. Assist in the reduction or elimination or counteracting of pollution or deterioration of 326 land, water, and air attributable to mining.

327 3. Encourage, with due recognition of relevant regional, physical, and other differences, 328 programs in each of the party-States which states that will achieve comparable results in 329 protecting, conserving, and improving the usefulness of natural resources, to the end that the 330 most desirable conduct of mining and related operations may be universally facilitated.

331 4. Assist the party-States states in their efforts to facilitate the use of land and other 332 resources affected by mining, so that such use may be consistent with sound land use, public 333 health, and public safety, and to this end to study and recommend, wherever desirable, 334 techniques for the improvement, restoration, or protection of such land and other resources.

335 5. Assist in achieving and maintaining an efficient and productive mining industry and 336 in increasing economic and other benefits attributable to mining.

## ARTICLE II

## **DEFINITIONS**

338 339

337

As used in this compact, the term:

340 (a) "Mining" means the breaking of the surface soil in order to facilitate or accomplish 341 the extraction or removal of minerals, ores, or other solid matter, any activity or process 342 constituting all or part of a process for the extraction or removal of minerals, ores, and other 343 solid matter from its original location, and the preparation, washing, cleaning, or other treatment 344 of minerals, ores, or other solid matter so as to make them suitable for commercial, industrial, 345 or construction use; but shall not include those aspects of deep mining not having significant 346 effect on the surface, and shall not include excavation or grading when conducted solely in aid 347 of-on-site onsite farming or construction.

348 (b)-"State" means a-State state of the United States, the District of Columbia, the 349 Commonwealth of Puerto Rico, or a Territory territory or Possession possession of the United 350 States.

351

352

353

Each party State state agrees that within a reasonable time it will formulate and establish 354 an effective program for the conservation and use of mined land, by the establishment of 355 standards, enactment of laws, or the continuing of the same in force, to accomplish:

ARTICLE III

STATE PROGRAMS

356 1. The protection of the public and the protection of adjoining and other landowners 357 from damage to their lands and the structures and other property thereon resulting from the 358 conduct of mining operations or the abandonment or neglect of land and property formerly used 359 in the conduct of such operations.

360 2. The conduct of mining and the handling of refuse and other mining wastes in ways 361 that will reduce adverse effects on the economic, residential, recreational, or aesthetic value and 362 utility of land and water. 363 3. The institution and maintenance of suitable programs of adaptation, restoration, and 364 rehabilitation of mined lands. 365 4. The prevention, abatement, and control of water, air, and soil pollution resulting from 366 mining, present, past, and future. 367 ARTICLE IV 368 **POWERS** 369 In addition to any other powers conferred upon the Interstate Mining Commission, 370 established by Article V of this compact, such the Commission shall have power to: 371 1. Study mining operations, processes, and techniques for the purpose of gaining 372 knowledge concerning the effects of such-operation operations, processes, and techniques on 373 land, soil, water, air, plant and animal life, recreation, and patterns of community or regional 374 development or change. 375 2. Study the conservation, adaptation, improvement, and restoration of land and related 376 resources affected by mining. 377 3. Make recommendations concerning any aspect or aspects of law or practice and 378 governmental administration dealing with matters within the purview of this compact. 379 4. Gather and disseminate information relating to any of the matters within the purview 380 of this compact. 381 5. Cooperate with the federal government and any public or private entities having 382 interest in any subject coming within the purview of this compact. 383 6. Consult, upon the request of a party-State state and within resources available 384 therefore therefor, with the officials of such-State state in respect to any problem within the 385 purview of this compact. 386 7. Study and make recommendations with respect to any practice, process, technique, 387 or course of action that may improve the efficiency of mining or the economic yield from 388 mining operations. 389 8. Study and make recommendations relating to the safeguarding of access to resources 390 which that are or may become the subject of mining operations to the end that the needs of the 391 economy for the products of mining may not be adversely affected by unplanned or 392 inappropriate use of land and other resources containing minerals or otherwise connected with 393 actual or potential mining sites. 394 ARTICLE V 395 THE COMMISSION 396 (a) <u>A.</u> There is hereby created an agency of the party <u>States states</u> to be known as the 397 "Interstate Mining Commission," hereinafter called "\_(the Commission)." The Commission 398 shall be composed of one commissioner from each party-State state who shall be the Governor 399 thereof. Pursuant to the laws of his party-State state, each Governor shall have the assistance of 400 any advisory body (including membership from mining industries, conservation interests, and 401 such other public and private interests as may be appropriate) in considering problems relating 402 to mining and in discharging his responsibilities as the commissioner of his State state on the 403 Commission. In any instance where a Governor is unable to attend a meeting of the Commission **404** or perform any other function in connection with the business of the business of the 405 Commission, he shall designate an alternate, from among the members of the advisory body 406 required by this paragraph, subsection who shall represent him and act in his place and stead. 407 The designation of an alternate shall be communicated by the Governor to the Commission in 408 such manner as its bylaws may provide.

409 (b)-B. The commissioners shall be entitled to one vote each on the Commission. No 410 action of the Commission making a recommendation pursuant to Article IV-3, IV-7, and IV-8 411 subdivision 3, 7, or 8 of Article IV or requesting, accepting, or disposing of funds, services, or 412 other property pursuant to this paragraph subsection, Article V (g), V (h) subsection G or H of 413 this article, or Article VII shall be valid unless taken at a meeting at which a majority of the 414 total number of votes on the Commission is cast in favor thereof. All other action shall be by a 415 majority of those present and voting:, provided that action of the Commission shall be only at 416 a meeting at which a majority of the commissioners, or their alternates, is present. The 417 Commission may establish and maintain such facilities as may be necessary for the transacting 418 of its business. The Commission may acquire, hold, and convey real and personal property and 419 any interest therein.

420

(c) <u>C.</u> The Commission shall have a seal.

421 (d)-D. The Commission shall elect annually, from among its members, a chairman, a
422 vice-chairman, and a treasurer. The Commission shall appoint an Executive Director and fix
423 his duties and compensation. Such Executive Director shall serve at the pleasure of the
424 Commission. The Executive Director, the Treasurer, and such other personnel as the
425 Commission shall designate shall be bonded. The amount or amounts of such bond or bonds
426 shall be determined by the Commission.

427 (e)-<u>E.</u> Irrespective of the civil service, personnel, or other merit system laws of any of
428 the party-<u>States states</u>, the Executive Director with the approval of the Commission, shall
429 appoint, remove, or discharge such personnel as may be necessary for the performance of the
430 Commission's functions, and shall fix the duties and compensation of such personnel.

431 (f) <u>F</u>. The Commission may establish and maintain independently or in conjunction with
432 a party <u>State state</u>, a suitable retirement system for its employees. Employees of the
433 Commission shall be eligible for social security coverage in respect of old age and survivor's
434 insurance, provided that the Commission takes such steps as may be necessary pursuant to the
435 laws of the United States, to participate in such program of insurance as a governmental agency
436 or unit. The Commission may establish and maintain or participate in such additional programs
437 of employee benefits as it may deem appropriate.

12

438 (g)-G. The Commission may borrow, accept, or contract for the services of personnel 439 from any State state, the United States, or any other governmental agency, or from any person, **440** firm, association, or corporation.

441 (h)-H. The Commission may accept for any of its purposes and functions under this 442 compact any and all donations, and grants of money, equipment, supplies, materials, and 443 service, conditional or otherwise, from any-State state, the United States, or any other 444 governmental agency, or from any person, firm, association, or corporation, and may receive, 445 utilize, and dispose of the same. Any donation or grant accepted by the Commission pursuant 446 to this paragraph subsection or services borrowed pursuant to paragraph (g) subsection G of 447 this-Article article shall be reported in the annual report of the Commission. Such report shall **448** include the nature, amount, and conditions, if any, of the donation, grant, or services borrowed 449 and the identity of the donor or lender.

450 (i) I. The Commission shall adopt bylaws for the conduct of its business and shall have 451 the power to amend and rescind these bylaws. The Commission shall publish its bylaws in 452 convenient form and shall file a copy thereof and a copy of any amendment thereto, with the 453 appropriate agency or officer in each of the party States states.

454 (j) J. The Commission annually shall make to the Governor, legislature, and advisory 455 body required by Article V (a) subsection A of this article of each party State state a report 456 covering the activities of the Commission for the preceding year, and embodying such 457 recommendations as may have been made by the Commission. The Commission may make 458 such additional reports as it may deem desirable.

ARTICLE VI

## ADVISORY, TECHNICAL, AND REGIONAL COMMITTEES

461 The Commission shall establish such advisory, technical, and regional committees as it **462** may deem necessary, membership on which shall include private persons and public officials, 463 and shall cooperate with and use the services of any such committees and the organizations 464 which that the members represent in furthering any of its activities. Such committees may be 465 formed to consider problems of special interest to any party States, problems dealing with 466 particular commodities or types of mining operations, problems related to reclamation, 467 development, or use of mined land, or any other matters of concern to the Commission.

468

459

460

469

470

(a) A. The Commission shall submit to the Governor or designated officer or officers of 471 each party-State state a budget of its estimated expenditures for such period as may be required 472 by the laws of that party-State state for presentation to the legislature thereof.

ARTICLE VII

FINANCE

473 (b)-B. Each of the Commission's budgets of estimated expenditures shall contain 474 specific recommendations of the amount or amounts to be appropriated by each of the party 475 States states. The total amount of appropriations requested under any such budget shall be 476 apportioned among the party-States states as follows: one-half in equal shares, and the 477 remainder in proportion to the value of minerals, ores, and other solid matter mined. In
478 determining such values, the Commission shall employ such available public source or sources
479 of information as, in its judgment, present the most equitable and accurate comparisons among
480 the party-<u>States\_states</u>. Each of the Commission's budgets of estimated expenditures and
481 requests for appropriations shall indicate the source or sources used in obtaining information
482 concerning the value of minerals, ores, and other solid matter mined.

(c) <u>C.</u> The Commission shall not pledge the credit of any party <u>State\_state</u>. The
Commission may meet any of its obligations in whole or in part with funds available to it under
<u>subsection H of</u> Article V (h) of this compact;, provided that the Commission takes specific
action setting aside such funds prior to incurring any obligation to be met in whole or in part in
such manner. Except where the Commission makes use of funds available to it under <u>subsection</u>
<u>H of</u> Article V (h) hereof, the Commission shall not incur any obligation prior to the allotment
of funds by the party-<u>States states</u> adequate to meet the same.

490 (d) <u>D.</u> The Commission shall keep accurate accounts of all receipts and disbursements.
491 The receipts and disbursements of the Commission shall be subject to the audit and accounting
492 procedures established under its bylaws. All receipts and disbursements of funds handled by
493 the Commission shall be audited yearly by a qualified public accountant and the report of the
494 audit shall be included in and become part of the annual report of the Commission.

495 (e)-<u>E.</u> The accounts of the Commission shall be open at any reasonable time for
496 inspection by duly constituted officers of the party-<u>States states</u> and by any persons authorized
497 by the Commission.

498 (f)-F. Nothing contained herein shall be construed to prevent Commission compliance
 499 with laws relating to audit or inspection of accounts by or on behalf of any government
 500 contributing to the support of the Commission.

#### ARTICLE VIII

#### ENTRY INTO FORCE AND WITHDRAWAL

503 (a) <u>A.</u> This compact shall enter into force when enacted into law by any four or more
 504 <u>States states</u>. Thereafter, this compact shall become effective as to any other <u>State state</u> upon
 505 its enactment thereof.

506 (b) <u>B.</u> Any party <u>State state</u> may withdraw from this compact by enacting a statute
507 repealing the same, but no such withdrawal shall take effect until one year after the Governor
508 of the withdrawing <u>State state</u> has given notice in writing of the withdrawal to the Governors
509 of all other party <u>States states</u>. No withdrawal shall affect any liability already incurred by or
510 chargeable to a party <u>State state</u> prior to the time of such withdrawal.

511

501

502

512

513 Nothing in this compact shall be construed to limit, repeal, or supersede any other law
514 of any party-State\_state.

ARTICLE IX

EFFECT ON OTHER LAWS

515	ARTICLE X
516	CONSTRUCTION AND SEVERABILITY
517	This compact shall be liberally construed so as to effectuate the purposes thereof. The
518	provisions of this compact shall be severable and if any phrase, clause, sentence, or provision
519	of this compact is declared to be contrary to the constitution of any-State state or of the United
520	States or the applicability thereof to any government, agency, person, or circumstance is held
521	invalid, the validity of the remainder of this compact and the applicability thereof to any
522	government, agency, person, or circumstance shall not be affected thereby. If this compact shall
523	be held contrary to the constitution of any State state participating herein, the compact shall
524	remain in full force and effect as to the remaining party States states and in full force and effect
525	as to the <u>State state</u> affected as to all severable matters.
526	Drafting note: Technical changes made to conform the compact text to Code style
527	include the reformatting of paragraph designations to subsection designations and the
528	alteration of the capitalization of the word "state." The phrase "of the business,"
529	apparently an error, is deleted from subsection A of Article V.
530	CHAPTER-24 3.
531	INTERSTATE COMPACT TO CONSERVE OIL AND GAS.
532	Drafting note: Existing Chapter 24 is retained as proposed Chapter 3, Interstate
533	Compact to Conserve Oil and Gas, with changes made to reflect Code of Virginia style.
000	Compact to Conserve on and Gas, with changes made to reflect Code of virginia style.
534	§-45.1-381 45.2-300. Governor authorized to execute-compact Interstate Compact to
534 535	§-45.1-381 45.2-300. Governor authorized to execute <u>compact</u> Interstate Compact to <u>Conserve Oil and Gas</u> .
534 535 536	§-45.1-381 45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas. The Governor-of the Commonwealth is hereby authorized and requested to execute, on
534 535 536 537	§-45.1-381 45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas. The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein,
534 535 536 537 538	§-45.1-381 45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas. The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact-which shall be that is in form substantially as follows: provided in § 45.2-301.
534 535 536 537 538 539	§-45.1-381_45.2-300. Governor authorized to execute-compact_Interstate Compact to Conserve Oil and Gas. The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact-which shall be that is in form substantially as-follows: provided in § 45.2-301. Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate
534 535 536 537 538	§-45.1-381 45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas. The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact-which shall be that is in form substantially as follows: provided in § 45.2-301.
534 535 536 537 538 539 540	§-45.1-381_45.2-300. Governor authorized to execute-compact_Interstate Compact to Conserve Oil and Gas. The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact-which shall be that is in form substantially as-follows: provided in § 45.2-301. Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of
534 535 536 537 538 539 540 541	<ul> <li>§-45.1-381 <u>45.2-300</u>. Governor authorized to execute-<u>compact Interstate Compact to Conserve Oil and Gas</u>.</li> <li>The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact which shall be that is in form substantially as follows: provided in § 45.2-301.</li> <li>Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical</li> </ul>
534 535 536 537 538 539 540 541 542	§-45.1-381_45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas. The Governor of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact which shall be that is in form substantially as follows: provided in § 45.2-301. Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical changes are made, including a change pursuant to § 1-227, which states that throughout
534 535 536 537 538 539 540 541 542 543 544	§-45.1-381 45.2-300. Governor authorized to execute compact Interstate Compact to Conserve Oil and Gas. The Governor of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth of Virginia with any other state or states legally joining therein, a compact which shall be that is in form substantially as follows: provided in § 45.2-301. Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.
534 535 536 537 538 539 540 541 542 543 544 545	<ul> <li>§-45.1-381 45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas.</li> <li>The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth-of Virginia with any other state-or states legally joining therein, a compact-which shall be that is in form substantially as follows: provided in § 45.2-301.</li> <li>Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.</li> </ul>
534 535 536 537 538 539 540 541 542 543 544 545 546	<ul> <li>§-45.1-381_45.2-300. Governor authorized to execute <u>compact Interstate Compact to Conserve Oil and Gas</u>.</li> <li>The Governor of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth of Virginia with any other state or states legally joining therein, a compact which shall be that is in form substantially as follows: provided in § 45.2-301.</li> <li>Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.</li> </ul>
534 535 536 537 538 539 540 541 542 543 544 545	<ul> <li>§-45.1-381_45.2-300. Governor authorized to execute-compact Interstate Compact to Conserve Oil and Gas.</li> <li>The Governor-of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth of Virginia with any other state-or states legally joining therein, a compact-which shall be that is in form substantially as follows: provided in § 45.2-301.</li> <li>Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.</li> <li>An-§ 45.2-301. Interstate Compact to Conserve Oil and Gas. INTERSTATE COMPACT TO CONSERVE OIL AND GAS. Article I.</li> </ul>
534 535 536 537 538 539 540 541 542 543 544 545 546 547	<ul> <li>§-45.1-381_45.2-300. Governor authorized to execute <u>compact Interstate Compact to Conserve Oil and Gas</u>.</li> <li>The Governor of the Commonwealth is hereby authorized and requested to execute, on behalf of the Commonwealth of Virginia with any other state or states legally joining therein, a compact which shall be that is in form substantially as follows: provided in § 45.2-301.</li> <li>Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate two distinct topics, with this section containing only provisions relating to the authority of the Governor and omitting any text that is part of the interstate compact. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.</li> </ul>

1	catified and Congress has given its consent. Any oil-producing state may become a party hereto
	as hereinafter provided.
	Article II.
	The purpose of this compact is to conserve oil and gas by the prevention of physical
1	waste thereof from any cause.
	Article III.
	Each state bound hereby agrees that within a reasonable time it will enact laws, or if the
	aws have been enacted, to continue the same in force, to accomplish within reasonable limits
	he prevention of:
	(a) <u>1.</u> The operation of any oil well with an inefficient gas-oil ratio.
	(b) <u>2.</u> The drowning with water of any stratum capable of producing oil or gas, or both
(	bil and gas, in paying quantities.
	(c) <u>3.</u> The avoidable escape into the open air or the wasteful burning of gas from a
	natural gas well.
	(d)- <u>4.</u> The creation of unnecessary fire hazards.
	(e) <u>5.</u> The drilling, equipping, locating, spacing, or operating of a well or wells so as to
	pring about physical waste of oil or gas or loss in the ultimate recovery thereof.
	(f) 6. The inefficient, excessive, or improper use of the reservoir energy in producing
	any well.
	The enumeration of the foregoing subjects shall not limit the scope of the authority of
	any state.
	Article IV.
	Each state bound hereby agrees that it will, within a reasonable time, enact statutes, or
l	f such statutes have been enacted that it will continue the same in force, providing in effect that
	bil produced in violation of its valid oil and/or gas conservation statutes or any valid rule, order,
	or regulation promulgated thereunder, shall be denied access to commerce; and providing for
	stringent penalties for the waste of either oil or gas.
	Article V.
	It is not the purpose of this compact to authorize the states joining herein to limit the
	production of oil or gas for the purpose of stabilizing or fixing the price thereof, or to create or
	perpetuate monopoly, or to promote regimentation, but is limited to the purpose of conserving
(	bil and gas and preventing the avoidable waste thereof within reasonable limitations.
	Article VI.
	Each state joining herein shall appoint one representative to a commission hereby
	constituted and designated as the Interstate Oil Compact Commission (the Commission), the
	luty of which shall be to make inquiry and ascertain from time to time such methods, practices,
	circumstances, and conditions as may be disclosed for bringing about conservation and the
1	prevention of physical waste of oil and gas, and at such intervals as the Commission deems

589 beneficial, it shall report its findings and recommendations to the several states for adoption or590 rejection.

591 The Commission shall have power to recommend the coordination of the exercise of the 592 police powers of the several states within their several jurisdictions to promote the maximum 593 ultimate recovery from the petroleum reserves of the states and to recommend measures for the 594 maximum ultimate recovery of oil and gas. The Commission shall adopt suitable rules and 595 regulations for the conduct of its business.

596 No action shall be taken by the Commission except: (1) By (i) by the affirmative vote 597 of the majority of the whole number of the compacting states represented at any meeting, and 598 (2) (ii) by a concurring vote of a majority in interest of the compacting states at the meeting, 599 such interest to be determined as follows: the vote of each state shall be in the decimal 500 proportion fixed by the ratio of its daily average production during the preceding calendar half-501 year to the daily average production of the compacting states during that period.

602

# Article VII.

603 No state by joining herein shall become financially obligated to any other state, nor shall
604 the breach of the terms hereof by any state subject that state to financial responsibility to the
605 other states joining herein.

606

#### Article VIII.

607 This compact shall continue in effect until Congress withdraws its consent. Any state
608 joining herein may, upon-sixty (60) 60 days' notice, withdraw herefrom.

609 The representatives of the signatory states have signed this agreement in a single
610 original-which that shall be deposited in the archives of the Department of State of the United
611 States, and a duly certified copy shall be forwarded to the Governor of each of the signatory
612 states.

613 This compact shall become effective when ratified and approved as provided in Article
614 I. Any oil-producing state may become a party thereto by affixing its signature to a counterpart
615 to be similarly deposited, certified, and ratified.

616 Drafting note: Existing § 45.1-381 is divided into two proposed sections to separate 617 two distinct topics, with this section containing only text that is part of the interstate 618 compact and omitting provisions relating to the authority of the Governor. Technical 619 changes made to conform the compact text to Code style include the reformatting of 620 subdivision and clause designations and the alteration of the capitalization of the word 621 "states."

622 §-45.1-382\_45.2-302. Governor to act as representative to Interstate Oil Compact
623 Commission.

A. The Governor is hereby designated as the official representative of the
Commonwealth-of Virginia on the Interstate Oil Compact Commission (the Commission)
provided for in the compact ratified by this chapter. The Governor shall exercise and perform

627 for the Commonwealth all powers and duties imposed by the compact upon representatives to 628 the Interstate Oil Compact Commission. 629 B. The Director of the Department of Mines, Minerals and Energy is hereby designated 630 to be as the assistant representative and shall act as the official representative of the 631 Commonwealth on the Interstate Oil Compact Commission when the authority to so act is 632 delegated to him by the Governor. 633 **Drafting note: Technical changes.** 634 CHAPTER-14.7:3 4. 635 MINERAL RIGHTS PRESUMPTIONS REGARDING OWNERSHIP. 636 Drafting note: Existing Chapter 14.7:3 is retained as proposed Chapter 4, 637 Presumptions Regarding Ownership, with the name changed from Mineral Rights to 638 Presumptions Regarding Ownership to better reflect the content. 639 <u>§-45.1-161.311:9</u> 45.2-400. Presumption that no coal, minerals, coals, oils ore, or-ores 640 exist oil exists in certain lands. In-A. Subject to the provisions of subsection B, in any case-when in which either (i) a 641 642 claim to coal, minerals, coals, oils, ores ore, oil, or subsurface substances, in, on, or under lands 643 in the Commonwealth, it shall be prima facie presumed that no minerals, coals, oils, ores, or 644 subsurface substances existing in, on, or under such lands, except lands lying west of the Blue 645 Ridge Mountains other than in Amherst, Augusta, Bland, Botetourt, Craig, Giles, Nelson, Page, 646 Rockingham, Roanoke, Shenandoah Counties or counties having a population of more than 647 16,500 but less than 16,900, of more than 32,000 but less than 32,940, of more than 30,000 but 648 less than 31,000, of more than 15,700 but less than 16,000, of more than 60,000 but less than 649 70,000, of more than 5,000 but less than 5,350, and of more than 26,670 but less than 26,800, 650 of more than 26,300 but less than 27,525, of more than 6,200 but less than 6,750, of 17,500 but 651 less than 18,200, of 56,000 but less than 57,500, of 53,000 but less than 54,500, or in any county 652 having population of more than 21,950 but less than 22,000, or in the case of manganese ores 653 only in counties having a population of more than 21,300 and less than 21,900 or in any county having a population of more than 43,000 but less than 50,000, or (ii) the right to enter such land 654 655 for the purpose of exploring, mining, boring, and sinking shafts for such coal, minerals, coals, 656 oils, ores ore, oil, or subsurface substances is derived or reserved by any writing made 35 years 657 or more prior to the institution of the action pursuant to §-45.1-161.311:11, and 45.2-401, it 658 shall be prima facie presumed that no coal, minerals, ore, oil, or subsurface substances exist in, 659 on, or under such lands, except lands lying west of the Blue Ridge Mountains. 660 B. The provisions of subsection A shall apply only if (i) for a period of 35 years or more, 661 such right to explore or mine has not for a like period been exercised and for a like period, the 662 person having such claim or right has never been charged with taxes thereon but, all the taxes

663 on the land have been charged to and paid by the person holding the land subject thereto to such
664 right to explore or mine, and for a like period no deed of bargain and sale of such claim or

reservation in such mineral rights in the lands embraced in such claim has been recorded in the clerk's office of the county wherein the lands are located, or (ii)-when the right to explore and mine has been exercised-and, the coal, minerals, coals, oils, ores ore, oil, and or subsurface substances in or on the land have been exhausted, and the right of mining or boring has been abandoned for a-like period of 35 years or more.

670 Drafting note: The list of subsurface resources is reordered for consistency. 671 Technical changes are made, including changes pursuant to § 1-227, which states that 672 throughout the Code any word used in the singular includes the plural and vice versa. 673 Language is updated for modern usage and clarity and the word "existing," apparently 674 an error, is corrected to "exist" when it is moved to the final sentence of proposed 675 subsection A. In subsection A, the list of localities that are subject to the statute 676 notwithstanding the exception for lands west of the Blue Ridge Mountains is deleted as an 677 unconstitutional special law in violation of Article IV, Section 14(3) of the Constitution of **678** Virginia. See H. D. Riddleberger, Jr., et al. v. Chesapeake Western Railway, 229 Va. 213, 679 222 (1985) ("[W]e hold unconstitutional those provisions in Code § 55-154 which create 680 exceptions to the general provision that the presumption concerning extinguishing 681 mineral rights does not apply west of the Blue Ridge'' (citing former § 55-154, renumbered **682** as § 45.1-161.311:9 by Acts 2019, c. 712)). The *Riddleberger* plaintiffs sought to extinguish 683 mineral rights to land in Augusta County, one of the counties listed by name in the statute. **684** Id. at 219. Because "the pattern of inclusion and exclusion evident in the operation of Code 685 § 55-154 as it applies to lands west of the Blue Ridge is without rhyme or reason," id. at 686 221, the court determined that the entire list of exceptions, comprising both named **687** counties and population brackets, was unconstitutional. Page and Shenandoah Counties, **688** which were added to the statute after *Riddleberger* was filed but before it was decided, are 689 also deleted.

**690** 

§-45.1-161.311:11 45.2-401. Actions to extinguish certain claims.

<u>A.</u> The owner or owners of the land subject to such a claim or right pursuant to § 45.2 <u>400</u> separately or jointly may bring an action praying for requesting the extinguishment of such claim or right, to which action shall be made party defendant the. The person by whom such claim by such writing was derived or reserved, or his successors in title, shall be made a
 <u>defendant</u> by name so far as known, and or as defendants unknown, so far as if such successors in title are unknown. The venue for such action shall be as specified in subdivision 3 of § 8.01 261.

<u>B.</u> The court shall allow a period of not less than six months from the time the cause is
docketed and set for hearing to elapse-within which. During such time, the defendant may
explore and discover any commercial minerals, coals, oils, ores coal, mineral, ore, oil, or
subsurface-substances, if any, and in substance.

702 C. In the absence of satisfactory evidence to the contrary, it shall be presumed that there 703 are no commercial-minerals, coals, oils, ores, coal, mineral, ore, oil, or subsurface substances 704 substance exists in or on the land, and the court shall enter an order declaring the claim or right 705 to be a cloud on the title and releasing the land therefrom and extinguishing the same; but such 706 claim or right. However, if the defendant or defendants shall thereupon prove that there are a 707 commercial minerals, coals, oils, ores coal, mineral, ore, oil, or subsurface substances substance 708 exists in or on the land, the court shall require such minerals, coals, oils, ores coal, mineral, ore, 709 oil, or subsurface substances substance to be charged with taxes according to law.

710 Drafting note: The list of subsurface resources is reordered for consistency. 711 Technical changes are made, including the addition of subsection designations and 712 changes pursuant to § 1-227, which states that throughout the Code any word used in the 713 singular includes the plural and vice versa. Language is updated for modern usage and 714 clarity.

# 715 §-45.1-161.311:10 45.2-402. Presumption regarding-estate of owner of mineral rights 716 use of underground space.

717 A. Except as otherwise provided in the deed by which the owner of minerals derives 718 title, the owner of minerals shall be presumed to be the owner of the shell, container chamber, 719 passage, and or space opened underground for the removal of the minerals, with full right to 720 haul and transport minerals from other lands and to pass-men people, materials, equipment, 721 water, and air through such space. No injunction shall lie to prohibit the use of any such shell, 722 container chamber, passage, or space opened underground by the owner of minerals for the 723 purposes herein described any such purpose. The provisions of this subsection shall not affect 724 any contractual obligations and agreements obligation or agreement entered into prior to July 725 1, 1981.

B. Notwithstanding the provisions of subsection A, with respect to the coal mineral estate, unless expressly excepted by the instrument creating the mineral ownership or lease interest, the owner or, if leased, the lessee of the coal mineral estate or its successor, assign, sublessee, or affiliate retains the right to any coal remaining in place after the removal of surrounding coal, as well as the right to use the shell, container chamber, passage, space, or void opened underground that was created by the removal of the coal.

1. Any such shell, container chamber, passage, space, or void opened underground that
is within the boundaries of a mine permit issued under this title may be used consistent with
state and federal regulations for any activity related to removal of coal from any lands for which
a permit to mine coal has been approved, and no injunction shall lie to prohibit such use.

2. Any such shell, container chamber, passage, space, or void opened underground that
is located in a sealed mine for which a mining permit no longer exists may be used consistent
with state and federal regulations for any activity related to removal of coal from any lands for
which a permit to mine coal has been approved only with the consent of the owner of such shell,

container chamber, passage, space, or void. Such consent shall not be unreasonably withheld if
the owner has been offered reasonable compensation for such use. In determining whether an
offer of compensation is reasonable, a court shall be guided by the compensation set forth in
other leases for the use of mine voids as is customary in the area.

744 C. The provisions No provision of subdivisions subdivision B 1-and or 2-(i) shall-not (i) 745 affect any provision contained in any contract in effect as of July 1, 2012, expressly prohibiting 746 the use of any shell, container chamber, passage, space, or void opened underground that was 747 created by the removal of the coal; (ii) shall not alter any contract entered into prior to July 1, 748 2012, that provides for the payment of compensation from the lessee to the lessor expressly for 749 the use of any shell, container chamber, passage, space, or void opened underground that was 750 created by the removal of the coal; and or (iii) shall have no any bearing on or application to 751 any determination of ownership rights in natural gas or coalbed methane.

Drafting note: The prohibitory language of subsection C is recast in affirmative form consistent with current drafting practice. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the conjunction "and" is replaced with "or" in subsections A and C because the meaning of "or" encompasses both "or" and "and." Other technical changes are made and language is updated for modern usage.

#### SUBTITLE II.

#### COAL MINING.

Drafting note: Proposed Subtitle II is created to logically organize provisions relating to coal mining and contains proposed Parts A (Coal Mines Generally), B (Underground Coal Mines), and C (Surface Coal Mines).

#### PART A.

#### COAL MINES GENERALLY.

Drafting note: In proposed Subtitle II, proposed Part A (Coal Mines Generally) is created to logically organize provisions relating to coal mines generally and contains the following two chapters: Chapter 5 (Coal Mine Safety Act) and Chapter 6 (Coal Mining Property, Interests, Adjacent Owners, and Dams).

#### CHAPTER-14.2 5.

#### COAL MINE SAFETY ACT.

Drafting note: Existing Chapter 14.2, designated as the Coal Mine Safety Act, is retained as proposed Chapter 5. As indicated in proposed § 45.2-500, four chapters make up the Coal Mine Safety Act: this chapter plus proposed Chapters 7, 8, and 9. The articles in existing Chapter 14.2 are retained in proposed Chapter 5 as follows: Article 1 (General Provisions), Article 2 (Chief of the Division of Mines of the Department and Mine Inspectors), Article 3 (Certification of Coal Mine Workers), Article 4 (Licensing for Operation of Coal Mines), Article 5 (Mine Rescue Teams), Article 6 (Mine Explosions; Mine Fires; Accidents), Article 7 (Mine Inspections), Article 8 (Enforcement and Penalties; Reports of Violations), Article 9 (Virginia Coal Mine Safety Board), and Article 10 (Miner Training).

#### Article 1.

#### General Provisions.

Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1.

§ 45.1-161.7 45.2-500. Short title Coal Mine Safety Act.

This-For purposes of this title, this chapter and Chapters <u>14.3</u> 7 (§ <u>45.1 161.105</u> <u>45.2 700</u> et seq.), 8 (§ <u>45.2 800 et seq.)</u>, and <u>14.4</u> 9 (§ <u>45.1 161.253</u> <u>45.2 900</u> et seq.) of this title shall be known as the <u>"Coal Coal Mine Safety Act." Act.</u>

Drafting note: The catchline of this section is changed to more accurately reflect its content. Technical changes are made.

#### §-45.1-161.8 45.2-501. Definitions.

As used in this chapter and in Chapters 14.3 (§ 45.1-161.105 et seq.) and 14.4 (§ 45.1-161.253 et seq.) of this title the Coal Mine Safety Act, unless the context requires a different meaning:

"Accident" means (i) a death of an individual at a mine; (ii) a serious personal injury; (iii) an entrapment of an individual for more than 30 minutes; (iv) an unplanned inundation of a mine by liquid or gas; (v) an unplanned ignition or explosion of gas or dust; (vi) an unplanned fire not extinguished within 30 minutes of discovery; (vii) an unplanned ignition or explosion of a blasting agent or an explosive; (viii) an unplanned roof fall at or above the anchorage zone in active workings where roof bolts are in use; or an unplanned roof or rib fall in active workings that impairs ventilation or impedes passage; (ix) a coal or rock outburst that causes withdrawal of miners or-which that disrupts regular mining activity for more than one hour; (x) an unstable condition at an impoundment, refuse pile, or culm bank-which that requires emergency action in order to prevent failure; or -which that causes individuals to evacuate an area; or; failure of an impoundment, refuse pile, or culm bank; (xi) damage to hoisting equipment in a shaft or slope which that endangers an individual or-which that causes death or bodily injury to an any individual not at a mine at the time the event occurs; and (xiii) the unintentional fall of highwall that entraps equipment for more than 30 minutes.

"Active<u>areas</u>" area" means<u>all places any place</u> in a mine that<u>are is</u> ventilated, if underground, and examined regularly.

"Active workings" means any place in a mine where miners are normally required to work or travel.

"Agent" means any person charged by the operator with responsibility for the operation of all or a part of a mine or the supervision of the miners in a mine.

"Approved" means, with reference to a device, apparatus, equipment, condition, method, course, or practice, approved in writing by the Chief or <u>the</u> Director.

"Authorized person" means a person<u>who is</u> assigned by the operator or agent to perform a specific type of duty-or duties or to be at a specific location-or locations in the mine-who<u>and</u> is trained and has demonstrated the ability to perform such duty-or duties safely and effectively.

"Auxiliary fan" means a supplemental underground fan installed to increase the volume of air to a specified location for the purpose of controlling dust, methane, or air quality.

<u>"Board" means the Board of Coal Mining Examiners established pursuant to Article 3 (§</u> 45.2-515 et seq.).

"Cable" means (i) a stranded conductor (, known as single-conductor cable), or (ii) a combination of conductors insulated from one another (, known as multiple-conductor cable).

"Certified person" means a person-holding who holds a valid certificate from the Board of Coal Mining Examiners authorizing him to perform the task to which he is assigned. "Circuit" means a conducting part or a system of conducting parts through which an electric current is intended to flow.

"Circuit breaker" means a device for interrupting a circuit between separable contacts under normal or abnormal conditions.

"Coal mine" means a surface coal mine or an underground coal mine.

"Coal Mine Safety Act" or "<u>the Act"-shall mean means</u> this chapter and Chapters <u>14.3\_7</u> (§ <u>45.1-161.105\_45.2-700</u> et seq.), 8 (§ <u>45.2-800 et seq.</u>), and <u>14.4\_9</u> (§ <u>45.1-161.253\_45.2-900</u> et seq.) of this title, and <u>shall include includes</u> any regulations-promulgated adopted thereunder, where applicable.

"Cross entry" means any entry or set of entries, turned from main entries, from which room entries are turned.

"Experienced surface miner" means a person with <u>more than</u> six months <u>or more</u> of experience working at a surface mine or the surface area of an underground <u>coal</u> mine.

"Experienced underground miner" means a person with more than six months or more of underground <u>coal</u> mining experience.

"Federal mine safety law" means the Federal Mine Safety and Health Act of 1977 (P.L. <u>91-173, as amended by</u> 95-164), and regulations-promulgated adopted thereunder.

"Fuse" means an overcurrent protective device with a circuit-opening fusible member directly heated and destroyed by the passage of overcurrent through it.

"Ground" means a conducting connection between an electric circuit or <u>electrical</u> equipment and earth or to some conducting body-<u>which that</u> serves in place of earth.

"Grounded" means connected to earth or to some connecting body-which that serves in place of the earth.

"Hazardous condition" means <u>conditions a condition</u> that <u>are is</u> likely to cause death or serious personal injury to <u>persons any person</u> exposed to such <u>conditions condition</u>.

"Imminent danger" means the existence of any condition or practice in a mine <u>which that</u> could reasonably be expected to cause death or serious personal injury before such condition or practice can be abated.

"Inactive mine" means a mine (i) at which (a) coal or minerals have not been excavated or processed, or (b) work, other than examinations examination by a certified person or emergency work to preserve the mine, has not been performed for a period of 30 days at an underground coal mine for a period of 30 days, or for a period of 60 days at a surface mine for a period of 60 days; (ii) for which a valid license is in effect; and (iii) at which reclamation activities have not been completed.

"Inexperienced underground miner" means a person with less than six months of underground <u>coal</u> mining experience.

"Intake air" means air that has not passed through the last active working place of the split of any working section or any worked-out area, whether pillared or nonpillared, and by analysis contains-not less than nineteen and one-half at least 19.5 percent oxygen-nor and not more than one half of one <u>0.5</u> percent of carbon dioxide, nor any and does not contain a hazardous quantities quantity of flammable gas nor any or a harmful amounts quantity of poisonous gas.

"Interested persons" means members of the <u>Mine Safety Committee mine safety committee</u> and other duly authorized representatives of the employees at a mine; <u>federal Mine Safety and</u> <u>Health Administration, MSHA</u> employees; mine inspectors; and, to the extent required by <u>this</u> <u>the</u> Act, any other person.

"Main entry" means the principal entry or set of entries driven through the coal bed or mineral deposit<u>and</u> from which cross entries, room entries, or rooms are turned.

"Mine" means any underground coal mine or surface coal mine. Mines that are adjacent to each other and under the same management and <u>which that</u> are administered as distinct units shall <u>be are</u> considered as separate mines. A site <u>shall is</u> not <u>be considered</u> a mine unless the coal extracted or excavated <u>therefrom from it</u> is offered for sale or exchange, or used for any other commercial <u>purposes purpose</u>. The area in which coal is excavated under an exemption to the permitting requirements of § <u>45.1 234 shall 45.2 -1009 is</u> not <u>be</u> a mine.

"Mine fire" means an unplanned fire not extinguished within 30 minutes of discovery.

"Mine foreman" means a person-holding who holds a valid certificate of qualification as a foreman duly issued by action of the Board of Coal Mining Examiners.

"Mine inspector" means a public employee assigned by the Chief or the Director to make mine inspections as required by-this the Act<sub>7</sub> and other applicable laws.

"Miner" means any individual working in a mine.

"Mineral" means clay, stone, sand, gravel, metalliferous and nonmetalliferous ores, and any other solid material or substance of commercial value excavated in solid form from natural deposits on or in the earth, exclusive of coal and those minerals which occur any mineral that occurs naturally in liquid or gaseous form.

"Monthly" means, unless otherwise stated, to have occurred occurring any time during the period of the first through the last day of a calendar month.

<u>"Mine Safety and Health Administration" or "MSHA" means the federal Mine Safety and Health Administration.</u>

"Operator" means any person who operates, controls, or supervises a mine or any independent contractor performing services or construction at such <u>a</u> mine.

"Panel entry" means a room entry.

"Permissible" means a device, process, or equipment, or method heretofore or hereafter classified by such term as "permissible" by the Mine Safety and Health Administration MSHA, when such classification is adopted by the Chief or the Director, and includes, unless otherwise herein expressly stated, all requirements, restrictions, exceptions, limitations, and conditions attached to such classification by the Administration MSHA unless otherwise expressly stated in the Act.

"Return air" means air that has passed through <u>(i)</u> the last active working place on each split, or air that has passed through <u>(ii)</u> worked-out areas, whether pillared or nonpillared.

"Room entry" means any entry or set of entries from which rooms are turned.

"Serious personal injury" means any injury-<u>which that</u> has a reasonable potential to cause death or<u>-an any</u> injury other than a sprain or strain<u>-which that</u> requires an admission to a hospital for 24 hours or more for medical treatment.

"Substation" means an electrical installation containing generating or power-conversion equipment and associated electric equipment and parts, such as switchboards, switches, wiring, fuses, circuit breakers, compensators, and transformers.

"Surface coal mine" means (i) the pit and other active and inactive areas of surface extraction of coal; (ii) on-site preparation plants, shops, tipples, and related facilities appurtenant to the extraction and processing of coal; (iii) surface areas for the transportation and storage of coal extracted at the site; (iv) impoundments, retention dams, tailing ponds, and refuse disposal areas appurtenant to the extraction of coal from the site; (v) equipment, machinery, tools, and other property used in, or to be used in, the extraction of coal from the site; (vi) private ways and roads appurtenant to such-area\_areas; and (vii) the areas used to prepare a site for surface coal extraction activities. A site-shall commence commences being a surface coal mine upon the beginning of any site preparation activity other than exploratory drilling or other exploration activity that does not disturb the surface, and shall cease\_ceases to be a surface coal mine upon completion of initial reclamation activities.

"Travel way" means a passage, walk, or way regularly used and designated for persons to go from one place to another.

"Underground coal mine" means (i) the working face and other active and inactive areas of underground excavation of coal; (ii) underground travel ways, shafts, slopes, drifts, inclines, and tunnels connected to such areas; (iii) on-site preparation plants, shops, tipples, and related facilities appurtenant to the excavation and processing of coal; (iv) on-site surface areas for the transportation and storage of coal excavated at the site; (v) impoundments, retention dams, and tailing ponds appurtenant to the excavation of coal from the site; (vi) equipment, machinery, tools, and other property, on the surface and underground, used in; or to be used in; the excavation of coal from the site; (vii) private ways and roads appurtenant to such area areas; (viii) the areas used to prepare a site for underground coal excavation activities; and (ix) areas used for the drilling of vertical ventilation holes. A site shall commence commences being an underground coal mine upon the beginning of any site preparation activity other than exploratory drilling or other exploration activity; and shall cease ceases to be an underground coal mine upon completion of initial reclamation activities.

"Weekly" means, unless otherwise stated, to have occurred occurring any time during the period of Sunday through Saturday of a calendar week.

"Work area," as used in Chapter 14.4 (§ 45.1–161.253 et seq.) of this title, means those areas an area of a surface coal mine in production or being prepared for production and those areas an area of the mine-which that may pose a danger to miners at such areas area.

"Worked-out area" means an area where underground coal mining has been completed, whether pillared or nonpillared, excluding developing entries, return air courses, and intake air courses.

"Working face" means any place in a mine in which work of extracting coal from its natural deposit in the earth is performed during the mining cycle.

"Working place" means the area of an underground <u>coal</u> mine inby the last open crosscut.

"Working section" means all areas from the loading point of a section to and including the working faces.

Drafting note: The term "Coal Mine Safety Act" is substituted for references to the chapters that comprise the Coal Mine Safety Act in accordance with the definition of that term. In the definition of "authorized person," the words "or duties" and "or locations" are stricken pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In the definitions of "Coal Mine Safety Act" and "Federal mine safety law," the term "promulgated" with regard to regulations is changed to "adopted" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. In the definitions of "experienced surface miner" and "experienced underground miner," "more than six months" is changed to "six months or more" because the definition of "inexperienced underground miner" means a person with "less than six months" of experience. The change accounts for exactly six months. The language applying the definitions section already applies specifically to that chapter and there are no uses of the term in other chapters of the Act. A definition of the term "Mine Safety and Health Administration" is added and technical changes are made.

§-45.1-161.9 45.2-502. Safety and health.

In safety and health <u>matters</u>, all miners are to be governed by <u>this the</u> Act and <u>Chapter 18</u>, <u>Article 4</u> (§-45.1-221 45.2-400 et seq.) of <u>this title</u> <u>Chapter 6</u>, and any other sections of the Code relating to <u>the</u> safety and health of miners and <u>rules and</u> regulations <u>promulgated</u> adopted by the Department.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made, including changes to modernize language.

§-45.1-161.10 45.2-503. Special safety rules.

The operator of <u>every each</u> mine<u>shall have has</u> the right to adopt special safety rules for the safety and operation of his mine<u>or mines</u>, covering the work pertaining<u>thereto</u> to the mine inside and outside of<u>the same</u>, which, however, such mine. Such special safety rules shall not be in conflict with the provisions of<u>this</u> the Act. Such rules and, when established, shall be posted at some conspicuous place about the<u>mines</u>, mine where the rules may be seen by all miners at such mines, mine or in lieu thereof the operator shall furnish be furnished by the operator as a printed copy of such rules to each of his the miners.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.11\_45.2-504. Persons not permitted Age requirement to work in mines.

A. No person under-<u>eighteen\_18</u> years of age shall be permitted to work in or around any mine, and in-<u>all cases any case</u> of doubt, the operator, agent, or mine foreman shall obtain a birth certificate or other documentary evidence, from the Registrar of Vital Statistics, or other authentic <u>sources source</u> as to the age of such person.

B. No operator, agent, or mine foreman shall make a false statement as to the age of any person under <u>eighteen 18</u> years of age applying for work in or around any mine.

Drafting note: Catchline is changed to better reflect the subject of the section. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.12 45.2-505. Prohibited acts by miners or other persons; miners to comply with law.

A. No miner or other person shall (i) knowingly damage any shaft, lamp, instrument, air course, or brattice or obstruct-<u>airways any airway</u>; (ii) carry in a mine any intoxicating liquors or controlled drugs without the prescription of a licensed physician; (iii) disturb any part of the machinery or appliances in a mine; (iv) open a door used for directing ventilation and fail to close it again; (v) enter any part of a mine against caution or a warning sign or barricade; or (vi) disobey any order issued pursuant to the provisions of this the Act.

B. Each miner at any mine shall comply fully with the provisions of <u>this the</u> Act and other mining laws of the Commonwealth, <u>including regulations adopted by the Department or the Board</u>, that pertain to his duties.

C. Any individual shall, upon the order of the Chief, complete training that addresses the subject of any violation issued to the individual as a condition for abatement of the violation.

Drafting note: The regulations of the Board of Coal Mining Examiners are included in the reference to the mining laws of the Commonwealth. A reference to a warning sign or barricade is added to clause (v) of subsection A and technical changes are made.

§-45.1-161.13 45.2-506. Safety materials and supplies.

It shall be is the duty of every each operator or agent to keep on hand, at all times at each mine, or within convenient distance, of each mine at all times, a sufficient quantity of all materials and supplies required to preserve the safety of the miners, as required by this the Act. If for any reason, the operator or agent cannot procure the necessary materials or supplies, he shall cause the

<u>all</u> miners to withdraw from the mine, or <u>from</u> the <u>affected</u> portion-thereof <u>affected</u> of the mine, until such-material <u>materials</u> or supplies are received.

## **Drafting note: Technical changes.**

§-45.1-161.14 45.2-507. Notifying miners of violations; compliance with Act.

A. The operator and his agent shall cooperate with the mine foreman and other officials in the discharge of their duties as required by <u>this the</u> Act, <u>and</u>. Such operator and agent shall direct that the mine foreman and all other miners employed at the mine to comply with all provisions of this the Act, especially when <u>his the</u> attention <u>of such operator or agent</u> is called <u>by the Chief, the Director, or a mine inspector</u> to any violation of <u>this the</u> Act by the Chief, the Director, or a mine inspector.

B. The operator of any mine or his agent shall operate <u>each of his mines at all times</u> in full conformity with <u>this the</u> Act and any other mining law of the Commonwealth <u>at all times, including</u> regulations adopted by the Department or the Board. This requirement shall not relieve any other person who is subject to the provisions of <u>this the</u> Act from his duty to comply with the requirements of <u>this the</u> Act.

C. Nothing in-this the Act shall be construed to relieve an operator or his agent from the duty imposed at common law to secure the reasonable safety of their his employees.

D. No operator, agent, or certified person shall knowingly permit any person to work in any part of a mine in violation of written instructions issued by a mine inspector pursuant to this the Act.

E. The operator or his agent shall fully comply with any action plan required by the Chief to address hazardous conditions or practices.

Drafting note: The regulations of the Board of Coal Mining Examiners are included in the reference to the mining laws of the Commonwealth and technical changes are made.

Article 2.

Chief, Director of the Division of Mines of the Department and Mine Inspectors.

Drafting note: Existing Article 2, relating to the Chief of the Division of Mines of the Department of Mines, Minerals and Energy and mine inspectors, is retained as proposed Article 2. The reference to the Director is removed from the article title because it does not represent the content of the article. The Director is appointed and his duties are prescribed in proposed Chapter 1.

§-45.1-161.15\_45.2-508. Appointment of Chief.

The Chief of the Division of Mines of the Department of Mines, Minerals and Energy shall be appointed by the Governor. The Chief shall be is the head of the Division of Mines, and shall be is under the direction of and shall report reports to the Director.

Drafting note: The full name of the Chief is added because this is the appointing language. Technical changes are made.

§-45.1-161.16 45.2-509. Qualification of Chief.

The Chief shall have a thorough knowledge of the various systems of working and ventilating coal mines, <u>the</u> nature and properties of mine gases and methods for their detection and control, the control of mine roof, methods of rescue and recovery work in mine disasters, <u>the</u> application of electricity and mechanical loading in mining operations, equipment and explosives used in mining, methods for preventing gas and dust explosions in mines, and mine haulage. The Chief shall possess such experience or educational background in management as determined necessary by the Governor and shall be-not less than thirty at least 30 years of age.

## **Drafting note: Technical changes.**

§-45.1-161.17 45.2-510. Affiliations of Department personnel with labor union, coal company, etc.; interest in coal mine; inspections of mines where inspector previously employed.

A. In addition to compliance with the provisions of the State and Local Government Conflict of Interests Act ( $\S$  2.2-3100 et seq.), neither Neither the Chief nor any other officer or employee of the Department shall, upon taking office or being employed, or at any other time during the term of his office or employment, have any affiliation with any operating coal company, operators' association, or labor union or fail to comply with the provisions of the State and Local Government Conflict of Interests Act ( $\S$  2.2-3100 et seq.). Neither the Chief nor any other officer while in office shall be directly or indirectly interested as owner, partner, proprietor, lessor, operator, superintendent, or engineer of any coal mine, nor shall the Chief, or any other officer while in office, own any stock in a corporation-owning that owns a coal mine either directly or through a subsidiary.

B. Neither the Chief nor any mine inspector shall perform an inspection at any mine-site at which that individual he was last employed for a period of two years following termination of his employment.

## Drafting note: Technical changes are made.

§-45.1-161.18\_45.2-511. Appointment and general qualifications of mine inspectors.

Mine inspectors <u>A</u>. Each mine inspector shall be appointed by the Director.

§ 45.1-161.19. Qualifications of mine inspectors generally.

<u>B.</u> Each mine inspector shall (i) be not less than twenty-five at least 25 years of age; (ii) be of good moral character and temperate habits; (iii) hold a certificate as a mine foreman; and (iv) hold a certificate as a mine inspector issued by the Board-of Coal Mining Examiners.

Drafting note: Existing §§ 45.1-161.18 and 45.1-161.19 are combined. A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.20\_45.2-512. Qualifications of coal mine inspectors of coal mines.

A. Each mine inspector conducting inspections of underground coal mines shall have a thorough knowledge of the various systems of working and ventilating underground coal mines;

the nature and properties of mine gases and methods for their detection and control; the control of mine roof and ground control; methods of rescue and recovery work in mine disasters; the application of electricity and mechanical loading in mining operations; equipment and explosives used in mining; methods for preventing gas and dust explosions in mines; and mine haulage.

B. Each mine inspector conducting inspections of surface coal mines shall have a thorough knowledge of the various systems of working surface coal mines; the nature and properties of mine gases and methods of their detection and control; ground control; methods of rescue and recovery work in surface mine disasters; the application of electricity and mechanical loading in mining operations; equipment and explosives used in mining; methods for preventing gas and dust explosions in surface facilities on mine property; and mine haulage.

## **Drafting note: Technical changes.**

§-45.1-161.21 45.2-513. Duties of the Chief; penalty.

A. The Chief shall (i) supervise execution and enforcement of all laws, including regulations adopted by the Department or the Board, pertaining to the health and safety of persons employed within or at coal mines within the Commonwealth, and the protection of property used in connection therewith, and to (ii) perform all other duties required pursuant to this the Act.

B. The Chief shall keep a record of all inspections of coal mines made by him and the mine inspectors. The Chief shall make a comprehensive report to the Director. The Chief shall also keep a permanent record thereof of such inspections, properly indexed, which and such record shall at all times be open to inspection by any citizen of the Commonwealth.

C. The Chief is authorized to may compel individuals to complete training that addresses the subject of a violation issued to the individual as a condition for abatement of the violation.

D. The Chief is authorized to may require operators to submit for approval action plans to address hazardous conditions or practices.

E. For the purpose of investigating (i) an accident or (ii) a willful act resulting in a notice of violation or closure order, the Chief-shall have the power to may compel the attendance of witnesses and to administer oaths or affirmations. Any person who knowingly provides any false statement, representation, or certification during-investigations such investigation is guilty of a Class 1 misdemeanor.

F. The Chief shall supervise execution and enforcement of all reciprocal agreements made with responsible officers of other states that implicate any part of the Coal Mine Safety Act, Chapters 14.2 (§ 45.1-161.7 et seq.), 14.3 (§ 45.1-161.105 et seq.), and 14.4 (§ 45.1-161.253 et seq.) of Title 45.1.

Drafting note: Technical changes are made, including organizational changes in subsection A relating to the duties of the Chief, and the regulations of the Board of Coal Mining Examiners are included in the reference to the mining laws of the Commonwealth. In accordance with title-wide conventions, the phrases "is authorized to" and "shall have the power to" are replaced with "may." The term "Coal Mine Safety Act" is shortened to "the Act" in subsection F pursuant to the definitions section of this chapter.

§ 45.1–161.22. Repealed.
Drafting note: Repealed by Acts 1997, c. 390.

§-45.1-161.23 45.2-514. Technical specialists.

The Director may appoint technical specialists in the areas of roof control, electricity, ventilation, and other mine specialites. <u>Technical specialists Each technical specialist</u> shall have all the qualifications of a mine inspector plus-<u>such the</u> specialized knowledge <u>required</u> in <u>their his</u> field as may be required. <u>Technical specialists A technical specialist</u> shall advise the Director and mine operators in the areas of <u>their his</u> speciality. <u>Technical specialists and</u> shall have the power of an inspector to issue a closure order only in <u>cases a case</u> of imminent danger.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

#### Article 3.

Certification of Coal Mine Workers.

Drafting note: Existing Article 3, relating to the certification of coal mine workers, is retained as proposed Article 3.

§-45.1-161.24 45.2-515. Board of Coal Mining Examiners; purpose.

The Board of Coal Mining Examiners (the Board) is established as a policy board in the executive branch of state government. The purpose of the Board is to issue certificates authorizing the performance of certain tasks.

Drafting note: The Board of Coal Mining Examiners is established, a statement of the purpose of the Board is added, and the language establishing the board is updated to reflect current language preferred in the Code. The remainder of existing § 45.1-161.24 is retained in the following section as proposed § 45.2-516.

§ 45.2-516. Board membership; terms; meetings.

A. There is hereby created the <u>The</u> Board of Coal Mining Examiners-which shall consist shall have a total membership of five members. One member shall be the Chief, and that shall consist of four nonlegislative citizen members and one ex officio member. The four nonlegislative citizen members shall be appointed by the Governor. One appointed member shall be as follows: one who is a miner-holding who holds a first class first-class mine foreman's certificate with at least five years of experience in underground coal mining and who is employed at an underground coal mine in the Commonwealth in a nonmanagerial, nonsupervisory capacity at the time of appointment. One appointed member shall be; one who is a miner with at least five years of experience in underground and who is employed at a surface coal mine in the

Commonwealth in a nonmanagerial, nonsupervisory capacity at the time of appointment. One appointed member shall be an individual holding: one who holds a first class first-class mine foreman's certificate with at least five years of experience in the operation of underground coal mines, who and is (i) an operator of an underground coal mine, (ii) an officer or director of a corporation operating an underground coal mine, (iii) a general partner of a partnership operating an underground coal mine in the Commonwealth at the time of appointment. One appointed member shall be an individual with: and one who has at least five years of experience in the operator of a surface coal mine, (ii) (a) an operator of a surface coal mine, (iii) (b) an officer or director of a corporation operating a surface coal mine, or (iv) (d) an employee in a managerial or supervisory capacity of a partnership operating a surface coal mine, or (iv) (d) an employee in a managerial or supervisory capacity of a partnership operating a surface coal mine, or (iv) (d) an employee in a managerial or supervisory capacity of a partnership operating a surface coal mine, or (iv) (d) an employee in a managerial or supervisory capacity of a partnership operating a surface coal mine, or (iv) (d) an employee in a managerial or supervisory capacity of an operator of a surface coal mine, or (iv) (d) an employee in a managerial or supervisory capacity of an operator of a surface coal mine in the Commonwealth at the time of appointment. All appointed Nonlegislative citizen members of the Board shall be residents of the Commonwealth. The Chief or his designee shall serve ex officio with voting privileges.

B. The terms of office of the appointed members <u>Members</u> of the Board shall be as follows: one shall be appointed for an initial term of one year; one shall be appointed for an initial term of two years; one shall be appointed for an initial term of three years; and one shall be appointed for an initial term of four years. Thereafter, the members shall be appointed for terms of four years. <u>The Chief shall serve a term coincident with his term of office</u>. Vacancies occurring on the Board among appointed members shall be filled by the Governor for the unexpired term. <u>All members may be reappointed</u>.

C. The Chief shall serve as chairman of the Board.

<u>§ 45.1-161.25. Meetings of Board of Coal Mining Examiners; compensation.</u>

<u>D.</u> The Board of Coal Mining Examiners shall meet at least once a year and shall be called by the Chief to meet at such other times as he deems necessary. The Board shall meet at such <u>a</u> place or places and at such times as may be designated by the Chief, and the Board shall remain in session until its work is completed; but no one session of the Board shall continue more than three days.

Drafting note: All but part of the first sentence of existing § 45.1-161.24 is retained and is combined with the first two sentences of existing § 45.1-161.25. The membership language for the Board of Coal Mining Examiners is updated to reflect current language preferred in the Code, and obsolete language establishing the initial staggering of terms is proposed for deletion. Technical changes are made. The remaining sentence in existing § 45.1-161.25 is retained as proposed § 45.2-517.

§ 45.2-517. Board compensation; expenses.

Out of Nonlegislative citizen members of the Board of Coal Mining Examiners shall receive such compensation for the performance of their duties as provided in § 2.2-2813. All such nonlegislative citizen members shall be reimbursed for all reasonable and necessary expenses

incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Funding for the costs of compensation and expenses of such members shall be provided by the Coal Mining Examiners' Fund, there shall be paid to each member of the Board, except the established in § 45.2-523. Chief who shall serve without extra pay, reimbursement for expenses and compensation as is provided by § 2.2-2813.

Drafting note: The third sentence in existing § 45.1-161.25 is retained as proposed § 45.2-517. The compensation and expenses language for the Board of Coal Mining Examiners is updated to reflect current language preferred in the Code, the cross-reference to the Coal Mining Examiners' Fund is added, and technical changes are made. The first two sentences of existing § 45.1-161.25 are retained as proposed § 45.2-516. The final sentence about the ex officio member not receiving extra pay is proposed for deletion as unnecessary.

§-45.1-161.26 45.2-518. Records of the Board-of Coal Mining Examiners.

The Chief shall preserve in his office a record of the meetings and transactions of the Board of Coal Mining Examiners and of all certificates issued by the Board.

# **Drafting note: Catchline is shortened.**

§-45.1-161.27\_45.2-519. Nominations for the Board of Coal Mining Examiners.

Nominations for appointments to the Board of Coal Mining Examiners may be submitted to the Governor by the Director and each organization of coal miners and coal industry interests in the Commonwealth. Nominations are to be made to the Governor by June 1 of the year in which the terms of appointments of members expire. In no case shall the Governor be bound to make any appointment from the nominations submitted.

# Drafting note: Catchline is shortened.

§-45.1-161.28 45.2-520. Certification of certain persons employed in coal mines; powers and duties of the Board-of Coal Mining Examiners.

A. The Board of Coal Mining Examiners may require certification of persons who work in coal mines and persons whose duties and responsibilities in relation to coal mining require competency, skill, or knowledge in order to perform consistently in a manner consistent with the preservation of the health and safety of persons and property. The Each of the following certifications certificates shall be issued by the Board, and a person holding who holds such certification shall be a certificate is authorized to perform the tasks which this that the Act or any regulation promulgated adopted by the Board or by the Department requires to be performed by such-a certified person:

1. First class First-class mine foreman;

- 2. First class First-class shaft or slope foreman;
- 3. Surface foreman;
- 4. Preparation plant foreman;
- 5. Electrical maintenance foreman;

- 6. Dock foreman;
- 7. Top person;

8. Underground shot firer;

9. Surface blaster;

- 10. Hoisting engineer;
- 11. Electrical repairman;

12. Automatic elevator operator;

- 13. Mine inspector;
- 14. Qualified gas detector;
- 15. Diesel engine mechanic;
- 16. Diesel engine mechanic instructor;
- 17. First aid instructor;
- 18. Advanced first aid;
- 19. Chief electrician; and
- 20. General coal miner.

B. Certification shall also be required for such any additional tasks as that the Board may require requires by regulation.

C. The Board<u>shall have the power to promulgate may adopt</u> regulations necessary or incidental to the performance of duties or <u>the</u> execution of powers conferred under this title<del>, which</del>. <u>Such</u> regulations shall be<u>promulgated</u> adopted in accordance with the provisions of Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act.

D. The Board is authorized to promulgate may adopt regulations establishing guidelines for regarding on-site examinations of mine foremen conducted by mine inspectors pursuant to § 45.1-161.35 45.2-528.

Drafting note: The catchline is shortened and updated to reflect the content of the statute. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. In accordance with title-wide conventions, the phrases "shall have the power to" and "is authorized to" are replaced with "may." Technical changes are made to modernize language.

§-45.1-161.29 45.2-521. Examinations required for Coal Mining Certifications.

A. The Board of Coal Mining Examiners may require the examination of <u>applicants an</u> <u>applicant</u> for certification; however, the Board shall require the examination of <u>applicants an</u> <u>applicant</u> for the mine inspector certification. The Board may require such other information from <u>applicants each applicant</u> as may be necessary to ascertain competency and qualifications for each task. Except as specifically provided by this the Act, the Board shall prescribe the qualifications for any certification. The examinations shall be conducted under such rules, conditions and regulations as that the Board shall promulgate adopt. Such rules regulations, when promulgated

<u>adopted</u>, shall <u>(i)</u> be made a part of the permanent record of the Board, <u>shall (ii)</u> be periodically be published, and <u>shall (iii)</u> be of uniform application to all applicants.

B. Any certificate issued by the Board shall be valid from the date of issuance unless and until it has been suspended pursuant to  $\frac{45.1-161.34}{45.2-527}$  or has been revoked by the Board pursuant to  $\frac{45.1-161.35}{45.2-528}$ .

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made, including changes to modernize language.

§-45.1-161.30\_45.2-522. Performance of certain tasks by uncertified persons; penalty.

A. It shall be is unlawful for any person to perform any task requiring certification by the Board of Coal Mining Examiners-until unless he has been certified. It-shall is also-be unlawful for an operator or his agent to permit any uncertified person to perform such tasks task. A violation of this-subsection shall constitute section constitutes a Class 1 misdemeanor. Each day of operation without a required certification shall constitute constitutes a separate offense.

B. A certificate issued by the Board of Examiners prior to July 1, 1994, shall be acceptable as a certificate issued by the Board of Coal Mining Examiners until the Board of Coal Mining Examiners shall provide otherwise by appropriate regulations.

Drafting note: Subsection B is proposed for deletion because it is an obsolete provision. Technical changes are made.

§-45.1-161.31\_45.2-523. Examination fees; Coal Mining Examiners' Fund.

A. A reasonable fee in an amount set by the Board of Coal Mining Examiners, not to exceed \$50, shall be paid to the Chief by each person examined before the commencement of examination. There is hereby created in the state treasury a special nonreverting fund to be known as the Coal Mining Examiners' Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All-such fees collected pursuant to § 45.2-524, together with moneys collected pursuant to §§ 45.1-161.32 45.2-525 and 45.1-161.34 45.2-526, shall be retained by the Department and shall be promptly paid by the Chief into the state treasury and shall constitute credited to the Coal Mining Examiners' Fund. The fund Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Moneys in the Fund shall be administered by the Chief to cover used solely for the purposes of covering the costs of administering the miner certification, for which purposes such moneys are hereby appropriated.

B. The the cost of printing certificates and other necessary forms, and the incidental expenses incurred by the Board in conducting examinations, reviewing examination papers, and conducting its other duties pursuant to this article shall also be paid out of the Coal Mining Examiners' Fund. Expenditures and disbursements from the Fund shall be made by the State

<u>Treasurer on warrants issued by the Comptroller upon written request signed by the Chief</u>. The Chief shall keep accounts and records concerning the receipts and expenditures of the <u>fund</u> <u>Fund</u> as required by the Auditor of Public Accounts.

## § 45.2-524. Examination fees.

A reasonable fee in an amount set by the Board of Coal Mining Examiners, not to exceed \$50, shall be paid to the Chief by each person examined before the commencement of the examination. Fees collected shall be deposited in the Coal Mining Examiners' Fund created by \$ 45.2-523.

Drafting note: Existing § 45.1-161.31 is divided into two proposed sections to separate two distinct topics. The nonreverting fund language for the Coal Mining Examiners' Fund is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. Technical changes are made.

§-45.1-161.32\_45.2-525. Replacement of lost or destroyed certificates.

If any certificate issued by the Board of Coal Mining Examiners is lost or destroyed, the Chief may supply a copy-<u>thereof such certificate</u> to the person to whom it was issued, upon the payment of a reasonable fee in an amount set by the Board not to exceed \$10, <u>provided that so</u> long as it has been established to his satisfaction that the loss or destruction actually occurred and that the person seeking such copy was the holder of such certificate.

# Drafting note: Language is updated for modern usage.

§-45.1-161.33 45.2-526. Reciprocal acceptances of other certifications.

A. In lieu of <u>conducting</u> an examination prescribed by law or regulation, the Board of Coal Mining Examiners may issue to any person holding a certificate issued by another state a certificate permitting him to perform similar tasks in the Commonwealth, <u>provided that so long as</u> (i) the Board finds that the requirements for certification in such state are substantially equivalent to those of <u>Virginia the Commonwealth</u> and (ii) holders of certificates issued by the Board are permitted to perform similar tasks in such state, and obtain similar certification from such state if required, upon presentation of the certificate issued by the Board and without additional testing, training, or other requirements not directly related to program administration.

B. If the issuing authority in another state has revoked or suspended a certificate of a person who holds a similar Virginia certificate issued pursuant to this section, the person shall notify the Chief of such action by the other state within 10 days of such action. The Chief shall schedule a hearing of the Board-of Coal Mining Examiners to determine whether his Virginia certificate should shall be revoked or suspended.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-161.34 45.2-527. Continuing education requirements.

A. The Board of Coal Mining Examiners shall-promulgate adopt regulations establishing requirements for programs of continuing education for holders of certifications certificates. The Board shall establish (i) the content and amount of continuing education to be required for maintaining certification; (ii) guidelines parameters for the content of continuing education programs; (iii) procedures for approving continuing education programs and sponsors; (iv) distribution to holders of certificates of appropriate information regarding continuing education requirements; (v) provisions allowing surplus hours of continuing education to be carried forward from one period to meet the requirements for the next period; (vi) procedures for determining compliance with continuing education requirements; (vii) requirements for a certificate holder to provide the Board with his current address and such further administrative information as may be reasonable; and (viii) the length of time a certificate shall be revoked. The Board may also establish by regulation a fee to recover the reasonable costs of reissuing certificates or otherwise ascertaining that the requirements of this section have been satisfied.

B. A-<u>certification\_certificate</u> issued by the Board of Coal Mining Examiners shall be suspended if the holder fails to comply with the continuing education requirements established by the Board. The suspension shall be vacated upon compliance with the continuing education requirements. However, if the holder of a certificate does not comply with the continuing education requirements within the period of time established by the Board, the certificate shall be revoked.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. A technical change is made to modernize language.

§-45.1-161.35 45.2-528. Revocation of certificates Board action; suspend, revoke, or take other action.

A. The Board of Coal Mining Examiners may suspend, revoke, or take other action regarding any certificate upon finding that (i) the holder has (i) (a) failed to comply with the continuing education requirements within the period following the suspension of the certificate as provided in \$-45.1-161.34 (45.2-527; (ii) (b) been intoxicated while in on duty-status; (iii) (c) neglected his duties; (iv) (d) violated any provision of this the Act or any other coal mining law of the Commonwealth; (v) or (e) used any controlled substance without the prescription of a licensed prescriber; or (vi) (ii) other sufficient cause exists. The Board shall also suspend, revoke, or take other action regarding the first class first-class mine foreman certificate of any mine foreman who fails to display a thorough understanding of the roof control plan and ventilation for the area of the mine for which that he is responsible for implementing, when examined on-site by a mine inspector in accordance with guidelines-promulgated adopted by the Board. In such a case, the Board shall make a determination, based on evidence presented by interested parties, of whether the mine

foreman had a thorough knowledge of such plans at the time of his examination by the mine inspector.

B. The Board may act to suspend, revoke, or take other action regarding any certificate upon the presentation of written charges alleging prohibited conduct set forth in subsection A by (i) the Chief or the Director or his designated agent; (ii) the operator of a mine at which such person is employed; or (iii) <u>ten 10</u> persons employed at the mine at which such person is employed, or, if <u>less fewer</u> than <u>ten 10</u> persons are employed at the mine, a majority of the employees at the mine. The Board may act on its own initiative to suspend, revoke, or take other action on any certificate for grounds set forth in <u>item clause</u> (i) (a) of subsection A.

C. Any person holding a <u>certification certificate</u> issued by the Board shall report to the Chief, within 30 days of any criminal conviction in any court of competent jurisdiction for possession or use of any controlled substance without the prescription of a licensed prescriber. This conviction shall result in the immediate temporary suspension of all certificates held by such person pending <u>a</u> hearing before the Board.

D. Any miner present at any mine shall be deemed to have given consent to reasonable search, at the direction of the Chief by employees of the Department, of his person and his personal property located at the mine. <u>This Such</u> search shall be limited to the investigation of potential violations of the <u>Coal Mine Safety</u> Act (§ 45.1-161.7 et seq.).

E. All information regarding substance abuse test results of certified persons, written or otherwise, received by the Department or Board, shall be confidential. Any hearing of the Board in which-this such information is presented shall be conducted as a closed session in accordance with the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

F. An affirmative vote of a majority of members of the Board who are qualified to vote shall be is required for any action to suspend, revoke, or take other action regarding a certificate.

G. Prior to suspending, revoking, or taking other action regarding a certificate, the Board shall give due notice to the holder of the certificate and conduct a hearing. Any hearing shall be conducted in accordance with § 2.2-4020 unless the parties agree to informal proceedings. The hearing may be conducted by the Board or, in the Board's discretion, by a hearing officer as provided in <u>Article 5 (§ 2.2-4025 et seq.) of the Administrative Process Act.</u>

H. Any hearing conducted after the temporary suspension of a miner's certificate due to (i) a criminal conviction in any court of competent jurisdiction for possession or use of any controlled substance without the prescription of a licensed prescriber as provided for in subsection C, (ii) a failure to pass a substance abuse test required by the Chief pursuant to \$-45.1-161.78 45.2-556, (iii) a failure to pass a pre-employment substance abuse screening test, (iv) a discharge for violation of the company's substance or alcohol abuse policies, (v) a positive test for the use of any controlled substance without the prescription of a licensed prescriber, (vi) a positive test for intoxication while on duty status, or (vii) a failure to complete a substance abuse program pursuant to \$-45.1-161.87, 45.2-565 shall be conducted within 60 days of the temporary suspension. The Board shall make every effort to hold the hearing within 40 days of the temporary suspension.

I. Any person who has been aggrieved by a decision of the Board shall be entitled to judicial review of such decision. Appeals from such decisions shall be <u>conducted</u> in accordance with Article 5 (§ 2.2-4025 et seq.) of the Administrative Process Act.

Drafting note: The catchline is updated to more accurately reflect the content of the section. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. The term "Coal Mine Safety Act" is shortened to "the Act" in subsection D pursuant to the definitions section of this chapter. Technical changes are made, including in subsection A, where the organization of the list of findings is clarified.

## §-45.1-161.36 45.2-529. Reexamination.

The holder of a certificate revoked pursuant to \$-45.1-161.35-45.2-528 shall be entitled to examination by the Board of Coal Mining Examiners after three months have elapsed from the date of revocation of the certificate if he can prove to the satisfaction of the Board that the cause for revocation of his certificate has ceased to exist. However, no person convicted of violating \$ 45.2-848 or 45.2-849, subsection A of \$-45.1-161.177-45.2-856, or \$\$ 45.1-161.178, 45.1-161.232, or \$ 45.1-161.233 \$ 45.2-857 shall be eligible for examination for a period of not less than one year nor more than three years following such conviction, such period to be set by the Board in its discretion at the time of revocation of the certificate.

## Drafting note: Technical changes.

§-45.1-161.37\_45.2-530. General coal miner certification.

A. Every person working in a coal mine in <u>Virginia the Commonwealth</u> shall hold a general coal miner certificate issued by the Board of Coal Mining Examiners. Any person who has been employed to work in a coal mine in Virginia prior to January 1, 1996, shall submit a complete application for certification as a general coal miner by September 30, 2007. The Board of Coal Mining Examiners shall issue a general coal miner <u>certification certificate</u> upon submittal of a complete application.

B. Each applicant for a general coal miner certificate who has not been employed to work in a Virginia coal mine prior to January 1, 1996, shall prove to the Board that he has knowledge of first aid practices and has a general working knowledge of the provisions of <u>this the</u> Act, and applicable regulations, pertaining to coal mining health and safety. Each applicant shall have completed the <u>new</u> miner training requirements of 30-<u>CFR C.F.R.</u> Part 48 or submit proof of at least one year of experience in a coal mine prior to issuance of the <u>General Coal Miner certification</u> general coal miner certificate.

Drafting note: An obsolete provision is proposed for deletion and technical changes are made.

§-45.1-161.38\_45.2-531. First-class mine foreman certification.

A. The operator of any coal mine where three or more persons work during any part of a 24-hour period shall employ a mine foreman. The operator shall employ as a mine foreman only <u>persons a person</u> holding a first-class mine foreman certificate. The holder of such-a certificate shall present the certificate, or a <u>photostatic</u> copy thereof, to the operator where he is employed; who. Such operator shall file the certificate or its copy in the office at the mine; and the operator shall make it available for inspection by interested persons.

B. The holder of a first-class mine foreman certificate shall be authorized to act as foreman for all any underground coal-mines mine.

C.-<u>Applicants An applicant</u> for a first-class mine foreman certificate shall be-<u>not less than</u> <u>at least 23 years of age and shall</u> have had at least five years of experience in a coal mine-(, at least three years <u>of which</u> shall have been in an underground coal mine). A graduate of an approved course in mining engineering at a baccalaureate institution of higher education shall be given credit for three of the five years of practical experience required. An applicant who possesses a degree in mining technology shall be given credit for two of the five years of practical experience required. If the applicant meets the above requirements, makes 85 percent or more on each of the subjects of the written examination, and passes required map and gas examinations, he shall be entitled to a first-class mine foreman certificate. The written examination shall address, among other relevant topics, the theory and practice of coal mining; <u>the</u> nature and properties of noxious, poisonous, and explosive gases; and methods for their detection and control; <u>the</u> requirements of the coal mining laws of <del>this the</del> Commonwealth, <u>including regulations adopted by the Department or the Board of</u> Coal Mining Examiners; and the responsibilities and duties of a mine foreman under state law.

D. Each candidate for certification as a first-class mine foreman shall complete the course or courses of instruction in first aid as provided in subsection A of §-45.1-161.101 45.2-579 and pass an examination relating thereto, approved by the Board of Coal Mining Examiners.

Drafting note: The regulations of the Board of Coal Mining Examiners are included in the reference to the mining laws of the Commonwealth and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.39 45.2-532. Surface foreman certification.

A.-<u>Applicants An applicant</u> for a surface foreman certificate shall be at least 23 years of age and have had at least five years of experience in a coal mine-with, at least three years of-such experience which shall have been in a surface coal mine. A graduate of an approved course in mining engineering at a baccalaureate institution of higher education shall be given credit for three of the five years of practical experience required. An applicant who possesses a degree in mining technology shall be given credit for two of the five years of required practical experience. Applicants Each applicant shall demonstrate to the Board of Coal Mining Examiners a thorough knowledge of the theory and practice of surface coal mining by making 85 percent or more on the

written examination. In addition, each applicant shall pass the examination in gas detection. The holder of a surface foreman certificate issued by the Board shall be authorized to act as surface foreman at any surface coal mine.

B. Each candidate for certification as a surface foreman shall complete, at a minimum, a 24-hour course of instruction in advanced first aid taught by a certified advanced first aid instructor in accordance with subsection A of §-45.1-161.101, 45.2-579 and pass an examination relating thereto approved by the Board-of Coal Mining Examiners. No course or examination shall be required of <u>candidates a candidate</u> holding a current higher level of emergency medical certification from the <u>Virginia State</u> Department of Health.

C. All holders of a surface foreman certification issued prior to July 1, 2010, except those holding a current higher level of emergency medical certification from the Virginia Department of Health, shall complete by December 31, 2011, at a minimum, a 24-hour course of instruction in advanced first aid taught by a certified advanced first aid instructor in accordance with subsection A of § 45.1–161.101.

Drafting note: An obsolete provision is proposed for deletion and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.40 45.2-533. Chief electrician certification.

Each applicant for a chief electrician certificate shall demonstrate to the Board of Coal Mining Examiners by written and oral examination that he has a thorough knowledge of the theory and practice of electricity that pertains to coal mining. In addition, each applicant shall pass the examinations in first aid and gas detection. The holder of a chief electrician certificate issued by the Board-shall be authorized to may act as chief electrician in any coal mine.

Drafting note: In accordance with title-wide conventions, the phrase "shall be authorized to" is replaced with "may."

§-45.1-161.41\_45.2-534. Top person-certificate certification.

Each applicant for a top person certificate shall demonstrate to the Board of Coal Mining Examiners by written and oral examination that he has a thorough knowledge of the theory and practice of shaft and slope mine construction. In addition, each applicant shall pass the examinations in first aid and gas detection. The holder of a top person certificate issued by the Board-shall be authorized to may act as top person in any coal mine.

Drafting note: In accordance with title-wide conventions, the phrase "shall be authorized to" is replaced with "may."

Article 4. Certification of Mineral Mine Workers. 45.1–161.42 through 45.1–161.56. [Repealed.] Drafting note: Repealed by Acts 1997, c. 390.

## Article-<u>54</u>.

## Licensing for Operation of Coal Mines.

Drafting note: Existing Article 5, relating to licensing for operation of coal mines, is retained as proposed Article 4. This article and all subsequent articles are renumbered to reflect the repeal of existing Article 4 in 1997. The article title is revised to better reflect the subject of the article.

§-45.1-161.57\_45.2-535. License required for operation of coal mines a coal mine; term.

A. No person shall engage in the operation of any coal mine within this the Commonwealth without first obtaining a license for the operation of a coal mine from the Department. A license for the operation of a coal mine shall be required prior to commencement of the operation of a mine. A separate license shall be secured is required for each mine operated. Licenses shall be in such a form as that the Director may prescribe prescribes. The license shall be posted in a conspicuous place near the main entrance to the mine. The license shall not be transferable, and every change in ownership of a mine shall be reported to the Department as provided in subsection B of §-45.1-161.62 45.2-540.

B. <u>Licenses Each license</u> for <u>the operation of a coal-mines mine</u> shall be valid for a period of no more than one year following the date of issuance-<u>and</u>. <u>License renewal</u> shall be-<u>renewed</u> <u>obtained</u> annually-<u>within fifteen days following by</u> the anniversary of the date-<u>the mine began</u> <u>operations of issuance</u>.

§ 45.1-161.58. Fee to accompany application for license; fund; disposition of fees.

<u>C.</u> Each application for a license <u>for the operation of a coal mine</u> or a renewal or transfer of a license <u>for the operation of a coal mine</u> shall be submitted to the Department<del>,</del> accompanied by a fee, payable to the State Treasurer, <del>in the amount</del> of \$180 \$350.

Drafting note: Existing § 45.1-161.57 and the first sentence of existing § 45.1-161.58 are combined. License renewal provisions in subsection B are reworded for consistency with proposed § 45.2-1124. The fee amount is updated from \$180 to \$350 to reflect the current fee as established in the state budget adopted during the 2010 Session of the General Assembly and in each subsequent biennial budget. Technical changes are made and language is updated for modern usage.

§ 45.2-536. Coal Mine Operator License Fund.

<u>There is hereby created in the state treasury a special nonreverting fund to be known as the</u> <u>Coal Mine Operator License Fund, referred to in this section as "the Fund." The Fund shall be</u> <u>established on the books of the Comptroller.</u> All-<del>such</del> fees collected <u>pursuant to the provisions of</u> <u>subsection C of § 45.2-535</u> shall be retained by the Department and paid into the state treasury and shall constitute a fund under the control of the Director. Expenditures from this fund may be made by the Department for credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Moneys in the Fund shall be used solely for the purposes of purchasing or commissioning safety equipment, safety training, safety education, or for any expenditure to further the safety program in the mining industry. All expenditures and disbursements from this fund must be approved the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: Provisions in existing § 45.1-161.58 relating to fee collection and fund expenditures are retained as proposed subsection C of § 45.2-535 with the nonreverting fund language for the Coal Mine Operator License Fund updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code.

§-45.1-161.59\_45.2-537. Application for license for the operation of a coal mine.

A. An application for a license <u>for the operation of a coal mine</u> shall be submitted by the person who will be the operator of the mine. No application for a license or a renewal thereof shall be <u>considered</u> complete unless it contains the following:

1. Identity regarding The identity of the operator of the mine.

<u>a.</u> If the operator is a sole proprietorship, the operator shall state: (i) his full name and address; (ii) the name and address of the mine and its federal mine identification number; (iii) the name and address of the person with overall responsibility for operating decisions at the mine; (iv) the name and address of the person with overall responsibility for health and safety at the mine; (v) the federal mine identification numbers of all other mines in which the sole proprietor has a twenty 20 percent or greater ownership interest; and (vi) the trade name, if any, and the full name, address of record, and telephone number of the proprietorship.

<u>b.</u> If the operator is a partnership, the operator shall state: (i) the name and address of the mine and its federal mine identification number; (ii) the name and address of the person with overall responsibility for operating decisions at the mine; (iii) the name and address of the person with overall responsibility for health and safety at the mine; (iv) the federal mine identification numbers of all other mines in which the partnership has a <u>twenty 20</u> percent or greater ownership interest; (v) the full<u>name names</u> and <u>address addresses</u> of all partners; (vi) the trade name, if any, and the full name and address of record and telephone number of the partnership; and (vii) the federal mine identification numbers of all other mines in which any partner has a <u>twenty 20</u> percent or greater ownership.

<u>c.</u> If the operator is a corporation, the operator shall state: (i) the name and address of the mine and its federal mine identification number; (ii) the name and address of the person with overall responsibility for operating decisions at the mine; (iii) the name and address of the person with overall responsibility for health and safety at the mine; (iv) the federal mine identification numbers of all other mines in which the corporation has a twenty 20 percent or greater ownership interest; (v) the full name, address of record, and telephone number of the corporation and the state of incorporation; (vi) the full name and address of each officer and director of the corporation; (vii) if the corporation is a subsidiary corporation, the operator shall state the full name, address,

and state of incorporation of the parent corporation <u>if the corporation is a subsidiary corporation</u>; and (viii) the federal mine identification numbers of all other mines in which any corporate officer has a <u>twenty 20</u> percent or greater ownership interest.

<u>d.</u> If the operator is any organization other than a sole proprietorship, partnership, or corporation, the operator shall state: (i) the nature and type, or legal identity of the organization; (ii) the name and address of the mine and its federal mine identification number; (iii) the name and address of the person with overall responsibility for operating decisions at the mine; (iv) the name and address of the person with overall responsibility for health and safety at the mine; (v) the federal mine identification numbers of all other mines in which the organization has a <u>twenty 20</u> percent or greater ownership interest; (vi) the full name, address of the principal organization officials or members; and (ix) the federal mine identification numbers of all other mines and address of all other mines in which any official or member has a <u>twenty 20</u> percent or greater ownership interest; and (ix) the federal mine identification numbers of all other mines and address of the principal organization official or members has a <u>twenty 20</u> percent or greater ownership interest; and (ix) the federal mine identification numbers of all other mines and address addresses of the principal organization official or members; and (ix) the federal mine identification numbers of all other mines in which any official or member has a <u>twenty 20</u> percent or greater ownership interest;

2. The <u>names name</u> and <u>addresses address</u> of any agent of the operator with responsibility for the business operation of the mine, and <u>of</u> any person with an ownership or leasehold interest in the coal to be mined;

3. The names and addresses of persons to be contacted in the event of an accident or other emergency at the mine;

4. <u>Such Any</u> information required by the Department that is relevant to an assessment of the safety and health risks likely to be associated with the operation of the mine; and

5, 6. [Repealed.]

7.-5. For any license renewal, the annual report required pursuant to  $\frac{45.1-161.62}{540}$ . When no change has occurred to the information required by subdivision 1, 2, or 3-of this subsection, the operator of the mine shall only be required to certify that such information on the current license application is accurate and complete.

B. The application shall be certified as being-<u>complete\_accurate\_and-accurate\_complete</u> by the applicant, if an individual, <u>or</u> by the agent of a corporate applicant, or by a general partner of an applicant that is a partnership. The application shall be submitted on forms furnished or approved by the Department.

C. Within thirty 30 days after the occurrence of any change in the information required by subsection A, the operator shall notify the Department, in writing, of such change.

#### **Drafting note: Technical changes.**

§-45.1-161.60\_45.2-538. Denial or revocation of license for the operation of a coal mine.

A. The Chief may-deny an application for, or may revoke a license for the operation of a coal mine or deny an application for the issuance of a license for the operation of a coal mine upon determining that the applicant, the operator, or <u>his</u> the operator's agent has committed violations of the mine safety laws of the Commonwealth <u>which</u>, including regulations adopted by the

<u>Department or the Board of Coal Mining Examiners, that</u> demonstrate a pattern of willful violations resulting in an imminent danger to miners.

B. The Chief may revoke every license issued to any person for the operation of a coal mine and may deny every application by a person for the issuance of a license for the operation of a coal mine who has been convicted of knowingly permitting a miner to work in an underground coal mine where a methane monitor or other device capable of detecting the presence of explosive gases was impaired, disturbed, disconnected, bypassed, or otherwise tampered with in violation of  $\frac{45.1-161.233}{45.2-849}$ .

C. The Chief may revoke every license issued to any person for the operation of a coal mine and may deny every application by a person for the issuance of a license for the operation of a coal mine who has been convicted of violating subsection A of -45.1-161.177-45.2-856 or -45.1-161.178-45.2-857.

D. Any person whose license <u>application</u> is denied or <u>whose license is</u> revoked pursuant to subsection A, B, or C may bring a civil action in the circuit court of the city or county in which the mine is located for review of the decision. The commencement of such-a proceeding shall not, unless specifically ordered by the court, operate as a stay of the decision. The court shall promptly hear and determine the matters raised by the aggrieved party. In any such action, the court shall receive the records of the Department with respect to the determination, and shall receive additional evidence at the request of any party. The court, basing its decision on the preponderance of the evidence, shall grant-such relief-as that the court determines appropriate.

Drafting note: Technical changes are made, including changes that make the form of subsection A parallel to that of subsections B and C, and the regulations of the Board of Coal Mining Examiners are included in the reference to the mining laws of the Commonwealth. Language is updated for modern usage.

§-45.1-161.61 <u>45.2-539</u>. Operating without license; penalty.

A. In addition to any other power conferred by law, the Chief, or his designated representative, shall have the authority to may issue an order closing any coal mine-which that is operating without a license. The procedure for issuing a closure order shall be as provided in 45.1-161.91\_45.2-569.

B. Any person operating an unlicensed mine-shall, upon conviction, be is guilty of a Class 3 misdemeanor. Each day any person operates an unlicensed mine shall constitute a separate offense.

Drafting note: In accordance with title-wide conventions, the phrase "shall have the authority to" is replaced with "may." Technical changes are made.

§-45.1-161.62 45.2-540. Annual reports; condition to issuance of license following transfer of ownership.

A. The operator or his agent of every each mine or his agent shall annually, by February 15, mail or deliver to the Department a report for the preceding twelve 12 months, ending with

December 31. Such report shall state: (i) the names of the operator, any agent, and <u>their any</u> officers, of the mine; (ii) the <u>quantity amount</u> of coal mined; and (iii) <u>such</u> other information, not of a private nature, <u>as may that</u> from time to time <u>be is</u> required by the Department on <u>blank</u> forms furnished or approved by the Department.

B. Whenever the owner of a mine <u>shall transfer transfers</u> the ownership of such mine to another person, the person transferring such ownership shall submit a report to the Department of such change and a statement of the tons of coal produced since the January 1 previous to the date of such sale or transfer of such mine. A license-<u>will shall</u> not be issued covering such transfer of ownership until the report is furnished.

C. The operator or his agent of every each coal mine or his agent shall annually, by February 15, mail or deliver to the Department (i) an affidavit, certified by the Commissioner of Revenue commissioner of the revenue of the locality in which the coal mining operations are conducted, stating that all local coal severance taxes enacted pursuant to §§ 58.1-3703, 58.1-3712, 58.1-3713, and 58.1-3741 due with respect to the coal mining operations have been paid; and (ii) an affidavit, certified by the Treasurer of the locality in which the coal mining operations are conducted, stating that all personal property, real estate, and mineral land taxes due with respect to coal mining operations have been paid.

Drafting note: Technical changes are made, including the reconfiguration of the phrase "operator or his agent of every mine" to be consistent with language in existing § 45.1-161.14. Language is updated for modern usage.

§-45.1-161.63 45.2-541. Notices Discontinuance of the working of a mine; notices to Department; resumption of mining following discontinuance.

A. The operator or his agent shall send notice of <u>his</u> intent to discontinue the working of an underground <u>coal</u> mine for a period of 30 days or a surface mine for a period of 60 days to the Department at least 10 days prior to discontinuing the working of a mine with such intent<sub>7</sub> or at any time a mine becomes an inactive mine. Unless examinations of the mine are being conducted during the period of discontinued use, all surface openings to the discontinued underground <u>coal</u> mine shall be secured against unauthorized entrance when the activities are discontinued for 30 days or longer. Danger signs shall be posted at each secured entrance.

B. The operator, or his agent, shall send to the Department 10 days' prior notice of intent to resume the working of an inactive mine. The production of coal at such mine shall not resume until a mine inspector has inspected and approved it for resumption of production activities.

C. Emergency actions necessary to preserve a mine may be undertaken without the prior notice of intent and advance inspection required by subsection B. In such event, a mine foreman shall examine a mine for hazardous conditions immediately before miners are permitted to work. The operator, or his agent, shall notify the Department as soon as possible after commencing emergency action necessary to preserve the mine.

D. The operator, or his agent, shall send to the Department 10 days' prior notice of any change in the name of a mine or in the name of the operator of a mine.

E. The operator, or his agent, shall send to the Department 10 days' prior notice of the opening of a new mine.

F. Any notice required by this section shall be in writing and shall include the name of the mine, the location of the mine, the name of the operator, and the operator's mailing address and email address.

Drafting note: The catchline is changed to better reflect the content of the section. "Email address" is added to the information included on notice required by this proposed section. Technical changes are made.

§-45.1-161.64\_45.2-542. Maps of mines required to be made; contents; extension and preservation; use by Department; release; posting of map.

A. Prior to commencing mining activity, the operator of a coal mine, or his agent, shall make, or cause to be made, unless already made and filed, an accurate map of such mine. Such map shall be submitted to the Chief prior to producing coal at the mine. All maps shall be presented on the Virginia Coordinate System of 1983, South Zone, unless otherwise approved by the Chief. At intervals not to exceed 12 months and when a coal mine is abandoned, the operator shall submit to the Chief copies of an up-to-date map of the entire mine in an electronic format approved by the Chief. The operator shall also submit to the Chief revisions that show directional changes whenever mine projections deviate more than 600 feet from the approved mine map. Only maps in an electronic format will shall be accepted unless otherwise approved by the Chief. If there are no changes in the information required to be submitted <u>under pursuant to</u> this section at the time an updated map is due, the operator may submit a notice that there are no changes to the map in lieu of submitting an updated map to the Department.

B. Underground coal mine maps shall show:

1. The active workings;

2. All pillared, worked out, and abandoned areas, except as provided in this section;

3. Entries and aircourses with the quantity of airflow, direction of airflow indicated by arrows, and ventilation controls;

4. Contour lines of all elevations;

5. Dip of the coalbed;

6. Escapeways;

7. The locations that are known or should be known of (i) adjacent mine workings within 1,000 feet, (ii) mines above or below, and (iii) water pools above;

8. Either producing or abandoned oil and gas wells located within 500 feet of such mine and in any underground area of such mine; and

9. Such other Other information as the Chief may require requires.

Such map shall identify those areas of the mine <u>which that</u> have been pillared, worked out, or abandoned, <u>which that</u> are inaccessible, or <u>that</u> cannot be entered safely.

C. Additional information required to be shown on underground coal mine maps shall include includes:

1. <u>Mine The mine</u> name, company name, mine index number, and name of the person responsible for information on the map;

2. The scale and orientation of the map and symbols used on the map;

3. The property or boundary lines of the mine;

4. All known drill holes that penetrate the coalbed being mined;

5. All shaft, slope, drift, and tunnel openings and auger and strip mined areas of the coalbed being mined;

6. The location of all surface mine ventilation fans; the location may be designated on the mine map by symbols;

7. The location of railroad tracks and public highways leading to the mine, and mine buildings of a permanent nature with identifying names shown;

8. The location and description of a least two permanent base line points coordinated with the underground and surface mine traverses, and the location and description of at least two permanent elevation bench marks used in connection with establishing or referencing mine elevation surveys;

9. The location and elevation of any body of water dammed or held back in any portion of the mine; <del>provided,</del> however, such bodies of water may be shown on overlays or tracings attached to the mine maps used to show contour lines as provided under subdivision 12;

10. The elevations of tops and bottoms of shafts and slopes, and the floor at the entrance to drift and tunnel openings;

11. The elevation of the floor at intervals of not more than 200 feet in (i) at least one entry of each working section and main and cross entries; (ii) the last line of open crosscuts of each working section, and main and cross entries before such sections and main and cross entries that are abandoned; and (iii) rooms advancing toward or adjacent to property or boundary lines or adjacent mines; and

12. Contour lines passing through whole number elevations of the coalbed being mined. The spacing of such lines shall not exceed 10-foot elevation levels, except that a broader spacing of contour lines may be approved by the Chief for <u>steeply-pitching steeply pitching</u> coalbeds. Contour lines may be placed on overlays or tracings attached to mine maps.

D. Underground coal mine maps submitted to the Chief shall be on a scale of not less than 100 or more than 500 feet to the inch. Mapping of the underground mine works shall be completed by a closed loop survey method of traversing or other equally accurate methods of traversing. All closed loop surveys shall meet a minimum accuracy standard of one part in 5,000. Elevations shall be tied to either the United States Geological Survey or the <u>United States Coast and National</u>

Geodetic Survey <u>benchmark</u> <u>bench mark</u> system. A registered engineer or licensed land surveyor shall certify that the map of the mine workings is accurate.

E. Underground coal mine maps shall be kept up-to-date by temporary notations and revised and supplemented at intervals not to exceed six months based on a survey made and certified by a registered engineer or licensed land surveyor who has exercised complete direction and control over the work to which it is affixed. Temporary notations shall include:

1. The location of each working face of each working place;

2. Pillars mined or other such second mining;

3. Permanent ventilation controls constructed or removed, such as seals, overcasts, undercasts, regulators, and permanent stoppings, and the direction of air currents indicated; and

4. Escapeways designated by means of symbols.

F. At underground coal mines, an accurate map of the mine showing clearly all avenues of ingress and egress in case of fire shall be posted in a place accessible to all miners.

G. Surface coal mine maps shall show:

1. <u>Name The name</u> and address of the mine;

2. The property or boundary lines of the active areas of the mine;

3. Contour lines passing through whole number elevations of the coalbed being mined. The spacing of such lines shall not exceed 25-foot elevation levels, except that a broader spacing of contour lines may be approved by the Chief for steeply pitching coalbeds. The Chief may approve alternate means of delineating seam elevations where multiple seams are being mined. Contour lines may be placed on overlays or tracings attached to mine maps;

4. The general elevation of <u>the each</u> coalbed<u>or coalbeds</u> being mined, and the general elevation of the surface;

5. <u>Either Each</u> producing or abandoned <u>gas or</u> oil and <u>gas wells and well or</u> gas transmission <u>lines line</u> located on the mine property;

6. The location and elevation of any body of water dammed or held back in any portion of the mine: provided,; however, such <u>bodies body</u> of water may be shown on overlays or tracings attached to the mine maps;

7.<u>All\_Every</u> prospect drill<u>holes hole</u> that <u>penetrate the penetrates a</u> coalbed<u>or coalbeds</u> being mined on the mine property;

8. <u>All Every</u> auger<u>and surface mined areas</u> or <u>surface-mined area</u> of<u>the</u> a coalbed<del>or</del> <del>coalbeds</del> being mined on the mine property together with the line of maximum depth of holes</del> drilled during auger mining operations;

9. All worked out and abandoned areas;

10. The location of railroad tracks and public highways leading to the mine, and mine buildings of a permanent nature with identifying names shown;

11. Underground <u>coal</u> mine workings underlying and within 1,000 feet of <u>the any</u> active areas area of the mine;

12. The location and description of at least two permanent baseline points, and the location and description of at least two permanent elevation bench marks used in connection with establishing or referencing mine elevation surveys;

13. The scale of the map; and

14. Such other Other information required by the Chief.

H. Surface coal mine maps shall be kept up to date by temporary notations and revised and supplemented at intervals not to exceed six months based on a survey made and certified by a registered engineer or licensed land surveyor who has exercised complete direction and control over the work to which it is affixed. Temporary notations shall include:

1. The location of each working pit-or pits;

2. Auger or highwall miner workings; and

3. Other information that <u>may might</u> affect the safety of miners, including, but not limited to, updates of gas well or gas line locations.

I. <u>Surface surveys</u> <u>Each surface survey</u> shall originate from at least two permanent survey monuments on the mine property located with a minimum accuracy standard of one part in 10,000. The monuments shall be clearly referenced on the mine map. Elevations shall be tied to either the United States Geological Survey or the <u>United States Coast and National</u> Geodetic-benchmark <u>Survey bench mark</u> system.

J. The original map, or a true copy thereof, shall be left by the operator at the active mine, open at all reasonable times for the <u>examinations examination</u> and use of the mine inspector.

K. Such maps may be used by the Department for the evaluation of the coal resources of the Commonwealth.

L. The map shall be filed and preserved among the records of the Department and copies of such maps shall be made available at a reasonable cost.

M. Any person who has conducted mining operations or prepared mine maps and who has a map or surveying data of any worked out or abandoned underground coal mine shall on request make such map or data available to the Department to copy or reproduce-such material.

Drafting note: In subsections D and I, the name of the United States Coast and Geodetic Survey is updated to its current name: the National Geodetic Survey. In subdivision H 1, language is removed pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In subdivision H 3, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Technical changes are made and language is updated for modern usage.

§-45.1-161.65 45.2-543. When the Chief may cause maps to be made; payment of expense by operator.

<u>A.</u> If the operator, or his agent, of any mine shall neglect or his agent neglects or fail fails to furnish to the Chief a copy of any map or extension thereof, as provided in §-45.1-161.64\_45.2-

<u>542</u>, the Chief is authorized to may cause a correct survey and map of said such mine, or extension thereof of the map, to be made at the expense of the operator of such the mine, the cost of which shall be recovered from the operator as other debts are recoverable by a civil action at law.

<u>B.</u> If at any time the Chief has reason to believe that <u>such a map</u>, or <u>extensions extension</u> thereof, furnished pursuant to § <u>45.1-161.64</u> <u>45.2-542</u> is substantially incorrect, or will not serve the purpose for which it is intended, he may have a survey and map or extension thereof made, or corrected. The expense of making such survey and map or extension thereof shall be paid by the operator. The expense shall be recovered from the operator as other debts are recoverable by a civil action at law. However, if the map filed by the operator is found to be substantially correct, the expense shall be paid by the Commonwealth.

Drafting note: Subsection designations are added and technical changes are made, including the reconfiguration of the phrase "operator or his agent of any mine" to be consistent with language in existing § 45.1-161.14. In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may."

§-45.1-161.66 45.2-544. Making false statements; penalty.

A. It shall be is unlawful for any person charged with the making of maps or other data to be furnished as provided in this the Act to fail to correctly show, within the limits of error, the data required.

B. Any person who knowingly makes any false statement, representation, or certification in any application, record, report, plan, or other document filed or required to be maintained under this the Act-shall, upon conviction, be is guilty of a Class 1 misdemeanor.

**Drafting note: Technical changes.** 

## Article-6<u>5</u>.

Rescue Crews; Mine Rescue Teams.

Drafting note: Existing Article 6, relating to mine rescue teams, is retained as Article 5 and renamed to better reflect the terminology used in the article.

§-45.1-161.67 45.2-545. Mine rescue and first aid stations.

The Director is hereby authorized to may purchase, equip, and operate for the use of the Department, such mine rescue and first aid stations as he may determine determines necessary for the adequate provision of mine rescue and recovery services at all mines in the Commonwealth.

Drafting note: In accordance with title-wide conventions, the phrase "is hereby authorized to" is replaced with "may." Technical changes are made and language is updated for modern usage.

§-45.1-161.68 45.2-546. Mine rescue-crews teams.

The Director is hereby authorized to may have trained and employed at the mine rescue and first aid stations operated by the Department within the Commonwealth mine rescue crews teams as he may determine determines necessary. Each member of a mine rescue crew team shall

devote four hours each month for training purposes and shall be available at all times to assist in rescue work. Members shall receive compensation for services at a rate set by the Director, to be determined annually based on prevailing wage rates within the industry. For the purposes of workers' compensation coverage during training periods, such-crew\_team members shall be deemed to be within the scope of their regular employment. The Director shall certify to the Comptroller of the Commonwealth that such-crew\_team members have performed the required service. Upon such certification, the Comptroller shall issue a warrant upon the state treasury for their compensation. The Director may remove any-crew\_team member at any time.

Drafting note: "Mine rescue crew" is replaced with the term currently in use, "mine rescue team." In accordance with title-wide conventions, the phrase "is hereby authorized to" is replaced with "may." Technical changes are made.

§-45.1-161.69\_45.2-547. Duty to train-crew\_teams.

It-shall be is the duty and responsibility of the Department to see that all crews be every team is properly trained by a qualified instructor of the Department or such other persons person who have has a certificate of training from the Department or the Mine Safety and Health Administration MSHA.

Drafting note: "Mine rescue crew" is replaced with the term currently in use, "mine rescue team," and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.70\_45.2-548. Qualification for-crew\_team membership; direction of-crews teams.

A. To qualify for membership in <u>a</u> mine rescue-<u>crews</u> team, an applicant shall be an experienced miner and shall pass a physical examination by a licensed physician, physician assistant, or licensed nurse practitioner at least annually. A record that such examination was taken shall be kept on file by the operator who employs the <u>crew members</u> team member and a copy shall be furnished to the Director.

B. All rescue or recovery work performed by these crews mine rescue teams shall be under the jurisdiction of the Department. The Department shall consult with company officials, representatives of the Mine Safety and Health Administration <u>MSHA</u>, and representatives of the miners, and all-should shall be in agreement as far as possible on the proper procedure for rescue and recovery; however, the Chief in his discretion may take full responsibility in directing such work. Procedures for use of apparatus or equipment shall be guided by the <u>manuals for the</u> mine rescue apparatus and <u>or</u> auxiliary equipment manuals.

Drafting note: "Mine rescue crew" is replaced with the term currently in use, "mine rescue team," and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501. Technical changes

# are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity.

§-45.1-161.71\_45.2-549. Crew Team members to be considered employees of the mine where emergency exists; compensation; workers' compensation.

When engaged in rescue or recovery work during an emergency at a mine, all-<u>crew\_team</u> members assigned to the work shall be considered, during the period of their work, employees of the mine where the emergency exists and shall be compensated by the operator at the rate established in the area for such work. In no event shall-<u>this the</u> rate be less than the prevailing wage rate in the industry for the most skilled class of inside mine labor. During the period of their emergency employment, all-<u>crew\_team</u> members shall be deemed to be within the employment of the operator of the mine for the purpose of workers' compensation coverage.

Drafting note: "Mine rescue crew" is replaced with the term currently in use, "mine rescue team."

§ <u>45.1-161.72</u> <u>45.2-550</u>. Requirements of recovery work.

A. During recovery work and prior to entering any mine, <u>all every</u> mine rescue<u>crews</u> team conducting recovery work shall be properly informed of existing conditions by the operator or his agent in charge.

B. Each mine rescue-<u>crew\_team</u> performing rescue or recovery work with breathing apparatus shall be provided with a backup-<u>crew\_team</u> of equal strength, stationed at each fresh air base.

C. For every two-<u>crews</u> teams performing work underground, one six-member-<u>crew</u> team shall be stationed at the mine portal.

D. Two-way communication, life lines, or their equivalent shall be provided by the fresh air base to-<u>all crews each team</u>, and no-<u>crew team</u> member shall be permitted to advance beyond such communication system.

E. A mine rescue-<u>crew\_team</u> shall immediately return to the fresh air base-<u>should\_if</u> any <u>crew\_team</u> member's breathing apparatus-<u>malfunction malfunctions</u> or the <u>atmospheric pressure of</u> any apparatus deplete to sixty atmospheres\_low-oxygen alarm activates.

F. The Director may also assign rescue and recovery work to inspectors, instructors, or other qualified employees of the Department as the Director-may determine determines desirable.

Drafting note: "Mine rescue crew" is replaced with the term currently in use, "mine rescue team," and a reference to the depletion of the atmospheric pressure of a breathing apparatus is replaced with a reference to the safety standard currently in use, a low-oxygen alarm. Language is updated for modern usage.

§-45.1-161.73 45.2-551. State-designated mine rescue teams.

The Director may, upon the request of an operator or agent who employs a mine rescue team, designate two or more mine rescue teams as "state-designated mine rescue teams." Any team

which that is certified as a mine rescue team by the Mine Safety and Health Administration MSHA under 30-CFR C.F.R. Part 49 shall be eligible to be a state-designated mine rescue team. Following the designation of any such teams, the Director shall, upon the payment to the Department of an annual fee, set by the Director based on current costs for maintaining mine rescue stations and personnel, assign two or more state-designated mine rescue teams to the operator. An operator who has paid the rescue fee-shall be is entitled to the rescue services of a state-designated mine rescue team at no additional charge.

Drafting note: Technical changes are made and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501.

§-45.1-161.74 45.2-552. Mine Rescue Fund.

The Mine Rescue Fund, referred to in this section as "the Fund," is hereby created as a special nonreverting fund in the office of the State Treasurer state treasury. The Fund shall be established on the books of the Comptroller. All moneys collected from operators pursuant to agreements entered into by the Director shall be paid into the Mine Rescue state treasury and credited to the Fund. Moneys in the Mine Rescue Fund shall be used only for mine rescue services under such agreements. No Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Mine Rescue Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund.

Drafting note: The Mine Rescue Fund statute is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code.

§-45.1-161.75 45.2-553. Inspections; Mine Rescue Coordinator.

A. The Director shall (i) inspect, or cause to be inspected, the rescue station of each statedesignated mine rescue team four times <u>a each</u> year; (ii) ensure that all rescue stations are adequately equipped; and (iii) ensure that all team members are adequately trained.

B. The Director shall designate an employee of the Department as the Mine Rescue Coordinator, who shall perform the duties assigned to him by the Director.

## **Drafting note: Technical changes.**

§-45.1-161.76 45.2-554. Workers' compensation; liability.

A. For the purpose of workers' compensation coverage, during any mine disaster to which a state-designated mine rescue team responds under the provisions of this article or during any training exercise for a state-designated mine rescue team, members of the state-designated team shall be deemed to be within the employment of the operator of the mine at which the disaster occurred or the training exercise is conducted. Additionally, for purposes of workers' compensation coverage, travel by members of a state-designated mine rescue team to and from the mine disaster or training exercise shall be deemed to be within the employment of the operator oper

B. <u>Any No</u> member of a state-designated <u>mine rescue</u> team engaging in rescue work at a mine shall-not be liable for civil damages for acts or omissions resulting from the rendering of such rescue work unless the act or omission was the result of gross negligence or willful misconduct.

C.<u>Any No</u> operator providing personnel to a state-designated mine rescue team to engage in rescue work at a mine not owned or operated by the operator shall<del>not</del> be liable for any civil damages for acts or omissions resulting from the rendering of such rescue work.

Drafting note: Technical changes are made. The prohibitory language in subsections B and C is recast in affirmative form consistent with current drafting practice.

## Article-7<u>6</u>.

Mine Explosions; Mine Fires; Accidents.

Drafting note: Existing Article 7, relating to mine explosions, mine fires, and accidents, is retained as proposed Article 6.

§-45.1-161.77 45.2-555. Reports of explosions and mine fires; procedure.

A. If an explosion or mine fire occurs in a mine, the operator shall notify the Department by the quickest available means. All facilities of the mine shall be made available for rescue and recovery operations and firefighting.

B. No work other than rescue and recovery work and firefighting-<u>may shall</u> be attempted or started until and unless it is authorized by the Department.

C. If an explosion occurs in an underground <u>coal</u> mine, the fan shall not be reversed except by authority of the officials in charge of rescue and recovery work, and then only after a study of the effect of reversing the fan on any <u>persons person</u> who may have survived the explosion and <u>are is</u> still underground.

D. The Department shall make available all the facilities at its disposal in effecting rescue and recovery work. The Chief shall act as consultant, or take personal charge, where in his opinion the circumstances of any mine explosion, fire, or other accident warrant.

E. The orders of the official in charge of rescue and recovery work shall be respected and obeyed by all persons engaged in rescue and recovery work.

F. The Chief shall maintain an up-to-date rescue and recovery plan for prompt and adequate employment at any coal mine in the Commonwealth. All employees of the Department shall be kept fully informed and trained in their respective duties in executing rescue and recovery plans. The Department's plan shall be reviewed annually. Any changes in the plan shall be published promptly and made available to all operators of mines.

Drafting note: Technical changes are made, including the replacement of "may" with "shall" in a directive provision in subsection B, the deletion of redundant elements from the phrases "attempted or started" and "until and unless" in subsection B, and the change of plural construction to singular in subsection C pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.78 45.2-556. Operators' reports of accidents; investigations; reports by Department.

A. Each operator <u>will shall</u> report promptly to the Department the occurrence at any mine of any accident. The scene of the accident shall not be disturbed pending an investigation, except to the extent necessary to rescue or recover a person, prevent or eliminate an imminent danger, prevent destruction of mining equipment, or prevent suspension of use of a slope, entry, or facility vital to the operation of a section or a mine. In <u>cases where a case in which</u> reasonable doubt exists as to whether to leave the scene unchanged, the operator <u>will shall</u> secure prior approval from the Department before any changes are made.

B. The Chief will shall go personally or dispatch one or more mine inspectors to the scene of such a coal mine accident, investigate causes, and issue such orders as may be needed to ensure safety of other persons.

C. Representatives of the operator-will <u>shall</u> render-such assistance as may be needed and act in a consulting capacity in the investigation. An employee, if so designated by the employees of the mine-will, <u>shall</u> be notified, and as many as three employees, if so designated as representatives of the employees, may be present at the investigation in a consulting capacity.

D. The Chief shall require substance abuse testing as part of an inspection or complaint investigation if there is reasonable cause to suspect a miner's impairment, due to the presence of intoxicants or any controlled substance not used in accordance with the prescription of a licensed prescriber, or has been a contributing factor to any accident in which a serious personal injury or death-occurs has occurred at a mine. The Chief shall require substance abuse testing of any miner killed or seriously injured and of any other person who may might have contributed to the accident. Any substance abuse testing required by the Chief will shall be paid for by the Department. Refusal by any miner to submit to substance abuse testing, or the failure to pass such a test, shall result in the immediate temporary suspension of all certificates held by the miner, pending a hearing before the Board of Coal Mining Examiners.

E. The Department-will shall render a complete report of circumstances and causes of each accident investigated, and make recommendations for the prevention of similar accidents. The Department-will shall furnish one copy of the report to the operator, and one copy to the an employee representative when he has been if one was present at the investigation. The Chief shall maintain a complete file of all accident reports for coal mines, and shall give such provide further publicity dissemination as may be ordered by the Director in an effort to prevent mine accidents.

Drafting note: Technical changes are made, including the replacement of "will" with "shall" in directive provisions throughout the section. Language is updated for modern usage.

§-45.1-161.79 45.2-557. Reports of other accidents and injuries.

A. Each miner employed at a mine shall promptly notify his supervisor of any injury received during the course of his employment.

B. Each operator shall keep on file a report of each accident, including any accident-which that does not result in a lost-time injury. Copies of-such an accident report shall be given to the person injured or to his designated representative to review-the accident such report and verify its accuracy prior to filing-such report it for-the review-of by state or federal mine inspectors.

## **Drafting note: Technical changes.**

§-45.1-161.80 45.2-558. Duties of mine inspectors.

Each mine inspector shall:

1. Report to his supervisor immediately, and by the quickest available means, any mine fire, mine or explosion, and or any accident involving that results in loss of life or serious personal injury or death to his supervisor;

2. Proceed immediately to the scene of any accident at any mine under his jurisdiction that results in loss of life or serious personal injury, and to the scene of any mine fire or explosion regardless of whether there is loss of life or serious personal injury. He shall make:

<u>3. Make</u> such investigation and suggestions and render such assistance as he deems necessary for the future safety of the employees, and make a complete report to his supervisor as soon as practicable; and

3.<u>4.</u> Provide assistance to mine rescue and recovery operations whenever a mine fire, mine <u>or</u> explosion, or <u>other serious any</u> accident that results in loss of life or serious personal injury occurs; and <u>shall monitor</u>

<u>5. Monitor</u> the reopening of <u>all mines</u> <u>every mine</u> or <u>sections</u> <u>section</u> thereof that <u>have has</u> been sealed or abandoned on account of <u>mine</u> fire or <u>explosion</u>, <u>serious accident</u>, or any other cause in accordance with a plan approved by the Chief.

Drafting note: Language is updated for clarity and technical changes are made, including the clarification of the list of a mine inspector's duties and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### Article<u>-8\_7</u>.

Mine Inspections.

Drafting note: Existing Article 8, relating to mine inspections, is retained as proposed Article 7.

§-45.1-161.81\_45.2-559. Frequency of mine inspections.

The Chief shall conduct a complete inspection of <u>every each</u> underground coal mine-not less frequently than at least every 180 days, and of <u>every each</u> surface coal mine-not less frequently than at least once per year. Additional inspections of coal mines shall be made when deemed appropriate by the Chief based on an evaluation of risks at each mine, or if requested by miners employed at a mine or the operator of a mine.

**Drafting note: Technical changes.** 

§-45.1-161.82 45.2-560. Evaluation of risks at mines.

A. For the purpose of allocating the resources of the Department to be used for conducting additional inspections, the Department shall develop a procedural policy of scheduling such inspections based on an assessment, to be made-not less frequently than\_at least annually, of the comparative risks at each underground\_coal mine and surface coal mine. The-Department's Department shall prepare its procedural policy-shall be prepared with the assistance of working groups consisting of persons knowledgeable in mine safety issues. The issuance of the procedural policy shall be exempt from Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act. Variables to that shall be included in the risk assessment measures shall include, but not be limited to: (i) fatality and serious accident rates at the mine; (ii) the rates of issuance of closure orders and notices of violations of the mine safety laws of the Commonwealth, including regulations adopted by the Department or the Board of Coal Mining Examiners, at the mine; and (iii) the frequency rates for nonserious accidents or nonfatal days lost.

B. The Chief shall schedule additional inspections at underground <u>coal mines</u> and surface coal mines based on the rating assigned to a mine reflecting the assessment of its risks compared to other such mines <u>pursuant to the assessment described in subsection A</u>.

Drafting note: Language is updated for clarity. In subsection A, the phrase "but not be limited to" is removed pursuant to § 1-218, which states that throughout the Code "Includes' means includes, but not limited to." The regulations of the Board of Coal Mining Examiners are included in the reference to the mining laws of the Commonwealth and technical changes are made.

§-45.1-161.83 45.2-561. Review of inspection reports and records.

Prior to commencing an inspection of a coal mine, a mine inspector shall review the most recent available report of inspection by the Mine Safety and Health Administration <u>MSHA</u>. During the course of a complete inspection of a coal mine, the mine inspector shall comprehensively review the records for the 30-day period preceding the inspection of pre-shift examinations, on-shift exams, daily inspections, and weekly examinations which that are required to be maintained pursuant to this the Act, for the 30-day period preceding the inspection. The mine inspector may, but shall not be required to, review the records for such additional period as he-may deem deems prudent. The During the course of the inspection, the inspector shall review other records relating to safety and health conditions in the mine which that are required to be maintained pursuant to this the Act-during the course of the inspection.

Drafting note: Language is updated for clarity, including deletion of the redundant phrase "but shall not be required to" as it follows "may." The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501. Technical changes are made. §-45.1-161.84\_45.2-562. Advance notice of inspections; confidentiality of trade secrets.

A. No person shall give advance notice of any mine inspection conducted under the provisions of this title without authorization from the Chief or the Director.

B. All information reported to or otherwise obtained by the Chief or the Director or his authorized representative in connection with any inspection or proceeding under this title-which that contains or might reveal a trade secret referred to in-\$ 1905 of Title 18 of the United States Code U.S.C. \$ 1905 shall be considered confidential for the purpose of that section, except that such information may be disclosed to the Chief or the Director or his authorized representative concerned with carrying out any provisions of this title or any proceeding hereunder. In any such proceeding, the court, the Chief, or the Director shall issue such orders as may be appropriate to protect the confidentiality of trade secrets.

# Drafting note: The authority of the Chief to allow advance notice of an inspection is specified in subsection A. Technical changes are made.

§-45.1-161.85 45.2-563. Scheduling of mine inspections.

A. The Chief and the Director shall schedule the inspections of mines under this article, to the extent deemed reasonable and prudent, in order to reduce their chronological proximity to inspections conducted by the Mine Safety and Health Administration <u>MSHA</u>.

B. The Chief, <u>the</u> Director, and <u>each</u> mine<u>inspectors</u> inspector, to the extent deemed reasonable and prudent, shall schedule mine inspections to commence at a variety of hours of the day and days of the week, including evening and night shifts, weekends, and holidays.

Drafting note: Technical change are made and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501.

# §-45.1-161.86 45.2-564. Denial of entry.

No person shall deny the Chief-or, the Director, as applicable, or any mine inspector entry upon or through (i) a mine for the purpose of conducting an inspection or (ii) any office at the site where maps or records relating to the mine are located, pursuant to this in accordance with the Act.

# Drafting note: Language is updated for clarity. Technical changes are made.

§-45.1-161.87 45.2-565. Duties of operator.

A. The operator, or his agent, of <u>every each</u> mine shall furnish the Chief and <u>any</u> mine <u>inspectors inspector</u> proper facilities for entering such mine and making examinations or obtaining information and shall furnish any data or information not of a confidential nature requested by such inspector or the Chief.

B. The operator of an underground <u>coal</u> mine, or his agent, shall provide a mine inspector <u>or the Chief</u> adequate means for transportation to the active working areas of the mine within a reasonable <u>period of</u> time following the mine inspector's arrival at the mine.

C. The operator or his agent shall, when ordered to do so by a mine inspector <u>or the Chief</u> during the course of his inspection, promptly clear the mine or <u>a</u> section thereof of all persons.

D. The mine operator shall implement a substance abuse screening policy and program for all miners that shall, at a minimum, include:

1. A pre-employment, 10-panel urine test for the following and any other substances as set out in regulation adopted by the Board of Coal Mining Examiners:

a. Amphetamines;;

b. Cannabinoids/THC;;

c. Cocaine<del>,</del>;

d. Opiates;;

e. Phencyclidine (PCP);;

f. Benzodiazepines;;

g. Propoxyphene;;

h. Methadone,;

i. Barbiturates;; and

j. Synthetic narcotics.

Samples shall be collected by providers who are certified as complying with standards and procedures set out in the <u>United States U.S.</u> Department of Transportation's rule, 49-<u>CFR C.F.R.</u> Part 40. Collected samples shall be tested by laboratories certified by the <u>United States Department</u> of Health and Human Services, Substance Abuse and Mental Health Services Administration (SAMHSA) of the U.S. Department of Health and Human Services for collection and testing. The mine operator may implement a more stringent substance abuse screening policy and program; and

2. <u>Review The review</u> of the substance abuse screening program with <u>all miners each miner</u> at the time of employment and annually thereafter.

E. The operator or his agent shall notify the Chief, on a form prescribed by the Chief, within seven days of any failure of a pre-employment substance abuse screening test and <u>shall</u> provide a record of the test showing such failure or violation. Notice shall result in the immediate temporary suspension of all certificates held by the applicant, pending <u>a</u> hearing before the Board of Coal Mining Examiners.

F. The operator or his agent shall notify the Chief, on a form prescribed by the Chief, within seven days of (i) discharging a miner due to violation of the company's substance or alcohol abuse policies, (ii) a miner testing positive for intoxication while on duty status, or (iii) a miner testing positive as using any controlled substance without the prescription of a licensed prescriber. An operator having that has a substance abuse program shall not be required to notify the Chief under subdivision clause (iii) unless the miner having tested positive fails to complete the operator's substance abuse program. The notification shall be accompanied by a record of the test showing such positive results or violation. Notice shall result in the immediate temporary suspension of all certificates held by the applicant, pending <u>a</u> hearing before the Board of Coal Mining Examiners.

G. The provisions of this chapter shall not be construed to preclude an employer from developing or maintaining a <u>drug substance</u> and alcohol abuse policy, testing program, or substance abuse program that exceeds the minimum requirements set forth in this section.

Drafting note: Authority of the Chief spelled out in subsections B and C to make those subsections parallel to subsection A. Technical changes are made.

§ 45.1-161.88 45.2-566. Duties of inspectors.

A. During a complete inspection of a mine, other than an inactive mine, the mine inspector shall inspect, where applicable, the surface plant; all active workings; all active travel ways; entrances to inaccessible worked-out areas; accessible worked-out areas; at least one entry of each intake and return airway in its entirety; escapeways and other places where miners work or travel or where hazardous conditions-may might exist; electric installations and equipment; haulage facilities; first-aid first aid equipment; ventilation facilities; communication installations; roof and rib conditions, roof-support practices; blasting practices; haulage practices and equipment; and any other condition, practice, or equipment pertaining to the health and safety of the miners. The mine inspector shall make tests for the quantity of air flows, and for gas and oxygen deficiency, in each place-which that he is required to inspect in an underground coal mine. In-mines a mine operating more than one shift in a twenty-four-hour 24-hour period, the mine inspector shall devote sufficient time on the second and third shifts to determine conditions and practices relating to the health and safety of the miners. For an inactive mine, the mine inspector shall inspect all areas of the mine where persons may work or travel during the period the mine is an inactive mine.

B. The inspector shall make a personal examination of the interior of the mine, and of the outside of the mine where any danger may exist to the miners.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.89 45.2-567. Certificates of inspection Inspection reports.

A. Upon completing a mine inspection, a mine inspector shall complete a <u>certificate report</u> regarding such <u>inspections inspection</u>. The <u>certificate of</u> inspection<u>report</u> shall show the date of inspection, the condition in which the mine is found, a statement regarding any violations of <u>this</u> <u>the</u> Act discovered during the inspection, the progress made in the improvement of the mine as such progress relates to health and safety, the number of accidents and injuries occurring in and about the mine since the previous inspection, and all other facts and information of public interest concerning the condition of the mine as <u>may be are</u> useful and proper.

B. The mine inspector shall (i) deliver one copy of the <u>certificate of inspection report</u> to the operator, agent, or mine foreman, and one copy to the employees' safety committee, where applicable;, and <u>shall (ii)</u> post one copy at a prominent place on the premises <u>of the mine</u> where it can be read conveniently by the miners.

C. With respect to coal mines, the Department shall provide access to <u>certificates of</u> inspection <u>reports</u> to the Mine Safety and Health Administration <u>MSHA</u>.

Drafting note: "Certificate of inspection" is replaced by the term currently in use, "inspection report," and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501. Technical changes are made.

# Article-<u>9</u>8.

#### Enforcement and Penalties; Reports of Violations.

Drafting note: Existing Article 9, relating to enforcement and penalties and reports of violations, is retained as proposed Article 8.

# §-45.1-161.90 45.2-568. Notices of violations.

A. If the Director, the Chief, or a mine inspector has reasonable cause to believe that a violation of the Act has occurred, he shall with reasonable promptness issue a notice of violation to the person-who is responsible for the violation. Each notice of violation shall be in writing-and, shall describe with particularity the nature of the violation-or violations, including a reference to the provision of this the Act or the appropriate-regulations regulation violated, and shall include an order of abatement and fix set a reasonable time for abatement of the violation.

B. A copy of the notice of violation shall be delivered to the operator, or his agent, or the mine foreman.

C. Upon a finding by the mine inspector of <u>the</u> completion of the action required to abate <u>the such</u> violation, the Director, the Chief, or the mine inspector shall issue a notice of correction, a copy of which shall be delivered as provided in subsection B.

D. The notice of violation shall be deemed to be the final order of the Department and shall not be subject to review by any court or agency unless; within twenty 20 days following its issuance; the person to whom the notice of violation has been was issued appeals its issuance by notifying the Department in writing that he intends to contest its issuance. The Department shall conduct informal conference or consultation proceedings, presided over by the Chief, pursuant to § 2.2-4019, unless the person and the Department agree to waive such a conference or proceeding to go directly to a formal hearing. If such a conference or proceeding <u>has been is</u> waived, or if it has failed fails to dispose of the case by consent, the Department shall conduct a formal hearing pursuant to § 2.2-4020. The formal hearing shall be presided over by a hearing officer pursuant to § 2.2-4024, who shall recommend findings and an initial decision, which shall be subject to review and approval by the Director. Any party aggrieved by and claiming unlawfulness of the such decision shall be is entitled to judicial review pursuant to Article 5 (§ 2.2-4025 et seq.) of the Administrative Process Act.

E. If it shall be is finally determined that a notice of violation was not issued in accordance with the provisions of this section, the notice of violation shall be vacated, and the improperly

issued notice of violation shall not be used to the detriment of the person or the operator to whom it was issued.

Drafting note: Language is updated for modern usage. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

# §-45.1-161.91 45.2-569. Closure orders.

A. The Director, the Chief, or a mine inspector shall issue a closure order requiring any mine or section thereof cleared of all persons, or equipment removed from use, and refusing further entry into the mine-of by all persons except those necessary to correct or eliminate a hazardous condition, when (i) a violation of this the Act has occurred, which that creates an imminent danger to the life or health of persons in the mine; (ii) a mine fire, mine explosion, or other serious accident has occurred at the mine, as may be necessary to preserve the scene of such accident during the investigation of the accident; (iii) a mine is operating without a license, as provided by in violation of \$-45.1-161.57 45.2-535; or (iv) an operator to whom a notice of violation was issued has failed to abate the violation cited therein within the time period provided in such notice for its abatement; however, a closure order shall not be issued for failure to abate a violation during the pendency of an administrative appeal of the issuance of the notice of violation as provided in subsection D of \$-45.1-161.90 45.2-568. In addition, a

<u>B. A</u> technical specialist may issue a closure order upon discovering a violation creating an imminent danger.

B. C. One copy of the <u>a</u> closure order shall be delivered to the operator of the mine or his agent or the mine foreman.

C.-D. Upon a finding by the mine inspector of abatement of the violation creating the hazardous condition pursuant to which a closure order has been issued as provided in clause (i) of subsection A, or; cessation of the need to preserve an accident scene as provided in clause (ii) of subsection A, or; the issuance of a license for the mine if the closure order was issued as provided in clause (iii) of subsection A, if a batement of the violation for which the notice of violation was issued as provided in clause (iv) of subsection A, the Director, the Chief, or a mine inspector shall issue a notice of correction, copies a copy of which shall be delivered as provided in subsection-B  $\underline{C}$ .

D.<u>E.</u> The issuance of a closure order shall constitute a final order of the Department, and the owner or operator of the mine shall not be entitled to administrative review of such decision. The owner or operator of any mine or part thereof for which a closure order has been issued may, within-ten 10 days following the issuance of the order, bring a civil action in the circuit court of the <u>city or county county or city</u> in which the mine, or the greater portion thereof, is located for review of the decision. The commencement of such a proceeding shall not, unless specifically ordered by the court, operate as a stay of the closure order. The court shall promptly hear and determine the matters raised by the owner or operator. In any such action, the court shall receive

the records of the Department with respect to the issuance of the order, and <u>shall receive</u> any additional evidence at the request of any party. In any proceeding under this section, the Attorney General or the attorney for the Commonwealth for the jurisdiction where the mine is located, upon the request of the Director, shall represent the Department.

<u>F.</u> The court shall vacate the closure order if the preponderance of the evidence establishes that the order was not issued in accordance with the provisions of this section.

E.<u>G.</u> If it shall be is finally determined that a closure order was not issued not in accordance with the provisions of this section, the closure order shall be vacated, and the improperly issued closure order shall not be used to the detriment of the owner or operator of the mine for which it was issued.

Drafting note: Language is updated and subsection designations are added for clarity. Technical changes are made.

§-45.1-161.92 45.2-570. Tolling of time for abating violations.

The period of time specified in a notice of violation for the abatement of the violation shall not begin to run until (i) the final decision of the Department is issued, if an administrative appeal of its issuance is pursued, or <u>until (ii)</u> the final order of the circuit court is rendered, if an appeal of its issuance is taken to circuit court, provided that the and if such appeal <u>pursuant to clause (i)</u> or (ii) was undertaken in good faith and not solely for delay or avoidance of penalties.

Drafting note: Language is updated for clarity. Clause designations are added for clarity. Technical changes are made.

§-45.1-161.93\_45.2-571. Injunctive relief.

A. Any person violating or failing, neglecting, or refusing to obey any closure order may be compelled in a proceeding instituted by the Director in any appropriate circuit court to obey same such order and to comply therewith with such order by injunction or other appropriate relief.

B. Any person failing to abate any violation of <u>this the</u> Act<u>which that</u> has been cited in a notice of violation within the time period provided in such notice for its abatement may be compelled in a proceeding instituted by the Director in any appropriate circuit court to abate such violation as provided in such notice, and to cease the operation of the mine at which such violation exists until the violation has been abated, by injunction or other appropriate remedy.

C. The Director may file a bill of complaint with any appropriate circuit court asking the court to temporarily or permanently enjoin a person from operating a mine-or-mines in the Commonwealth, to be granted upon finding by a preponderance of the evidence that (i) a history of noncompliance at the mine-or mines operated by the person demonstrates that he is not able or willing to operate a mine in compliance with the provisions of this the Act or (ii) a history of the issuance of closure orders for the mine-or mines operated by the person demonstrates that he is not able or able or willing to operate a mine in compliance with the provisions of the the person demonstrates that he is not able or able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or willing to operate a mine in compliance with the provisions of the person demonstrates that he is not able or will be person demonstrates that he is not able or will be person demonstrates that he is not able or will be person demonstrates that he is not able or will be person demonstrates that he person demonstrates that

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage. Technical changes are made.

#### §-45.1-161.94\_45.2-572. Violations; penalties penalty.

Any person-convicted of who willfully violating violates any provisions provision of this the Act or any regulation promulgated adopted pursuant to this the Act, unless otherwise specified in this the Act, shall be is guilty of a Class 1 misdemeanor.

# **Drafting note: Technical changes.**

§-45.1-161.95 <u>45.2-573</u>. Prosecution of violations.

A. It shall be is the duty of every attorney for the Commonwealth to whom the Director or his authorized representative has reported any violation of this the Act or on his own initiative to cause proceedings to be prosecuted in such cases case.

B. If the attorney for the Commonwealth declines to cause proceedings to be prosecuted in such-cases case, the Director or the Chief may request the Attorney General to institute proceedings for any violation of the Act on behalf of the Commonwealth; however, such action shall not preclude the Director or the Chief from pursuing any other applicable statutory-procedures procedure. Upon receiving such a request from the Director or the Chief, the Attorney General shall have the authority to may institute actions and proceedings for violations described in the request.

Drafting note: Language is updated for clarity. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the phrase "shall have the authority to" is replaced with "may."

#### § 45.1-161.96 45.2-574. Fees and costs.

No fees or costs shall be charged to the Commonwealth by a court or any officer for or in connection with the filing of any pleading or other papers in any action authorized by this article.

# Drafting note: Language is updated for clarity.

§-45.1-161.97 45.2-575. Reports of violations.

A. Any person aware of a violation of this Act may report the violation to a mine inspector or to any other employee of the Department, in person, in writing, or by telephone call, at the mine, at an office of the Department, or at the mine inspector's residence.

B. The operator of <u>every each</u> mine, or his agent, shall deliver a copy of <u>this the</u> Act to <u>every each</u> miner upon the commencement of his employment at the mine, unless the miner is already in possession of a copy.

<u>B. Any person aware of a violation of the Act may report the violation to a mine inspector</u> or to any other employee of the Department, in person, in writing, or by telephone call, at the mine, at an office of the Department, or at the mine inspector's residence. C. The operator of <u>every each</u> mine, or his agent, shall display on a sign placed at the mine office, at the bath house, and on a bulletin board at the mine site, a notice containing the <u>office</u> <u>addresses and</u> office and home telephone numbers of mine inspectors and other Department personnel, and office addresses, which may be used to report for the purpose of reporting any violation of this the Act.

D. The Department shall keep a record, on a form prepared for such purpose, of every alleged violation of <u>this the</u> Act<u>which that</u> is reported and the results of any investigation. The Department shall give a copy of the complaint form, with the identity of the person making the report, and <u>that of any individuals individual</u> identified in the alleged violation being omitted or deleted, to the operator of the mine or his agent. The Department shall not disclose the identity of any person who reports an alleged violation to the owner or operator of the mine or his agent, or to any other person or entity. Information regarding the identity of the person reporting the violation shall be<u>excluded\_exempt</u> from<u>access disclosure</u> under the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: Language is updated and subsection designations are reordered for clarity. Technical changes are made and the phrase "exempt from disclosure" is substituted for "excluded from access" in the Virginia Freedom of Information Act reference in subsection D.

# Article-10\_9.

Virginia Coal Mine Safety Board.

# Drafting note: Existing Article 10, relating to the Virginia Coal Mine Safety Board, is retained as proposed Article 9.

§-45.1-161.98\_45.2-576. Virginia Coal Mine Safety Board-continued; membership; appointments; expenses: purpose.

A. The Virginia Mine Safety Board is continued as the Virginia Coal Mine Safety Board (the Board) is established as an advisory board in the executive branch of state government. The purpose of the Board is to advise the Chief on matters relating to the health and safety of persons working in the coal industry in the Commonwealth.

# Drafting note: A statement of the purpose of the Virginia Coal Mine Safety Board is added to reflect current board language preferred in the Code and obsolete language is removed. The remainder of existing § 45.1-161.98 is retained as proposed § 45.2-577.

# <u>§ 45.2-577. Membership; terms; compensation; quorum; meetings.</u>

<u>A.</u> The <u>Virginia Coal Mine Safety</u> Board shall be composed have a total membership of 10 members that shall consist of nine\_nonlegislative citizen members appointed by the Governor, subject to the confirmation of by the General Assembly, and one ex officio member. Nonlegislative citizen members shall be appointed as follows: three shall to be appointed from a list of individuals nominated by the <u>Virginia Metallurgical</u> Coal-and Energy Alliance, Producers Association; three

shall to be appointed from a list of individuals nominated by the United Mine Workers of America; and three-shall to be appointed from the Commonwealth at large. <u>All Nonlegislative citizen</u> members of the Board shall serve at the pleasure of the Governor and shall be residents of the Commonwealth.

B. The members of the Board shall elect its chairman. Members shall serve for terms of four years and their successors shall be appointed for terms of the same length, but vacancies occurring other than by expiration of a term shall be filled for the unexpired term. Any member may be reappointed for successive terms. Members shall receive no compensation for their services but shall-receive reimbursement be reimbursed for actual all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Funding for the costs of compensation and expenses of the members shall be provided by the Department.

§ 45.1-161.99. Meetings of the Virginia Coal Mine Safety Board; notices; quorum.

<u>C.</u> The Virginia Coal Mine Safety Board shall hold meetings at such times and places as shall be designated by the chairman. The chairman may call a meeting of the Board at any time and shall call a meeting of the Board within twenty 20 days of receipt by the chairman of a written request for a meeting by another member of the Board. Notification of each meeting of the Board shall be given in writing to each member by the chairman at least five days in advance of the meeting. The chairman and any four or more members of the Board shall constitute a quorum for the transaction of any business of the Board.

Drafting note: All but the first sentence of existing § 45.1-161.98 is retained and is combined with existing § 45.1-161.99 as proposed § 45.2-577. Language relating to the establishment, membership, etc., of the Virginia Coal Mine Safety Board is updated to reflect current language preferred in the Code, obsolete language is deleted, and technical changes are made.

§-45.1-161.100\_45.2-578. Powers and duties of the Virginia Coal Mine Safety Board.

The Virginia Coal Mine Safety Board<u>shall have has</u> the power to advise and make recommendations to the Chief on matters relating to the health and safety of persons working in the Virginia coal industry. The Board shall serve as the regulatory work committee for the Department on all coal mine health and safety regulations not under the jurisdiction of the Board of Coal Mining Examiners.

**Drafting note: Technical change.** 

Article-11 10.

Miner Training.

Drafting note: Existing Article 11, relating to miner training, is retained as proposed Article 10.

§-45.1-161.101\_45.2-579. First aid training of coal miners.

A. The Chief shall establish specifications for first aid and refresher training programs for miners at coal mines. Such specifications shall be no less than, but may exceed, the minimum requirements of <u>such the</u> training programs<u>which that</u> underground and surface <u>coal mine</u> operators are required to provide for to their employees by pursuant to the federal mine safety law. The Chief is authorized to <u>may</u> utilize the Department's educational and training facilities in the conduct of such training programs and may require the cooperation of operators in making such programs available to their employees.

B. Each operator of a coal mine, upon request, shall make available to every miner employed in such mine the course of first aid training, including refresher training, as is required by pursuant to subsection A.

Drafting note: In accordance with title-wide conventions, the phrase ''is authorized to'' is replaced with ''may.'' Technical changes are made.

# §-45.1-161.102\_45.2-580. Training programs.

A. The Department may administer training programs for the purpose of (i) assisting with the provision of selected requirements of the federal mine safety law and (ii) preparing miners for examinations administered by the Board of Coal Mining Examiners. The Director shall establish the curriculum and teaching materials for the training programs, which shall be consistent with the requirements of the federal mine safety law where feasible.

B. The Department is authorized to charge persons attending the training programs reasonable fees to cover the costs of administering such programs. The Director may exempt certain persons from any required fees for refresher training programs, based on the person's employment status or such other criteria as the Director deems appropriate. The Director shall not be required to allocate more of the Department's resources to training programs than are appropriated or otherwise made available for such purpose, or are collected from fees charged to attendees.

C. No miner, operator, or other person shall be required to participate in any training program established under this article. Nothing contained herein shall prevent an operator or any other person from administering a state-approved training program.

# **Drafting note: Technical change.**

§-45.1-161.103 45.2-581. Additional coal mining training programs.

The Chief-is authorized to may implement a voluntary on-site safety awareness training program for coal-mines miners. Such training may be conducted by a mine inspector in conjunction with his inspection of a coal mine or by other Department personnel. Safety awareness training for coal miners may include such methods as job safety analysis and topical talks on safety issues intended to reduce accidents.

Drafting note: In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may." Language is updated for modern usage and technical changes are made.

§ 45.1-161.104. Repealed.

Drafting note: Repealed by Acts 1997, c. 390.

# CHAPTER 6.

# COAL MINING PROPERTY, INTERESTS, ADJACENT OWNERS, AND DAMS.

Drafting note: Proposed Chapter 6, Coal Mining Property, Interests, Adjacent Owners, and Dams, retains existing Chapters 14.7 (Rights of Owners of Land Adjacent to Coal Mines), 14.7:2 (Trust for Coal Interests), 14.8 (Emergency Seizure of Coal Properties by Commonwealth), and 18 (Coal Mining Refuse Piles, Water and Silt Retaining Dams) as Articles 1 through 4, respectively, and their titles are changed as indicated with each article.

#### CHAPTER 14.7.

# RIGHTS OF OWNERS OF LAND ADJACENT TO COAL MINES.

# Article 1.

Rights of Owners of Land Adjacent to Coal Mines.

Drafting note: Existing Chapter 14.7, relating to the rights of owners of land adjacent to coal mines, is retained as proposed Article 1 of Chapter 6.

§-45.1-161.310 45.2-600. Consent required before working mine near land of another.

No owner or tenant of any land containing coal within <u>the</u> Commonwealth, shall open or sink, dig, excavate, or work in any mine on such land within five feet of the line dividing such land from that of another person, without the <u>written</u> consent, in writing, of every person interested in or having title to such adjoining lands or mineral rights in possession, reversion, or remainder, or of the guardian of any such person that may be if the person is under a disability. If any Any person who violates this section, he shall forfeit \$500 to any person injured by such activity and to anyone whose consent is required but not obtained.

# Drafting note: Technical changes are made.

§-45.1-161.311\_45.2-601. Adjacent owner to be permitted to survey mine; proceedings to compel entry for survey.

A. The owner, tenant, or occupant of any land or coal; on or in which a mine is opened and worked, or his agent, shall permit any person interested in or having title to any land or mineral rights coterminal with that in which such mine is located, to have ingress and egress with surveyors and assistants to explore and survey such mine at his own expense if he such person has reason to believe his property is being trespassed, to have ingress and egress with surveyors and assistants to explore and survey such mine at his own expense, for the upon. The purpose of ascertaining such survey shall be to ascertain whether a violation of § 45.1-161.310 45.2-600 has occurred;

however. However, such person-shall is not be entitled to enter the property more often than once a month. Every owner, tenant, occupant, or agent who-shall refuse refuses such permission, exploration, or survey, shall forfeit twenty dollars \$20 for each refusal, to the person so refused.

B. The judge of the general district court of the county or city in which such mine is located, before whom <u>any</u> complaint of such refusal shall be made, may issue a summons to such owner, tenant, occupant, or agent; to answer such complaint. On the return of the summons executed; and proof that (i) the complainant has <u>a</u> right of entry; and that it (ii) such right has been refused without sufficient cause, the judge shall designate an early and convenient time for such entry to be made; and issue <u>his a</u> warrant; commanding the sheriff of the county or city to attend and prevent obstructions and impediments any obstruction or impediment to such entry, exploration—and, or survey. The costs of such summons; and a fee of three dollars <u>\$3</u> to the sheriff executing the warrant; shall be paid by the person whose refusal caused the complaint. If the court dismisses the complaint, the costs shall be paid by the party making the complaint.

Drafting note: Technical changes are made and language is updated for modern usage.

# CHAPTER 14.7:2.

#### TRUST FOR COAL INTERESTS.

#### Article-12.

Unknown Trusts for Coal-Owners Interests.

Drafting note: Existing Chapter 14.7:2, Trust for Coal Interests, is renamed and retained as proposed Article 2, Trusts for Coal Interests, of Chapter 6. The two articles of existing Chapter 14.7:2 are combined to form this article.

§-45.1-161.311:3 45.2-602. Petition to establish a trust for missing coal owners.

A. Any <u>person or persons coal owner</u> or lessee <u>with greater who (i) has more</u> than a 50 percent interest in <u>the</u> coal on a particular tract<del>, who is seeking and (ii) seeks</del> to impress a trust upon unknown or missing owners of such tract of coal, may petition the circuit court in the county or city containing the majority of the tract <u>of coal</u> to establish a trust to protect the interests of all coal owners and lessees.

B. The petition shall:

1. Describe the particular tract of coal at issue;

<u>2.</u> List all known-owners, missing-owners, and unknown owners of interests in such tract of coal and set forth the efforts to locate and identify the unknown or missing or unknown owners of the interests in the tract of coal and such provide any other information known to the petitioner that <u>may could</u> be helpful in identifying or locating the every present-owners owner thereof; and

2.3. Include the proposed terms of a lease to be offered to the trust, which. Such lease shall be typical of other arm's-length leases in the area.

C. The petitioner shall establish to the satisfaction of the court that a diligent effort has been made to identify and locate the present owners of such interests.

Drafting note: Amendments are made for consistent use of "owners" and "lessees" and of "known," "missing," and "unknown" owners. The requirement that the petition describe the tract of coal at issue, implied in the following section, proposed § 45.2-603, is made express in proposed subdivision B 1.

§-45.1-161.311:4\_45.2-603. Advertisement upon filing of petition.

Immediately upon filing of the petition <u>pursuant to § 45.2-602</u>, the petitioner shall advertise a notice of the pending action, including a statement that the action is brought for the purpose of impressing a trust authorizing the execution of a valid and present coal lease for the development of a tract of coal described in the petition <u>pursuant to the provisions of subsection B of § 45.2-602</u>. Such notice shall appear in a local newspaper of general circulation <u>at least</u> once a week for two consecutive weeks.

# Drafting note: Technical changes are made and a cross-reference to the prior section, proposed § 45.2-602, is added.

§-45.1-161.311:5 45.2-604. Court may declare trust; trustee sale of lease.

A. If, upon presentation of a petition pursuant to § 45.2-602 to the circuit court of the petition in the county or city containing the majority of the tract of coal, it appears to the court that development of the interests in the such tract of coal will be advantageous to the unknown or missing owners, the court shall declare a trust in the coal interests, and shall appoint a trustee for such interests. The court shall authorize the trustee to execute a lease covering the coal interests in the identified tract of coal. The order of the court shall provide for all the terms and provisions of the lease that the trustee is authorized to make.

B. The trustee shall proceed in compliance with the provisions of the order to execute the lease, and after executing the lease shall submit a report thereof to the court.

C. The court shall not authorize a trustee's lease upon the coal interests of any owner whose identity and whereabouts is location are known, or can be ascertained, or is are discovered as a result of the action brought under this article. Any such owner may intervene as a matter of right at any time prior to the judgment approving the trustee's lease, for the purpose of establishing his title to the coal interests. If the such coal owner's claim is established to the satisfaction of the court, the court shall dismiss the action at the plaintiff's cost.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-161.311:6\_45.2-605. Duty of trustee; sale of lease; distribution of funds.

A. The trustee shall collect the proceeds from the sale of the lease and hold and invest such proceeds for the use and benefit of the unknown or missing owners. The court may authorize the trustee to expend an amount not to exceed 10 percent of the funds collected by the trustee for the purpose of searching for the unknown or missing owners.

B. Five years after the date of first commercial production of the coal interests, the proceeds in the trust shall be disposed of pursuant to the Virginia Disposition of Unclaimed Property Act (§ 55.1-2500 et seq.).

# Drafting note: No change.

§-45.1-161.311:7\_45.2-606. Payment of attorney's attorney fees, expenses, and court costs.

All-attorney's attorney fees, expenses, and court costs incident to the original proceedings shall be paid by the lessee if a lease is executed, and by the plaintiff if for any reason no lease is executed. Subsequent to entry of judgment, all allowable attorney fees, expenses, and court costs shall be paid out of funds controlled by the trustee.

**Drafting note: Technical changes.** 

#### Article 2.

# Known Coal Owners.

Drafting note: Articles 1 and 2 of existing Chapter 14.7:2 are combined to form proposed Article 2 of Chapter 6 so this article designation is no longer needed.

§-45.1-161.311:8 45.2-607. Production of coal by majority interest owner; petition to establish trust for known coal owners.

A. Any <u>person or persons coal owner</u> or lessee <u>with who (i) has</u> at least <u>a</u> two-thirds interest in <u>the</u> coal on a particular tract of land, who is seeking and (ii) seeks to extract such coal, may petition the circuit court in the county or city containing the majority of the tract <u>of coal</u> to establish a trust <u>for known coal owners and lessees</u>.

B. The petition shall:

1. Describe the particular tract of coal at issue;

2. List all known owners of interests in the tract of coal; and

2.3. Include the proposed terms of a lease to be offered to the each minority owners, which owner. Such lease shall be typical of other arm's-length leases in the area.

C. The petitioner shall establish to the satisfaction of the court that a diligent effort has been made to obtain the <u>consent of each</u> minority-<u>owners' consent owner</u> to lease <u>their his</u> interest in the coal. The petitioner shall demonstrate to the court that (i) <u>the</u> production of the coal by the petitioner's lessee is of economic benefit to all parties; (ii) if the coal is not produced, <u>then</u> the economic value of the coal is lost and the economic benefit of owning the coal is decreased; and (iii) there is no practical method for dividing such coal among the owners without extracting the coal.

D. Immediately upon filing the petition, the petitioner shall send by registered or certified mail, with a return receipt requested, notice of the petition to the party subject to the petition.

E. The court may appoint a trustee and authorize the trustee to execute a lease pursuant to  $\frac{45.1-161.311:5}{45.2-604}$ .

F. The court shall escrow or direct the trustee to escrow the proceeds of the lease attributable to <u>each of</u> the minority interests until-such time as the <u>such</u> minority owner's claim is established to the satisfaction of the court.

Drafting note: Amendments are made in subsection A for consistent use of "owners" and "lessees." The implicit requirement that the petition describe the tract of coal at issue is made express in proposed subdivision B 1. Technical changes are made, including changes made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### CHAPTER 14.8.

# EMERGENCY SEIZURE OF COAL PROPERTIES BY COMMONWEALTH.

# Article 3.

#### Emergency Seizure of Coal Property by the Commonwealth.

Drafting note: Existing Chapter 14.8, Emergency Seizure of Coal Properties by Commonwealth, is renamed and retained as proposed Article 3, Emergency Seizure of Coal Property by the Commonwealth, of Chapter 6.

§ 45.1-161.313. "Public uses" defined; declaration of policy.

A. As used in this chapter, "public uses" means the mining, production and marketing of coal for the purpose of providing and furnishing heat and power to the people of Virginia.

B. Any imminent threat of substantial interruption or existing substantial interruption of such service is hereby declared to be contrary to the public policy of the Commonwealth, and it is the duty of the government of the Commonwealth to exercise all available means and every power at its command to prevent the same so as to protect its citizens from any dangers, perils, calamities or catastrophes which would result therefrom.

Drafting note: The definition of "public uses" is relocated to the following section, proposed § 45.2-608. The rest of this section is proposed for deletion as an unnecessary and nonstatutory policy statement in accordance with policies of the Code Commission. Subsections A through D, containing a statement of legislative findings and a declaration of policy, have been stricken in accordance with the Code Commission's policy that purpose statements do not have general and permanent application and thus are not to be included in the Code.

§-45.1-161.312 45.2-608. <u>Mining</u>, "Public uses" defined; mining, etc., of coal essential business; subject to seizure by Commonwealth.

<u>A. As used in this article, "public uses" means the mining, production, or marketing of coal</u> for the purpose of providing and furnishing heat or power to the people of the Commonwealth.

<u>B.</u> Any person engaged in the business of <u>the</u> mining, production <u>and</u>, <u>or</u> marketing of coal, any portion of which is customarily used in the manufacture of heat<u>and</u> or power, is hereby declared to be engaged in a business essential to the<u>welfare</u>, health<u>and</u>, safety, <u>and welfare</u> of the

people of <u>Virginia</u>, and, <u>under</u> the <u>Commonwealth</u>. <u>Under</u> the conditions and in the manner hereinafter set forth in this article, such business</u> may be seized and operated by the Commonwealth of <u>Virginia</u>, or any agency created and organized for such purpose, for public uses.

Drafting note: The definition of "public uses" is relocated from existing § 45.1-161.313 as proposed subsection A, and proposed subsection B is divided into two sentences for clarity. The phrase "such business" is substituted for the implied "any person" as the entity subject to seizure. Technical changes are made.

§ 45.1-161.314 45.2-609. Interruption of public uses; proclamation of emergency; seizure.

When in the judgment of the Governor there-is exists a substantial interruption or an imminent threat of a substantial interruption or there exists a substantial interruption of the public uses, he shall proclaim that an emergency exists in this the Commonwealth endangering that endangers the welfare, health and, safety, and welfare of its people and the enjoyment of the public and private property within its borders, and it. It shall then be the duty of the Governor to forthwith seize and operate the property of any person used in the mining, production and, or marketing of coal that the <u>the Governor</u> deems essential for the protection of the <u>welfare</u>, health and, safety, and <u>welfare</u> of the people of <u>Virginia the Commonwealth</u>.

Drafting note: References to "interruption" and "threat of interruption" are reordered to match the first section in this article. Language is updated for modern usage and the section's single sentence is divided into two sentences for clarity. Technical changes are made.

§-45.1-161.315 45.2-610. Additional powers of Governor to operate seized properties.

The Governor shall, in addition to his inherent power as Governor, have and may exercise the powers and authority to possess and operate properties of for public uses any person person's property used in the mining, production and, or marketing of coal-for public uses in the manner hereinafter provided in this article.

# Drafting note: Language is simplified and updated for modern usage.

§<u>45.1-161.316</u> 45.2-611. Virginia Fuel Commission; purpose; membership; compensation; staff; powers and duties; report.

To <u>A</u>. The Virginia Fuel Commission (the Commission) may be established by the Governor as a supervisory commission in the executive branch of state government. The purpose of the Commission is to act for and on behalf of the Governor in the enforcement of the powers and duties set forth in this-chapter, the Governor may appoint a commission, known and designated as the Virginia Fuel Commission, hereafter the Commission article.

<u>B.</u> The Commission shall be composed have a total membership of three nonlegislative citizen members who are residents of the Commonwealth, one of whom. Each member of the Commission shall be appointed to serve at the pleasure of the Governor, and any vacancy shall be filled in the same manner as the original appointment. One member of the Commission shall be

designated by the Governor as chairman. <u>A majority of the members shall constitute a quorum.</u> The meetings of the Commission shall be held at the call of the Governor or the chairman.

<u>C. Members shall receive such compensation for the performance of their duties as fixed</u> by the Governor. Funding for the costs of compensation and expenses of the members shall be provided by the Department.

D. The Department shall provide staff support to the Commission. All agencies of the Commonwealth shall provide assistance to the Commission, upon request.

<u>E.</u> The Commission, subject to the approval of the Governor, shall have, in addition to such the powers and duties incident hereto as to this article that the Governor may have and shall delegate delegates to it, the following powers power and duties duty to:

1. To promulgate Adopt such-rules and regulations and to issue such orders as may are, in the judgment of the Commission be, necessary to accomplish in full the purposes of this chapter, which article. Such regulations and orders shall have the force and effect of law, and the violation thereof shall be is punishable as a Class 1 misdemeanor;

2. To appoint <u>Appoint</u> and employ such officers and personnel as <u>are</u>, in its judgment <u>may</u> be, required to carry out the provisions of this <del>chapter</del> and to <u>article</u>; remove, in its discretion, any and all persons serving thereunder; and to fix, subject to approval by the Governor, the remuneration of all such officers and other personnel. Such personnel shall work subject to such safety provisions as are in force on the property at <u>the</u> time of acquisition;

3. <u>To acquire Acquire</u> under the power of eminent domain, or by purchase, lease, or otherwise, all <u>of</u> the property of any person used in the business of <u>the</u> mining, production <u>and</u>, <u>or</u> marketing <u>of</u> coal, including all lands, tipples, mines, ores, rights-of-way, leaseholds, and every character and type of equipment deemed by the Commission necessary<u>and or</u> incidental to the continuous mining and production of coal;<del>and</del>

4. To operate <u>Operate</u>, manage, and control any <u>such properties property</u> so acquired; to purchase coal, coke <u>and</u>, <u>or</u> other fuel and to sell the <u>same such fuel</u>, either at retail or at wholesale; to enter into contracts; to allocate and provide for the distribution of coal and other fuels so as to <u>assure ensure a</u> distribution deemed most likely to promote the <u>welfare</u>, health<u>and</u>, safety, <u>and</u> <u>welfare</u> of the people of <u>Virginia the Commonwealth</u>; and to do any and all things necessary<del>and</del> <u>incident</u> and <u>incidental</u> to the mining, production<del>and</del>, <u>or</u> marketing of coal; and

5. In any year in which the Commission meets, submit an annual report to the Governor and the General Assembly for publication as a report document as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents and reports. In any year in which the Commission meets, the chairman shall submit to the Governor and the General Assembly an annual executive summary of the interim activity and work of the Commission no later than the first day of the next regular session of the General Assembly. The executive summary shall be submitted as a report document as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents and reports and shall be posted on the General Assembly's website. Drafting note: The language that provides the Governor the option to establish the Virginia Fuel Commission is updated to reflect current language preferred in the Code for commissions, boards, and councils. The provisions of existing § 45.1-161.317, which relate to appointment and compensation of board members, are relocated to subsections B and C. Technical changes are made.

§ 45.1-161.317. Terms and compensation of members of Commission.

Members of the Commission shall be appointed to serve at the pleasure of the Governor at a compensation fixed by the Governor.

Drafting note: The provisions of this section are relocated to proposed § 45.2-611.

§-45.1-161.319 45.2-612. Negotiating purchase or lease of coal properties.

Whenever the Governor-shall have proclaimed\_proclaims that an emergency exists under this-chapter, article and the Governor has appointed appoints the Virginia Fuel Commission pursuant to § 45.2-611, the Commission shall-forthwith make a bona fide attempt to negotiate the purchase or lease of the coal-properties property of such persons any person engaged in the mining, production-and, or marketing of coal as the Commission deems necessary to accomplish the purposes of this-chapter except article. However, where such negotiations cannot be promptly made due to the incapacity of the-owners, or one or more of them, owner of the property, or for any other reason, no the Commission is not required to attempt to negotiate for the acquisition of such property-need be made.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and the section's single sentence is divided into two sentences for clarity. Technical changes are made.

§-45.1-161.320\_45.2-613. Proceedings for condemnation.

A. Proceedings for condemnation <u>hereunder pursuant to this article</u> shall be instituted and conducted in the name of the Commission, and the procedure shall, except <u>insofar</u> as altered <u>herein</u> by the provisions of this article, be carried out as provided in Chapter 3 (§ 25.1-300 et seq.) of Title 25.1.

B. The proceedings for condemnation shall be by petition to the circuit court of the county or city in which the land, property and, or property rights right, or the major portion thereof sought to be temporarily acquired are, is located, which. The petition shall set forth with reasonable particularity a description and designation of the interests, rights and interest, right, or property intended to be temporarily taken, the name or names of the owners owner of the interest, right, or property which that is to be taken or affected, and such other facts, if any, as may be deemed the Commission deems necessary by the Commission, in order to give adequate information to the court and all persons in interest, which. The petition shall be verified by oath by a member of the Commission.

<u>C.</u> Upon (i) the filing of said the petition described in subsection B in the office of the clerk of the circuit court to which it is addressed, together with as many copies thereof as there are defendants upon which it is to be served, and (ii) the depositing with the clerk for the custody of the court, and for the benefit of the owners of the properties property taken or affected, such an amount of money as that the Commission shall estimate estimates to be just compensation for the property temporarily taken and the any damage done, if any, the Commission shall thereupon seize and take possession, custody, and control of said the property or properties. The amount of money so deposited pursuant to clause (ii) shall not limit the amount of just compensation to be allowed to the owners of the property. Service of said The service of such petition upon the defendants defendant shall be made in the manner prescribed by the Rules of the Supreme Court of Virginia with respect to Practice and Procedure in Civil Actions at Law in effect at the time the petition is filed.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage, the new designation of subsection C is added in existing subsection B for clarity, and the title of the relevant section of the Rules of Supreme Court of Virginia is updated.

§-45.1-161.321\_45.2-614. Expense of acquiring and operating coal-properties\_property; funds derived from operation.

The expense of acquiring and operating any property-or properties acquired under this ehapter article shall be paid out of moneys transferred from the general fund-of the Commonwealth that are not otherwise appropriated. Such transfer shall be made upon such-authorizations authorization as the Governor-may prescribe prescribes and shall be credited to the account of the Commission, and all funds and revenues derived from or received as a result of <u>said such</u> operations shall be paid into the state treasury and credited to the same account. Any amounts amount transferred upon authorization of the Governor from the general fund-of the Commonwealth shall be known and designated as the "Capital Account" of the Commission, which. Such amount, or the residue thereof, together with any surplus that-may accrue accrues, shall be returned to the general fund-of the Commonwealth in the event of liquidation or, in the absence of liquidation, in such installments and at such times as the Governor-may prescribe prescribes.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.322\_45.2-615. Restoration of property to owner or operator.

A. Whenever (i) the owner or operator  $\overline{\text{of engaged in}}$  the business of the mining, production and, or marketing of coal, whose property has been acquired by the Commission, shall notify notifies the Commission in writing, stating that he is in position to, and can and will resume

operation and render normal service, and <u>shall satisfy satisfies</u> the Commission of the correctness of such <u>statement notice</u>, or <u>whenever(ii)</u> in the judgment of the Governor, the emergency declared by him no longer exists, the Commission shall restore the possession of the property so acquired by <u>them it</u> to <u>the such</u> owner or operator upon his request. In the event the Commission refuses such restoration of possession, the owner or operator shall have the right to have a <u>rule ruling</u> issued requiring the Commission to show cause why such possession <u>should shall</u> not be restored, and the court shall determine the matter as <u>provided</u> in this section <del>provided</del>.

B. Any such owner or operator shall be entitled to receive reasonable, proper, and lawful compensation for the use of the <u>properties so property</u> acquired by the Commonwealth <u>pursuant</u> to this article and <u>shall be</u> paid the same such compensation out of the state treasury. In the event the Commission has acquired such property by purchase, the <u>owners owner or operator from whom</u> it was acquired shall, upon reacquisition <u>shall</u>, repay the purchase price less fair compensation for the use of such property. In the event the Commission and the owner or operator are unable to agree upon the amount of such compensation, either party in interest may file a petition in the circuit court for the county or city in which the property is located for the purpose of having the same amount of compensation judicially determined. The court shall, without a jury, hear such evidence and argument of counsel as may be deemed it deems appropriate and (i) render judgment thereon or <u>may (ii)</u> refer to a commissioner such questions as are considered proper and act upon the commissioner's report as in <u>any</u> other equity proceedings civil proceeding. An appeal shall lie to the Supreme Court from any final judgment of the court rendered upon the provisions of this ehapter article.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage. Language is updated to reflect the merger of law and equity pleading in Virginia.

§-45.1-161.318 45.2-616. Chapter Article subject to provisions of general law.

This chapter shall be <u>The provisions of this article are</u> subject to all <u>of</u> the provisions of general law applicable to coal mining operations.

**Drafting note: Technical changes.** 

# CHAPTER 15.

STRIP MINING.

<u>§§ 45.1-162 through 45.1-179.</u>

Drafting note: Repealed by Acts 1972, c. 785.

#### CHAPTER 18.

# COAL MINING REFUSE PILES, WATER AND SILT RETAINING DAMS.

## Article 4.

Coal Mine Refuse Impoundments and Retaining Dams.

Drafting note: Existing Chapter 18, Coal Mining Refuse Piles, Water and Silt Retaining Dams, is renamed and retained as proposed Article 4, Coal Mine Refuse Impoundments and Retaining Dams, of Chapter 6.

#### § 45.1-221. Repealed.

#### Drafting note: Repealed by Acts 2005, c. 3, cl. 2, effective February 10, 2005.

# §-45.1-221.1 45.2-617. Definitions.

As used in this-chapter article, unless the context requires a different meaning:

"Coal refuse" means waste material resulting from the mining and screening or processing of coal.

"Coal slurry" means waste water and impurities produced as the result of coal washing and preparation <u>of coal</u> for market, containing a combination of coal, shale, claystone, siltstone, sandstone, limestone, or related materials that are excavated, moved, and disposed of from underground workings.

"Impounding water" means to impound "Mine refuse impoundment" means a mine refuse pile that retains water that has been used in carrying out any part of the process necessary in the production or preparation of coal.

<u>"Refuse pile" "Mine refuse pile"</u> means a pile of coarse or fine coal refuse that is a result of the mining or screening process that may be stacked, spread, or graded and covers a minimum of 20 acre-feet or more.

"Operator" means any person who operates, controls, or supervises a water, coal slurry, or silt retaining dam or <u>a</u> mine refuse pile impounding water impoundment.

<u>"Dam" "Retaining dam"</u> means an artificial barrier or obstruction <u>that is</u> designed to impound water, coal slurry, or silt <u>(i)</u> to an elevation of five feet or more above the upstream toe of the structure, and has a storage volume of 20 acre-feet or more, or is designed to impound water, eoal slurry, or silt <u>(ii)</u> to an elevation of 20 feet or more measured at the open channel spillway or from the crest of the dam in a closed system, regardless of storage volume.

"Silt" means fine particles resulting from a mining operation, suspended in or deposited by water.

"Water" means liquid or slurry as a result of resulting from the processing of coal in mining operations.

Drafting note: The term "dam" is renamed as "retaining dam" and moved into alphabetical order and the definition is clarified and shortened to reduce redundant text. The adjective phrase "impounding water," which is used in the existing article only to modify "mine refuse pile," is changed to the term "mine refuse impoundment" and incorporates "mine refuse pile" in its definition. The term "refuse pile" is renamed as "mine refuse pile" and moved into alphabetical order. Technical changes are made and language is updated for modern usage.

<u>§-45.1-222\_45.2-618</u>. Design and construction of water, coal slurry, or silt retaining dams dam or mine refuse piles impounding water impoundment; designs and other data to be submitted to the Chief.

A. <u>New water, coal slurry, or silt Any new</u> retaining <u>dams, dam</u> or mine refuse <u>piles</u> <u>impounding water impoundment</u>, or the modification of <u>an</u> existing <u>water, coal slurry, or silt</u> retaining <u>dams dam</u> or mine refuse <u>piles impounding water impoundment</u>, shall be designed and constructed by, or under the direction of, a licensed professional engineer, if such retaining dam or. Such requirement shall only apply to a mine refuse <u>piles</u>

1. Is impoundment if it is designed to impound water, coal slurry, or silt (i) to an elevation of five feet or more above the upstream toe of the structure; and

2. Has has a storage volume of 20 acre-feet or more; or

3. Is designed to impound water or silt (ii) to an elevation of 20 feet or more measured at the open channel spillway or from the crest of the dam in a closed system, regardless of storage volume.

The design, construction specifications, and other related data, including final abandonment plans for such retaining dam or mine refuse impoundment, shall be certified by the licensed professional engineer.

B. No person shall place, construct, enlarge, alter, repair, remove, or abandon-such water, coal slurry, or silt any retaining dam or mine refuse pile impounding water impoundment until the operator has filed an application for and received approval from the Chief for such construction or modification. However, routine repairs that do not affect the engineering design criteria-and or safety of an approved water, coal slurry, or silt retaining dam or mine refuse pile impounding water impounding water impounding water are not subject to the such application and approval requirements.

Drafting note: Language is updated for clarity and technical changes are made. The provisions regarding water, coal slurry, or silt retaining dams and mine refuse piles impounding water are shortened to correspond to the changes made to the definitions of "retaining dam" and "mine refuse impoundment" in proposed § 45.2-617. Requirements that control whether a new or modified impoundment shall be constructed under the direction of a licensed professional engineer are removed as redundant for retaining dams because, as defined, "retaining dam" includes only those structures that already meet the requirements.

# § 45.1-223. Repealed.

Drafting note: Repealed by Acts 2005, c. 3, cl. 2, effective February 10, 2005.

§-45.1-224\_45.2-619. Examination of water, coal slurry, or silt retaining-dams dam or mine refuse-piles impounding water impoundment; potentially hazardous-conditions condition; plans to be submitted by operators.

A. <u>All water, coal slurry, or silt Each</u> retaining <u>dams</u> or mine refuse <u>piles impounding</u> <u>water impoundment</u> shall be examined by an authorized person, as defined in §-<u>45.1-161.8\_45.2-501</u>, at least every seven days or as otherwise approved by the Chief. Each <u>such retaining</u> dam or <u>mine</u> refuse <u>pile impoundment</u> shall be examined for compliance with approved design and maintenance requirements, visible structural weakness, volume overload, and other hazards.

B. After each examination, the authorized person, as defined in § 45.2-501, shall promptly record the results of the examination in a book that shall be available at the <u>retaining</u> dam or <u>mine</u> refuse-<u>pile impoundment</u>, or other designated location, for inspection by the Chief or his authorized representative. <u>All Each</u> examination <u>records record</u> shall include a description of any <u>potentially</u> hazardous condition found and any action taken to abate <u>any such potentially</u> hazardous condition. <u>Records Each record</u> shall be countersigned by the supervisor of the authorized person creating the <u>records record</u>. <u>Where If</u> such <u>records disclose a record discloses a potentially</u> hazardous conditions, the countersigning of the <u>records record</u> shall be performed no later than the end of the next regularly scheduled working shift following the shift for which the examination was completed, and the person countersigning shall ensure that actions to eliminate or control the <u>potentially</u> hazardous <u>conditions condition</u> have been taken. The operator of the <u>retaining</u> dam or <u>mine</u> refuse-<u>pile impoundment</u> may authorize-<u>another a</u> person-<u>with equivalent who possesses</u> authority <u>equivalent to that</u> of the supervisor to act in the supervisor's temporary absence to read and countersign the <u>records record</u> and ensure that action is taken to eliminate the <u>potentially</u> hazardous-<u>conditions condition</u> disclosed in the <u>records record</u>.

C. When rising water, coal slurry, or silt reaches 80 percent by volume of the safe design capacity of <u>the a retaining</u> dam or <u>mine</u> refuse-<u>pile impoundment</u>, <u>such the</u> examination <u>required</u> <u>by subsection A</u> shall be made more often as required by the Chief or his authorized representative.

D. When a potentially hazardous condition exists, the operator shall immediately initiate procedures to:

1. Remove all persons from the area which may that can reasonably be expected to be affected by the potentially hazardous condition;

2. Eliminate the potentially hazardous condition; and

3. Notify the Chief and other governing agencies by the quickest available means following the protocol established in the site's <u>Emergency Notification and Evacuation Plan emergency</u> notification and evacuation plan pursuant to § 45.2-620.

E. The operator of each coal site on which a water, coal slurry, or silt retaining dam or mine refuse <u>pile impounding water impoundment</u> is located shall submit a plan for carrying out the requirements of §-45.1-222 45.2-618 and subsections A, B, C, and through D for approval by the Chief. The plan shall include:

1. The designs, construction specifications, and other related data required <u>under pursuant</u> to § <u>45.1-222</u> <u>45.2-618</u>;

2. A schedule and procedures for inspection of the retaining dam<u>or mine refuse</u> <u>impoundment</u> by a qualified person under normal conditions and under conditions that could cause flooding;

3. Procedures for evaluating a potentially hazardous conditions condition;

4. Procedures for removing all persons from the area which may that can reasonably be expected to be affected by the potentially hazardous conditions condition;

5. Procedures for eliminating the potentially hazardous conditions condition;

6. Procedures for notifying the Chief and other governing agencies; and

7. Any additional information which that may be required by the Chief.

F. Before making any changes or modifications in the approved plan, the operator shall obtain approval of such changes or modifications from the Chief.

G. The Chief shall notify the operator in writing whether the operator's plan is approved or disapproved. If <u>he the Chief</u> disapproves the plan, he shall provide the operator with his written objections thereto and his required amendments.

Drafting note: The provisions regarding water, coal slurry, or silt retaining dams and mine refuse piles impounding water are shortened to correspond to the changes made to the definitions of "retaining dam" and "mine refuse impoundment" in proposed § 45.2-617. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage and clarity.

§-45.1-224.1\_45.2-620. Emergency Notification and Evacuation Plan notification and evacuation plan.

A. On or before July 1 of each year, the operator of any-water, coal slurry, or silt retaining dam or mine refuse-pile that impounds water impoundment that meets the criteria of subsection A of §-45.1-222 45.2-618 shall submit to the Chief an Emergency Notification and Evacuation Plan emergency notification and evacuation plan. If there are no changes to a plan at the time the updated plan is due, the operator may submit a notice that there are no changes to the plan in lieu of submitting an updated plan to the Chief.

B. The plan and attendant maps, appropriate for the level of hazard of the <u>retaining</u> dam or <u>mine</u> refuse <u>pile impoundment</u>, shall describe the <u>water</u>, <u>coal slurry</u>, <u>or silt</u> retaining dam or mine refuse <u>pile that impounds water impoundment</u> and <u>shall</u> include:

1. The name and address of the operator owning, operating, or controlling the structure-:

2. The identification numbers of the structure as assigned by the Chief, the Mine Safety and Health Administration <u>MSHA</u>, and the Office of Surface Mining-:

3. The location of the structure indicated on (i) a current United States Geological Survey 7.1/2-minute 7.5-minute or 15-minute topographic quadrangle map, (ii) an equivalent digital map, or (iii) a topographic map of a scale approved by the Chief-:

4. The name and size in acres of the watershed in which the structure is located-;

5. A description of the physical and engineering properties of the foundation materials on which the structure is to be or was constructed-;

6. The location of existing or proposed instrumentation-;

7. A statement of the runoff attributable to the probable maximum precipitation of six-hour duration and the calculations used in determining such runoff-:

8. A statement of the runoff attributable to the storm for which the structure is designed and the calculations used in determining such runoff-;

9. The <u>locations location</u> of <u>any</u> surface <u>and or</u> underground coal <u>mines mine</u>, including the depth and extent of such workings, under and within 1,000 feet around the perimeter of the <u>retaining dam or mine refuse impoundment</u>, and <u>the</u> area of impounded material, shown at a scale not to exceed one inch equals 1,000 feet<del>.</del>:

10. A map depicting the impoundment area, and downstream and adjacent drainways, streambeds, roads, structures, and other public areas that <u>might could</u> be affected <u>should if</u> an accident were to occur at the impoundment. The map shall be at a scale not to exceed one inch equals 1,000 feet-;

11. The <u>name names</u> of persons who are familiar with the plan protocols and can take actions necessary to eliminate the hazard and minimize the impact to miners, the community, and the environment<del>.</del>;

12. A location where a command and communication center <u>can could</u> be established for the company team and emergency response personnel to report during an impoundment event.

13. The location of potential evacuation centers where affected parties <u>may could</u> take shelter during an impoundment event<del>.</del>

14. An emergency contact list for agencies that would respond to an impoundment event-: and

15. A list of miners employed at the site and businesses, community buildings, residences, and other occupied buildings within the impact zone that could be affected by an impoundment event, or other effective means of identifying such impact zone.

Drafting note: The provisions regarding water, coal slurry, or silt retaining dams and mine refuse piles impounding water are shortened to correspond to the changes made to the definitions of "retaining dam" and "mine refuse impoundment" in proposed § 45.2-617. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501. Language is updated for clarity and technical changes are made, including changes made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### § 45.1-225. Repealed.

Drafting note: Repealed by Acts 2005, c. 3, cl. 2, effective February 10, 2005.

## PART B.

#### UNDERGROUND COAL MINES.

Drafting note: In proposed Subtitle II, proposed Part B (Underground Coal Mines) is created to logically organize provisions relating to underground coal mines and contains the following two chapters: Chapter 7 (Requirements Applicable to Underground Coal Mines; Mine Construction) and Chapter 8 (Requirements Applicable to Underground Coal Mines; Electricity, Safety, Etc.).

#### CHAPTER-14.3 7.

# REQUIREMENTS APPLICABLE TO UNDERGROUND COAL MINES; MINE CONSTRUCTION.

Drafting note: Articles 1, 2, 3, 5, 6, 7, 8, 15, and 16 of existing Chapter 14.3 are reordered and retained as Articles 1 through 9 of proposed Chapter 7, which is renamed as Requirements Applicable to Underground Coal Mines; Mine Construction to better reflect its content. The remainder of existing Chapter 14.3 is designated as proposed Chapter 8. The nine articles in this proposed chapter are as follows: Article 1 (General Provisions), Article 2 (Additional Duties of Certified Persons and Other Miners), Article 3 (Proximity of Mining to Gas or Oil Wells or Abandoned Areas), Article 4 (Roof, Face, and Rib Control), Article 5 (Explosives and Blasting), Article 6 (Mine Openings and Escapeways), Article 7 (Hoisting), Article 8 (Transportation), and Article 9 (Surface Areas).

# Article 1.

# General Provisions.

Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1 of Chapter 7.

§-45.1-161.105 45.2-700. Scope of chapter.

This <u>The provisions of this chapter and Chapter 8 (§ 45.2-800 et seq.)</u> shall be applicable apply to the operation of any underground coal mine in the Commonwealth, and shall supplement the provisions of Chapter <u>14.2.5</u> (§ 45.1-161.7 <u>45.2-500</u> et seq.).

Drafting note: Language is updated for modern usage and clarity. The provisions of this chapter are made to apply to both portions of existing Chapter 14.3, which is divided into proposed Chapters 7 and 8.

§-45.1-161.106\_45.2-701. Regulations governing conditions and practices at underground coal mines.

A. The Chief-shall have authority may, after consultation with the Virginia Coal Mine Safety Board, created by Article 9 (§ 45.2-576 et seq.) of Chapter 5, and in accordance with the

provisions of Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act, to promulgate rules and adopt regulations necessary to ensure safe and healthy working conditions in underground coal mines in the Commonwealth. Such rules and regulations governing underground coal mines shall relate to:

1. The maintenance, operation, storage, and transportation of any mechanical or electrical equipment, device, or machinery used for any purpose in the underground mining of coal;

2. Safety and health standards for the protection of the life, health, and property of, and the prevention of injuries to, <u>persons\_any\_person</u> involved in or likely to be affected by any underground coal mining operations which\_operation. Such standards shall include but not be limited to the control of dust concentration levels; the use of respiratory equipment and ventilating systems; the development and maintenance of roof control systems; the handling of combustible materials and rock dusting; the installation, maintenance, and use of electrical devices, equipment, cables, and wires; fire protection, including equipment, emergency evacuation plans, emergency shelters, and communication facilities; the use and storage of explosives; and the establishment and maintenance of barriers in underground coal mines around gas and oil wells. The Chief-is authorized to promulgate may adopt regulations setting forth specific occupations and conditions for under which a miner-will be is prohibited from working alone underground; and

3. The storage or disposal of any matter or materials (i) extracted or disturbed as the result of an underground coal mining operation or operations or (ii) used in the mining operation or for the refinement or preparation of the materials extracted from the coal mining operation, so that such matter or material does not threaten the health or safety of the miners or the general public.

B. The Chief shall not <u>promulgate adopt</u> any regulation establishing <u>requirements any</u> <u>requirement</u> for the operation of, or conditions at, an underground coal mine <u>which are that is</u> inconsistent with requirements established by the Act.

Drafting note: In accordance with title-wide conventions, the phrases "shall have the authority to" and "is authorized to" are replaced with "may." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. A cross-reference to the creation of the Virginia Coal Mine Safety Board is added. In subdivision A 2, "but not be limited to" is removed following the term "include" on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to."

§-45.1-161.107 45.2-702. Standards for regulations.

In promulgating rules and adopting regulations pursuant to §-45.1-161.106 45.2-701, the Chief shall consider:

1. Standards utilized and generally recognized by the coal mining industry;

2. Standards established by recognized professional coal mining organizations and groups;

3. The federal mine safety law;

4. Research, demonstrations, experiments, and such other information that is available regarding the maintenance of the highest degree of safety protection, including the latest available scientific data in the field, the technical feasibility of the standards, and the experience gained under-this\_the Act and other mine safety laws; and

5. Such other criteria as shall be are necessary for the protection of the safety and health of miners and other persons or property likely to be endangered by underground coal mines or related operations.

Drafting note: The term "promulgating regulations" is changed to "adopting regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage and clarity.

# Article-16\_2.

Additional Duties of Certified Persons and Other Miners.

Drafting note: Existing Article 16 of Chapter 14.3, relating to additional duties of certified persons and other miners, is retained as proposed Article 2 of Chapter 7.

§-45.1-161.249 45.2-703. Duties of mine foreman.

A. The mine foreman shall see that the requirements of <u>this the</u> Act that pertain to his duties and to the health and safety of the miners are fully complied with at all times.

B. The mine foreman shall see that every miner employed to work in such mine, before beginning work therein, is aware of all hazardous conditions incident to his work in such mine. Any imminent danger that cannot be removed within a reasonable time shall be reported to the Chief by the quickest available means.

**Drafting note: Technical changes.** 

§-45.1-161.250\_45.2-704. Employment and duties of top persons; plan for excavation of shaft or slope.

A. During the construction or modification of any shaft or slope mine, the person engaged in the actual construction or modification of such mine shall employ one or more certified top persons certified pursuant to § 45.2-534. It shall be is the duty of such top person to examine for proper and safe practices and materials used during the construction or modification of a shaft or slope mine. Such duties shall at all times be performed in the immediate vicinity of the shaft or slope under construction.

B. Prior to commencing the excavation of any shaft or slope, the operator shall submit to the Department a copy of the plan that includes the following: (i) the name and location of the mine and slope or shaft or slope; (ii) a description of the work and methods to be used in the construction of the slope or shaft or slope; (iii) a description of the methods to be used to ensure wall and roof stability; (iv) a description of the system of ventilation to be used, including procedures for evacuation of the slope or shaft or slope or shaft or slope if a fan stoppage-occur occurs; (v)

details of hoisting equipment to be used; and (vi) such other information as may be required by the Chief requires. The excavation of <u>a such</u> shaft or slope shall not begin until the plan is approved by the Chief.

Drafting note: Technical changes are made and language is updated for modern usage and clarity. A cross-reference regarding the certification of top persons is added in subsection A.

§-45.1-161.251 45.2-705. Employment of inexperienced underground miners.

A. <u>Inexperienced An inexperienced</u> underground <u>miners miner</u> shall be required to work with an experienced underground miner for a total of at least six months following the start of underground employment. However, <u>an</u> experienced surface <u>miners miner</u> shall only be required to work with an experienced underground miner for a total of at least <u>sixty 60</u> days following the <u>start of</u> underground employment.

B. No inexperienced underground miner shall be assigned, or allowed, or be required to perform work alone in any area where there is the <u>a</u> potential to endanger danger to his safety unless he can communicate with others, can <u>or</u> be heard, or can be seen.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.252\_45.2-706. Employment of authorized persons.

No miner shall be placed in charge of a cutting, loading, drilling, continuous miner, or timbering machine in any mine<u>who\_if such miner</u> is not an authorized person capable of determining the safety of the roof and ribs of the <u>a</u> working<u>placesplace</u>. Such miner shall also be capable of detecting the presence of explosive gas and shall<u>be compelled to</u> undergo examination by a mine inspector or other <u>instructors who are instructor</u> certified by the Board of Coal Mining Examiners and authorized by the Chief to determine<u>his the miner's</u> fitness to detect explosive gas before being permitted to have charge of <u>machines a machine</u> in such<u>mines</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

# Article 3.

Proximity of Mining to Gas-and or Oil Wells, and or Abandoned Areas.

Drafting note: Existing Article 3, relating to proximity of mining to gas or oil wells or abandoned areas, is renamed and retained as proposed Article 3 of Chapter 7.

§-45.1-161.121 45.2-707. Mining in proximity to gas-and or oil wells.

A. Except as provided in subsection D, an operator who plans to remove coal, drive any passage or entry, or extend any workings in any mine, within 500 feet of any gas or oil well already drilled into the projected mine workings or in the process of being drilled into the projected mine

workings shall file with the Chief a notice that <u>such</u> mining is taking place or will take place. The notice shall include a copy of parts of the maps and plans required under §-45.1-161.64 which 45.2-542 that show the mine workings-and or projected mine workings-which that are within 500 feet of the well. The operator shall simultaneously mail copies of such notice, maps, and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector appointed pursuant to § 45.2-1604. Each notice shall contain a certification made by the operator that he has complied with the provisions of this subsection.

B. Subsequent to the filing of the notice required by subsection A, the operator may proceed with mining operations in accordance with the maps and plans; however, without the prior approval of the Chief, he shall not remove any coal, drive any entry, or extend any workings in any mine-closer than within 200 feet-to of any gas or oil well already drilled or in the process of being drilled into the projected mine workings-or in the process of being drilled into the projected mine workings.

C. The Chief shall-<u>promulgate\_adopt</u> regulations-<u>which\_that</u> prescribe the procedure to be followed by mine operators in petitioning the Chief for approval to conduct such activities within 200 feet of a gas or oil well or a vertical ventilation hole drilled or in the process of being drilled into the projected mine workings. Each operator who files such a petition shall mail copies of the petition, maps, and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector no later than the day of filing. The Gas and Oil Inspector and the operator of the gas or oil well or vertical ventilation hole shall have standing to object to any petition filed under this section. Such-objections objection shall be filed within-ten\_10 days following the date such petition is filed.

D. Procedures for safely mining in proximity to or through <u>a</u> coalbed methane <u>wells well</u> or <u>a</u> vertical ventilation <u>holes hole</u> developed for methane drainage in a mine shall be addressed in the bleeder system plan for that mine required by §-45.1-161.220 <u>45.2-837</u>.

Drafting note: The term "promulgate regulations" is changed in subsection C to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. A cross-reference to the section addressing the appointment of the Gas and Oil Inspector is added in subsection A, and technical changes are made.

§-45.1-161.122\_45.2-708. Mining in proximity to an abandoned areas area.

A. The mine foreman shall ensure that boreholes are drilled in each advancing working place that is (i) within 50 feet of <u>an</u> abandoned<u>areas</u> area in the mine as shown by<u>surveys</u> a survey made and certified by a registered engineer or surveyor, (ii) within 200 feet of <u>an</u> abandoned<u>areas</u> area in the mine<u>which have that has</u> not been certified as surveyed, or, (iii) within 200 feet of any mine workings of an adjacent mine located in the same coal bed unless the adjacent area of the mine has been pre-shift examined <u>pursuant to § 45.2-826</u>. The boreholes Each borehole shall be at least 20 feet in depth<u>and</u>, shall always <u>be</u> maintained not less than 10 feet in advance of the face,

and <u>shall be</u> not more than eight feet <u>apart from an adjacent borehole</u> unless approved by the Chief. One borehole shall also be drilled for each cut on <u>sides</u> any <u>side</u> of the active workings that <u>are is</u> being driven toward, and in proximity to, an abandoned mine or part of a mine <u>which may that</u> <u>might</u> contain <u>flammable</u> <u>explosive or hazardous</u> gas or <u>which that</u> is filled with water.

B. Sufficient holes shall be drilled through to accurately determine whether hazardous quantities of methane, carbon dioxide and, or other gases or water are present in the an abandoned area. Materials shall be available to plug such holes to prevent an inundation of hazardous quantities of gases or water if detected.

C. Mining shall not advance into any abandoned area penetrated by <u>boreholes a borehole</u> drilled in accordance with subsection A until a plan has been submitted and approved by the Chief. The plan-<u>will\_shall</u> include at a minimum; (i) procedures for testing the atmosphere at the back of <u>boreholes\_any\_borehole</u> drilled into the abandoned area; (ii) the method of ventilation, <u>the</u> ventilation controls, and the air quantities and velocities in the affected working section and working place; (iii) procedures for-<u>mining\_through penetrating an abandoned area</u> when hazardous quantities of methane, carbon dioxide, or other hazardous gases cannot be removed; (iv) dewatering procedures to be used if a penetrated area contains hazardous water accumulation; and (v)-the procedures and precautions to be followed during-<u>mining\_through a penetration</u> operation. A copy of the plan shall be made available near the site of the penetration operation and the operator shall review the plan with all miners involved in the operation. Failure to comply with the approved plan shall constitute a violation of this section.

D. Any operator, his agent of such operator, mine foreman, or miner engaged in drilling or mining into an inaccessible abandoned areas area shall have upon his person a self-contained self-rescuer.

E. Whenever a mine or section of a mine advances under any body of water that is sufficiently large or in close proximity as to constitute a hazard to miners, the operator shall submit to the Chief a plan meeting the requirements of 30 C.F.R. § 75.1716. The operator shall obtain approval from the Chief for the submitted plan from the Chief prior to advancing the mine or any section of the mine under the body of water.

F. Prior to penetrating any portion of an active mine with a borehole, ventilation hole, or other hole drilled from the surface or from an overlying or underlying mines mine, or prior to drilling from into any portion of the same active mine, the operator shall submit a plan to the Chief addressing: (i) the purpose of the hole, (ii) information about any abandoned mines mine that the hole may might penetrate, (iii) procedures for withdrawal withdrawing or limiting the number of miners from the mine or affected area during penetration, (iv) casing details and procedures to prevent for preventing water inflow and air transfer from the hole into the active mine, (v) procedures for grouting or sealing the hole when it is no longer used, and (vi) such other information as the Chief may require. The drilling of such hole shall not begin until the plan is approved by the Chief.

<u>G.</u> The provisions of this section shall not apply to <u>a</u> gas<u>wells</u> well, coalbed methane<u>wells</u> well, or vertical ventilation<u>holes</u> hole.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. The phrase "flammable gas" in subsection A is replaced with "explosive or hazardous gas" for consistency with the reference in subsection B to "hazardous quantities of" certain gases. The final sentence in subsection F is designated as subsection G.

# Article -24.

Roof, Rib Face, and Face Rib Control.

Drafting note: Existing Article 2, relating to roof, face, and rib control, is renamed and retained as proposed Article 4 of Chapter 7.

§-45.1-161.108 45.2-709. Roof, ribs face, and faces ribs to be secure.

A. All underground active workings and travel ways shall be secured and controlled to protect miners from <u>falls a fall</u> of roof, face, or ribs. Loose roof and <u>any</u> loose or overhanging ribs and faces or face shall be taken down or supported.

B. The <u>mining</u> method <u>of mining followed that the mine operator follows</u> shall not expose <u>miners any miner</u> to <u>a</u> hazardous <u>conditions condition</u> caused by <u>the</u> excessive <u>widths width</u> of <u>rooms and entries a room or entry, a</u> faulty pillar-recovery <u>methods method</u>, or <u>any</u> other hazardous mining <u>methods method</u> or working <u>conditions condition</u>.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§ 45.1-161.109 45.2-710. Roof control plans.

A. Each underground coal mine shall have a roof control plan approved by the Chief. Each plan shall include (i) a minimum standard for adequately controlling the roof, face, and ribs; (ii) a description of mining methods used; (iii) a listing and specification of roof and rib support materials; (iv) instruction for the installation of temporary and permanent roof supports; (v) a description of any pillar recovery methods; (vi) applicable drawings that demonstrate the width of openings each opening, each roof support installation sequences sequence, and each pillar recovery sequences sequence; and (vii) any additional requirements deemed necessary by the Chief. The initial submission of any roof control plan shall include maps of mine projections, overlying and underlying mine workings, coal contours, and surface contours. If changes are to be made in the mining system that necessitate any change in the roof control plan, the plan shall be revised and approved by the Chief prior to implementing the new mining system.

B. The Chief shall, where he deems necessary, prescribe adequate minimum standards for systematic support of mine roof, suitable to the roof conditions and mining system of each mine. Such standards shall be incorporated into an approved roof control plan for the mine.

C. Failure to comply with the approved roof control plan for the mine shall constitute a violation of this section.

D. The approved roof control plan shall be posted conspicuously at the mine and a copy shall be available at each working section of the mine.

E. The minimum standards and plan shall provide for temporary support at all active workings, without regard to natural condition.

F. If the minimum standards do not afford adequate protection, such additional supports as shall be necessary shall be installed as necessary. Such additional supports shall be described in the plan.

<u>G.</u> This section shall not apply to <u>any</u> roof control <u>systems</u> <u>system</u> installed prior to January 27, 1988, so long as the support system continues to effectively control the roof, face, and ribs.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The final sentence of subsection B is moved to the end of the section and designated as subsection G. Language is updated for modern usage.

§-45.1-161.110 45.2-711. Instruction of miners.

The operator, or his agent, shall instruct all miners in the removal and installation of temporary and permanent roof supports as may be required by the roof control plan.

# **Drafting note: Technical changes.**

§-45.1-161.111 45.2-712. Copies of plan.

The operator, or his agent, shall, upon request, furnish a copy of the roof control plan to any miner engaged in removing or installing a temporary or permanent roof supports, upon request, a copy of the roof control plan support.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is reworded for clarity.

§§ 45.1-161.112, 45.1-113. Repealed.

Drafting note: Repealed by Acts 1996, c. 774, effective April 6, 1996.

§-45.1-161.114 45.2-713. Automated temporary roof support systems.

The Chief shall <u>promulgate adopt</u> regulations requiring automated temporary roof support systems for the installation of roof bolts.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-161.115 45.2-714. Supplies of materials for supports.

A. The operator, or his agent, shall provide at or near-the each working places place an ample supply of suitable materials of proper size with which to secure all roofs the roof, ribs face, and faces ribs of such working places place in a safe manner. Suitable supply materials shall be provided for variations in seam height. If the operator, or his agent, fails to provide such suitable materials, the mine foreman shall cause the all miners to withdraw from the mine, or the portion thereof affected, until such-material materials or supplies are received.

B. Safety posts, jacks, or temporary crossbars shall be set close to the face before other operations are begun and as needed thereafter, if miners go in by any miner goes inby the last permanent roof support.

C. Unless an automated temporary roof support system is used, safety posts or jacks shall be used to protect<u>the</u> miners<u>when</u><u>during</u> removal <u>of</u> roof material<u>is</u><u>being</u> taken down, <u>installation of</u> crossbars<u>are being installed</u>, <u>drilling of</u> roof bolt holes<u>are being drilled</u>, <u>installation</u> <u>of</u> roof bolts<u>are being installed</u>, or <u>when</u> <u>performance of</u> any other work<u>is being performed</u> that would reasonably require roof support to protect the miners involved.

D. The operator, or his agent, shall make immediately available for emergency use at each mine site at least two lifting devices with a combined total of at least 80 tons lifting capacity. Each individual lifting device shall have 20 tons or greater lifting capacity.

# Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity and terms are reordered for consistency.

§-45.1-161.116 45.2-715. Examination and testing of roof, face, and ribs.

A. The operator, or his agent, shall instruct all miners every miner on how to make visual examinations visually examine and conduct sound and vibration testing of roof, face, and ribs.

B.-<u>Miners Any miner</u> exposed to danger from <u>falls a fall</u> of roof, face, <u>and or</u> ribs shall visually examine and, if conditions permit, test the roof, face, and ribs by sounding the roof before starting work or before starting a machine and as <u>frequently needed</u> thereafter as <u>may be necessary</u> to ensure safety. <u>When If hazardous conditions are found, <u>miners the miner</u> discovering <u>them such</u> <u>conditions</u> shall <u>either (i)</u> correct<u>such</u> the conditions immediately by taking down the loose material, <u>by installing</u> proper timbering, or <u>installation of installing</u> proper roof support before work is continued or any other work is done, or <u>shall (ii)</u> cause all miners to vacate the place.</u>

C. At least once each shift, or more often if necessary, the mine foreman or other certified person shall examine and test the roof, face, and ribs of <u>all each</u> active working<u>-sections section</u> where coal is being produced while<u>one or more</u> miners are working<u>-therein\_in such section</u>. Any place in which a hazardous condition is found by the mine foreman shall be made safe in his presence or under his direction, or<u>the all</u> miners shall be withdrawn from such place. Such hazardous<u>-conditions condition</u> and corrective actions taken shall be recorded in the on-shift record book at the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.117\_45.2-716. Mapping of roof falls.

Unplanned <u>Any unplanned roof falls fall</u> that <u>are is</u> required to be reported in accordance with §-45.1-161.78\_45.2-556 shall be marked on a map maintained at the mine to indicate the specific location of the fall.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.118 45.2-717. Unsafe conditions.

A. No person shall work or travel under unsupported roof except to install temporary supports in accordance with the approved roof control plan. <u>Areas Any area</u> inby the breaker line where second mining has been or is being conducted shall be considered unsupported.

B. If roof, face, or rib conditions are found to be unsafe, no person shall start any other work in the area where such conditions exist until the conditions have been corrected by taking down loose material or securely supporting the roof, face, or ribs <u>pursuant to subsection B of §</u> 45.2-715.

C. A bar of proper length shall be used to pull down any loose material discovered.

Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity and a cross-reference is added.

§ <u>45.1-161.119</u> <u>45.2-718</u>. Removal of supports.

A. No person shall deliberately remove any support in <u>an</u> active <u>areas</u> area unless equivalent protection is provided.

B. Any person who accidentally knocks out or dislodges a support shall promptly replace the support.

Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-161.120. Repealed.

Drafting note: Repealed by Acts 2005, c. 3, cl. 2, effective February 10, 2005.

# Article 5.

# Explosives and Blasting.

Drafting note: Existing Article 5, relating to explosives and blasting, is retained as proposed Article 5 of Chapter 7.

§-45.1-161.126 45.2-719. Surface storage of explosives and detonators.

A.<u>Separate Two or more</u> surface magazines shall be provided for the storage of explosives and <u>the separate storage of</u> detonators.

B. <u>Surface magazines Every surface magazine</u> for storing and distributing explosives in <u>amounts an amount</u> exceeding 150 pounds shall be:

1. Reasonably-<u>bulletproof\_bullet-resistant</u> and constructed of incombustible material or covered with<u>fire-resistive\_fire-resistant</u> material. The<u>roofs</u> roof of<u>magazines</u> so a magazine that <u>is</u> located<u>that</u> in such a way as to make it is impossible to fire<u>bullets</u> a bullet directly through the roof from the ground need not be<u>bulletproof</u>, but where <u>bullet-resistant</u>. Where it is possible to fire<u>bullets</u> a bullet directly through the ground need not be<u>bulletproofs</u> a roof from the ground, such roof shall be made bullet-resistant by material construction, or by the use of a ceiling that forms a tray containing not less than a four-inch thickness of sand, or by<u>other methods</u> another method;

2. Provided with doors that are constructed of three-eighth inch three-eighth-inch steel plate. Such doors shall be lined with a two-inch thickness of wood, or the equivalent;

3. Provided with dry floors <u>that are</u> made of wood or other nonsparking material and have no metal exposed inside the magazine;

4. Provided with suitable warning signs so located so that a bullet passing directly through the face of a sign will not strike the magazine;

5. Provided with properly screened ventilators;

- 6. Equipped with no openings except for entrance and ventilation openings;
- 7. Kept locked securely when unattended; and
- 8. Electrically bonded and grounded if constructed of metal.

C.-<u>Surface magazines A surface magazine</u> for storing detonators need not be-<u>bulletproof</u> <u>bullet-resistant</u>, but-<u>they it</u> shall-<u>conform to comply with</u> the other provisions of subsection B regarding the storage of explosives.

D. Explosives in amounts weighing a total of no more than 150 pounds or less, or 5,000 detonators <u>numbering 5,000</u> or less fewer, shall be stored (i) in accordance with preceding the standards set forth in subsection A, B, or C or (ii) in a separate locked box-type magazines magazine. Box-type magazines A box-type magazine may also be used as a distributing magazines magazine when quantities do the weight of the explosives or the number of detonators does not exceed those mentioned. Box-type magazines the limits set forth in this subsection. Every box-type magazine shall be strongly constructed strongly of two-inch hardwood or the equivalent. Metal magazines Every metal magazine shall be lined with nonsparking material. No magazine shall be placed (a) in a building containing oil, grease, gasoline, wastepaper, or other highly flammable material; nor shall a magazine be placed or (b) within 20 feet of a stove, furnace, open fire, or flame.

E. <u>Magazines No magazine</u> shall be <u>located not placed</u> less than 300 feet from any mine opening. However, <u>in the event that if</u> a magazine cannot be practicably located at such a distance, <u>a magazine it</u> may be located less than 300 feet from <u>any a</u> mine opening, if it is sufficiently

barricaded and <u>is</u> approved by the Chief. Unless approved by the Chief, <u>magazines no magazine</u> shall<u>not</u> be located closer to <u>an</u> occupied<u>buildings building</u>, public<u>roads</u> road, or passenger railways railway than allowed the distance recommended in the "American Table of Distances for Storage of Explosive Materials<del>,</del>" <u>published by the Institute of Makers of Explosives</u>.

F. The supply kept in <u>a</u> distribution <u>magazines magazine</u> shall be limited to approximately a 48-hour supply, and <u>such</u> supplies of explosives and detonators may be distributed from the same magazine, if <u>they are</u> separated by <del>at least</del> a four-inch substantially fastened hardwood partition <u>at least four inches thick</u> or <u>the</u> equivalent <u>barrier</u>.

G. The area surrounding magazines for not less than 25 feet in all directions any magazine shall be kept free of rubbish, dry grass, or other materials of a combustible nature for at least 25 feet in every direction.

H. If the an explosives magazine is illuminated electrically, each lamp shall be vapor-proof lamps shall be and installed and wired so as to present minimum minimize any fire-and or contact hazards hazard.

I. Only nonmetallic tools shall be used for opening any wooden explosives containers container. Extraneous materials shall not be stored with explosives or detonators in an explosives magazine.

J. Smoking or carrying smokers' articles or open flames is prohibited in or near any magazine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and "bulletproof" is replaced with "bullet-resistant" three times in recognition that bullet-resistant is the correct descriptive term. Proposed subsection J is added to provide applicable law and make provisions in this section parallel to proposed § 45.2-931 in Chapter 9.

§-45.1-161.127 45.2-720. Underground transportation of explosives and detonators.

A. <u>Explosives Any explosives</u> or detonators carried anywhere underground by any <u>person</u> <u>miner</u> shall be in individual containers. Such containers shall be constructed substantially of nonconductive material, maintained in good condition, and kept closed.

B. <u>Explosives Any explosives</u> or detonators transported underground in <u>cars a car that is</u> moved by means of a locomotive or rope, or in <u>a</u> shuttle <u>cars car</u>, shall be in <u>a</u> substantially covered <u>cars car</u> or in <u>a</u> special substantially covered <u>containers container</u> used specifically for transporting <u>explosives or</u> detonators or <u>explosives</u>, and only under the following conditions:

1. The <u>bodies</u> body and <u>covers</u> cover of <u>each</u> such <u>cars</u> car and <u>containers</u> each such <u>container</u> shall be constructed or lined with nonconductive material;

2. If explosives and detonators are hauled in the same <u>explosive</u> <u>special explosives</u> car or in the same special container, they shall be separated by <u>at least</u> a <u>four-inch</u> substantially fastened hardwood partition <u>at least four inches thick</u> or <u>the</u> equivalent barrier;

3. <u>Explosives</u> No explosives, detonators, or other blasting devices shall-not be transported on the same trip with <u>miners</u> any <u>miner</u>;

4. When If explosives or detonators are transported in <u>a</u> special <u>cars</u> <u>explosives car</u> or <u>containers in cars</u> <u>a container in a car</u>, they shall be hauled in <u>special trips a trip specifically for</u> <u>this purpose and</u> not connected to any other trip; however, this <u>provision</u> shall not prohibit the use of such additional cars as needed to lower a rope trip, or to haul supplies, including timbers. <u>Materials No materials</u> so transported shall <del>not</del> project above the top of the car. In no case shall flammable materials such as oil or grease be hauled on the same trip with explosives; and

5. <u>Explosives No explosives</u> or detonators shall-not be hauled into or out of a mine within five minutes preceding or following a <u>man-trip mantrip</u> or any other trip. If traveling against the air current, the <u>man-trip mantrip</u> shall precede the explosives trip; if traveling with the air current, the <u>man-trip mantrip</u> shall follow the explosives trip.

C. In <u>a</u> low coal<u>seams</u> seam where it is impractical to comply with <u>the provisions of</u> subsection B, explosives may be transported in the original and unopened case, or in suitable individual containers, to the underground distribution magazine.

D. Explosives and detonators shall be transported underground by belt-only under the following conditions <u>only</u>:

1. <u>They Each</u> shall be transported in the original and unopened case, in <u>a</u> special closed <u>cases case</u> constructed of nonconductive material, or in <u>a</u> suitable individual-<u>containers</u> <u>containers</u>;

2. Clearance requirements shall be the same as those for transporting miners on belts;

3. Suitable loading and unloading stations with stop controls shall be provided; and

4. Stop controls shall be provided at loading and unloading points, and an <u>An</u> authorized person shall supervise the loading and unloading of explosives and <u>or</u> detonators.

E. <u>Neither No</u> explosives <u>nor or</u> detonators shall be transported on <u>a</u> flight or shaking <u>conveyors, scrapers conveyor, scraper</u>, mechanical loading <u>machines, locomotives machine,</u> <u>locomotive</u>, cutting <u>machines machine</u>, or drill <u>trucks, truck</u> or <u>on</u> any self-propelled mobile equipment; however, this <u>provision</u> shall not prohibit the transportation of explosives or detonators in special closed containers in <u>a</u> shuttle <u>cars car</u> or in equipment designed <u>especially specifically</u> to transport such explosives or detonators.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. Subdivisions D 3 and 4 are reorganized to group provisions relating to loading and unloading stations together.

§-45.1-161.128 45.2-721. Underground storage of explosives and detonators.

A. When supplies If a supply of explosives and or detonators for use in one or more sections are is stored underground, they it shall be kept in a section boxes box or magazines magazine of substantial construction with no metal exposed on the inside. Such boxes box or magazines magazines magazine shall be located at least twenty-five 25 feet from roadways and any roadway or power

wires, wire and in a reasonably dry, well rock-dusted location protected from falls of roof. In <u>a</u> pitching-<u>beds</u> bed, where it is not possible to comply with-<u>the</u> such location requirement, such <u>boxes</u> box shall be placed in-<u>niches</u> a niche cut into the solid coal or rock.

B. When If explosives or and detonators are <u>both</u> stored in the section, they shall be kept in separate boxes or magazines not less than twelve 12 feet apart if feasible; if kept in the same box or magazine, they shall be separated by at least a four inch substantially fastened hardwood partition at least four inches thick or the equivalent. Not more than a forty-eight-hour 48-hour supply of explosives or detonators shall be stored underground in such boxes box or magazines magazine.

C.<u>Explosives If explosives</u> and detonators, are kept near the face for the use of workmen, <u>miners, they</u> shall be kept in separate individual closed containers, in niches in the <u>rib ribs</u>, not less than <u>twelve 12</u> feet apart, and at least <u>fifty 50</u> feet from the working place and out of the line of blast. Such containers Each such container shall be constructed of substantial material and maintained electrically nonconductive. Where it is physically impracticable to comply with such distance requirements, the explosives and detonator containers shall be stored in the safest available <u>place places</u> not less than <u>fifteen 15</u> feet from any pipe, rail, conveyor, haulage road, or power line, not less than <u>twelve 12</u> feet apart, and at least <u>fifty 50</u> feet from the working face and out of <u>the</u> line of blast.

D. Explosives and detonators shall be kept in their containers <u>pursuant to subsection C</u> until immediately before use at the <u>a</u> working <u>faces face</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.129\_45.2-722. Blasting practices; penalty.

A. All explosives shall be of the permissible type except where addressed in the plan for shaft and slope development required by subsection B of -45.1-161.250 + 45.2-704.

B. All explosives shall be used as follows:

1. Explosives shall be fired only with electric detonators of proper strength;

2. Explosives shall be fired with permissible shot-firing units, unless firing is done from the surface when all persons are out of the mine, or in accordance with a plan approved by the Chief;

3. <u>Boreholes</u> <u>Where the coal is cut, no borehole</u> in coal shall <del>not</del> be drilled beyond the limits of the cut where the coal is cut nor <u>or</u> into the roof or floor;

4. Boreholes Every borehole shall be cleaned, and shall be checked to see ensure that they are it is placed properly and are is of the correct depth in relation to the cut, before being charged;

5. <u>All\_Every</u> blasting <u>charges</u> charge in coal shall have a burden of at least <u>eighteen\_18</u> inches in <u>all directions</u> every direction if the height of the coal permits;

6. <u>Boreholes Every borehole</u> shall be stemmed with at least <u>twenty four 24</u> inches of incombustible material, or at least one-half of the length of the hole shall be stemmed if the hole is less than four feet in depth. The Chief may approve the use of other stemming devices;

7. Examinations <u>An examination</u> for gas shall be made immediately before firing each shot or group of <del>multiple</del> shots<del>,</del> and after blasting is completed;

8. <u>Shots</u> No shot shall<u>not</u> be fired in any place where a methane level of one percent or greater can be detected with a permissible methane detector <u>as directed by the Chief;</u>

9. Without approval, charges exceeding no charge of greater than one and one-half pounds, but not exceeding three pounds, shall be used only if <u>unless</u> (i) boreholes are each borehole is six feet or more in depth; (ii) the explosives are charged in a continuous train, with no cartridges deliberately deformed or crushed; (iii) all cartridges are in contact with each other, with the end cartridges touching the back of the hole and the stemming, respectively; and (iv) <u>permissible</u> explosives <u>permissible pursuant to this article</u> are used. No charge exceeding three pounds shall be used; however, the such three-pound limit shall not apply to solid rock work;

10. Any solid shooting shall be done in compliance with conditions prescribed by the Chief;

11. <u>Shots Any shot</u> shall be fired by a certified underground shot firer;

12. <u>Boreholes No borehole</u> shall-not be charged while any other work is being done at the face, and-the any shot-or shots shall be fired before any other work is done in the zone of danger from blasting except that which is necessary to safeguard the miners;

13. Only nonmetallic tamping bars, including a nonmetallic tamping bar with a nonsparking metallic scraper on one end, shall be used for charging and tamping boreholes;

14. The leg wires of <u>every</u> electric <u>detonators</u> <u>detonator</u> shall be kept shunted until ready to connect to the firing cable;

15. The roof and faces of <u>each</u> working <u>places place</u> shall be tested before and after firing each shot or group of <u>multiple</u> shots;

16. Ample warning shall be given before <u>shots are any shot is</u> fired, and care shall be taken to ascertain that all miners are in the clear;

17. <u>All miners Every miner</u> shall be removed to a distance of at least 100 feet from the working place and <u>the any</u> immediately adjoining working place or places to a distance of at least 100 feet and <u>shall be</u> accounted for before <u>shots are any shot is</u> fired;

18.-<u>Mixed No mixed</u> types or brands of explosives shall-not be charged or fired in any borehole;

19. <u>Adobe (mudcap) No adobe, mudcap</u>, or other open, unconfined <u>shots shot</u> shall-not be fired in any mine except <u>those types a type</u> approved by <u>the Mine Safety and Health Administration</u> <u>MSHA</u> and the Chief;

20. <u>Power wires and cables Any power wire or cable</u> that could contact <u>blasting cables any</u> <u>blasting cable</u> or leg<u>wires wire</u> shall be de-energized during charging and firing;

21. Firing <u>shots</u> a shot from a properly installed and protected blasting circuit may be permitted by the Chief;

22. No miner shall return, or shall be allowed to return, to the working place after the firing of any shot-or shots until the smoke has reasonably cleared away;

23. Before-returning any miner returns to work and beginning begins to load coal, slate, or refuse, <u>a such</u> miner shall make a careful examination of the condition of the roof and do what is necessary to make the working place safe; and

24. An examination for fire shall be made of the working area after any blasting.

C. It shall be is unlawful for an operator, his agent, or a mine foreman to cause or permit any solid shooting to be done without first having obtained obtaining a written permit from the Chief. It shall be is unlawful for any miner to shoot coal from the solid without first obtaining permission to do so from the operator, his agent, or a mine foreman. A violation of this subsection is a Class 1 misdemeanor.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501. Language is updated for modern usage and clarity.

§-45.1-161.130\_45.2-723. Blasting cables.

Blasting cables Each blasting cable shall be:

1. Well insulated and as long as may be necessary to permit allow the shot firer to get in move to a safe place around a corner;

2. Short-circuited at the battery end until it is ready to attach to the blasting unit;

3. Staggered as to length, or the shall have its ends kept well separated when attached to the detonator leg wires; and

4. Kept clear of power wires and all other possible sources of active or stray electric currents.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity.

§ 45.1-161.131 45.2-724. Misfires.

A. Where <u>misfires occur</u> a <u>misfire occurs</u> with <u>an</u> electric <u>detonators</u> <u>detonator</u>, a waiting period of at least <u>fifteen 15</u> minutes <u>shall elapse</u> is required before <u>a any</u> miner <u>shall be is</u> allowed to return to the shot area. After such failure, the blasting cable shall be disconnected from the source of power and the battery ends short-circuited before electric connections are examined.

B. Explosives shall be removed by (i) firing a separate charge at least two feet away from, and parallel to, the misfired charge-or by; (ii) washing the stemming and the charge from the borehole with water; or by (iii) inserting and firing a new primer after the stemming has been washed out.

C. A-very careful search of the working place, and, if necessary, of the coal <u>after it reaches</u> <u>the tipple</u> shall be <u>conducted after the coal reaches the tipple made</u> after blasting a misfired hole to recover any undetonated explosive.

D. The handling of a misfired shot shall be directly supervised by occur under the direct supervision of the mine foreman or a certified person designated by him.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. Changes are made to conform the section to existing § 45.1-161.285.

§-45.1-161.132 45.2-725. Explosives and blasting practices in shaft and slope operations.

A.<u>Blasting areas Every blasting area</u> in <u>a</u> shaft or slope<u>-operations operation</u> shall be covered with mats or materials when the excavations are too shallow to retain the blasted material.

B. If explosives are in the shaft or slope when an electrical storm approaches, all miners every miner shall be removed from such the working places place until the storm has passed.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### Article-8<u>6</u>.

Mine Openings and Escapeways.

Drafting note: Existing Article 8, relating to mine openings and escapeways, is retained as proposed Article 6 of Chapter 7.

§ <u>45.1-161.162</u> <u>45.2-726</u>. Mine openings.

A. Except as provided in §-45.1-161.164\_45.2-728, there shall be at least two travel ways, entries, or openings to the surface from each section of a mine worked. All Each longwall-panels panel shall be developed with at least three entries; however, if new technology becomes available pursuant to which a two-entry-systems may system can be safely developed, such technology may be used, with the approval of the Chief.

B. One of the required travel ways may be the haulage road.

C. The first opening shall not be made through an adjoining mine. The second opening may be made through an adjoining mine.

D. One of the required travel ways shall be designated as the primary escapeway and shall be in <u>an</u> intake <u>air</u> <u>airway</u>.

E. After July 1, 1999, new <u>Any</u> surface <u>structures</u> <u>structure</u> where miners congregate or where the mine map or other official records are kept at the mine shall be offset <u>not less than fifteen</u> <u>at least 15</u> feet from the nearest side of any mine opening, or otherwise located to be out of the <u>direct line zone</u> of <u>possible forces coming out of the mine should danger if</u> an explosion-occur <u>occurs</u>, unless otherwise approved by the Chief.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and obsolete provisions are removed.

#### §-45.1-161.163 45.2-727. Separation of openings.

A. In <u>a</u> drift or slope <u>mines</u> <u>mine</u>, openings shall be separated by <u>not less than at least</u> 50 feet of natural strata, unless specifically approved in the roof control plan. All connections between openings not used for the coursing of air, travel, or haulage shall be closed with stoppings of fireproof material.

B. In<u>a</u> shaft<u>mines mine</u>, openings shall be separated by<u>not less than at least</u> 200 feet of natural strata.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.164 45.2-728. Number of miners in openings.

Until the two travel ways are made as required by §-45.1-161.162\_45.2-726, not no more than twenty 20 miners shall work underground in the mine at one time. No additional development shall be permitted until the connection is made to the second opening. In mines where a mine in which final pillar removal operations necessitate closing the second opening, not no more than twenty 20 miners shall be permitted to work in the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage.

§ 45.1-161.165 45.2-729. Maintenance of mine openings.

Mine openings <u>Every mine opening</u> that <u>are is</u> used for entering and leaving the mine and <u>every</u> other required <u>travelways</u> travel way shall be kept in good condition and shall at all times be maintained in a safe condition.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made.

§ 45.1-161.166 45.2-730. Signs, life lines, and equipment.

A. Direction signs shall be posted conspicuously at all points where <u>the a</u> travel way to the mine opening, escapeway, or escapement shaft is intercepted by <u>other another travel ways way</u>. The signs shall indicate the direction of the place of exit, <u>manways</u>, and <u>escapeways any manway</u> or escapeway.

B. Continuous life lines shall be installed and maintained in accordance with the approved emergency response plan pursuant to subsection A of §-45.1-161.202 <u>45.2-820</u>.

C.<u>Escapeways</u> <u>Every escapeway</u> shall be equipped with all necessary stairways, ladders, cleated walkways, or other equipment approved by the Chief. All equipment shall be installed in such <u>a</u> manner that <u>persons</u> <u>a</u> <u>person</u> using it in <u>emergencies</u> <u>an emergency</u> may do so quickly and without undue hazard.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### §-45.1-161.167 45.2-731. Examination of escapeways.

The mine foreman shall examine <u>all escapeways every escapeway</u> for hazardous conditions at least <u>once per week weekly</u>. The mine foreman shall mark his initials and the date at <u>the places</u> <u>each place</u> examined, and if <u>a</u> hazardous <u>conditions are condition is</u> found <u>they, it</u> shall be reported promptly. A record of <u>these such</u> examinations and tests shall be kept at the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.168\_45.2-732. Longwall escape routes and plan.

A. The operator of any mine-<u>which that</u> uses longwalls as a method of mining shall maintain an accessible travel route off the tailgate end of the longwall working face.<u>He The operator</u> shall familiarize all miners working on the longwall section with the procedures to follow for escape from the section, and, when the travel route is impassible, the operator shall also inform these such miners at any time during which the travel route is impassable of such fact.

B. The operator shall develop a plan for use <u>of longwalls</u> if the travel route becomes impassable. The plan shall address (i) <u>the</u> notification-<u>of</u> to miners <u>of the fact</u> that the travel way is blocked and of the method and timetable for reestablishment of the travel way, (ii) <u>the</u> reinstruction of miners regarding escapeways and escape procedures in the event of an emergency, (iii) <u>the</u> re-instruction of miners on the availability and use of self-contained-self-rescue devices <u>self-rescuers</u>, (iv) <u>the</u> monitoring and evaluation of the air entering the longwall section, (v) <u>the</u> location and effectiveness of the two-way communication systems, and (vi) a means of transportation from the longwall section to the main line. The plan provisions shall remain in effect until a travel way is reestablished on the tailgate side of a longwall section. Such an operation shall include provisions for such protective devices as fire extinguishers and respirators for miners working on the longwall section.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-161.169\_45.2-733. Fire protection.

A. <u>Shafts Every shaft</u>, and <u>partitions every partition</u> therein, shall be as nearly fireproof as is practicable.

B. Where there is danger of fire entering the mine, <u>openings</u> every opening shall have adequate protection against <u>a</u> surface <u>fires</u> <u>fire</u> or <u>a</u> hazardous <u>volumes</u> <u>volume</u> of smoke entering the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.170\_45.2-734. Unused openings.

<u>All Every unused and or</u> abandoned surface <u>openings</u> opening shall be effectively closed or fenced against unauthorized entrance.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### Article 7.

#### Hoisting.

Drafting note: Existing Article 7, relating to hoisting, is retained as proposed Article 7 of Chapter 7.

§-45.1-161.153\_45.2-735. Hoisting equipment.

A. <u>All hoists Every hoist</u> used for handling<u>men miners</u> shall be equipped with overspeed, overwind, and automatic stop controls.

B.-All\_Every suspended work-decks and platforms deck or platform shall (i)-shall operate automatically, (ii)-shall be equipped with guardrails capable of protecting-men\_miners and materials from accidental overturning, and (iii)-shall be equipped with safety belts and such other protective devices as the Chief shall require by regulation.

C. <u>Any Every</u> platform or work deck<u>that is</u> used for transporting miners or materials shall be equipped with leveling indicators, and such conveyance shall be maintained and operated in a reasonably level position at all times.

D. <u>Slope, Every</u> shaft, <u>slope</u>, or surface incline <u>hoists hoist</u> shall be equipped with brakes capable of stopping and holding the fully loaded unbalanced cage or trip at any point in the shaft or slope or on the <u>surface</u> incline.

E. An accurate and reliable indicator showing the position of the cage or trip shall be placed so as to be in clear view of the hoisting engineer, unless the position of the <u>car cage</u> or trip is clearly visible <u>at all times</u> to the hoisting engineer or other person operating the equipment at all times.

F. Any conveyance <u>that is</u> used to haul miners or materials within a shaft or slope <u>shall be</u> (i) shall be designed to prevent materials from falling back into the shaft or slope and (ii) shall be equipped with a retaining edge of <u>not less than at least</u> six inches to prevent objects from falling into the shaft or slope.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

Language is updated for modern usage and clarity, including the use of "miners" instead of "men" consistently throughout the section. The word "car" in subsection E, apparently an error, is corrected to "cage."

#### §-45.1-161.154\_45.2-736. Hoisting ropes.

A. <u>Hoisting ropes The hoisting rope</u> on <u>all cages any cage</u> or <u>trips trip</u> shall be adequate in size to handle the load <u>and have a proper factor of safety. Ropes.</u> A rope that is used to hoist or lower coal and other materials shall have a factor of safety of <u>not less than at least</u> five to one; <u>ropes.</u> A rope that is used to hoist or lower miners shall have a factor of safety of <u>not less than at least</u> five to one; <u>least</u> 10 to one.

B. <u>The Each hoisting rope shall have at least three full turns remaining</u> on the drum when extended to its maximum working length. The rope shall make at least one full turn on the drum shaft, or around the spoke of the drum, in <u>the case of a free drum</u>, and be fastened securely by means of clamps.

C.<u>The Each</u> hoisting rope shall be fastened to its load by (i) a spelter-filled socket or by (ii) a thimble and an adequate number of clamps that are properly spaced and installed.

D. Any cage, <u>man car mancar</u>, or trip used for hoisting or lowering <u>men miners</u> with a single rope shall be provided with two bridle chains or wire ropes connected securely to the rope at least three feet above the socket or thimble <u>and clamps</u> and to the crosspiece of the cage or to the <u>man-car mancar</u> or trip. Multiple hoisting ropes installed <u>according pursuant</u> to subsection C may be used in lieu of two bridle chains.

E. <u>When If</u> equipment or supplies are being hoisted or lowered in the slope, safety chains or wire ropes shall be provided and connected securely to the hoist rope. In addition, visible or audible warning devices shall be installed in the slope where they may be seen or heard by <u>persons</u> any <u>miner</u> approaching the slope track entry from any access.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.155 45.2-737. Hoisting cages.

A. <u>Cages Any cage</u> used for hoisting miners shall be of substantial construction and <u>shall</u> have (i) adequate steel bonnets, with enclosed sides; (ii) gates, safety chains, or bars across the ends of the cage when <u>miners</u> are being hoisted or lowered; and (iii) sufficient handholds or chains for all<u>men miners</u> on the cage to maintain their balance. A locking device to prevent tilting of the cage shall be used on all self-dumping cages when <u>transporting</u> miners<del>are transported thereon</del>.

B. The floor of the each cage shall be constructed so that it will be is (i) adequate to carry the load and so that it will be (ii) impossible for a miner's foot or body to enter any opening in the bottom of the cage.

C.-<u>Cages Each cage</u> used for hoisting miners shall be equipped with safety catches that act quickly and effectively in case of an emergency. The provisions of this subsection shall not apply to <u>capsules a capsule</u> or <u>buckets bucket that is</u> used for emergency escape or <u>used</u> during <u>shaft or</u> slope or <u>shaft</u> sinking.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.156 45.2-738. Slope and shaft Shaft and slope conditions.

A. <u>All shafts Every shaft</u> shall be equipped with safety gates at the top and at each landing. Safety gates shall be kept closed except when the cage is being loaded or unloaded.

D.<u>B.</u> At the bottom of each hoisting shaft and at <u>each</u> intermediate <u>landings</u> <u>landing</u>, a runaround shall be provided for safe passage from one side of the shaft to the other. This passageway shall be not less than at least five feet in height and three feet in width.

E. C. Ice shall not be permitted to accumulate excessively in any shaft where miners are hoisted or lowered.

B. D. Positive-acting stopblocks or derails shall be installed near the top and at intermediate landings of slopes and surface inclines and at the approaches to all shaft landings.

C. <u>E.</u> Positive-acting stopblocks or derails shall be installed on the haulage track in the slope near the top of the slope. The stopblocks or derails shall be in a position to hold or stop any load, including heavy mining equipment, to be lowered into the mine, including heavy mining equipment, until such time as the equipment is to be lowered into the mine by the hoist.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. The section is reorganized by moving existing subsections B and C, which deal with slopes or surface inclines, to the end of the section, after shafts.

§-45.1-161.157\_45.2-739. Signaling; signal code.

A. Two independent means of signaling shall be provided between the top, bottom, and all every intermediate landings landing of shafts, slopes, and each shaft, slope, or surface inclines incline and the hoisting station. At least one of these means of signaling shall be audible to the hoisting engineer or other person operating the equipment. Bell cords shall be installed in shafts each shaft in such a manner as to prevent unnecessary movement of such cords within the shaft.

B. A uniform signal code approved by the Chief shall be in use at each mine and shall be <u>kept</u> at the cage station designated by the mine foreman.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.158 45.2-740. Inspections of hoisting equipment.

A. Before hoisting or lowering <u>miners any miner</u> in a shaft, the hoisting engineer shall operate <u>an</u> empty <u>cages cage</u> up and down each shaft <u>for</u> at least one round trip, <u>both</u> at the beginning of each shift and after the hoist has been idle for one hour or more.

B. Before hoisting or lowering <u>miners in any miner by</u> slope <u>and or</u> surface incline hoisting, the hoisting engineer shall operate <u>an</u> empty <u>cages</u> <u>cage for</u> at least one round trip, <u>both</u> at the beginning of each shift and after the hoist has been idle for one hour or more.

C. The hoisting engineer, at the time the inspections required by <u>subsections subsection</u> A and <u>or</u> B are performed, shall (i) inspect all cable or rope fastenings at all cages, <u>buckets on every</u> <u>cage, bucket</u>, or slope<u>-cars car</u>; (ii) inspect hammer locks and pins, thimbles, and clamps; (iii) inspect safety chains on <u>buckets</u>, <u>every</u> cage, <u>bucket</u>, or slope<u>-cars car</u>; (iv) inspect<u>-the each</u> braking system for malfunctions; (v) clean all excess oil and extraneous materials from the hoist housing construction; (vi) inspect the overwind, overtravel, and lilly switch or control from stopping at the collar and within 100 feet of the work deck; and (vii) check communications between the top house, work deck<u></u> and work deck tugger house.

D. <u>Hoisting The hoisting engineer shall inspect the hoisting</u> rope on <u>all cages every cage</u> or <u>trips shall be inspected trip</u> at the beginning of each shift by the hoisting engineer.

E. A test of safety catches on-<u>cages</u> every <u>cage</u> shall be made <u>by an authorized person</u> <u>designated by the operator</u> at least once each month. A written record shall be kept of such tests, and such record shall be available for inspection by interested persons.

F. Hoisting An authorized person designated by the operator shall inspect daily the hoisting equipment, including the headgear, cages, ropes, connections, links and chains, shaft guides, shaft walls, and other facilities shall be inspected daily by an authorized person designated by the operator. Such person shall also inspect-all every bull-wheels wheel and lighting systems system on the head frame. Such person shall report immediately to the operator, or his agent, any-defects defect found, and any all such-defect defects shall be corrected promptly. The person making such examination shall make a daily permanent record of such inspection, which shall be available for inspection by interested persons. If a hoist is used only during a weekly examination of an escapeway, then the inspection required by this subsection shall only be required to be completed weekly before the examination occurs.

G. Subsections A, B, C, and D shall not apply to automatically operated elevators.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the conjunction "and" is replaced with "or" in two places in subsections B and C because the meaning of "or" encompasses both "or" and "and." Language is updated for modern usage and clarity.

§-45.1-161.159 45.2-741. Hoisting engineers.

A.-A If miners are transported into or out of an underground area of a mine by a hoist or on a surface incline, a certified hoisting engineer shall be either on duty continuously, or available within a reasonable time, as determined by the Chief, to provide immediate transportation while any person is underground, where miners are transported into or out of underground areas of a mine by hoists or on surface inclines.

B. When <u>miners are any miner is</u> being hoisted or lowered in <u>shafts, slopes, a shaft</u> or on <u>a</u> <u>slope or surface inclines incline</u>, the loading and unloading of <u>miners any miner</u> and <u>the</u> movement of the cage, car, or trip shall be under the direction of an authorized person.

C. Subsections A and B shall not apply to automatically operated elevators that can be safely operated by any miner; however, a person qualified as an automatic elevator operator shall be available at <u>any such elevators elevator</u> within a reasonable time, as determined by the Chief.

D.-<u>No An</u> operator, or <u>his</u> agent, <u>of such operator</u> of any mine worked by shaft, slope, or <u>surface</u> incline shall place <u>a competent and sober hoisting engineer</u> in charge of any engine or drum used for lowering or hoisting miners <u>any but competent and sober hoisting engineers</u>. No hoisting engineer in charge of such machinery shall allow any person, except <u>such as may be a person who</u> <u>is</u> designated for such purpose by the operator, or his agent, to interfere with any part of the machinery. No person shall interfere with or intimidate <u>the a</u> hoisting engineer or automatic elevator operator <u>who is engaged</u> in the discharge of his duties.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. Subsections A and D are reorganized for clarity.

§-45.1-161.160 45.2-742. Operations of hoisting equipment.

A. The speed of the cage, car, or trip in <u>shafts</u>, <u>slopes</u>, <u>a shaft or slope</u> or on <u>a</u> surface <u>inclines</u> <u>incline</u> shall not exceed 1,000 feet per minute when <u>miners are a miner is</u> being hoisted or lowered.

B. When moving the platform or work deck, <u>all miners every miner</u> traveling thereon shall have <u>a</u> safety<u>belts belt</u> secured.

C. No-person miner shall ride on a loaded cage.

D. The number of <u>persons miners</u> riding in any cage or car at one time shall not exceed the maximum prescribed by the manufacturer. The Chief may prescribe a lesser number when necessary to ensure the safety of miners being transported.

E. <u>Conveyances</u> <u>Any conveyance</u> being lowered into a shaft in which <u>miners are a miner</u> <u>is</u> working shall be stopped at least <u>twenty 20</u> feet above the area where such <u>miners are miner is</u> working.

F. Whenever miners are <u>If any miner is</u> working at the bottom of a shaft, there shall be an adjustable ladder or chain ladder attached to the work deck to provide an additional means of escape. Such ladder shall be at least-twenty 20 feet in length.

G. <u>All chokers and slings Every choker or sling</u> used to transport materials within a shaft or slope shall meet specifications established by the <u>United States of America America National</u> Standards Institute.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. The name "United States of America Standards Institute" is changed to "American National Standards Institute" to reflect the 1969 name change.

§-45.1-161.161\_45.2-743. Maintenance of hoisting equipment.

Hoists, ropes, cages, <u>Every hoist, rope, cage</u>, and other <u>component of any piece of</u> hoisting equipment shall be maintained in a safe operating condition, as directed by the <u>Chief</u>. Hoisting ropes <u>A hoisting rope</u> shall be replaced as soon as there is evidence of possible failure.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. A reference to the authority of the Chief to determine safe operating conditions is added.

#### Article-68.

Transportation.

Drafting note: Existing Article 6, relating to transportation, is retained as proposed Article 8 of Chapter 7.

§-45.1-161.133 45.2-744. Haulage roads.

A. The roadbed, rails, joints, switches, frogs, and other elements of the track of <u>all each</u> haulage-<u>roads</u> shall be constructed, installed, and maintained in a manner that ensures-<u>their</u> the safe operation <u>of the haulage road</u>. In determining <u>their its</u> safety, consideration shall be given to the speed of equipment, and <u>the</u> type of haulage operations conducted on the haulage <u>roads roads</u>.

B. Haulage tracks shall be kept free of accumulations of coal spillage and debris, and water shall not be allowed to accumulate over the top of the rail.

C. <u>Off-track Every off-track</u> haulage equipment <u>operators operator</u> shall observe the haulage <u>roads road</u> for hazardous conditions during the course of travel and shall promptly correct or report to the mine foreman any hazardous condition observed.

D. <u>Off-track Each off-track</u> haulage <u>roads road</u> shall be maintained reasonably free of bottom irregularities, excess spillage, debris, wet or muddy conditions that make controlling off-track <u>haulage</u> equipment difficult, and <u>accumulations any accumulation</u> of water over such <u>areas</u> <u>an area</u> of <u>the</u> haulage <u>roads road</u> and in such <u>depths that a depth as to allow</u> water <u>could to</u> enter <u>an electrical panels panel</u> and create <u>a</u> potentially hazardous <u>conditions condition</u>.

E. <u>Uninsulated</u> No uninsulated trolley lines shall<u>not</u> be used or installed in <u>any</u> underground coal<u>mines mine</u> without approval of the Chief.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.134 45.2-745. Track switches and rails.

A. <u>All Every</u> track <u>switches</u> <u>switch</u> shall be provided with <u>a</u> properly installed throws, <u>throw and properly installed</u> latches, and bridle bars.

B. <u>All Every</u> track-<u>switches</u> <u>switch</u>, other than <u>those in rooms and</u> <u>a switch</u> in <u>a room or</u> entry development, shall be equipped with properly installed guardrails.

C. <u>All Every switch throws throw</u> and <u>stands stand</u> shall be installed on the side of the track where clearance is provided.

D. Rails Every rail shall be secured at all joints by plates or welds.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.135\_45.2-746. Clearance on haulage roads.

A. <u>Track Every track</u> haulage <u>roads road</u> in <u>entries, rooms, and crosscuts an entry, room,</u> or crosscut shall have a continuous clearance on one side of at least <u>24 inches two feet</u> from the farthest projection of moving traffic. The clearance shall be kept free of any obstruction to a height permitted by the height of the coal seam. When <u>it is</u> not possible to maintain such clearance, <u>signs</u> <u>indicating</u> close clearance <u>signs</u> shall be posted inby and outby the affected area.

B. <u>Track Every track</u> haulage <u>roads road</u> in <u>entries, rooms, and crosscuts an entry, room,</u> <u>or crosscut</u> shall have a continuous clearance, on the side opposite the clearance required by subsection A, of at least six inches from the farthest projection of moving traffic. When <u>it is</u> not possible to maintain such clearance, <u>signs indicating</u> close clearance <u>signs</u> shall be posted inby and outby the affected area.

C. <u>Haulage roads</u> <u>Each track haulage road</u> where trolley lines are used shall have the clearance required by subsection A on the side of the track opposite the trolley lines. This requirement shall not apply <u>where if</u> the trolley lines are <u>6 1/2 at least 6.5</u> feet or more above the rail.

D. The clearance space on <u>all each</u> track haulage <u>roads road</u> shall be kept free of loose rock, loose coal, <u>loose</u> supplies, and other loose materials. If the clearance space exceeds <u>24 inches</u>, not more than <u>24 inches</u> two feet, at least two feet of the clearance space shall be required to be kept free of such materials.

E. <u>All Every</u> parallel <u>tracks track</u> shall be installed so as to provide a clearance of at least 24 inches two feet between the outermost projections of passing traffic.

F. Ample clearance shall be provided (i) at <u>each</u> conveyor loading <u>heads</u> <u>head</u>, (ii) at <u>each</u> conveyor control <u>panels panel</u>, and (iii) along <u>each</u> conveyor <u>lines</u> <u>line</u>.

G. <u>Belt conveyors Every belt conveyor</u> shall be equipped with <u>a</u> control <u>switches</u> <u>switch</u> to automatically stop the driving motor in the event <u>that</u> the belt is stopped by slipping on the driving pulley, <u>by as a result of</u> breakage or other accident.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.136\_45.2-747. Conveyor crossings.

Suitable facilities for crossing-<u>conveyors</u> a conveyor belt shall be provided where it is necessary for miners to cross-<u>conveyors</u> such conveyor belt regularly.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.137 <u>45.2-748</u>. Shelter holes.

A. <u>Track Every</u> haulage <u>roads road</u> shall have shelter holes at intervals not to exceed the interval permitted by the roof control plan for crosscuts. Except at <u>points a point</u> where more than six feet of side clearance, measured from the rail, is maintained <u>and, or at a room switches switch</u>, <u>a shelter holes hole</u> shall be provided at <u>each</u> manually operated <u>doors door</u> and at <u>each</u> switch throws throw.

B. Except for shelter holes at <u>an</u> underground slope-<u>landings landing</u> where-<u>men miners</u> pass and cars are handled, <u>each shelter hole shall have</u> (i)-the <u>a</u> depth of <u>shelter holes shall not be</u> <u>less than at least</u> five feet; (ii)-the <u>a</u> width of <u>shelter holes shall not be greater than at most</u> four feet, unless a room neck or crosscut width exceeding four feet is used as a shelter hole; and (iii) <u>a</u> height of <u>shelter holes shall not be less than at least</u> six feet or, if the height of the traveling space is less than six feet, <u>as high as a height equivalent to that of</u> the traveling space.

C.-<u>Shelter holes</u> <u>Every shelter hole</u> at <u>an</u> underground slope-<u>landings</u> <u>landing</u> where-<u>men</u> <u>miners</u> pass and cars are handled shall be at least (i)-<u>ten</u> <u>10</u> feet in depth, (ii) four feet in width, and (iii) six feet in height.

D. <u>Shelter holes Every shelter hole</u> shall be kept free of refuse, loose roof, and other obstructions.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Reference to the roof control plan is inserted to clarify the source of authority for the permitted crosscut interval and language is updated for modern usage and clarity, including by replacing "men" with "miners." §-45.1-161.138 45.2-749. Refuge from moving traffic.

Upon the approach of moving traffic, <u>miners any miner</u> not engaged in haulage operations shall take refuge in <u>a</u> shelter <u>holes hole</u> or other <u>places place</u> of safety.

# Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

# §-45.1-161.139\_45.2-750. Inspection of underground equipment.

Once-a <u>per</u> week, or more often if necessary, the mine foreman or a certified person shall inspect electrical and diesel transportation equipment to <u>assure ensure</u> its safe operating condition. Such equipment located on the surface shall be inspected-<u>as once per month, or more</u> often-<u>as if</u> necessary-<u>but at least monthly</u>. Such person shall correct any defect found during the inspection. A record of such <u>examination examinations</u> shall be maintained.

# Drafting note: Language is updated for modern usage.

§-45.1-161.140\_45.2-751. Maintenance of equipment.

Locomotives, <u>Every locomotive</u>, mine <u>cars</u> <u>car</u>, shuttle <u>cars</u> <u>car</u>, supply <u>cars</u>, <u>conveyors</u>, <u>car</u>, <u>conveyor</u>, <u>piece of</u> self-propelled mobile equipment, and <u>all</u> other <u>piece of</u> equipment shall be maintained in a safe operating condition.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

# §-45.1-161.141\_45.2-752. Self-propelled equipment.

A.-<u>All Every piece of self-propelled mobile transportation-and or haulage equipment for</u> use underground shall be equipped with safe seating facilities for the person operating the equipment unless <u>it is</u> equipped for remote control operation. Where seating facilities are provided on <u>a piece of self-propelled mobile equipment</u>, the person operating such equipment shall be seated before the equipment is put into motion.

B.-<u>All\_Every piece of</u> track-mounted equipment shall be equipped with proper lifting devices<del>,</del> for the rerailing of such equipment.

C. An audible warning device and headlights shall be provided on each locomotive, shuttle car-and any, or other piece of self-propelled mobile transportation-and\_or haulage equipment.

D. A trip light capable of being seen for at least 300 feet underground shall be used on the rear of <u>trips any trip that is</u> pulled and on the front of <u>any pushed trips and trips trip or trip that is</u> lowered <u>in slopes on a slope</u>; however, <u>trip lights a trip light</u> need not be used <u>where if locomotives</u> are a locomotive is used on each end of a trip.

E. Effective-<u>means\_measures</u>, including-<u>but not limited to use of a</u> trailing-locomotives <u>locomotive</u>, slides, skids, or drags, shall be-<u>used\_taken</u> during track haulage to ensure<u>that</u> safe control is maintained when<u>grades create a grade creates</u> a potential hazard.

F. Where block signals are used, procedures shall be established in writing to safely control traffic movement within the system and shall be established in writing and posted and reviewed with all mine personnel miners.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity and modern usage.

#### §-45.1-161.142 45.2-753. Pushing cars.

Pushing-cars any car on a main haulage-roads shall be road is prohibited except (i) where it is necessary to push-cars a car from sidetracks a sidetrack that is located near the working section to the producing entries and rooms entry or room, (ii) where it is necessary to clear-switches and sidetracks a switch or sidetrack, and (iii) on the approach to cages, slopes and a cage, slope, or surface-inclines incline. However, where a rail transportation systems are system is utilized and it becomes necessary to routinely push cars, the operator shall develop procedures for coordination and control of rail traffic, such as provisions the provision of effective trip lights or other warning devices, and other safety precautions specific to the mine. These Such procedures shall be subject to approval of the Chief.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-161.143 45.2-754. Transportation of material.

A. Equipment or <u>Any equipment</u>, material, or <u>supplies</u> being transported shall be loaded in a manner to protect <u>that protects</u> the operator and other personnel from sliding equipment—or, material, or <u>supplies</u>.

B. <u>Materials and Any equipment, material, or supplies that are</u> not necessary for the operation of <u>a piece of</u> self-propelled mobile equipment shall not be transported on such equipment, except for when the mobile equipment is designed to carry such materials or supplies and <u>a no</u> hazard is-not created. Only small hand tools and <u>materials or supplies which that</u> do not create hazards may be transported in the same compartment of <u>personnel carriers a mantrip</u> where miners are any miner is seated.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity, including by replacing "personnel carrier" with "mantrip," the term used throughout the title for a specialized personnel carrier in a mine.

# §-45.1-161.144 45.2-755. Securing cars.

A. <u>Standing cars</u> <u>A standing car</u> on any track, unless <u>it is</u> held effectively by brakes, shall be properly blocked or spragged to prevent movement.

B. Positive-acting stopblocks or derails shall be used<u>where when</u> necessary to protect miners from<u>danger the hazard</u> of runaway rail equipment. Derails shall be located where<u>grades a</u> grade at the entrance<u>and</u> or any other<u>locations</u> location in the mine<u>create</u> creates a potential collision<u>hazards</u> hazard.

C. Safety chains, steel ropes, or other effective devices capable of holding the load shall be used to prevent <u>a</u> runaway man trip mantrip or other supply-cars car.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity and the unique term "spragged" is removed.

§ <u>45.1</u> <u>161.145</u> <u>45.2</u><u>-756</u>. Riding on cars.

A. No person other than the motorman and <u>the</u> trip rider shall ride on a locomotive<del>,</del> unless authorized by the mine foreman.

B. No person shall ride on <u>a</u> loaded <u>cars car</u> or between cars of any trip.

C. No person shall get on or off <u>a</u> moving <u>locomotives locomotive</u> or <u>cars</u> <u>a</u> <u>car that is</u> being moved by <u>locomotives a locomotive</u>.

D. No person shall be allowed to ride on top of <u>a piece of</u> self-propelled mobile equipment.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

#### § 45.1-161.146 45.2-757. Back-poling.

Back-poling shall be prohibited except (i) at <u>places a place</u> where the trolley pole cannot be reversed or (ii) when going up <u>an</u> extremely steep <u>grades grade</u>. In <u>all such</u> circumstances, back-poling shall occur only at very slow speed.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.147\_45.2-758. Operation of equipment.

A. <u>Operators Every operator</u> of self-propelled <u>mobile</u> haulage equipment shall face in the direction of travel except when the equipment is being loaded and is under the boom of the loading equipment.

B. <u>Track Every track</u> haulage <u>cars which require car that requires</u> coupling and uncoupling shall be equipped with automatic couplers or devices designed to allow coupling and uncoupling without exposing miners between <u>such</u> equipment. Specialty cars designed with safe clearance when connecting to other cars are excluded from the provisions of this subsection.

C. <u>Persons</u> <u>Every person</u> operating self-propelled haulage equipment shall sound a warning before starting such equipment and on approaching-curves, sidetracks, doors, curtains any curve,

<u>sidetrack, door, curtain</u>, manway-<u>crossings</u> crossing, or any other place where <u>persons are a miner</u> is or are is likely to be.

D. All rail equipment shall be operated at speeds <u>which that</u> are safe for the condition of the any rail installation, <u>grades and clearances grade</u>, or <u>clearance</u> encountered. When rail equipment is being operated at <u>a</u> normal safe <u>speeds speed</u>, a distance of 300 feet shall be maintained from the rear of other rail equipment in operation, except for a trailing locomotives locomotive that <u>are is</u> an integral part of the trip.

E. All persons shall stand in the clear during any switching operations operation.

F. No two pieces of self-propelled mobile mining equipment traveling in opposite directions inside a coal mine shall be allowed to pass each other while both are in motion on the same haulage road unless-a minimum of 24 inches a distance of at least two feet is maintained between the vehicles.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

# §-45.1-161.148\_45.2-759. Dispatchers.

Where a dispatcher is employed to control trips <u>at a mine</u>, traffic under his jurisdiction shall be moved only at his direction. The dispatcher shall be stationed on the surface at the mine.

# Drafting note: Language is updated for clarity.

§-45.1-161.149\_45.2-760. Availability of man-trips mantrips.

The operator or his agent shall maintain a <u>man trip mantrip</u> or other equipment suitable for providing reasonable access within a reasonable time to <u>areas any area</u> of the mine where miners are working and where transportation is ordinarily provided. The suitability of the equipment, and the reasonableness of the time required to reach such <u>areas an area</u> of the mine, shall be determined by the Chief.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage, including by replacing "man-trip" with "mantrip," consistent with language in proposed Chapter 9.

§-45.1-161.150 45.2-761. Man-trips Mantrips.

A. <u>Man-trips Each mantrip that is</u> operated by means of <u>locomotives a locomotive</u> shall be pulled and <u>operated</u> at <u>a</u> safe-<u>speeds speed that is</u> consistent with the condition of <u>roads the road</u> and <u>the</u> type of equipment used, and shall be so controlled that-<u>they it</u> can be stopped within the limits of <u>the operator's</u> visibility.

B. Each-<u>man-trip mantrip</u> shall be under the charge of an authorized person and <u>shall be</u> operated independently of any loaded trip.

C. <u>Man trips Each mantrip</u> shall be maintained in safe operating condition, <u>and</u>. <u>Mantrips</u> <u>shall be provided</u> in sufficient number to prevent <u>any mantrip from</u> becoming overloaded.

D. No person shall ride under a trolley wire other than in <u>a</u> suitably covered <u>man-cars</u> <u>mantrip</u>. <u>Covered man-cars</u> <u>A covered mantrip</u> shall not be required under trolley wires that are guarded or positioned in accordance with subsection F of §-45.1-161.187\_45.2-808.

E. Other than small hand tools carried on the person, <u>no</u> supplies-<del>or</del>, tools, <u>or materials</u> shall-<del>not</del> be transported in the same car or cage with miners on any-<u>man-trip mantrip</u>, except in <u>a</u> special-<u>compartments</u> <u>compartment</u> in-<u>such cars</u> the car designed for such purpose.

F. <u>Miners No miner shall not board or leave a moving man-trip cars. Miners mantrip car.</u> <u>Each miner shall remain seated while in a moving cars, car and shall proceed in an orderly manner to and from man-trips a mantrip.</u>

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity, including by replacing "man-trip" with "mantrip," consistent with language in proposed Chapter 9.

§-45.1-161.151\_45.2-762. Man-trip Mantrip loading and unloading areas.

A. <u>Areas Any area</u> used regularly for loading or unloading <u>man-trips or man-cages</u> <u>mantrips</u> shall be kept clear, and free of obstructions, and <u>with have</u> ample clearance for moving equipment. <u>Miners Each miner</u> shall remain in such area until the <u>man-trip or man-cage mantrip</u> is ready to load.

B. Trolley and power wires shall be guarded effectively at <u>areas any area</u> where persons regularly load or unload from <u>man trips or man cages mantrips or cages and</u> where there is a possibility <u>of any that a person coming in could come into</u> contact with energized electric wiring while boarding or <u>leaving disembarking the man trip mantrip or cage</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity, including by replacing "man-trip" with "mantrip," the term used throughout the title for a specialized personnel carrier in a mine, and "man-cage" with "cage."

§-45.1-161.152\_45.2-763. Transporting miners by belts conveyor belt.

A. When belts are If a conveyor belt is used for transporting miners, such belts belt shall be free of loose materials, and shall maintain a minimum clearance of at least-eighteen 18 inches shall be maintained between the belt and the overhead roof or crossbars, projecting equipment, cap pieces, overhead cables, wiring, and other objects. Belts Each conveyor belt that is used for transporting miners shall be equipped with emergency stop cords for their its entire length.

B. The <u>conveyor</u> belt speed <u>while miners are being transported</u> shall not exceed (i) 250 feet per minute <u>while miners are being transported where if</u> the <u>overhead</u> clearance <u>between the belt</u> and overhead roof or projections <u>maintained pursuant to subsection A</u> is <u>between eighteen more</u> <u>than 18</u> inches and twenty four <u>but less than 24</u> inches and (ii) 300 feet per minute <u>where if</u> the overhead clearance is <u>twenty-four 24</u> inches or more. The use of conveyor belts to transport miners shall be prohibited if the clearance between the belt and overhead is less than eighteen inches. Such conveyor belt shall be stopped while miners are boarding or <u>leaving</u> disembarking.

C. The space between miners riding on a <u>conveyor</u> belt line shall be <u>not less than at least</u> five feet.

D. Adequate clearance and proper illumination shall be provided where miners board or <u>leave\_disembark a</u> conveyor<u>belts\_belt</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity, including the substitution of "conveyor belt" for "belt" and "disembark" for "leave."

#### Article-15\_9.

### Surface Areas.

Drafting note: Existing Article 15, relating to surface areas, is retained as proposed Article 9 of Chapter 7.

§-45.1-161.236 45.2-764. Housekeeping; noxious fumes.

A. Good housekeeping shall be practiced in and around buildings, shafts, slopes, yards and every building, shaft, slope, yard, or other areas area of the a mine. Such practices include practice includes cleanliness, orderly storage of materials, and the removal of possible sources of injury, such as stumbling hazards, protruding nails, broken glass, and possible falling and rolling materials.

B. Painting or <u>operations creating conducting any operation that creates</u> noxious fumes shall be performed only in a <u>well ventilated well-ventilated</u> atmosphere.

C. <u>All Every</u> surface mine structures, enclosures, and <u>structure</u>, enclosure, or other facilities facility shall be maintained in good repair.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.237 45.2-765. Lighting.

A. Lights shall be provided as needed in or on <u>a</u> surface<u>structures</u> <u>mine</u> <u>structures</u>, <u>enclosure</u>, <u>or other facility</u>.

B. Roads, paths and walks Each road, path, or walk outside of structures a structure, enclosure, or other facility shall be kept free from obstructions and shall be well illuminated, wellilluminated if it is used at night. Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.238 45.2-766. Flammable or combustible materials.

A. Oil, grease, and <u>any</u> similar flammable-<u>materials</u> or <u>combustible material</u> shall be kept in <u>a</u> closed <u>containers container</u>, separate from other materials, so as <u>not to create a to prevent any</u> fire hazard to nearby buildings or mines. If oil-<u>or grease</u>, grease, or any similar flammable material is stored in a building, the building or room in which it is stored shall be of fireproof construction and<u>-well ventilated</u> well-ventilated.

B. <u>Oily rags</u> <u>Any oily rag</u>, oily waste, <u>and or</u> wastepaper shall be kept in <u>a</u> closed metal <u>containers container</u> until removed for disposal.

C. The area within 100 feet of <u>all each</u> mine <u>openings</u> <u>opening</u> shall be kept free of <u>flammable or</u> combustible material; however, this <u>provision</u> shall not apply to the temporary storage of not more than a <u>one day's one-day's</u> supply of such <u>materials material</u>.

D. <u>All Every</u> oxygen <u>and or</u> acetylene <u>bottles</u> <u>bottle</u> shall be <u>(i) secured when not in use</u> and (ii) stored with its cap in place in <del>racks</del> designated and <u>a rack</u> constructed <u>and designated</u> for the storage of such bottles with caps in place and secured when not in use. Any storage. Smoking <u>shall be prohibited in any place for where</u> such materials are stored. Signs indicating that smoking is prohibited in the area shall be posted to prohibit smoking.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In subsection D, clause designations are added and clauses are reordered. Language is updated for modern usage and clarity.

§-45.1-161.239 45.2-767. Crane Hazardous crane operations.

A crane operator shall at all times during any hazardous crane operation maintain visual or auditory communication with all persons involved in-the such crane operation.

#### Drafting note: Language is updated for modern usage and clarity.

§-45.1-161.240 45.2-768. Controlling dust at the surface.

A. In <u>each</u> surface <u>structures</u> <u>structure</u>, <u>enclosure</u>, <u>or facility</u> at <u>any</u> excessively dusty <u>mines</u>, <u>mine</u>, <u>every</u> electric-<u>motors</u> <u>motor</u>, <u>switches</u> <u>switch</u>, lighting-<u>fixtures</u> <u>fixture</u>, and <u>controls</u> <u>control</u> shall be protected by dust-tight construction.

B. <u>Surface structures Each surface structure</u> and <u>piece of</u> equipment shall be kept free of coal dust accumulations.

C. Where <u>If</u> mining operations raise an excessive amount of dust into the air, <u>such dust</u> <u>shall be allayed at its sources by the use of</u> water <u>or</u>, water with <u>a</u> wetting agent added to it, or <u>other</u> <u>another</u> effective <u>methods shall be used to allay such dust at its sources method</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity, including by reorganizing the text in subsection C.

§-45.1-161.241\_45.2-769. Scaffolding and overhead protection.

Where Proper scaffolding or proper overhead protection shall be provided (i) where repairs are being made to the plant, a facility or (ii) where equipment or material is being used or transported overhead, proper scaffolding or proper overhead protection shall be provided.

Drafting note: Language is updated for modern usage and clarity, including by reorganizing the text.

§-45.1-161.242 45.2-770. Welding and cutting.

Welding <u>No welding</u> or cutting with arc or flame shall not be done in <u>an</u> excessively dusty <u>atmospheres</u> <u>atmosphere</u> or dusty <u>locations</u> <u>location</u>. Fire fighting Firefighting</u> apparatus shall be readily available when <u>such</u> welding or cutting is performed.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.243\_45.2-771. Fire prevention and fire control.

The provisions of Article 5 (§-45.1-161.265 45.2-912 et seq.) of Chapter 14.4 of this title 9 shall apply with respect to requirements any requirement for fire-fighting firefighting equipment, duties in the event of a fire, and or fire precautions at the any surface areas area of an underground coal-mines mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.244\_45.2-772. Surface equipment.

The provisions of Article 6 ( $\frac{45.1-161.268}{45.2-915}$  et seq.) of Chapter-14.4 of this title <u>9</u> shall apply with respect to equipment at the <u>any</u> surface areas area of <u>an</u> underground coal-mines mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.245 45.2-773. Travel ways, and loading and haulage areas.

The provisions of Article 7 (§-45.1-161.275 45.2-922 et seq.) of Chapter 14.4 of this title 9 shall apply with respect to any travel-ways way, loading area, and or haulage areas area at the surface of an underground coal-mines mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

#### §-45.1-161.246 45.2-774. Electricity.

The provisions of Article 9 (§-45.1-161.279\_45.2-926 et seq.) of Chapter 14.4 of this title 9 shall apply with respect to any power-lines line, circuits circuit, transformers transformer, and or other electric electrical equipment at the any surface areas area of an underground coal mines mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.247\_45.2-775. Surface blasting.

The provisions of Article 10 ( $\frac{45.1-161.28445.2-931}{1000}$  et seq.) of Chapter-14.4 of this title <u>9</u> shall apply with respect to explosives <u>and or</u> blasting at the <u>any</u> surface <u>areas</u> area of <u>an</u> underground coal<u>mines</u> mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.248 45.2-776. Ground control.

The provisions of Article 11 (§-45.1-161.287\_45.2-934) of Chapter 14.4 of this title 9 shall apply with respect to the pits, highwalls, benches, banks, and walls any pit, highwall, wall, bank, or bench associated with any coal mining activities activity conducted at the any surface areas area of an underground coal mines mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

#### CHAPTER 8.

# REQUIREMENTS APPLICABLE TO UNDERGROUND COAL MINES; ELECTRICITY, SAFETY, ETC.

Drafting note: Articles 4, 10, 11, 12, 13, and 14 of existing Chapter 14.3 are reordered and retained as Articles 1 through 6 of proposed Chapter 8, Requirements Applicable to Underground Coal Mines; Electricity, Safety, Etc. The remainder of existing Chapter 14.3 is organized as proposed Chapter 7. The six articles in this proposed chapter are as follows: Article 1 (Mechanical Equipment), Article 2 (Electricity), Article 3 (Fire Prevention and Fire Control), Article 4 (Ventilation, Mine Gases, and Other Hazardous Conditions), Article 5 (Personal Safety; Smoking), and Article 6 (First Aid Equipment; Medical Care; Emergency Medical Services Providers).

#### Article-4<u>1</u>.

#### Mechanical Equipment.

# Drafting note: Existing Article 4 of Chapter 14.3, relating to mechanical equipment, is retained as proposed Article 1 of Chapter 8.

§-45.1-161.123 45.2-800. Face and other equipment.

A. The cutter chains of <u>any</u> mining <u>machines</u> <u>machine</u> shall be locked securely by mechanical means or <u>an</u> electrical <u>interlocks, interlock</u> while such <u>machines are machine is</u> parked or being trammed.

B. Drilling in rock shall be conducted wet or by other means of dust control shall be used.

C.<u>Electric drills Each electric drill</u> or other electrically operated rotating <u>tools tool</u> intended to be held in the <u>hands hand</u> shall have the electric switch constructed so as to break the circuit when the hand releases the switch, or shall be equipped with <u>a</u> properly adjusted friction or safety <u>elutches clutch</u>.

D. While equipment is in operation or is being trammed, no miner shall position himself or be placed in a pinch point between such equipment and the face or <u>ribs</u> any rib of the mine or another piece of equipment in the mine.

E.<u>All\_Each piece of equipment that is raised for repairs or other work shall be securely blocked prior to persons any person positioning themselves himself where the falling of such equipment could create a hazardous condition.</u>

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.124 45.2-801. Shop and other equipment.

A. The following items of shop and other equipment shall be guarded and maintained adequately:

1. Gears, sprockets, pulleys Any gear, sprocket, pulley, fan-blades blade or propellers, propeller, or friction-devices and couplings with device or coupling that has a protruding-bolts bolt or-nuts nut;

2. Shafting and or any projecting shaft ends end that are is within seven feet of the floor or platform level;

3.<u>Belt\_Any belt</u>, chain, or rope<u>drives</u> drive that <u>are is</u> within seven feet of the floor or platform;

4. Fly wheels, provided that <u>Any fly wheel</u>. A fly <u>wheels</u> wheel extending more than seven feet above the floor shall be guarded to a height of at least seven feet;

5. Circular and Any circular or band-saws and planers saw or planer;

6. <u>Repair pits</u> <u>Any repair pit</u>, provided that guards shall be kept in place including when the pits are pit is not in use;

7. Counterweights; and Any counterweight; and

8. The Any mine fan, including the approach to any mine fans shall be guarded fan.

B. <u>Machinery No machinery shall not</u> be repaired or serviced while the machinery is in motion; however, this <u>prohibition</u> shall not apply where <u>a</u> safe remote <u>devices are device is</u> used.

C.<u>A Any</u> guard or safety device <u>that has been</u> removed from any machine shall be replaced before the machine is put in operation.

D. <u>Mechanically Each mechanically</u> operated grinding<u>wheels</u> wheel shall be equipped with (i) safety washers and tool rests; (ii) substantial retaining hoods, the hood opening of which shall not expose more than a 90 degree sector of the wheel; and (iii) eyeshields, unless goggles are worn by the miners. <u>Retaining hoods</u> Each retaining hood shall include either a device to control and collect excess rock, metal, or dust particles, or a device providing equivalent protection to the <u>miners</u> <u>miner</u> operating such machinery.

E. The operator or his agent shall develop procedures for examining for potential hazards, completing proper maintenance, and properly operating each type of centrifugal pump. The Such procedures shall, at a minimum, address the manufacturer's recommendations for start-up and shutdown of the pumps pump, proper actions to be taken when a pump is suspected of overheating, the safe location of start and stop switches, and actions to be taken when <u>signs a sign</u> of structural metal fatigue, such as <u>cracks a crack</u> in the frame, <u>a</u> damaged cover mounting <u>brackets bracket</u>, or <u>a missing bolts bolt</u> or other <u>components are component is detected</u>. <u>All miners Every miner</u> who repair, maintain repairs, maintains, or <u>operate such pumps operates any type of centrifugal pump</u> shall be trained in these procedures.

# Drafting note: Language is updated for clarity and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.125 45.2-802. Hydraulic hoses.

All-Every hydraulic hoses hose used on equipment purchased after January 1, 1986, shall be clearly stamped or labeled by the hydraulic hose manufacturer to indicate the manufacturer's rated pressure in pounds per square inch (psi). For hoses Every hose purchased after January 1, 1989, shall have the rated pressure shall be permanently affixed on the outer surface of the hose and repeated at least every two feet. Hoses Every hose purchased and installed on an automatic displacement hydraulic systems system shall either (i) have a four-to-one safety factor based on the ratio between minimum burst pressure and the setting of the hydraulic unloading system-(, such as a relief valve), or shall (ii) meet the minimum hose pressure requirements set by the hydraulic equipment manufacturer per the applicable hose standards for each type of equipment. No hydraulic hose shall be used in an application where the hydraulic unloading system is set higher than the hose's rated pressure.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage.

#### Article-11\_2.

#### Electricity.

Drafting note: Existing Article 11 of Chapter 14.3, relating to electricity, is retained as proposed Article 2 of Chapter 8. Two sections, §§ 45.1-161.172 and 45.1-161.173, in existing Article 9 (Illumination) are relocated to this article.

§-45.1-161.181 <u>45.2-803</u>. Surface electrical installations.

A. Overhead Any overhead high-potential power-lines line shall be (i) placed at least fifteen 15 feet above the ground and twenty 20 feet above driveways any driveway, shall be (ii) installed on insulators, and shall be (iii) supported and guarded to prevent contact with other circuits.

B. <u>Surface Any surface transmission-lines line</u>, includin<u>g a</u> trolley-<u>circuits circuit</u>, shall be protected against short circuits and lightning. Each power circuit that leads underground shall be equipped with lightning arrestors within 100 feet of <u>where the location at which</u> the circuit enters the mine.

C. Electric wiring in <u>any</u> surface <u>buildings</u> <u>building</u> shall be installed so as to prevent fire and contact hazards.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§ <u>45.1-161.182</u> <u>45.2-804</u>. Surface transformers.

A. Surface transformers which are <u>Any surface transformer that is</u> not isolated by elevation of <u>being elevated at least</u> eight feet-or more above the ground shall be enclosed in a transformer house or surrounded by a suitable fence at least six feet high. If the enclosure or fence is of metal, it shall be grounded effectively. The door to the enclosure or the gate to the fence shall be kept locked at all times unless-<u>persons a person who is</u> authorized to enter the gate or enclosure-<u>are is</u> present.

B. <u>Surface transformers containing Any surface transformer that contains</u> flammable oil and <u>is</u> installed near <u>a</u> mine-<u>openings</u> <u>opening</u>, in or near <u>a</u> combustible-<u>buildings</u> <u>building</u>, or at <u>any</u> other <u>places place</u> where <u>they present</u> <u>such transformer presents</u> a fire hazard shall be provided with <u>a</u> means to drain or to confine the oil in the event of <u>a</u> rupture of the transformer casing.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.183\_45.2-805. Underground transformers.

<u>All transformers Every transformer that is used underground shall be air-cooled or filled</u> with nonflammable liquid or inert gas.

Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.184\_45.2-806. Stations and substations.

A. Suitable-<u>danger warning</u> signs shall be posted conspicuously at <u>all every</u> transformer <u>stations</u>.

B.-<u>All\_Every</u> transformer <u>stations</u> <u>station</u>, <u>substations</u> <u>substation</u>, <u>battery-charging-stations</u> <u>station</u>, pump-<u>stations</u> <u>station</u>, and compressor-<u>stations</u> <u>station</u> shall be kept free of nonessential combustible-<u>materials</u> <u>material</u> and refuse.

C. Reverse-current protection shall be provided at <u>each</u> storage-battery-charging-stations <u>station</u> to prevent the storage batteries from energizing-the <u>a</u> power-circuits <u>circuit</u> in the event of power failure.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§ 45.1-161.185. Repealed.

# Drafting note: Repealed by Acts 1999, c. 256.

§-45.1-161.186 45.2-807. Power circuits.

A. All underground power wires and cables shall (i) have adequate current-carrying capacity, shall (ii) be guarded from mechanical injury, and shall (iii) be installed in a permanent manner.

B. Wires and cables <u>that are</u> not encased in armor shall be supported by <u>well installed well-installed</u> insulators and shall not touch <u>any roof, rib, or</u> combustible <u>materials, roof, or ribs</u> <u>material</u>; however, this <u>prohibition</u> shall not apply to ground wires, grounded power conductors, <u>and or</u> trailing cables.

C. Power wires <u>and or cables that are installed in a belt-haulage slopes slope</u> shall be insulated adequately and buried in a trench-not less than 12 inches at least one foot below any combustible material, unless such wires or cables are encased in armor or otherwise fully protected against mechanical injury.

D. <u>Splices and repairs Any splice or repair</u> in <u>a</u> power<u>-cables\_cable</u> shall<u>be made in</u> accordance with the following:

1. <u>Mechanically Be mechanically strong with and have</u> adequate electrical conductivity;

2. Effectively Be effectively insulated and sealed so as to exclude moisture;

3. If the cable has metallic armor, <u>possess</u> mechanical protection and electrical conductivity equivalent to that of the original armor; and

4. If the cable has metallic shielding around each conductor, then the <u>possess</u> new shielding shall be that is equivalent to that of the original shielding.

E. <u>All Every</u> underground high-voltage transmission-cables cable shall be:

1. Installed only in <u>a</u> regularly inspected <u>airways</u> <u>airway;</u>

2. Covered, buried, or placed on insulators so as to afford protection against damage by derailed equipment if <u>it is</u> installed along-the <u>a</u> haulage road;

3. Guarded-where if miners regularly work or pass under them such cable, unless they are  $\frac{6.1}{2}$  it is at least 6.5 feet or more above the floor or rail;

4. Securely anchored, properly insulated, and guarded at its ends; and

5. Covered, insulated, or placed to prevent contact with <u>any</u> trolley-<u>circuits and circuit or</u> other low-voltage-<u>circuits</u> <u>circuit</u>.

F. <u>New Any new high-voltage disconnects disconnect that is</u> installed on all underground electrical equipment shall automatically ground all three power leads when in the open position. <u>All Every high-voltage-disconnects disconnect</u> that are is rebuilt or remanufactured after July 1, 2011, shall meet this standard.

G. <u>All Every</u> power <u>wires and cables wire or cable</u> shall be insulated adequately where <u>they</u> <u>pass it passes</u> into or out of <u>an</u> electrical <u>compartments compartment</u> and where <u>they pass it passes</u> through <u>doors and stoppings a door or stopping</u>.

H. Where track is used as a power conductor:

1. Both rails of main-line tracks shall be welded or bonded at every joint, and cross bonds shall be installed at intervals of not more than 200 feet. If the rails are paralleled with a feeder circuit of like polarity, such paralleled feeder shall be bonded to the track rails at intervals of not more than 1,000 feet;

2. At least one rail on <u>any</u> secondary track-haulage <u>roads</u> road shall be welded or bonded at every joint, and cross bonds shall be installed at intervals of not more than 200 feet; and

3. Track switches on entries shall be well bonded.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.187 45.2-808. Trolley wires and feeder wires.

A. Trolley wires and trolley feeder wires shall be installed on the side of the entry opposite the clearance space and <u>any</u> shelter <u>holes hole</u>, except where the wires are guarded or  $\frac{6 \cdot 1/2}{2}$  are installed at least 6.5 feet-or more above the top of the rail.

B. Trolley-wire hangers shall be so spaced that the wire may become detached from any one hanger without creating a shock hazard.

C. Trolley wires shall be aligned properly and installed on insulated hangers at least six inches outside the rail.

D. Trolley wires and trolley feeder wires shall be provided with cut-out switches at intervals of not more than 1,500 feet and near the beginning of-<u>all\_each</u> branch <u>lines</u> line.

E. Trolley wires and trolley feeder wires shall be kept taut and <u>shall</u> not <u>be</u> permitted to touch the roof<del>, ribs, timbers</del> or any <u>rib, timber</u>, <u>or</u> combustible material.

F. Trolley wires and trolley feeder wires shall be guarded adequately at both sides of <u>doors</u> <u>any door</u> and at <u>all places every place</u> where <u>it is necessary to miners</u> work or pass under them, unless they are <u>more than six and one-half at least 6.5</u> feet above the top of the rail.

G. <u>Trolley No trolley wires and or</u> trolley feeder wires shall<u>not</u> extend beyond any open crosscut between <u>an</u> intake and <u>a</u> return <u>airways</u>, and <u>airway</u>. All such wires shall be kept at least 150 feet from any active, open pillar workings.

H. Trolley wires and trolley feeder wires shall be guarded, anchored securely, and insulated properly at the ends.

I. Trolley wires and trolley feeder wires shall be installed only in <u>an</u> intake <u>air airway</u>.

J. Trolley No trolley wires or other exposed conductors shall-not carry more than 300 volts.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage. The minimum separation of "more than" six and one-half feet in subsection F is reduced to "at least" 6.5 feet for consistency with subsection A.

#### §-45.1-161.188 45.2-809. Grounding.

A. <u>All Every</u> metallic-sheaths, armors, and conduits enclosing sheath, armor, or conduit that encloses a power-conductors conductor shall be electrically continuous throughout and shall be grounded effectively.

B. <u>Metallic frames Every metallic frame</u>, casing, <u>and or</u> other <u>enclosures enclosure</u> of stationary <u>electric electrical</u> equipment that can become <u>"alive" electrified</u> through failure of insulation or by contact with energized parts shall be grounded effectively, or equivalent protection shall be provided.

C. Three-phase <u>Any three-phase</u> alternating current-circuits <u>circuit that is</u> used underground shall contain either a direct or derived neutral-<u>which that</u> shall be grounded through a suitable resistor at the power center, and a. A grounding circuit, originating that originates at the grounded side of the grounding resistor, shall extend with the power conductors and serve as the grounding conductor for the <u>frames frame</u> of <u>all the every piece of</u> electrical equipment <u>that is</u> supplied <u>with</u> power from that circuit. <u>Grounding resistors A grounding resistor</u> that <u>are is</u> manufactured to meet the extended time rating as set forth in <u>American National standard</u> IEEE-<u>Standard 32 1972</u>, formerly <u>AIEE Standard 32</u>, are <u>C57.32-2015 is</u> deemed to meet the requirements of this section. High-voltage circuits extending underground shall be supplied with a grounding resistor of a proper Ohmic value located on the surface to limit the voltage drop in the grounding circuit external to the resistor to not more than 100 volts under fault conditions. <u>The Such</u> grounding resistor shall be rated for maximum fault current continuously and insulated from ground for a voltage equal to the phase-to-phase voltage of the system. <u>All Every</u> resistance-grounded alternating<u>circuits\_circuit</u> used underground shall include a fail-safe ground check circuit to monitor continuously the grounding circuit to <del>assure ensure</del> the continuity of the ground conductor.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. An

# obsolete citation to the former name of the IEEE standard is removed and the current standard is added.

§-45.1-161.189 45.2-810. Circuit breakers and switches.

A. Automatic circuit breaking devices or fuses of the correct type and capacity shall be installed so as to protect-<u>all electric each piece of electrical</u> equipment and <u>each</u> power-<u>circuits</u> <u>circuit</u> against excessive overload; however, this <u>requirement</u> shall not apply to <u>locomotives any</u> <u>locomotive that is</u> operated regularly on <u>grades exceeding a grade that exceeds</u> five percent. <del>Wires</del> <u>Wire</u> or other conducting <u>materials material</u> shall not be used as a substitute for <u>a</u> properly designed fuses fuse, and every circuit breaking <u>devices</u> device shall be maintained in safe operating condition.

B. An automatic circuit breaker of <u>the</u> correct type and capacity shall be installed on each <u>resistance grounded resistance-grounded</u> circuit used underground. Such circuit breaker shall be located at the power source and equipped with devices to provide protection against under-voltage, grounded phase, short circuit, and overcurrent.

C. Operating controls, such as switches, starters, and switch buttons, shall be-so installed so that they are readily accessible and can be operated without danger of contact with moving or live electrified parts.

D. <u>Disconnecting switches A disconnecting switch</u> shall be installed underground in <u>all</u> <u>each</u> main power-<u>circuits</u> <u>circuit</u> within approximately 500 feet of the <u>bottoms</u> <u>bottom</u> of <u>shafts</u> and <u>boreholes</u>, <u>each shaft or borehole</u> and at <u>any</u> other <u>places where place at which a</u> main power <u>circuits enter circuit enters</u> the mine.

E. <u>Electric Each piece of electrical</u> equipment and <u>circuits each circuit</u> shall be provided with switches or other controls of safe design, construction, and installation.

F. Insulating mats or other electrically nonconductive material shall be kept in place at each power-control switch and at <u>any piece of</u> stationary machinery <u>where at which a</u> shock<u>hazards</u> exist <u>hazard exists</u>.

G. <u>Circuit breakers</u> <u>Each circuit breaker</u>, disconnecting <u>devices device</u>, and <u>switches switch</u> shall be marked for identification.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§ 45.1-161.190. Repealed.

# Drafting note: Repealed by Acts 1996, c. 774, effective April 6, 1996.

§-45.1-161.191 45.2-811. Communication systems.

A. Telephone service or equivalent two-way communication facilities shall be provided between the top and each landing of <u>each</u> main-shafts and slopes <u>shaft or slope</u>. A telephone or equivalent two-way communication facility shall be located on the surface within 500 feet of <del>all</del>

<u>each</u> main-<u>portals</u>, and shall be <u>portal and</u> installed <u>in</u> either <u>in</u> a building or <u>in</u> a box-like structure <u>that is</u> designed to protect the <u>facilities</u> facility from damage by inclement weather. At least one of these communication facilities shall be at a location where an authorized person who is always on duty when miners are underground can see or hear the facility and respond immediately in the event of an emergency.

B. Telephone lines, other than cables, shall be carried on insulators, installed on the opposite side from power or trolley wires, and <u>insulated adequately</u> where they cross power or trolley wires<del>, they shall be insulated adequately</del>.

C. Lightning arrestors shall be provided at the points each point where a telephone circuits enter circuit enters the mine and at each telephone on the surface. Where the telephone circuit enters a building or structure, the <u>a</u> lightning arrestor is only required where <u>only at the point at which</u> the circuit enters such building or structure.

D. If a communication system other than telephones is used and its operation depends entirely upon power from the mine electric system, <u>a</u> means shall be provided to permit continued communication in the event the mine electric power fails or is cut off.

E. Communication systems equipped with audible and visual signals that become operative when telephone communication is being established between the phones of the communication station on the surface and the underground working sections shall be provided.

F. The Chief shall<u>promulgate adopt</u> regulations governing any disruption of communication in<u>mines</u> a mine.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§ 45.1-161.192. Repealed.

Drafting note: Repealed by Acts 1999, c. 256.

§-45.1-161.193 45.2-812. Electric Electrical equipment.

A. <u>Electric Electrical</u> equipment that is taken into or used inby the last open crosscut or in other than an intake air shall be airway constitutes permissible equipment.

B. Permissible equipment <u>that is</u> used in-<u>areas</u> an <u>area</u> specified in subsection A shall be maintained in permissible condition.

C.<u>Electric</u> <u>No electrical</u> equipment shall<u>not</u> be taken into or operated in any place where a methane level of one percent or more is detected.

D. Voltage limitations for underground installations of <u>electric electrical</u> equipment using direct or alternating current shall conform to the voltages provided in 30 C.F.R. § 18.47.

E. <u>Electric Electrical</u> equipment <u>must shall</u> be <u>classified as</u> permissible and <u>shall be</u> maintained in a permissible condition when such equipment is located within 150 feet of <u>any</u> pillar workings or longwall-<u>faces face</u>.

F. <u>Electric Any electrical</u> conductors and cables installed in or <u>by inby</u> the last open crosscut, or within 150 feet of <u>any</u> pillar workings or longwall<u>faces\_face</u>, shall be:

1. Shielded high-voltage cables supplying power to permissible longwall-and equipment or other equipment;

2. Interconnecting conductors and cables of permissible longwall equipment;

3. Conductors and cables of intrinsically safe circuits; or

4. Cables and conductors supplying power to low and medium voltage low-voltage or medium-voltage permissible equipment.

G.<u>Electric Electrical</u> equipment shall be maintained in safe operating condition at all times while it is being used, and any unsafe condition shall be corrected promptly or the equipment shall be removed from service.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.194 45.2-813. Trailing cables.

A. Trailing cables that are used underground shall be flame-resistant-cables.

B. Trailing cables shall be provided with suitable short-circuit protection and <u>some</u> means of disconnecting power from the cable. <u>Power connections</u> <u>Any power connection that is</u> made in other than <u>an</u> intake <u>air airway</u> shall be by means of <u>a</u> permissible <u>connectors connector</u>.

C. <u>Temporary splices</u> <u>Any temporary splice</u> in <u>a</u> trailing <u>cables</u> <u>cable</u> shall be made in a workmanlike manner, and shall be mechanically strong</u>, and well insulated.

D. No more than one temporary, unvulcanized splice shall be allowed in-<u>a</u> any trailing cable.

E. <u>Permanent splices</u> <u>Any permanent splice</u> or <u>repairs repair</u> in <u>a</u> trailing <u>cables cable</u> shall be made as follows:

1. They shall be <u>Be</u> mechanically strong, with adequate electrical conductivity and flexibility;

2. They shall be Be effectively insulated and sealed so as to exclude moisture;

3. The finished splice or repair shall be <u>Be</u> vulcanized or otherwise treated with suitable materials to provide flame-resistant properties and good bonding to the outer jacket; and

4. If the cable has metallic shielding around each conductor, then the <u>possess</u> new shielding shall be that is equivalent to that of the original shielding.

F. Trailing cables shall be protected against mechanical damage. <u>Trailing cables A trailing</u> <u>cable that is</u> damaged in a manner that exposes the insulated inner power conductors shall be repaired promptly or removed from service.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for clarity.

§-45.1-161.195 45.2-814. Inspection of <u>electric electrical</u> equipment and wiring; checking and testing methane monitors.

A. <u>Electric Electrical</u> equipment and wiring shall be inspected by a certified person at least weekly if <u>it is</u> located underground, and at least monthly if <u>it is</u> located on the surface, <u>and</u>. <u>Such</u> equipment and wiring shall be inspected more often if <u>doing so is</u> necessary to <u>assure</u> <u>ensure</u> safe operating conditions, <u>and any</u>. <u>Any</u> hazardous condition <u>that is</u> found shall be promptly corrected or the equipment or wiring shall be removed from service. Records of such <u>examination</u> <u>inspections</u> shall be maintained at the mine for a period of one year.

B. A functional check of methane monitors on electrical face equipment shall be conducted to determine-<u>that whether</u> such monitors are de-energizing the electrical face equipment properly. Such check shall be <u>(i)</u> made on each production shift-<u>and shall be</u>, <u>(ii)</u> conducted by the equipment operator in the presence of a mine foreman, and <u>shall be (iii)</u> recorded in the on-shift report of the mine foreman.

C. Weekly calibration tests on <u>To determine the accuracy and operation of</u> methane monitors on electrical face equipment to determine the accuracy and operation of, weekly <u>calibration tests of</u> such monitors shall be conducted with a known mixture of methane at the flow rate recommended by the methane monitor manufacturer. A record of the results shall be maintained.

D. Required methane monitors shall be maintained in permissible and proper operating condition.

# Drafting note: Language is updated for modern usage and clarity.

§-45.1-161.196 45.2-815. Repairs to circuits and electric equipment.

<u>A.</u> No electrical work shall be performed on <u>any</u> low-voltage, medium-voltage, or highvoltage distribution-<u>circuits</u> <u>circuit</u> or equipment, except by a certified person or <del>by</del> a person <u>who</u> <u>is</u> trained to perform electrical work and to maintain electrical equipment <u>and is working</u> under the direct supervision of a certified person. <u>All Every</u> high-voltage-<u>circuits</u> <u>circuit</u> shall be grounded before repair work is performed. Disconnecting devices shall be locked out and suitably tagged by the persons the person who <u>perform performs</u> electrical or mechanical work on such <u>circuits a</u> <u>circuit</u> or <u>piece of</u> equipment connected to <u>the circuits such a circuit</u>, except that <u>in cases</u> where locking out is not possible, such devices shall be opened and suitably tagged by such <u>persons</u> <u>person</u>. Locks and tags shall be removed only by the <u>persons person</u> who installed them or, if such <u>persons are person is</u> unavailable, by <u>a</u> certified<u>-persons person</u> authorized by the operator or his agent.

However, miners <u>B</u>. A miner may, where necessary, repair energized trolley wires if they wear he wears insulated shoes and lineman's gloves.

<u>C.</u> This section does not prohibit <u>a</u> certified electrical <u>repairmen</u> <u>repairman</u> from making checks on or troubleshooting energized circuits or <u>the performance of an authorized person from</u> <u>performing</u> repairs or maintenance on equipment <u>by authorized persons</u> once the power is off and the equipment is blocked against motion, except where motion is necessary to make adjustments.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage. The section is divided into subsections for clarity.

§-45.1-161.172\_45.2-816. Underground illumination.

A. Electric-light wires shall be supported by suitable insulators or installed in conduit, <u>shall</u> <u>be</u> fastened securely to the power conductors, and shall not contact <u>any</u> combustible-materials <u>material</u>.

B. <u>Electric lights Every electric light</u> shall be guarded and installed so that they do it does not contact any combustible materials material.

Drafting note: This section is relocated from existing Article 9 of Chapter 14.3. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.173 45.2-817. Inspection of electric illumination equipment.

All lamps, <u>Every lamp</u>, extension <u>lights light</u>, and permissible <u>form of</u> portable illumination, such as <u>a</u> cap <u>lamps and flashlights lamp or flashlight</u>, that <u>are is</u> used for personal illumination underground shall be inspected by an authorized person at least once per week, and more often if necessary, to ensure safe operating conditions. <u>Such When such</u> equipment <u>is</u> located at the surface, <u>it</u> shall be inspected by an authorized person at least once per month, and more often if necessary, to ensure safe operating conditions. Any defect found shall be corrected.

Drafting note: This section is relocated from existing Article 9 of Chapter 14.3. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

# Article-<u>13\_3</u>.

Fire Prevention and Fire Control.

# Drafting note: Existing Article 13 of Chapter 14.3, relating to fire prevention and fire control, is retained as proposed Article 3 of Chapter 8.

§-45.1-161.200\_45.2-818. Firefighting equipment; fire prevention.

A. Each mine shall be provided with suitable firefighting equipment, that is adequate for the size of the mine.

B. The following equipment, at a minimum, shall be immediately available at each mine:

1. A water car filled with water and provided with hose and pump, or waterlines and necessary hoses;

2. At least three 20-pound dry chemical fire extinguishers;

3. Ten 50-pound bags of rock dust, which shall be made available at doors or other strategic places;

4. Bolt cutters which may that can be used to cut trolley wire in an emergency;

5. One pair of rubber gloves-to that shall be used with each pair of bolt cutters when cutting trolley wire;

6. Two sledge hammers; and

7. Five hundred square feet of brattice cloth, nails, and a hammer.

C. Clean, dry sand, rock dust, or fire extinguishers, that are suitable from a toxic and shock standpoint, shall be provided and placed at each electrical station, such as substations including each substation, transformer stations station, and permanent pump stations station, so as to be out of the smoke in case of a fire in the station.

D. Suitable fire extinguishers shall be provided at <u>all each</u> (i) electrical <u>stations station</u>, <u>such as substations including each substation</u>, transformer <u>stations station</u>, and permanent pump <u>stations station</u>; (ii) <u>piece of self-propelled mobile equipment</u>; (iii) belt <u>heads head</u> and at the inby end of <u>belts each belt</u>; (iv) <u>areas area</u> used for the storage of flammable materials; (v) fueling <u>stations station</u>; and (vi) any other <u>areas area</u> that may constitute a fire hazard, so as to be on the fresh air side in case of a fire.

E. All firefighting equipment and <u>each</u> fire sensor-<u>systems system</u> shall be maintained in a useable and operative condition. <u>Chemical extinguishers Each chemical extinguisher</u> shall be examined every six months and the date of the examination shall be indicated on a tag attached to the extinguishers each extinguisher.

F. A sufficient number of approved one-hour, self-contained, self-rescuers shall be readily available, not more than 100 feet away, for the persons involved in the moving or transporting of any-unit piece of off-track mining equipment.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and consistency.

§-45.1-161.201 45.2-819. Duties in case of fire.

A. In case of a fire, the next inby permanent stopping into the return air course shall be opened, as soon as possible, in order to short circuit the air and permit close access to the fire for extinguishment.

B. When a fire that <u>may could</u> endanger persons underground cannot be extinguished immediately, <u>the such</u> persons shall be withdrawn promptly from the mine.

C. <u>Should If a fire-occur occurs</u>, the person discovering it and any <u>other</u> person in the vicinity of the fire shall make a prompt effort to extinguish it.

#### **Drafting note: Technical changes.**

§-45.1-161.202 45.2-820. Emergency response plans; list of next of kin.

A. <u>Operators Each operator</u> shall develop an emergency response plan for each mine. The plan shall include (i) a mine emergency communication plan, (ii) an evacuation procedure, (iii) the identification of waterlines, (iv) the number system of brattice, (v) the location of <u>escapeways each</u> <u>escapeway</u>, and (vi) such other information as the Chief <u>may</u> reasonably <u>require requires</u>.

C. An <u>B. The</u> emergency response plan shall be subject to approval by the Chief or mine inspector. The Chief may require periodic updates to an operator's emergency response plan. Operators Such operator shall comply with the requirements of the approved plan.

D. <u>C.</u> The emergency response plan shall be posted in a conspicuous manner and place, location readily accessible to all miners, both underground and at the surface of the mine.

E.D. The operator shall train miners in the implementation of the emergency response plan and shall conduct practice drills. Records of dates and times of practice drills shall be maintained in the emergency response plan.

F. <u>E.</u> Each miner employed by the operator who goes underground, and each visitor authorized by the operator to enter the mine-by the operator, shall have available an adequate supply of self-rescue devices, each of which provides <u>at least</u> one hour or longer of protection and is approved by the Mine Safety and Health Administration <u>MSHA</u>. The training related to self-rescue devices shall be included in the emergency response plan approved by the Chief.

B. <u>F.</u> The operator shall maintain a list of the next of kin of all miners employed at the mine. The list shall be kept at the mine site or at a central facility readily accessible to the mine.

Drafting note: Language is updated for modern usage and clarity. Subsection B, which requires a list of next of kin, is moved to the end of the section and designated as subsection F. Technical changes are made and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501.

§-45.1-161.203 45.2-821. Reporting fires; response.

In case of any unplanned fire at a mine <u>that is</u> not extinguished within <u>thirty 30</u> minutes of discovery, the operator shall report <u>the fire</u> to the Chief, by the quickest available means, <u>giving</u> all information known to <u>him the operator</u>. The Chief, based on <u>the such</u> information, shall promptly go in person or dispatch a mine inspector to the scene of the fire for consultation, and <u>assist assistance</u> in the <u>extinguishing extinguishment</u> of the fire and the protection of exposed persons. In the event of a difference of opinion as to measures required, the decision of the Chief or the mine inspector shall be final. The decision of the Chief regarding measures to extinguish the fire and protect persons shall have the force of an order issued pursuant to §-45.1-161.91 <u>45.2-569</u> if it is delivered to the operator in writing.

Drafting note: Technical changes are made.

§-45.1-161.204\_45.2-822. Fire prevention in transportation of mining equipment.

A. Prior to moving or transporting any-<u>unit\_piece</u> of off-track mining equipment in-areas <u>any area</u> of the active workings where energized trolley wires or trolley feeder wires are present: (i) the<u>unit\_piece</u> of equipment shall be examined by a certified person to ensure that accumulations of coal dust, float coal dust, loose coal, oil, grease, and other combustible materials have been removed from such-<u>unit\_piece</u> of equipment; and (ii) a qualified person shall examine the trolley wires, trolley feeder wires, and the associated automatic circuit interrupting devices to ensure that proper short circuit protection exists.

B. A record shall be kept of the examinations <u>required pursuant to subsection A</u> and shall be made available, upon request, to the Chief or his authorized representative.

C. Off-track mining equipment shall<u>not</u> be moved or transported in<u>areas</u> any area of the active workings where energized trolley wires or trolley feeder wires are present<u>-only unless</u> under the direct supervision of a certified person who<u>-shall\_be\_is</u> physically present at all times during the moving or transporting of such equipment.

D. The <u>frames frame</u> of <u>any unit of</u> off-track mining equipment <u>that is</u> being moved or transported shall be covered on the top and on the trolley wire side with fire-resistant material.

E. Electrical contact shall be maintained between the mine track and the <u>frames frame</u> of <u>any piece of</u> off-track mining equipment <u>that is</u> being moved<u>-in-track in a track</u> and trolley<u>-entries</u>, <u>except that entry</u>. However, rubber-tired equipment need not be grounded to a transporting vehicle if no metal part of such rubber-tired equipment can come into contact with the transporting vehicle.

F. To avoid accidental contact with power lines, the equipment being transported or trammed shall be insulated or, if necessary, the assemblage shall be removed, if necessary, if the clearance to the power lines is six inches or less.

G. Sufficient prior notice shall be given <u>to</u> the Department so that a mine inspector <u>may, if</u> <u>he deems it necessary, can</u> travel the route of the move before the actual move is made<del>, if he deems it necessary</del>.

H. A minimum vertical clearance of <u>twelve inches one foot</u> shall be maintained between the farthest projection of the <u>unit piece</u> of equipment <u>which that</u> is being moved and the energized trolley wires or trolley feeder wires at all times during the movement or transportation of such equipment. If the height of the coal seam does not permit <u>twelve inches one foot</u> of vertical clearance to be so maintained, the following additional precautions shall be taken:

1. Electric power shall be supplied to the trolley wires or trolley feeder wires only from outby the <u>unit\_piece</u> of equipment being moved or transported. Where direct current electric power is used and such electric power can be supplied only from inby the equipment being moved or transported, <u>such</u> power may be supplied from inby such equipment if a miner-<u>with\_who has</u> the means to cut off the power, <u>and is</u> in direct communication with <u>the</u> persons actually engaged in the moving or transporting operation, <u>and</u> is stationed outby the equipment being moved;

2. The settings of automatic circuit interrupting devices used to provide short circuit protection for the trolley circuit shall be reduced to not more than one-half of the maximum current

that could flow if the equipment being moved or transported were to come into contact with the trolley wire or trolley feeder wire;

3. At all times when the <u>unit piece</u> of equipment is being moved or transported, a miner shall be stationed at the first automatic circuit breaker outby the equipment being moved. Such miner shall be (i) in direct communication with <u>the</u> persons actually engaged in the moving or transporting operation and (ii) capable of communicating with the authorized person on the surface who is required to be on duty;

4. Where trolley phones are utilized to satisfy the requirements of subdivision 3-of this subsection, telephones or other equivalent two-way communication devices that can readily be connected with the mine communication system shall be carried by (i) the miner who is stationed at the first automatic circuit breaker outby the equipment being moved and (ii) by a miner who is actually engaged in the moving or transporting operation; and

5. No person shall be permitted to be inby the <u>unit piece</u> of equipment being moved or transported, or in the ventilating current of air that is passing over such equipment, except those <u>persons a person who is</u> directly engaged in moving such equipment.

<u>I.</u> The provisions of this subsection <u>H</u> shall not apply to <u>units</u> <u>a piece</u> of mining equipment that <u>are is</u> transported in <u>a</u> mine <u>cars</u>, provided that <u>car if</u> no part of the equipment extends above or over the sides of the mine car.

Drafting note: Technical changes are made, including pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and consistency. The final paragraph of subsection H is designated as subsection I.

§-45.1-161.205 45.2-823. Storage and use of flammable fluids and materials.

A. <u>Underground Each underground</u> storage <u>places place</u> for oil, grease <u>and</u>, or flammable hydraulic fluid shall be of fireproof construction.

B. Oil, grease, and flammable hydraulic fluid that is kept underground for current use shall be kept in a closed metal containers container.

C. Provisions shall be made to prevent<u>an</u> accumulation of spilled oil or grease at <u>the any</u> <u>such</u> storage <u>places</u> or at <u>the locations where any location at which</u> such<u>materials are material</u> <u>is</u> used.

D. Oily rags, oily waste, and wastepaper shall be kept in closed metal containers until it is removed for disposal.

E. No gasoline, benzene, kerosene, or other flammable-<u>oils</u> oil shall be used underground in powering machinery.

F.<u>All\_Every</u> oxygen<u>and\_or</u> acetylene<u>bottles</u> <u>bottle that is</u> used underground shall be secured while in use. When stored underground, <u>each</u> oxygen<u>and\_or</u> acetylene<u>bottles</u> <u>bottle</u> shall be placed in a safe location, protected from physical damage, stored with<u>caps\_its cap</u> in place

where <u>such storage is</u> provided for on the tank, and secured upright or elevated, whichever mine heights allow.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.206\_45.2-824. Diesel powered Diesel-powered equipment.

Diesel powered <u>Diesel-powered</u> equipment may be utilized underground with the written approval of the Chief. The Chief shall<u>-promulgate\_adopt</u> regulations necessary to carry out the provisions of this section. <u>The\_Such</u> regulations shall require that the air in each travel way in which diesel equipment is used, and in any active workings connected thereto, be of a quality necessary for a safe, healthful working environment. The minimum quantity of ventilating air that <u>must\_shall</u> be supplied for a permissible diesel machine in a given time shall conform to <u>that the</u> <u>quantity</u> shown on the approval plate attached to the machine. <u>All\_Every</u> diesel<u>-machines and</u> <u>machine or piece of</u> equipment shall be maintained in such manner that the exhaust emissions meet the same standards to which the machine or equipment was manufactured.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.207\_45.2-825. Arcs, sparks, and flames.

A. The intentional creation of any open arc, open spark, or open flame, except as provided in subsection B, shall be is prohibited.

B. Welding and Any underground (i) welding or cutting with arc or flame or (ii) soldering underground in other than, unless conducted in a fireproof enclosure that is ventilated with intake air, shall be done by or under the direct instruction of a certified foreman or repairman. A person certified in gas detection shall test for methane before and during such operations welding, cutting, or soldering operation in an underground mines coal mine and shall make a diligent search for fire after such an operation in all mines parts of the mine where such operation occurred. Rock dust or a suitable fire extinguishers extinguisher shall be immediately available during such welding or cutting. Welding operations Any welding operation shall be performed only in well ventilated areas a well-ventilated area.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for clarity.

#### Article-14\_4.

Ventilation, Mine Gases, and Other Hazardous Conditions.

# Drafting note: Existing Article 14 of Chapter 14.3, relating to ventilation, mine gases, and other hazardous conditions, is retained as proposed Article 4 of Chapter 8.

#### §-45.1-161.208 45.2-826. Pre-shift examinations.

A. The operator or his agent shall establish eight-hour intervals of time, each of which shall <u>be</u> subject to <u>a</u> required pre-shift-<u>examinations</u> <u>examination</u>. Within three hours preceding the beginning of any such eight-hour interval during which any person is scheduled to work or travel underground, <u>a</u> mine-<u>foremen</u> <u>foreman</u> shall make a pre-shift examination. No person scheduled to enter the mine during the eight-hour interval, other than the mine-<u>foremen</u> <u>foreman</u> who is conducting the examination-<u>may</u>, <u>shall</u> enter any underground area unless a pre-shift examination has been completed for such established eight-hour interval.

B. During the pre-shift examination, the mine foreman shall (i) examine for hazardous conditions, (ii) test for methane and oxygen deficiency with a suitable permissible device, and (iii) determine whether the air is traveling in its regular course and in sufficient volume in each split, at each of the following underground locations which are underground:

1. <u>Track entries and Every track entry or</u> other <u>areas area</u> where persons are scheduled to work or travel during the oncoming shift;

2. <u>Belt conveyors Every belt conveyor</u> that will be used to transport persons during the oncoming shift and the <u>entries entry</u> in which <u>these each such</u> belt <u>conveyors are conveyor is</u> located;

3. Working sections and areas <u>Any working section or area</u> where mechanized mining equipment is being installed or removed, if <u>anyone a person</u> is <u>being</u> scheduled to work on the section or in the area during the oncoming shift. <u>This Such a working section or area</u> includes <u>each</u> working <u>places</u>, <u>approaches place and each approach</u> to <u>a</u> worked-out-<u>areas area</u>, and ventilation controls on <u>these sections each such section</u> or in <u>these areas each such area</u>;

4. <u>Approaches Each approach to a worked-out areas area along an intake air courses course</u> if intake air passes by <u>the such</u> worked-out area to ventilate <u>any working sections section</u> where <u>anyone a person</u> is scheduled to work during the oncoming shift;

5. <u>Seals Every seal</u> along an intake air <u>courses course</u> where intake air passes by <u>a such</u> seal to ventilate <u>any</u> working <u>sections section</u> where <u>anyone a person</u> is scheduled to work during the oncoming shift;

6. Entries and rooms Where intake air passes through or by an entry or room to any working section where a person is scheduled to work during the oncoming shift, each such entry or room that is driven (i) more than 20 feet off an intake air course without a crosscut-and without or permanent ventilation controls, or (ii) more than two crosscuts off an intake air course without permanent ventilation controls where intake air passes through or by these entries or rooms to a working section where anyone is scheduled to work during the oncoming shift; and

7. Where unattended diesel equipment is <u>expected</u> to operate or <u>areas where an area in</u> <u>which</u> trolley wires or trolley feeder wires are to be or will remain energized during the oncoming shift.

C. During the pre-shift examination, the mine foreman shall determine the volume of air entering each of the following areas if a miner is scheduled to work in the areas such area during the oncoming shift:

1. In the last open crosscut, which means the crosscut in the line of pillars containing the permanent stoppings that separate the intake air courses and the return air courses, of each set of entries or rooms on each working section and areas where or any area in which mechanized mining equipment is being installed or removed;

2. On each longwall or shortwall in-the each intake entry-or entries at the intake end of the longwall or shortwall face immediately outby the face-and. The mine foreman shall also determine the velocity of air at each end of the face at the locations specified in the approved ventilation plan required by the federal mine safety law; and

3. At the intake end of any pillar line (i) if a single split of air is used, in the intake entry furthest from the return air course, immediately outby the first open crosscut outby the line of pillars being mined, if a single split of air is used or (ii) if a split system is used, in the intake entries of each split, immediately inby the split point, if a split system is used.

D. A mine foreman shall make a pre-shift examination of <u>the</u> surface areas of <u>an</u> underground coal-<u>mines mine</u> in accordance with the requirements for pre-shift examinations at surface coal mines as provided in §-45.1-161.256\_45.2-903.

E. The Chief may require the mine foreman to examine other areas of the mine or to examine for other hazards during the pre-shift examination.

F. Any area of the mine where hazardous conditions are found shall be posted with a conspicuous danger sign<u>located</u> where anyone entering the area would pass. Only<u>persons</u> a person designated by the operator, or his agent, to correct or evaluate the condition<u>may shall</u> enter<u>this</u> such posted area.

G. At each working place examined, the mine foreman shall certify by initials, date, and time, that the examination was made. In-areas any area to be examined outby a working section, the mine foreman shall certify completion of the examination by initials, date, and time at enough locations to show that the entire area has been examined.

H.<u>Idle and Each idle or worked-out areas area</u> underground shall be inspected for gas and other hazardous conditions by a mine foreman, immediately before miners are permitted to enter or work in such-<u>places\_place</u>. A certified person shall supervise the correction of <u>conditions any condition</u> that <u>create creates</u> an imminent danger. The mine operator, or his agent, <u>may shall not pass beyond the danger signal only sign except</u> in cases of necessity.

I. Where persons have not <u>If no person has</u> been working underground before an established eight-hour interval, no person other than <u>the a mine foremen foreman</u> conducting a pre-shift examination <u>may shall</u> enter the mine until the examination has been completed and the

mine foremen report foreman reports that the mine to be is clear of danger; however, miners may enter under the direction of a mine foreman for the purpose of making the mine safe. The Chief shall have the authority may, in certain mines, in his discretion, to authorize man-trips mantrips to proceed to a designated station underground, from which they may not pass no mantrip shall leave until the a mine foremen report foreman reports that the remainder of the areas of the mine to be are clear of danger.

J. Miners who are regularly employed on a shift during which a pre-shift examination is being conducted shall be permitted to leave or enter the mine in the performance of their duties.

K. In-multiple shift operations <u>a multiple-shift operation</u>, certified persons may be used to make the pre-shift examination for the next or succeeding shift.

L. <u>Areas</u> <u>Immediately before any miner is permitted to enter an area</u> of <u>an</u> inactive underground coal<u>mines</u> <u>mine in order to take emergency actions to preserve the mine, a mine</u> <u>foreman</u> shall be examined examine such area for gas and other hazardous conditions by a mine foreman immediately before miners are permitted to enter such areas to take emergency actions to preserve a mine.

M. In the performance of his duties under this section, the mine foreman shall have no superior officer, and all miners every miner shall be subordinate to him.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. The text defining "last open crosscut" is moved to the definitions section for Subtitle II, in proposed Chapter 5.

§-45.1-161.209 45.2-827. On-shift examinations.

A. At least once during each shift, and more often if necessary, a certified person shall examine each underground section where coal is produced and any other area where mechanized mining equipment is being installed or removed during the shift. The certified person shall (i) examine for hazardous conditions, (ii) test for methane and oxygen deficiency with a suitable permissible device, and (iii) determine whether the air is traveling in its regular course and in sufficient volume in each split. Hazardous conditions Any hazardous condition shall be corrected immediately or the miners shall be withdrawn and the affected area plainly marked with "danger" danger signs.

B. During each shift<u>that in which</u> coal is produced, a certified person shall examine for hazardous conditions along each underground belt conveyor entry where a belt conveyor is operated. <u>This Such</u> examination may be conducted at the same time as the pre-shift examination of the belt conveyors and the belt conveyor entries, if the examination is conducted within three hours before the established eight-hour interval. The person conducting the examination shall certify by initials, date, and time at enough locations to show that the entire area has been examined.

C. <u>Persons</u> <u>A person</u> conducting <u>the an</u> on-shift examination shall determine at the following <u>underground</u> locations <u>which are underground</u>:

1. The volume of air in the last open crosscut, which means the crosscut in the line of pillars containing the permanent stoppings that separate the intake air courses and the return air courses, of each set of entries or rooms on each working section and areas where in any area in which mechanized mining equipment is being installed or removed;

2. The volume of air on a longwall or shortwall, including <u>areas</u> any area where longwall or shortwall equipment is being installed or removed, in the intake entry or entries at the intake end of the longwall or shortwall;

3. The velocity of air at each end of the longwall or shortwall face at the locations each location specified in the approved ventilation plan required pursuant to the federal mine safety law; and

4. The volume of air at the intake end of any pillar line (i) where a single split of air is used, in the intake entry furthest from the return air course, immediately outby the first open crosscut outby the line of pillars being mined, if a single split of air is used or (ii) if a split system is used, in the intake entries of each split, immediately inby the split point, if a split system is used.

D. A test shall be made for methane before <u>(i)</u> any electrically powered equipment is taken inby the last open crosscut, <u>before (ii)</u> any blasting <u>takes place</u>, and <u>before (iii)</u> work is resumed after blasting. When <u>a</u> longwall or shortwall mining <u>systems are system is</u> used, <u>these such</u> methane <u>tests test</u> shall be made from under permanent roof support at the shearer, the plow, or <u>the</u> cutting head. <u>These Such</u> methane <u>tests test</u> shall be made at least once every 20 minutes or more often as necessary for safety while such equipment is in operation. When mining has been stopped for more than 20 minutes, <u>a</u> methane <u>tests test</u> shall be conducted prior to the <u>start up start-up</u> of equipment.

E.<u>Idle\_Each idle</u> or worked-out-<u>areas\_area</u> underground, including<u>any</u> section<u>belts\_belt</u> that-<u>have\_has</u> been idle for a period of 24 hours<u>or more</u>, shall be examined by a certified person immediately before miners are permitted to enter or work in such<u>areas\_area</u>. The person conducting the examination shall certify<u>completion of the examination</u> by initials, date, and time at enough locations to show that the entire area has been examined.

F. Daily and on-shift examinations of surface areas of underground coal mines shall be made in accordance with the requirements for daily and on-shift examinations at surface coal mines as provided in §-45.1-161.256 45.2-903.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. The text defining "last open crosscut" is moved to the definitions section for Subtitle II, in proposed Chapter 5.

§-45.1-161.210 45.2-828. Weekly examinations.

A. At least <u>once</u> every seven days, a mine foreman shall examine <u>each</u> unsealed workedout-<u>areas area</u> where no pillars have been recovered. B. At least <u>once</u> every seven days, a mine foreman shall evaluate the effectiveness of <u>each</u> bleeder <u>systems</u> used <u>under pursuant to</u> §-45.1-161.220 45.2-837.

C. At least <u>once</u> every seven days, a mine foreman shall examine <u>each of</u> the following locations for hazardous conditions:

1. In at <u>At</u> least one entry of each intake air course, in its entirety, so that the entire air course is traveled.

2. In at <u>At</u> least one entry of each return air course, in its entirety, so that the entire air course is traveled.

3. <u>In each Each</u> longwall or shortwall travel way, in its entirety, so that the entire travel way is traveled.

4. <u>At each Each seal along each return and or bleeder air courses course</u> and at each seal along each intake air courses course not examined under pursuant to §-45.1-161.208\_45.2-826.

5. In each Each escapeway, in its entirety, so that the entire escapeway is traveled.

6. On each Each working section not examined <u>under pursuant to</u> §-45.1-161.208 45.2-826 during the previous seven days.

D. At least once every seven days, a certified person shall:

1. Determine the volume of air entering-the each main-intakes intake and in each intake split;

2. Determine the volume of air and test for methane in the last open crosscut in any pair or set of developing entries or  $rooms_{\overline{7}}$ . Such determination and test shall be conducted in the return of each split of air immediately before it enters the main returns and where the air leaves the main returns; and

3. Test for methane in the return entry nearest each set of seals immediately after the air passes the seals.

E. <u>Hazardous conditions</u> <u>Any hazardous condition</u> shall be corrected immediately. If the condition creates an imminent danger, everyone except those persons necessary to correct the hazardous <u>conditions</u> <u>condition</u> shall be withdrawn from the area affected to a safe area until the hazardous condition is corrected.

F. <u>Weekly No weekly</u> examination is not required during any seven-day period in which no person enters any underground area of the <u>a</u> mine. <u>When If</u> a mine is idled or <u>is</u> in a nonproducing status with entry only for maintenance of the mine, weekly examinations may be conducted in accordance with a plan approved by the Chief.

G. Except for certified persons required to make examinations, no person shall enter any underground area of a coal mine if the no weekly examination has not been completed within the preceding seven days. The weekly examination may be conducted at the same time as the pre-shift examination.

H. <u>The A person making the a weekly examinations examination</u> shall certify <u>completion</u> of the examination by initials, date, and the time that the examination was made. Certifications and time shall appear at enough locations to show that the entire area has been examined.

I. Examinations <u>Any examination</u> of surface areas of underground coal mines shall be made in accordance with the requirements for weekly examinations at surface coal mines as provided in <u>pursuant to</u> §-45.1-161.256 45.2-903.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity, and the text of subsection H is conformed to similar certification provisions in other sections.

§-45.1-161.211 45.2-829. Examinations of fans.

A.-A <u>An authorized person shall conduct a</u> daily inspection <u>shall be made</u> of <u>all each</u> main fans fan and of the machinery connected therewith by an authorized person with such fan. The person making the examination shall<u>make a</u> record of the <u>same</u> <u>such examination</u> in a book prescribed for this purpose or by <u>other</u> adequate <u>facilities means</u> provided to permanently record the performance of the main fan and to give warning of an interruption to a fan. No <u>such</u> daily examination is required on any day in which no person goes underground, except that the examination shall be completed prior to any person entering the mine if <u>no examination was made</u> <u>on</u> the previous <u>day's examination has not been made day</u>.

B. <u>Places Any place</u> ventilated by means of <u>a</u> blower <u>fans fan</u> shall be examined for methane by a certified person before the fan is started at the beginning of the shift and after any interruption of fan operation <u>that lasts</u> for five minutes or more during the shift.

C.<u>The Each</u> blower fan and <u>its</u> tubing shall be inspected at least twice during each working shift by a certified person.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.212 45.2-830. Record of examinations.

A. Any hazardous condition found by the mine foreman or other another certified persons person designated by the operator for the <u>purposes purpose</u> of conducting examinations under Article 14 (§ 45.1-161.208 et seq.) of this chapter this article shall be (i) corrected immediately, or the affected area shall be dangered off (ii) posted with conspicuous danger signs until the condition is corrected. If the hazardous condition creates an imminent danger, all persons except those required to perform work to correct the imminent danger shall be withdrawn from the affected area. A record of the The hazardous condition found and the corrective actions taken shall be made recorded in a book maintained for this such purpose on the surface at the mine. The record shall be made by the completion of the shift on which the hazardous condition is found.

B. Upon completing the pre-shift examination, the mine foreman shall return to the surface or a designated station underground and report in person to an authorized person before-other miners enter any other miner enters the mine. Immediately upon reaching the surface, the mine

foreman shall record in ink or indelible pencil the result of his inspection in a book-kept maintained for such purpose on the surface for that purpose at the mine.

C. At the completion of any shift during which a portion of a weekly examination is made, a record of <u>each</u> hazardous <u>conditions</u>, their locations <u>condition</u>, its location, the corrective action taken, and the <u>results result</u> and location of <u>each</u> air and methane <u>measurements measurement</u> shall be made. <u>The Such</u> record shall be made by the <u>person mine foreman</u> making the examination or <u>by a another certified</u> person designated by the operator. If the record is made by a person other than the <u>examiner one making the examination</u>, the <u>examiner person making the examination</u> shall verify the record by initials and date.

D. The actual level of methane detected in any examination shall be recorded in the book.

E. A mine foreman or other certified person conducting a required examination shall record the results of his examination in ink or indelible pencil in a book-<u>kept maintained for such purpose</u> on the surface-for that purpose at the mine. Similar records may be kept at designated stations or offices underground.

F. Records shall be countersigned by the supervisor of the examiner creating the records. Where such records disclose <u>hazardous conditions</u> a <u>hazardous condition</u>, the countersigning of the records shall be performed no later than the end of the next regularly scheduled working shift following the shift for which the examination records were completed, and the person countersigning shall ensure that actions to eliminate or control <u>the each</u> hazardous<u>conditions</u> <u>condition</u> have been taken. Where such records<u>do not</u> disclose <u>no</u> hazardous<u>conditions</u> <u>condition</u>, the countersigning may be completed within 24 hours following the end of the shift for which the examination records were completed. The operator may authorize another person<u>with equivalent</u> <u>who possesses</u> authority <u>equivalent to that</u> of the supervisor to act in the supervisor's temporary absence to read and countersign the records and ensure that action is taken to eliminate<u>the each</u> hazardous<u>conditions</u> <u>condition</u> disclosed in the records.

G. All records of examination shall be open for inspection by interested persons and maintained at the mine site for a minimum of one year.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage and clarity, including by rephrasing the requirement in subsection A that an area "be dangered off."

§ 45.1-161.213. Repealed.

Drafting note: Repealed by Acts 2005, c. 3, cl. 2, effective February 10, 2005.

§-45.1-161.214 45.2-831. Notice of hazardous conditions.

The mine foreman shall give prompt attention to the removal of <u>all\_each</u> hazardous <u>conditions condition</u> reported to him by any person working in the mine. If it is impracticable to remove<u>the a</u> hazardous condition at once, <u>he the mine foreman</u> shall notify every person whose

safety is <u>menaced thereby threatened by such hazardous condition</u> to remain away from the portion of the mine where the hazardous condition exists.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.215 45.2-832. Notice of monitor tampering prohibition.

The operator or agent, shall display, in bold-faced type, on a sign placed at the mine office, at the <u>bath house</u> bathhouse, and on a bulletin board at the mine site, the following notice:

NOTICE: IT IS UNLAWFUL TO DISTURB, DISCONNECT, BYPASS, IMPAIR, OR OTHERWISE TAMPER WITH METHANE MONITORS OR OTHER DEVICES CAPABLE OF DETECTING THE PRESENCE OF EXPLOSIVE GASES IN AN UNDERGROUND COAL MINE. A VIOLATION IS PUNISHABLE AS A CLASS 6 FELONY.

# Drafting note: Technical changes.

§-45.1-161.216\_45.2-833. Main fans.

A. The active workings of a mine shall be ventilated by means of main fans.

B. Unless otherwise approved by the Chief, <u>fans\_each fan</u> shall be (i) provided with pressure-recording gauges, (ii) installed on the surface in <u>a</u> fireproof <u>housings housing</u>, and (iii) equipped with fireproof air ducts.

C. In addition to the requirements of subsection B, each main-fans fan shall either:

1. Be equipped with ample means of pressure relief, and be offset not less than 15 feet from the nearest side of the mine opening; or

2. Be directly in front of, or over, the mine opening; however, <u>the such</u> opening shall not be in direct line with <u>possible</u> forces coming out of the mine-<u>should if</u> an explosion <u>were to</u> occur, and there. <u>There</u> shall be another opening-<u>having</u>, <u>equipped with</u> a weak-wall stopping or <u>with</u> explosion doors that would be in direct line with the forces coming out of the mine should an <u>explosion occur</u>, such opening to be, that is located not less than 15 feet-<u>nor</u> or more than 100 feet from the fan opening and in direct line with the forces coming out of the mine if an explosion were to occur; and

3. In <u>mines a mine</u> ventilated by multiple main mine fans, incombustible doors shall be installed so that if any main mine fan stops and air reversals through the fan are possible, the doors on the affected fan automatically close.

D. <u>Main Each main mine fans fan</u> shall be provided with an automatic device to give alarm when the fan slows down or stops. Unless otherwise approved by the Chief, <u>this such</u> device shall be placed so that it will be seen or heard by an authorized person.

E. <u>Main fans Each main fan</u> shall be on <u>a</u> separate power-<u>circuits circuit</u>, independent of the mine circuit.

F. The area surrounding <u>a</u> main fan<u>installations</u> installation shall be kept free of combustible material for at least 100 feet in <u>all directions</u> every direction where physical conditions permit.

G. <u>Mine fans Each mine fan</u> shall be operated continuously, except when <u>no miner is</u> <u>underground and such mine fan is</u> intentionally stopped for necessary testing, adjustment, maintenance, or repairs while no miners are underground, or as otherwise approved by the Chief. If the main fan is intentionally stopped for testing, adjustment, maintenance, or repairs, the mine operator shall comply with the requirements set forth in the approved fan stoppage plan for that mine. If the main fan is stopped after all miners are out of the mine, the fan shall be operated for a period specified in the approved fan stoppage plan for that mine, prepared pursuant to § 45.2-834, before any miner is allowed underground.

H. Where electric power is available, <u>no</u> main mine <u>fans fan</u> shall <u>not</u> be powered by means of <u>an</u> internal combustion <u>engines</u>; <u>however</u>, <u>where engine</u>. <u>However</u>, <u>if</u> electric power is not available or <u>the fan is employed</u> for emergency use, <u>a</u> main mine <u>fans fan</u> may be powered with <u>an</u> internal combustion <u>engines if</u>, <u>unless engine</u>. <u>Unless</u> otherwise approved by the Chief, <u>(i) the such</u> fan shall be operated exhausting, and <u>(ii)</u> the engine operating <u>the such</u> fan shall be offset at least 10 feet from the fan and housed in a separate fireproof structure.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

# §-45.1-161.217\_45.2-834. Fan stoppage plan.

A fan stoppage plan shall be prepared for each mine, <u>which</u>. Such plan shall be subject to approval by the Chief or his designated representative. Failure to comply with <u>requirements</u> any <u>requirement</u> set forth in the approved plan<u>will be is</u> a violation of this section. <u>Fan Each fan</u> stoppage<u>plans plan</u> shall require the following:

1. When the main fan fails or stops, the power shall be cut off from the mine and miners shall be withdrawn from the all face areas.

2. Miners shall be withdrawn from the underground areas if the ventilation is not restored within a reasonable time determined by the Chief, which period of time shall not to exceed fifteen 15 minutes. In determining the such reasonable time period, the Chief shall consider, among other things factors, the size and number of fans, and the methane liberation rate of the mine.

3. If ventilation is restored within the time period established in the plan, <u>the each</u> face <u>areas area</u> and <u>any</u> other <u>areas where area in which</u> methane is likely to accumulate shall be examined by a certified person, and if <u>the all</u> areas are found to be free of explosive or harmful gases, power may be restored and work resumed.

4. If ventilation is not restored within the time period established in the plan and the miners are evacuated from the mine, the main fan shall be operated for a period of time specified in the plan<del>, which. Such period of time</del> shall not be less than <u>fifteen 15</u> minutes. Thereafter, the mine

shall be examined by a certified person before miners shall be any miner is permitted underground or energizing any power circuits circuit is energized.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

# §-45.1-161.218\_45.2-835. Auxiliary fans.

A. The installation or use of <u>an</u> auxiliary <u>fans</u> fan in any mine <u>shall be is</u> prohibited, without the prior written approval of the Chief.

B. <u>Machine mounted scrubbers A machine-mounted scrubber</u> and spray fan-<u>systems</u> <u>system</u> may be used for control of coal dust and <u>to enhance enhancement of</u> ventilation. Such <u>installations are an installation is</u> not considered <u>an</u> auxiliary-<u>fans fan</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.219\_45.2-836. Volume Quantity of air.

A. The quantity of air passing through the last open crosscut shall be-not less than at least 9,000 cubic feet per minute; provided, however, that. However, the quantity of air reaching the last open crosscut in <u>a pillar-recovery-sections section</u> may be less than 9,000 cubic feet per minute; if at least 9,000 cubic feet of air per minute is being delivered to the intake end of the pillar line.

B. The air current at <u>a</u> working <u>faces face</u> shall, under all conditions, have a sufficient volume and velocity to readily dilute and carry away smoke from blasting and any flammable or harmful gases and dust.

C. In <u>a</u> longwall-and <u>or</u> shortwall mining-systems system:

1. The quantity of air shall be at least 30,000 cubic feet per minute reaching the working face, unless otherwise approved by the Chief; and

2. The velocity of air provided to control dust at designated locations on the longwall or shortwall face shall be maintained in accordance with the provisions of the mine ventilation plan approved by the Mine Safety and Health Administration <u>MSHA</u>.

D. Ventilation shall be maintained during the installation-and or removal of mechanized mining equipment.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for clarity. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-501.

§-45.1-161.220 45.2-837. Bleeder systems.

A. <u>All mines Every mine</u> shall have a system, <u>which has been</u> approved by the Chief, of bleeder openings of air courses designed to provide positive movement of air through or around worked-out areas <u>which is</u>. Such system shall be sufficient to prevent a hazardous accumulation of gas in <u>any</u> such <u>areas area</u> and to minimize the effect of variations in atmospheric pressure. <u>Operators Each operator</u> shall submit <u>a</u> bleeder system <u>plans which comply plan that complies</u> with requirements developed by the Chief.

<u>B.</u> The system requirements developed by the Chief shall, at a minimum, address standards for (i) supplemental roof supports, (ii) water accumulation, (iii) continuous movement of gases from gob areas, (iv) methane content, (v) the use and operation of degasification systems, (vi) air flow direction, and content, and (vii) ventilation controls. The Chief shall not approve a plan-which that provides for a methane content exceeding four and one-half <u>4.5</u> percent in bleeder air courses. Failure to comply with an approved plan will be a violation of this section.

<u>C.</u> This section shall not prohibit the sealing of worked-out areas in accordance with §-45.1-161.228 45.2-845.

B. The mine map requirements of §-45.1-161.64\_45.2-542 may be used to depict bleeder system standards specified in this section.

D. Failure to comply with an approved plan is a violation of this section.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and organizational changes are made that separate the provisions addressing the requirements to be developed by the Chief and place the violation provision at the end of the section.

§-45.1-161.221 45.2-838. Coursing of air.

A. The main intake and return air currents of <u>drifts a drift</u> or slope <u>mines mine</u> shall not be in a single partitioned opening.

B. <u>All entries Every entry</u> driven in coal shall be in <u>sets a set</u> of two or more <u>entries</u>.

C.-<u>Underground Every</u> transformer-stations <u>station</u>, battery-charging <u>stations</u>, <u>substations</u>, <u>substations</u>, <u>rectifiers</u> <u>station</u>, <u>substation</u>, <u>rectifier</u>, and water-<u>pumps</u> <u>pump</u> shall be housed in <u>noncombustible</u> <u>structures an incombustible structure</u> or <u>areas</u>, <u>area</u> or be equipped with an approved fire suppression system. These installations Each such installation</u> shall be ventilated with intake air that is coursed into a return air course or to the surface, and that is not used to ventilate <u>any</u> working <u>places place</u>. This requirement does not apply to: <u>any (i) rectifiers</u>, <u>rectifier</u>, <u>battery-charging</u> <u>station</u>, or power <u>centers center</u> with transformers that are <u>either dry-type of the dry type</u> or contain nonflammable liquid, <u>or battery charging stations</u>, if <u>they are such rectifier</u>, <u>battery-charging station</u>, or power center is located at or near the working section and <u>are is</u> moved as the working section advances or retreats; (ii) submersible <u>pumps</u>, <u>pump</u>; (iii) permissible <u>pumps pump</u> and associated permissible switch gear; (iv) <u>pumps pump</u> located at or near the working section that

are is moved as the working section advances or retreats, and; or (v) small portable pumps pump. Such equipment shall be installed and operated only in a well-ventilated locations location.

D. <u>Changes Any change</u> in ventilation that materially <u>affect affects</u> the main air current or any split thereof shall be made when the mine is not in operation and there are no miners in the mine other than those engaged in changing the ventilation.

E. Each section in a mine shall be ventilated by a separate split of air.

F. Air used to ventilate <u>a</u> belt haulage <u>entries entry</u> shall not be used to ventilate any working place unless approved by the Chief.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§ 45.1-161.222 45.2-839. Actions for excessive methane.

A. Tests for methane concentration under this section shall be made by certified or qualified persons trained in the use of an approved detecting device-which that is properly maintained and calibrated. Tests shall be made at least-twelve inches one foot from the roof, face, ribs, and floor.

B.-When If a methane concentration of one percent or more-methane is present in a working place-or; an intake air course, including an air course in which a belt conveyor is located; or or in an area where mining equipment is being installed or removed, work shall cease and electrical power electrically powered equipment shall be de-energized in the affected working place-at-the equipment, except for any intrinsically safe atmospheric monitoring-systems system (AMS), which need not be de-energized. Changes or adjustments shall be made to the such ventilation system to reduce the methane concentration to below one percent. Only work to reduce the methane concentration of methane to below one percent-shall be is permitted. This Such limitation does not apply to other faces any other face in the entry or slope in which work can be safely continued.

C. When one and one half <u>If a methane concentration of 1.5</u> percent or more-methane is present in a working place-or; an intake air course, including an air course in which a belt conveyor is located, or an area where mining equipment is being installed or removed, only work necessary to reduce the methane concentration to less than one and one-half <u>1.5</u> percent will be is permitted, and all-other personnel miners except those required to perform such necessary work shall be withdrawn from the affected area. Electrically powered equipment in the affected area shall be deenergized and other mechanized equipment in the affected area shall be shut off, except for any intrinsically safe-atmospheric monitoring systems (AMS) AMS.

D. When If a methane concentration of one percent or more methane is present in a return or split between the last working place on a working section and where that the location at which such split of air meets another split of air, or the location at which the such split is used to ventilate seals a seal or worked-out-areas area, changes or adjustments shall be made to the ventilation system to reduce the methane concentration of methane in the return air to less than one percent.

E. When one and one half If a methane concentration of 1.5 percent or more-methane is present in a return air split between the last working place on a working section and where that the location at which such split of air meets another split of air, or the location where the at which such split is used to ventilate-seals a seal or worked-out-areas, everyone area, all miners except those persons required to perform necessary work to correct the problem shall be withdrawn from the affected area. Other than an intrinsically safe-atmospheric monitoring systems (AMS) AMS, all equipment in the affected area shall be de-energized at the source. No other work-shall be is permitted in the affected area until the methane concentration-of methane in the return air is less than one percent.

F. An alternative methane-level up to one and one-half\_concentration of as much as 1.5 percent-may be is allowed in the a return air split-where if the following precautions conditions are met: (i) the quantity of air in the split ventilating the active workings is at least 27,000 cubic feet per minute in the last open crosscut; (ii) the methane-content of the air\_concentration in the split is continuously monitored during mining operations by an intrinsically safe-atmospheric monitoring system (AMS)\_AMS that gives a visual and audible signal on the working section when the methane\_concentration in the return air reaches-one and one-half\_1.5 percent; and (iii) rock dust is continuously applied with a mechanical duster to the return air course during coal production at a location in the air course\_that is immediately outby the most inby monitoring point or inby such point-provided\_if the mechanical duster is maintained in a permissible condition and does not adversely affect the AMS. When one and one-half If a methane concentration of 1.5 percent or more-methane is present-where at the location at which a return air alternative is applied, all persons shall be withdrawn, except those necessary to improve ventilation, and changes or adjustments shall be made to reduce the methane concentration-of methane in the return air to below-one and one-half\_1.5 percent as set forth in subsection E.

G. The <u>methane</u> concentration of methane in a bleeder split of air immediately before the air in-<u>the such</u> split joins another split of air, or in a return air course other than described in subsections D and E, shall not exceed two percent.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.223 45.2-840. Crosscuts.

A. Crosscuts shall be made between entries and between rooms as provided in the approved roof control plan.

B. <u>Crosscuts Every crosscut</u> between <u>an</u> intake and <u>a</u> return air <u>courses</u> <u>course</u> shall be closed, except the one nearest the face. <u>Crosscuts A crosscut</u> between rooms shall be closed where necessary to provide adequate ventilation at the working face.

C. Where practicable, a crosscut shall be provided at or near the face of each entry or room before the place is abandoned.

D. <u>Entries No entry</u> or <u>rooms room</u> shall not be started off an entry beyond the last open crosscut.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.224 45.2-841. Permanent stoppings.

A. Permanent stoppings shall be built and maintained:

1. Between <u>each</u> intake and return air <u>courses</u> <u>course</u>, except <u>that</u> temporary controls may be used in <u>rooms</u> <u>any room</u> that <u>are is located</u> 600 feet or less from the centerline of the entry from which the room was developed. Unless otherwise approved by the Chief, <u>these</u> <u>such</u> stoppings shall be maintained to and <u>including inclusive of</u> the third connecting crosscut outby the working face.

2. To separate <u>each</u> belt conveyor <u>haulageways</u> <u>haulage entry</u> from <u>any</u> return air <u>courses</u> <u>course</u>, except where <u>a</u> belt <u>entries are entry is</u> used as <u>a</u> return air <u>courses</u> <u>course</u>.

3. To separate the primary escapeway from <u>any</u> belt<u>and</u> or trolley haulage<u>entries</u> entry, unless otherwise approved by the Chief.

4. In each return air-courses course to direct air into adjacent worked-out areas.

B. Permanent stoppings shall be built of substantial, incombustible material such as concrete, concrete <u>blocks</u> <u>block</u>, brick, tile, or other approved material; however, where physical conditions prohibit the use of such materials, timbers laid longitudinally "skin to skin" may be used.

C. The use of an air lock in the permanent intake stopping line near the section loading point shall be is permitted to access the belt and transport supplies.

D. Stoppings shall be maintained to serve the purpose for which they were built and shall be reasonably air tight airtight.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.225 45.2-842. Ventilation controls.

A. Ventilation shall be so arranged by means of air locks, overcasts, or undercasts that the passage of <u>a</u> haulage <u>trips trip</u> or <u>persons person</u> along the entries will<u>not</u> cause<u>no</u> interruption of the air current. <u>Air locks Each air lock</u> shall be ventilated sufficiently to prevent <u>accumulations an</u> <u>accumulation</u> of methane therein.

B. Air lock doors that are used in lieu of permanent stoppings or to control ventilation within an air course shall be (i) made of <u>noncombustible incombustible</u> material or coated on all accessible surfaces with flame-retardant material having a flame spread index of 25 or less as tested under ASTM <u>E 162-187 E162</u> and (ii) of sufficient strength to serve their intended purpose of maintaining separation and permitting travel between or within air courses or entries.

C. To provide easy access between the return, belt, and intake escapeway entries, substantially constructed man-doors that are properly marked so as to be readily detected shall be installed in at least every fifth crosscut in the stopping line line separating such entries.

D. Doors shall be kept closed except when <u>miners a miner</u> or <u>piece of</u> equipment is passing through the <u>doorways</u>. <u>Motor crews and doorway</u>. <u>Any motor crew or</u> other <u>miners miner</u> who <u>open opens such</u> doors shall see that <u>the doors they</u> are closed before leaving them.

E. Overcasts, undercasts, and regulators shall be<u>well\_constructed\_well-constructed;</u> of incombustible material, such as masonry, concrete, concrete<u>blocks</u><u>block</u>, or prefabricated metal<del>.</del> They shall; and (i) be of sufficient strength to withstand possible falls from the roof, (ii) be of ample area to pass the required quantity of air, and (iii) be kept clear of obstructions.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity. A reference to an ASTM standard is corrected and updated.

§-45.1-161.226 45.2-843. Line brattice.

A. Substantially constructed line brattice shall be used from the last open crosscut of an entry or room when necessary to provide adequate ventilation for the miners and to remove gases. Any line brattice <u>that is</u> damaged by <u>falls a fall</u> or otherwise shall be repaired promptly.

B. The space between the line brattice and the rib shall be large enough to permit the flow of a sufficient volume of air to keep the working face clear of flammable and noxious gases.

C. Brattice cloth that is used underground shall be of flame-resistant material.

D. <u>Accumulations An accumulation</u> of methane shall be moved only by means of properly installed line brattice<del>,</del> or other approved method.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.227 45.2-844. Ventilation with air from certain areas.

Active face workings shall not be ventilated with air that has passed through <u>a</u> worked-out <u>areas area</u> or has been used to ventilate <u>a</u> pillar-<u>lines line</u>. This section shall not apply to air-<u>which</u> <u>that</u> is being used to ventilate an active pillar line <del>and rooms which are <u>or a room that is</u> necessary to establish and maintain-<u>the such</u> pillar line.</del>

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.228\_45.2-845. Worked-out areas.

A.-<u>All Every</u> worked-out-<u>areas</u> area shall be either sealed or ventilated.

B. Where <u>the</u> practice is to seal worked-out areas, the sealing shall be done in accordance with sealing provisions of the approved bleeder plan.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ <u>45.1-161.229</u> <u>45.2-846</u>. Air quality.

A. All active workings shall be ventilated by a current of air containing-not less than <u>at</u> least 19.5-volume percent by volume of oxygen and no harmful-quantities <u>amount</u> of other <u>any</u> noxious or poisonous-<u>gases gas</u>.

B. The volume and velocity of the current of air in all active workings shall be sufficient to dilute, render harmless, and carry away flammable, explosive, noxious, and harmful gases-and, dust, smoke, and explosive fumes.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

<u>§ 45.1-161.230. Repealed.</u>

Drafting note: Repealed by Acts 1999, c. 256.

§-45.1-161.231 45.2-847. Examination of <u>mines mine</u> for explosive gas and other hazardous conditions.

A. <u>Certified persons Every certified person</u> whose regular duties require <u>them him</u> to inspect working places in any mine for hazardous conditions shall have in <u>their his</u> possession, and shall use, when underground, a permissible methane detector or other permissible device capable of detecting methane and oxygen deficiency.

B. A sufficient number of permissible methane detectors or other permissible devices capable of detecting methane shall be kept at each mine inby the last open crosscut. <u>All miners</u> <u>Every miner</u> shall be trained in the operation of <u>the device</u>. <u>Any miners such devices</u>. <u>Every miner</u> working inby the last open crosscut shall be certified by the Board of Coal Mining Examiners <u>pursuant to § 45.2-520</u> to conduct gas testing. <u>Methane detectors or indicators</u>

<u>C. Every methane detector</u> shall be maintained in permissible condition.

C. Methane detectors or indicators <u>Every methane detector</u> shall be calibrated at least monthly in accordance with <u>manufacturers the manufacturer's</u> recommendations. A record of such calibration shall be made in a book for this purpose kept at a surface location at the mine and maintained for one year.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Outdated references to methane indicators are removed as duplicative of references to

# methane detectors. The final sentence of subsection B is moved to the beginning of subsection C.

§-45.1-161.232\_45.2-848. Tampering with methane monitoring devices prohibited; penalty.

A. No person shall intentionally disturb, disconnect, bypass, impair, or otherwise tamper with <u>any</u> methane<u>monitors monitor</u> or other<u>devices</u><u>device that is</u> capable of detecting the presence of explosive<u>gases\_gas and is</u> used in an underground coal mine. If<u>the</u><u>such</u> methane monitor<u>or device</u> is installed on a face cutting machine, <u>a</u> continuous miner, longwall face equipment, <u>a</u> loading machine, or other mechanized equipment used to extract or load coal, as required pursuant to 30-CFR\_C.F.R. Part 75.342, and<u>the</u><u>such</u> monitor<u>, device</u>, or<u>the</u> equipment malfunctions, <u>the monitor</u><u>it</u> may be disconnected or bypassed for the<u>purposes\_purpose</u> of removing<u>the monitorit</u> or the equipment in order to make necessary repairs to <u>the monitorit</u> or the equipment. Any<u>other</u> methane monitor<u>or device</u> not otherwise required by law may be disconnected, bypassed, or removed.

B. Any person convicted of a violation <u>Violation</u> of this section shall be guilty of <u>is</u> a Class 6 felony.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage. The final sentence in subsection A, which allows any other methane monitor to be disconnected, is clarified to refer only to such a monitor when it is not required by law.

§-45.1-161.233\_45.2-849. Allowing persons to work in mine where methane monitoring equipment disconnected; penalty.

An-<u>No</u> operator, agent, or mine foreman shall-not knowingly permit any miner to work in any area of <u>the</u> an underground coal mine where such operator, agent, or mine foreman has knowledge that a methane monitor or other device capable of detecting the presence of explosive <u>gases</u> gas has been impaired, disturbed, disconnected, or bypassed in violation of §-45.1-161.232. Any person convicted of a violation 45.2-848. Violation of this section-shall be guilty of is a Class 6 felony.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.233:1 45.2-850. Intentionally bypassing a safety-devices device; prohibition.

<u>A.</u> No person shall intentionally bypass, bridge, or otherwise impair an electrical or hydraulic circuit that affects the safe operation of electrical or mechanical equipment. This

<u>B. The provisions of subsection A</u> shall not prohibit (i) a certified electrical-repairmen repairman from by passing bypassing an energized-circuits circuit for troubleshooting; (ii) an authorized person from performing repairs or maintenance on equipment once the power is off and the equipment is blocked against motion, except where motion is necessary to make adjustment or to move the equipment to a safe location; (iii) an authorized person from bypassing a hydraulic circuit for the purpose of troubleshooting or moving equipment to a safe location in order to make necessary repairs or be taken take such equipment out of service; or (iv) an authorized person from activating an override feature that is designed by the machine manufacturer to allow the such machine to be moved to a safe location in order to make undergo necessary repairs or be taken out of service.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and subsection designations are added for clarity. An erroneous reference to a certified electrical "repairmen" in the second sentence is corrected.

§-45.1-161.234\_45.2-851. Control of coal dust.

A. Coal dust shall not be permitted to accumulate excessively in any part of the active areas, including any active workings that are soon to be worked-out.

B. Where <u>an underground</u> mining <u>operations create</u> <u>operation creates</u> or <u>raise</u> <u>raises</u> an excessive amount of coal dust into the air, <u>any coal dust on the ribs, roof, or floor shall undergo an</u> <u>application of</u> water or water with <u>an added a</u> wetting agent, <u>added to it or other another</u> effective method <u>of controlling dust</u>, approved by the Chief, or his authorized representative, <u>shall be</u> applied to coal dust on the ribs, roof, and floor <u>of controlling dust</u> to reduce dispersibility and to minimize the <u>hazard risk</u> of explosion, <u>Such application or method shall occur</u> within <u>forty 40</u> feet from <u>all of any</u> active workings or such other <u>areas area</u> as the Chief or his authorized representative.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.235 45.2-852. Rock dusting.

A.-All Every underground areas area of a mine, except those areas where an area in which the coal dust is too wet or too high in incombustible content to propagate an explosion, shall be rock dusted rock-dusted to within forty 40 feet of all every working faces face, unless such areas are area is inaccessible or unsafe to enter or unless the Chief, or his authorized representative, permits an exception upon his finding that such exception will does not pose a hazard to the miners. All crosseuts any miner. Every crosscut that are is less than forty 40 feet from a working faces face shall also be rock dusted rock-dusted.

B.-<u>All\_Every</u> other<u>areas</u> area of a mine shall be<u>rock\_dusted</u> <u>rock-dusted</u> if conditions are found <u>by a proper inspection</u> to be so dusty as to constitute a hazard <u>after proper inspection</u>. Should. <u>If</u> such conditions<u>be</u> are found to exist, the Chief, or his authorized representative, shall require the necessary rock dusting to make the areas every such area of the mine safe.

C. Coal dust, including float coal dust deposited on rock-dusted surfaces, loose coal, and other combustible-materials material, shall be cleaned up and shall not be permitted to accumulate excessively in active workings; or on electric equipment therein.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

# Article<u>-10\_5</u>.

## Personal Safety; Smoking.

Drafting note: Existing Article 10 of Chapter 14.3, relating to personal safety and smoking, is retained as proposed Article 5 of Chapter 8.

§ <u>45.1-161.174</u> <u>45.2-853</u>. Checking system; tracking system.

A. Each mine shall have a personnel checking system <u>containing that includes</u> the following <u>requirements</u>:

1. Every person underground shall have on his person<u>a</u> means of positive identification bearing a number recorded by the operator; and

2. An accurate record of the persons in the mine shall be kept on the surface in a place that will not be affected by an explosion;.

3. The <u>Such</u> record shall consist of a written record, check board, lamp check, or timeclock record; and

4. The record shall bear a number identical to that carried by the person underground.

B. <u>Mine-wide</u> <u>Any mine-wide</u> tracking<u>-systems</u> system shall be maintained in useable and operative<u>-conditions</u> <u>condition</u>.

Drafting note: Technical changes are made, including organizational changes in subsection A and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.175\_45.2-854. Protective clothing.

A. <u>All miners Every miner</u> shall wear <u>a</u> protective <u>hats hat</u> while underground and while in <u>those areas any area</u> on the surface where there is a danger of injury from falling objects.

B. Every person assigned to or performing duties on the surface of an underground <u>coal</u> mine, or any person entering the underground portion of <u>the such</u> mine, shall wear reflective materials adequate to <u>be make him</u> visible from all sides. <u>The Such</u> reflective material shall be placed on <u>a</u> hard <u>hats hat</u> and at least one other item of outer clothing such as <u>belts a belt</u>, suspenders, <u>jackets, coats jacket, coat</u>, coveralls, <u>shirts shirt</u>, pants, or <u>vests vest</u>.

C. Protective footwear shall be worn by <u>miners each miner</u> while on duty in <u>and or</u> around a mine where falling objects may cause injury.

D. <u>All employees Every employee</u> inside or outside of <u>mines a mine</u> shall wear <del>approved</del> <del>type <u>an approved type of goggles</del> or shields where there is a hazard from flying particles.</del></u>

E. <u>Welders Every welder</u> and <u>helpers helper</u> shall use proper <u>shields or goggles or shields</u> to protect <u>their his</u> eyes.

F.<u>Miners</u> Any miner engaged in haulage operations<u>and miners</u> or employed around moving equipment on the surface<u>and</u> or underground shall wear snug-fitting clothing.

G. <u>Gloves Every employee</u> shall <u>be worn wear gloves</u> when <u>handling</u> material <u>which that</u> may injure the hands <u>is handled. Gloves or when handling energized cables. No gloves</u> with gauntlet cuffs shall <u>not</u> be worn around moving equipment. <u>Gloves shall be worn when handling energized cables.</u>

H.-<u>Miners Any miner who may be</u> exposed for short periods to hazards from inhalation of gas, dust, fumes, <u>and or</u> mist shall wear approved respiratory equipment. When the exposure is for <u>a</u> prolonged <u>periods period</u>, adequate approved measures to protect<u>miners such miner</u> or to reduce the hazard shall be taken.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.176 45.2-855. Noise levels and ear protection.

Approved Each mine operator shall provide approved hearing protection shall be provided to miners by the mine operator. Miners. Every miner shall wear approved hearing protection in areas any area of excess noise levels in accordance with the mine's hearing conservation program approved under 30-CFR C.F.R. Part 62.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.177 45.2-856. Smoking materials prohibited; penalty.

A. No miner or other person shall smoke or carry or possess underground any smoker's articles or <u>matches</u>, <u>lighters</u> any <u>match</u>, <u>lighter</u>, or similar <u>materials</u> <u>material</u> generally used for igniting smoker's articles. Any person convicted of a violation Violation</u> of this subsection shall be guilty of <u>is</u> a Class 6 felony.

B. <u>The Each</u> operator shall institute a smoker search program, approved by the Chief, to ensure that <u>any no</u> person entering the underground area of the mine <u>does not carry carries any</u> smoking <u>materials</u>, <u>matches</u>, <u>material</u>, <u>match</u>, or <u>lighters</u> <u>lighter</u>.

C. Any person entering or present in any underground area of a coal mine shall, by his entry into the such underground area of the mine, be subject to a search of his person, such of his including any personal property as may be that is in any underground area of the mine at any time he is underground, or both. Such search shall be conducted at the direction of the Chief by employees of the Department. It shall be limited in scope to the person and property of the persons

<u>person</u> present underground at the time of the search and shall be for the purpose of enforcing the provisions of this section.

D. This section shall not prohibit the possession of equipment used solely for the operation of <u>a</u> flame safety <u>lamps</u> lamp or for welding or cutting.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.178\_45.2-857. Allowing persons to work in a mine with smoker's articles; penalty.

A. No operator, agent, or mine foreman shall knowingly permit any person in an underground coal mine to smoke, carry, or possess any smoker's articles or materials used for igniting smoker's articles.

B. Any person convicted of a violation <u>Violation</u> of this section <u>shall be guilty of is</u> a Class 6 felony.

# Drafting note: Language is updated for modern usage.

§-45.1-161.179 45.2-858. Posting of notice.

The operator, or his agent, shall display, in bold-faced type, on a sign placed at the mine office, bath house, and on a bulletin board at the mine site, the following notice:

NOTICE:

IT IS UNLAWFUL FOR A MINER OR OTHER PERSON IN AN UNDERGROUND COAL MINE TO SMOKE OR CARRY OR POSSESS UNDERGROUND ANY SMOKER'S ARTICLES OR MATCHES, LIGHTERS, OR SIMILAR MATERIALS GENERALLY USED FOR IGNITING SMOKER'S ARTICLES. A VIOLATION IS PUNISHABLE AS A CLASS 6 FELONY. ANY PERSON ENTERING OR PRESENT IN THE UNDERGROUND AREA OF ANY COAL MINE IS SUBJECT TO A SEARCH OF HIS PERSON AND PROPERTY BY OFFICIALS OF THE DEPARTMENT OF MINES, MINERALS AND ENERGY FOR SUCH PROHIBITED SMOKER MATERIALS AT ANY TIME WHILE UNDERGROUND.

# **Drafting note: Technical changes.**

§-45.1-161.180 45.2-859. Smoking in surface and other areas.

A. No miner or other person shall smoke, carry, or possess any smoker's articles, or carry an open flame, in or near any magazine for the storage of explosive materials.

B. No miner or other person shall smoke in or around <u>any</u> oil <u>houses, tipples, and house,</u> <u>tipple, or</u> other surface<u>areas</u> area where such practice may cause a fire or explosion.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

## Article 9.

#### Illumination.

Drafting note: The first section of existing Article 9 of Chapter 14.3 is relocated to this proposed article, while the remaining two sections of existing Article 9 are relocated to proposed Article 2 of this chapter.

§-45.1-161.171 45.2-860. Portable illumination.

A. <u>All miners</u> For portable illumination underground, every miner shall use <u>only a</u> permissible electric cap lamps lamp that are is worn on the person for portable illumination.

B. Light bulbs on extension cables shall be guarded adequately.

C. The <u>Such</u> requirement of subsection A shall not preclude the use of <u>any</u> other type of permissible electric <u>lamps lamp</u>, permissible <u>flashlights flashlight</u>, permissible safety <u>lamps lamp</u>, or <u>any</u> other permissible portable illumination device.

B. Any light bulb on an extension cable shall be guarded adequately.

Drafting note: Technical changes are made, including organizational changes that condense subsection A and move subsection B to the end of the section for clarity, and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

### Article-<u>126</u>.

First Aid Equipment; Medical Care; Emergency Medical Services Providers.

Drafting note: Existing Article 12 of Chapter 14.3, relating to first aid equipment, medical care, and emergency medical services providers, is retained as proposed Article 6 of Chapter 8.

§-45.1-161.197\_45.2-861. First aid equipment.

Each mine shall have an adequate supply supplies of first aid equipment as determined by the Chief. Such supplies shall be located on the surface, at the bottom of <u>shafts</u> each shaft and <u>slopes slope</u>, and at other strategic locations near the working faces, as <u>shall be prescribed by</u> the Chief<u>prescribes</u>. <u>The Such</u> first aid supplies shall be encased in suitable sanitary receptacles designed to be reasonably dust-tight and moisture-proof. <u>The Such</u> supplies shall be available for use of <u>all persons</u> any person employed in the mine. No first aid material shall be removed or diverted without authorization except in case of injury at the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.198\_45.2-862. Attention to injured persons.

A. When an injury occurs underground, the injured person shall be brought promptly to the surface. Prompt medical attention shall be provided in the event of injury, and adequate facilities shall be made available for transporting such injured persons person to a hospital if necessary.

B. Safe transportation shall be provided to carry an injured person from the site where the injury occurred to the surface of the mine.

C. The operator of each mine shall post directional signs that are conspicuously located to identify the routes of ingress to and egress from any mine located off of a public road.

# Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.199 45.2-863. Certified emergency medical services providers.

<u>A.</u> At each mine, the mine operator shall station at least one person who is a working coal miner and who holds a valid certificate as an emergency medical services provider issued by the Commissioner of the Department of Health shall be located pursuant to § 32.1-111.5 so as to be make such person available for duty-at each mine during any time when miners are working at that such mine. Such emergency medical services operator shall utilize enough such providers shall be utilized in sufficient numbers to assure that workers in any mine location can be reached by them a provider within such a reasonable time as-is determined by the Chief. Emergency medical services providers for provider shall have available to them him at all times the necessary equipment, as specified by the Chief, for prompt response to emergencies. In the event that at any time there is at any mine Telephone facilities or their equivalent shall be installed to provide two-way voice communication between such provider and medical personnel outside the mine.

<u>B. If an insufficient number of qualified miners volunteering at a particular mine volunteer</u> to serve as emergency medical services providers as provided for in <u>pursuant to</u> this section, the operator may elect to utilize the services of first aid trainees, in such numbers as the Chief determines to be appropriate. Telephone or equivalent facilities shall be installed to provide two-way voice communication between the emergency medical services providers and medical personnel outside the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated, subsection designations are added, and the provision referring to telephone facilities is moved for clarity. A cross-reference to the emergency medical services provider certification is added.

# <u>PART C.</u> <u>SURFACE COAL MINES.</u>

Drafting note: In proposed Subtitle II, proposed Part C, Surface Coal Mines, is created to logically organize provisions relating to surface coal mines and contains the following two chapters: Chapter 9 (Requirements Applicable to Surface Coal Mines) and Chapter 10 (Virginia Coal Surface Mining Control and Reclamation Act of 1979).

#### CHAPTER-14.4 9.

#### REQUIREMENTS APPLICABLE TO SURFACE COAL MINES.

Drafting note: Existing Chapter 14.4, Requirements Applicable to Surface Coal Mines, is retained as proposed Chapter 9. Articles 1 through 13 of existing Chapter 14.4 are retained in that order in proposed Chapter 9 as follows: Article 1 (General Provisions), Article 2 (Work Area Examinations, Recordkeeping, and Reporting), Article 3 (Personal Protection), Article 4 (First Aid Equipment; Medical Care; Emergency Medical Services Providers), Article 5 (Fire Prevention and Fire Control ), Article 6 (Surface Equipment), Article 7 (Travel Ways and Loading and Haulage Areas), Article 8 (Dust Control s), Article 9 (Electricity), Article 10 (Explosives and Blasting), Article 11 (Ground Control), Article 12 (Auger and Highwall Mining), and Article 13 (Proximity of Mining to Gas or Oil Wells or Vertical Ventilation Holes).

## Article 1.

### General Provisions.

Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1 of Chapter 9.

§-45.1-161.253\_45.2-900. Scope of chapter.

This chapter <u>shall be applicable applies</u> to the operation of any surface coal mine in the Commonwealth, and <u>shall supplement supplements</u> the provisions of Chapter <u>14.2</u> 5 (§ <u>45.1-161.7</u> <u>45.2-500</u> et seq.).

#### Drafting note: Technical changes are made to modernize language.

§-45.1-161.254\_45.2-901. Regulations governing conditions and practices at surface coal mines.

A. The Chief<u>shall have authority may</u>, after consultation with the Virginia Coal Mine Safety Board and in accordance with the provisions of the Administrative Process Act (§ 2.2-4000 et seq.), to promulgate rules and adopt regulations necessary to ensure safe and healthy working conditions in surface coal mines in the Commonwealth. Such<u>rules and</u> regulations governing surface coal mines shall relate to:

1. Safety and health standards for the protection of the life, health, and property of, and the prevention of injuries to, persons involved in or likely to be affected by any surface coal mining operations which shall include but not be limited to. Such regulations shall include standards for the control of dust concentration levels; the installation, maintenance, and use of electrical devices, equipment, cables, and wires; fire protection; the use and storage of explosives; hoistings; drilling; loading and haulage areas; the training of surface miners; the preparation of responses to emergencies; examinations of conditions at a surface mine site; and reporting requirements;

2. The storage or disposal of any matter or <u>materials material that is (i)</u> extracted or disturbed as the result of a surface coal mining operation or operations or <u>(ii)</u> used in the <u>surface</u> coal mining operation or for the refinement or preparation of the <u>materials material that is</u> extracted from the <u>surface</u> coal mining operation, so that such matter or material does not threaten the health or, safety, or property of the miners or the general public; and

3. The operation, inspection, operating condition, and movement of drilling equipment and machines to protect the health, safety, and property of miners and the general public.

B. The Chief shall not promulgate any rule or adopt no regulation establishing requirements a requirement for the operation of, or for conditions at, a surface coal mine which are that is inconsistent with requirements any requirement established by this the Act.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. In subdivision A 1, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "Includes' means includes, but not limited to." The word "property" is added to subdivision A 2 for consistency with subdivision A 1. Technical changes are made pursuant to § 1-227, which states that throughout the Code and vice versa. Other technical changes are made to modernize language.

§-45.1-161.255 45.2-902. Standards for regulations.

In promulgating the rules and adopting regulations pursuant to §-45.1-161.254\_45.2-901, the Chief shall consider:

1. Standards utilized and generally recognized by the surface coal mining industry;

2. Standards established by recognized professional coal mining organizations and groups;

3. Standards established by federal mine safety laws;

4. Research, demonstrations, experiments, and such other information that is available regarding the maintenance of the highest degree of safety protection, including the latest available scientific data in the field, the technical feasibility of the standards, and the experience gained under-this\_the Act and other mine safety laws; and

5. Such other criteria-as shall be necessary for the protection of the safety and health of miners and other persons or property likely to be affected by surface coal mines or related operations.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made.

#### Article 2.

Work Area Examinations, Record Keeping Recordkeeping, and Reporting.

Drafting note: Existing Article 2, relating to work area examinations, recordkeeping, and reporting, is retained as proposed Article 2 of Chapter 9. A technical change is made to the name.

#### §-45.1-161.256 45.2-903. Safety examinations.

A. <u>On shift examinations An on-shift examination</u> of the work area, including <u>any</u> pit, auger, thin seam-<u>and, or</u> highwall-<u>operations operation</u>, shall be conducted by <u>a</u> certified <u>persons</u> once every <u>person for each</u> production shift and at such other times or frequency as the Chief designates <u>as</u> necessary for hazardous conditions.

B. <u>Pre-operational examinations A pre-operational examination</u> of all mobile equipment shall be conducted by an authorized person.

C. <u>Pre-shift examinations</u> <u>A pre-shift examination</u> shall be conducted by a certified person for certain hazardous conditions designated by the Chief.

D. <u>Mine Each mine</u> refuse <u>piles pile</u>, as defined in § 45.2-617, shall be examined <u>daily</u> by an authorized person on <u>any each</u> day on which <u>a any</u> person works at such location.

E. The location of <u>all each</u> natural gas<u>pipelines pipeline</u> on <u>a</u> permitted surface mine<u>areas</u> area shall be identified and conspicuously marked so that equipment operators can readily<u>see</u> identify the location of such<u>lines</u> pipeline. <u>Pre-shift examinations</u> A pre-shift examination shall be conducted of the location of <u>pipelines</u> each pipeline whenever the work area approaches within 500 feet<u>of such pipeline</u> unless otherwise approved by the Chief.

F.-<u>Air An air quality-examinations examination</u> shall be conducted by a certified person when a surface coal mining operation intersects an underground mine, auger hole, or other underground-workings working.

G. Examinations <u>At least one examination</u> for methane shall be conducted <u>for each</u> <u>production shift in each</u> surface <u>installations installation</u>, <u>enclosures enclosure</u>, or other <u>facilities</u> <u>facility</u> in which coal is handled or stored <u>once each production shift</u>. <u>Such areas Each such area</u> shall also be tested for methane before any activity involving welding, cutting, or an open flame. <u>Examinations An examination conducted</u> pursuant to this subsection shall be made by an authorized person certified to make gas tests.

H. Electrical equipment and wiring shall be inspected as often as necessary but at least once-a per month.

I. <u>Fire extinguishers Each fire extinguisher</u> shall be examined at least once every six months.

J. <u>Areas Each area</u> of <u>an</u> inactive surface coal<u>mines mine</u> shall be examined for hazardous conditions by a mine foreman immediately before<u>miners are any miner is</u> permitted to enter into such<del>areas</del> area to take emergency actions to preserve a mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Reference to the definition of "mine refuse pile" is made as that term is not defined in this chapter.

§-45.1-161.257\_45.2-904. Records of examinations.

A. Documentation of examinations and testing conducted pursuant to §-45.1-161.256\_45.2-903 shall be recorded in a mine record book provided for that purpose. Documentation shall include records of hazardous conditions found in the work area. However, examinations of fire extinguishers shall be conducted by an authorized person and documentation shall be accomplished by recording the date of the examination on a permanent tag attached to-the each extinguisher.

B. The actual methane readings taken during examinations required under this the Act shall be recorded in the mine record book.

C. The surface foreman shall maintain and sign a daily record book. Where <u>any</u> such reports <u>disclose report discloses a hazardous conditions condition</u>, the surface foreman shall take prompt action to have such conditions condition corrected, barricaded, or posted with warning signs.

D.-Records Each record shall be countersigned by the supervisor of the examiner creating the records record. Where such records disclose record discloses a hazardous conditions condition, the countersigning of the records record shall be performed no later than the end of the next regularly scheduled working shift following the shift for which the examination records were record was completed, and the person countersigning shall ensure that actions to eliminate or control the hazardous conditions condition have been taken. Where such records do record does not disclose a hazardous conditions condition, the countersigning may shall be completed within 24 hours following the end of the shift for which the examination records were record was completed. The operator may authorize another person with equivalent who has authority equivalent to that of the supervisor to act in the supervisor's temporary absence to read and countersign disclosed in the records a record.

E. All records of inspections shall be open for inspection by <u>any</u> interested <u>persons</u> person and maintained at the mine site for a minimum of one year.

Drafting note: Subsection D is clarified so that it does not allow an operator to convey the authority of a supervisor to another person. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage. §-45.1-161.258\_45.2-905. Areas with safety or health hazards; duties of surface mine foreman.

A. Any hazardous condition shall be corrected promptly or the affected area shall be barricaded or posted with warning signs specifying the hazard and proper safety procedures. Any imminent danger that cannot be removed within a reasonable time shall be reported to the Chief by the quickest available means.

B. The surface mine foreman shall see that the requirements of <u>this the</u> Act pertaining to his duties and to the health and safety of the miners are fully complied with at all times.

C. The surface mine foreman shall see that every miner employed to work at the mine, before beginning work therein, is aware of <u>all any</u> hazardous<u>-conditions</u> condition incident to his work at the mine.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

## Article 3.

## Personal Protection.

Drafting note: Existing Article 3, relating to personal protection, is retained as proposed Article 3 of Chapter 9.

§-45.1-161.259 45.2-906. Personal protection devices and practices.

A. <u>All persons Every person</u> at a surface coal mine shall wear the following protection in the specified conditions:

1. <u>Hard hats A hard hat</u> in and around <u>mines any area of a mine</u> where falling objects <u>may</u> <u>could</u> cause injury.

2. Hard-toed footwear in and around-mines a mine.

3. Safety goggles or shields a shield where there is a hazard of flying material.

4. Protective A protective shield or goggles when welding.

5. Snug-fitting clothes when working around moving parts or machinery.

6. Gloves where the hands could be injured. Gauntlet cuffed gloves are prohibited around moving machinery.

B. <u>Ear The operator shall supply ear</u> protection shall be supplied by the operator to all miners any miner upon request.

C. Every person assigned to or performing duties at a surface mine work area shall wear reflective <u>materials material</u> adequate to <u>be make the person</u> visible from all sides. <u>The Such</u> reflective material shall be placed on <u>the hard hats hat</u> and at least one other item of outer clothing, such as <u>belts a belt</u>, suspenders, <u>jackets a jacket</u>, <u>coats a coat</u>, coveralls, <u>shirts a shirt</u>, pants, or <u>vests a vest</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa Other technical changes are made and language is updated for modern usage.

#### § 45.1-161.260 45.2-907. Housekeeping.

A. Good housekeeping shall be practiced in and around-<u>buildings\_every building</u>, <u>shafts</u> <u>shaft</u>, <u>slopes\_slope</u>, <u>yards and yard</u>, <u>or</u> other<u>areas\_area</u> of the mine. Such practices include cleanliness, orderly storage of materials, and the removal of possible sources of injury, such as stumbling hazards, protruding nails, broken glass, and material that<u>may potentially\_could</u> fall or roll.

B. <u>All Every</u> surface mine <u>structures</u> <u>structure</u>, <u>enclosures</u> <u>enclosure</u>, <u>and or</u> other <u>facilities</u> <u>facility</u> shall be maintained in a safe condition.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

### §-45.1-161.261 45.2-908. Noxious fumes.

Painting or operations creating any operation that creates noxious fumes shall be performed only in a well-ventilated atmosphere.

Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

### Article 4.

First Aid Equipment; Medical Care; Emergency Medical Services Providers.

# Drafting note: Existing Article 4, relating to first aid equipment, medical care, and emergency medical services providers, is retained as proposed Article 4 of Chapter 9.

§-45.1-161.262 45.2-909. First aid equipment.

Each Every surface coal mine shall have an adequate supply supplies of first aid equipment as determined by the Chief. Such supplies shall be located at strategic locations at the mine site so as to be available in a reasonable response time. The first aid Such supplies shall be encased in suitable sanitary receptacles designed to be reasonably dust-tight and moisture proof. In addition to the supplies in the cases receptacles, blankets, splints, and properly constructed stretchers in good conditions condition shall be provided at every mine. The All of the first aid supplies shall be available for use of all persons by any person employed at the mine. No first aid supplies shall be removed or diverted without authorization except in case of injury at the mine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### §-45.1-161.263 45.2-910. First aid training.

A. <u>Surface foremen Each surface foreman shall have completed complete</u> and <u>passed pass</u> a first aid course of study as prescribed by the Chief. The Chief is authorized to may utilize the

Department's educational and training facilities in the conduct of such training programs and may require the cooperation of mine operators in making such programs available to their employees.

B. Each operator of a surface coal mine, upon request, shall make <u>first aid training</u>, <u>including refresher training</u>, available <u>upon request</u> to every miner employed <u>in at</u> such mine <del>first</del> aid training, including refresher training.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the phrases ''is authorized to'' and ''shall have the power to'' are replaced with ''may.'' Language is updated for modern usage.

§-45.1-161.264\_45.2-911. Attention to injured persons.

A. Prompt medical attention shall be provided in the event of an injury, and adequate facilities shall be made available for transporting injured persons to a hospital where necessary.

B. Safe transportation shall be provided to move injured persons from the site where the injury occurred to <u>areas an area that is</u> accessible to emergency transportation.

C. The operator of each mine shall post directional signs that are conspicuously located to identify the routes each route of ingress to and egress from any mine located off of a public road.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

## Article 5.

Fire Prevention and Fire Control.

# Drafting note: Existing Article 5, relating to fire prevention and fire control, is retained as proposed Article 5 of Chapter 9.

§ 45.1-161.265 45.2-912. Fire-fighting Firefighting equipment; duties in case of fire; fire precaution in transportation of mining equipment; fire prevention generally.

A. Each mine shall be provided with suitable <u>fire fighting firefighting</u> equipment, that is adequate for the size of the mine and <u>shall include includes</u> at least three 20-pound dry chemical fire extinguishers. Equipment and devices used for the detection, warning, and extinguishing of fires shall be suitable in type, size, and quantity for the type of fire hazard that <u>may could</u> be encountered. Such equipment and devices shall be strategically located and plainly identified.

B. Suitable fire extinguishers shall be provided at-<u>all\_or on each</u> (i) electrical-stations <u>station</u>, such as-<u>substations\_a substation</u>, transformer-<u>stations\_and\_station</u>, or permanent pump <u>stations, station</u>; (ii) <u>piece of</u> self-propelled mobile equipment; (iii) belt-<u>heads, head</u>; (iv)-areas <u>area</u> used for the storage of flammable materials; (v) fueling-stations, station; and (vi) other areas <u>area</u> that-<u>may could</u> constitute a fire hazard; Such fire extinguishers shall be placed so as to be out of the smoke in case of a fire.

Drafting note: Language is updated for modern usage and technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.266 45.2-913. Duties in case of fire.

A.<u>Should\_If</u> a fire<u>occur\_occurs</u>, the person discovering it and any<u>other</u> person in the vicinity of the fire shall make a prompt effort to extinguish it. When a fire that<u>may could</u> endanger persons at the mine cannot be extinguished immediately, all persons shall be withdrawn promptly from the area of the fire.

B. In case of any unplanned fire at or about a mine <u>that is</u> not extinguished within <u>thirty 30</u> minutes of discovery, the operator or agent shall report <u>the fire to the Chief</u> by the quickest available means to the Chief, giving all information known to <u>him the operator or agent</u> regarding the fire. The Chief shall take prompt action, based on the information, and decide whether to go in person or dispatch qualified subordinates to the scene of the fire for consultation, and <u>assist assistance</u> in the extinguishing of the fire and the protection of exposed persons. In the event of a difference of opinion as to measures required, the decision of the Chief or his designated subordinate shall be final, but<u>must such decision shall</u> be given to the operator in writing in order to have the force of an order.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-161.267 45.2-914. Fire precautions.

A. An examination for fire shall be made after every blasting operation.

B. No person shall smoke or use an open flame within twenty-five 25 feet of locations any location used to handle or store flammable or combustible liquids or where an arc or flame may could cause a fire or explosion.

C.—<u>Areas\_Any area</u> surrounding <u>a</u> flammable liquid storage<u>tanks</u>, <u>tank or</u> electrical <u>substations and transformers</u> <u>substation or transformer</u> shall be kept free of combustible material for at least<u>twenty-five\_25</u> feet in<u>-all directions</u> <u>every direction</u>.—<u>Such\_Each such</u> storage<u>tanks</u>, <u>substations and transformers</u> <u>tank</u>, <u>substation</u>, <u>or transformer</u> shall be posted with readily visible fire hazard warning signs</u>.

D. <u>Structures Any structure</u> or <u>areas area</u> used for storage of flammable materials shall be constructed of fire resistant material, <u>well ventilated</u>; kept <u>well-ventilated</u>, clean, and orderly; and posted with readily visible fire hazard warning signs.

E. Fuel lines Every fuel line shall be equipped with <u>a</u> shut-off <u>valves valve</u> at the sources. Such valves its source. Each such valve shall be readily accessible and maintained in good operating condition.

F. <u>Battery Every battery</u> charging <u>areas area</u> shall be <u>well ventilated well-ventilated</u> and posted with warning signs prohibiting smoking or open flames within <u>twenty five 25</u> feet.

G. Oil, grease, other flammable hydraulic fluid, and other flammable materials shall be kept in closed metal containers and separated from other materials so as to not create a fire hazard.

H. Combustible materials, grease, lubricants, paints, and other flammable materials and liquids shall not be allowed to accumulate where they could create a fire hazard. Provision shall be made to prevent the accumulation of such material on any equipment, at any storage areas area, and at any location where the material is used.

I. Electric motors, switches, lighting fixtures, and controls shall be protected by dust-tight construction.

J. Precautions shall be taken to ensure that <u>sparks</u> no <u>spark</u> or other hot<u>materials do not</u> <u>result material results</u> in a fire when welding or cutting. <u>Welding No welding</u> or cutting with <u>an</u> arc or flame shall<u>not</u> be done in <u>any</u> excessively dusty<u>atmospheres</u> <u>atmosphere</u> or <u>locations</u> <u>location</u>. <u>Fire fighting</u> <u>Firefighting</u> apparatus shall be readily available when welding or cutting is performed.

K. Precautions shall be taken before applying heat, cutting, or welding on any pipe or container that has contained a flammable or combustible material.

L. Oxygen and Every oxygen or acetylene-bottles bottle shall be (i) stored in racks designated and a rack constructed and designated for the storage of such bottles with their caps in place and (ii) secured when not in use. Such bottles shall not be stored near oil, grease, and or other flammable material.

M. <u>Oxygen Every oxygen</u> and acetylene <u>gauges gauge</u> and <u>regulators regulator</u> shall be kept clean and free of oil, grease, and other combustible materials.

N. Belt conveyors Every belt conveyor shall be equipped with a control-switches switch to automatically stop the driving motor of the conveyor in the event that the belt is stopped by slipping on the driving pulley, by as a result of breakage or other accident.

O.-<u>Areas The area surrounding every main fan installations and installation or other mine openings opening</u> shall be kept free from grass, weeds, underbrush, and other combustible materials for twenty-five 25 feet in all directions every direction.

P. <u>Internal Every internal</u> combustion <u>engines</u> <u>engine</u>, except <u>a</u> diesel <u>engines</u> <u>engine</u>, shall be shut off prior to fueling.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The prohibitory language of subsection J is recast in affirmative form consistent with current drafting practice. Other technical changes are made and language is updated for modern usage and parallel construction.

# Article 6.

# Surface Equipment.

Drafting note: Existing Article 6, relating to surface equipment, is retained as proposed Article 6 of Chapter 9.

§-45.1-161.268 45.2-915. Haulage and mobile equipment; operating condition.

A. All mobile equipment shall be maintained in a safe operating condition.

B. Positive-acting stopblocks shall be used where necessary to protect persons from the danger of moving or runaway haulage equipment.

C. Where it is necessary for <u>men persons</u> to cross conveyors regularly, suitable crossing facilities shall be provided.

D. Persons No person shall-not get on or off moving equipment.

E. When the equipment operator is present, <u>persons shall notify him before any person</u> getting on or off mobile equipment <u>shall notify the operator before doing so</u>.

F. Mobile equipment shall not be left unattended unless <u>the</u> brakes are set. Mobile equipment with wheels or tracks, when parked on a grade, shall either be blocked or turned <u>into in</u> to a bank unless the lowering of the bucket or blade to the ground will prevent movement and such bucket or blade is lowered.

G.-<u>Persons No person</u> shall-not work on or from a piece of mobile equipment in a raised position unless the equipment is specifically designed to lift-<u>persons a person</u>.

H. Water, debris, or spilled materials which may that could create hazards a hazard to moving equipment shall be removed.

I. Where seating facilities are provided on self-propelled mobile equipment, the operator shall be seated before such equipment is moved. No person shall be allowed to ride on top of self-propelled mobile equipment.

J. <u>Operators</u> <u>The operator</u> of <u>a piece of</u> self-propelled haulage equipment shall sound a warning before <u>starting he starts</u> such equipment and as <u>approaching he approaches</u> any place where <u>persons are a person is</u> or <u>are is</u> likely to be.

K. Each-<u>man-trip</u> shall be <u>operated independently</u> under the charge of an authorized person, and operated independently.

L. Operator provided man-trips Each mantrip shall be maintained in safe operating condition, and enough of them. Mantrips shall be provided in sufficient number to prevent their being any mantrip from becoming overloaded.

M. <u>Employees No employee</u> shall-not board or leave <u>a</u> moving-man-trips; they mantrip. <u>Each employee</u> shall remain seated while in <u>a</u> moving-cars, car and shall proceed in an orderly manner to and from-man-trips <u>a mantrip</u>.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage. The unnecessary phrase "Operator provided" is removed from subsection L to make the subsection parallel to subsection C of § 45.1-161.150 in proposed Chapter 7.

§-45.1-161.269\_45.2-916. Equipment operation.

A. Equipment operating speeds, conditions, and characteristics shall be prudent and consistent with the conditions of the roadway, grades grade, clearance, visibility, and traffic, and the type and use of equipment.

B. <u>Vehicles</u> <u>Any vehicle that follows another vehicle</u> shall<u>follow</u> <u>do so</u> at a safe distance; passing shall be limited to areas of adequate clearance and visibility.</u>

C. Mobile equipment shall be operated under power control at all times and <u>each</u> mobile equipment <u>operators operator</u> shall have full control of the equipment while in motion.

D. Before starting or moving equipment, an equipment operator-must shall be certain by signal or other means that all persons are clear.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 45.1-161.270 45.2-917. Safety measures on equipment.

A. <u>Rubber tired Every rubber-tired</u> or <u>crawler mounted crawler-mounted piece of</u> equipment shall have <u>a</u> rollover protective <u>structures structure</u> to the extent required by 30-CFR 77.403a C.F.R. § 77.403-1.

B. <u>Seat belts Each seat belt</u> provided in mobile equipment shall be maintained in safe working condition. <u>Operators Every operator</u> of such equipment shall wear <u>a</u> seat <u>belts belt</u> when the equipment is in motion.

C. Mobile equipment shall be equipped with adequate brakes and parking brakes.

D. Cab windows shall be of <u>safety safe</u> design, kept in good condition, and clean for adequate visibility.

E.<u>Tires Any tire</u> shall be deflated before<u>repairs any repair</u> on<u>them are it is</u> started, and adequate means shall be provided to prevent<u>wheel locking wheel-locking</u> rims from creating a hazard during tire inflation.

F. An audible warning device and headlights shall be provided on <u>all each piece of</u> selfpropelled mobile equipment.

G. An automatic backup alarm, that is audible above surrounding noise levels, shall be provided on-<u>all each piece of</u> mobile equipment. An automatic reverse-activated strobe light may be substituted for an audible alarm when mobile equipment is operated at night.

H. <u>All Each piece of equipment that is raised for repairs or other work shall be securely</u> blocked prior to persons positioning themselves before any person positions himself where the falling of such equipment could create a hazardous condition.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The cross-reference to the Code of Federal Regulations in subsection A is updated to reflect a

# redesignation of the section number in 71 Fed. Reg. 16669 (April 3, 2006). Language is updated for modern usage.

§-45.1-161.271 <u>45.2-918</u>. Transportation of personnel.

No person shall be permitted to ride or be otherwise <u>be</u> transported <u>(i)</u> on or in: (i) dippers, shovels, buckets, forks and clamshells, a dipper, shovel, bucket, fork, or clamshell; (ii) on or in the cargo space of <u>a</u> dump trucks, truck; (iii) outside cabs or beds the cab or bed of <u>a piece of</u> heavy equipment; or (iv) <u>on or in a</u> chain, belt, or bucket <u>conveyors conveyor</u>, unless the item described in clauses (i) through (iv) is specifically designed to transport persons.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is added for clarity.

§-45.1-161.272 45.2-919. Lighting.

A. Lights shall be provided on or in surface structures as needed, in or on surface structures.

B. Roads, paths, and walks outside of surface structures shall be kept free from obstructions and shall be-well illuminated well-illuminated if used at night.

# Drafting note: Language is updated for modern usage.

§-45.1-161.273 45.2-920. Shop and other equipment.

A. The following shall be guarded and maintained adequately:

1. Gears, sprockets, pulleys, fan blades or propellers, friction devices, and couplings with protruding bolts or nuts.

2. Shafting and projecting shaft ends that are within seven feet of <u>the</u> floor or <u>the</u> platform level.

3. Belt, chain, or rope drives that are within seven feet of the floor or the platform.

4. Fly wheels. Where <u>a Any</u> fly wheels extend wheel that extends more than seven feet above the floor<del>, they</del> shall be guarded to a height of at least seven feet.

5. Circular and band saws and planers.

6. Repair pits. Guards shall be kept in place when the pits are a pit is not in use.

7. Counterweights.

8. Mine fans. The approach to any mine fan shall be guarded.

9. Lighting and other electrical equipment that <u>may cause could create a</u> shock <u>hazards</u> <u>hazard</u> or <u>cause</u> personal injury.

B. <u>Machinery No machinery</u> shall-not be repaired or oiled while in motion; provided, however, that this shall not apply where <u>unless a</u> safe remote oiling <u>devices are device is</u> used.

C. A guard or safety device <u>that is</u> removed from any machine shall be replaced before the machine is put in operation.

D. <u>Mechanically operated</u> <u>Every mechanically operated</u> grinding<u>wheels wheel</u> shall be equipped with:

1. Safety washers and tool rests-;

2. <u>Substantial A substantial retaining hoods hood</u>, the hood opening of which shall not expose more than a 90 degree sector of the wheel. <u>Such hoods Each such hood</u> shall include a device to control and collect excess rock, metal, or dust particles, <u>or</u>. If no such device is provided, equivalent protection shall be provided to <u>the employees each employee</u> operating such machinery-; and

3. Eyeshields, unless goggles are worn by the operators operator.

E. The operator or his agent shall develop <u>proper</u> procedures for examining for potential hazards, completing <del>proper</del> maintenance, and <del>properly</del> operating each type of centrifugal pump. The procedures shall, at a minimum, address the manufacturers' recommendations for start-up and shutdown of the pumps each type of pump, the proper actions to be taken when a pump is suspected of overheating, the safe location of start and stop switches, and the actions to be taken when signs of structural metal fatigue, such as cracks in the frame, damaged cover mounting brackets, or missing bolts or other components, are detected. <u>All miners Every miner</u> who <u>repair repairs</u>, <u>maintain maintains</u>, or <u>operate operates any</u> such <del>pumps</del> pump shall be trained in these procedures.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.274\_45.2-921. Hydraulic hoses.

All Every hydraulic hoses used on equipment purchased after January 1, 1986, hose that is used on equipment shall be clearly stamped or labeled by have the hydraulic hose manufacturer to indicate the manufacturer's rated pressure in pounds per square inch (psi). For hoses purchased after January 1, 1989, the rated pressure shall be permanently affixed on the outer surface of the hose and repeated at least every two feet. Hoses purchased and Every hose installed on an automatic displacement hydraulic systems system shall either (i) have a four-to-one safety factor based on the ratio between minimum burst pressure and the setting of the hydraulic unloading system, (such as a relief valve), or shall (ii) meet the minimum hose pressure requirements set by the hydraulic hose shall be used in an applicable hose standards for each type of equipment. No hydraulic hose shall be used in an application where the hydraulic unloading system is set higher than the hose's rated pressure.

Drafting note: Obsolete dates for manufacture of hydraulic hoses are removed and language is amended accordingly. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Other technical changes are made and language is updated for modern usage.

#### Article 7.

# Travelways, Travel Ways and Loading and Haulage Areas.

Drafting note: Existing Article 7, relating to travel ways and loading and haulage areas, is retained as proposed Article 7 of Chapter 9. Technical changes are made to the name.

# §-45.1-161.275 45.2-922. Stairways, platforms, runways, and floor openings.

A. Stairways, platforms, and runways shall be provided where <u>men persons</u> work or travel.

B. Stairways, elevated platforms, floor openings, and elevated runways, and floor openings shall be equipped with suitable handrails or guardrails.

C. <u>Elevated Stairways, elevated platforms, runways, and</u> floor openings, <u>stairways, and</u> runways shall be provided with toe boards. <u>Platforms, stairways, Stairways, platforms, and</u> runways shall be kept clear of stumbling and slipping hazards and <u>shall be</u> maintained in good repair.

# Drafting note: Language is updated for modern usage and consistency.

§-45.1-161.276\_45.2-923. Loading and haulage work area requirements.

A. <u>Ramps and dumps Every ramp or dump</u> shall be of solid construction, ample width, <u>and</u> ample clearance, and <u>head room and headroom</u> shall be kept reasonably free of spillage.

B. Berms or guards shall be provided on the outer bank of <u>every</u> elevated haulage-roads <u>road</u>. Berms constructed on or after July 1, 2005, Every berm shall be constructed of substantial material to the mid-axle height of the largest vehicle regularly used on <u>the such</u> haulage road. The width and height of the berm shall be constructed on a two-to-one ratio when <u>it is</u> constructed of unconsolidated material. Other <u>no-less equally</u> effective and appropriate methods may be used for berms.

C. Berms, bumper blocks, safety hooks, or similar means shall be provided to prevent overtravel and overturning at-dump dumping stations.

D. Dumping locations and haulage roads shall be kept reasonably free of water, debris, and spillage. Water, debris, or spilled material that creates <u>hazards</u> a <u>hazard</u> to moving equipment shall be removed.

E. <u>Haulage roads Every haulage road</u> constructed on or after July 1, 2005, shall be constructed at least one and one-half times the width of the widest equipment in use, and <u>those any</u> haulage <u>roads road that is</u> used for passing shall be constructed at least three times the width of the widest equipment in use. In areas where this may any area in which it is not be possible to construct the haulage road to at least the applicable minimum width, the foreman shall establish procedures for safe travel of haulage vehicles.

F. Traffic rules, signals, and warning signs shall be standardized at each mine and <u>shall be</u> posted. <u>This Such rules, signals, and signs shall include</u>, but not be limited to, rules for the travel of on-road vehicles operating near off-road haulers in work areas.

G. Dumping stations where Every dumping station at which material is dumped over an embankment shall be designed to minimize backing and, where conditions permit, to provide for perpendicular travel to allow the equipment operator to observe the dumping station for changing conditions prior to backing. Reflectorized signs, strobe lights, or other available means shall be used to clearly indicate <u>each</u> dumping <u>locations</u> <u>location</u>. This subsection shall not apply to <u>a</u> dumping <u>stations</u> <u>station</u> (i) that <u>are is</u> moved after each dumped load as mining progresses, (ii) where spotters are being used, or (iii) where loads are dumped short and pushed over the embankment. <u>Dump stations Any dumping station</u> that <u>may could</u> interfere with <u>haulroads a</u> <u>haulage road</u> or work<u>areas area</u> below shall be clearly marked with signs to prevent further dumping, unless other effective precautions are taken to protect <u>haulroads such haulage road</u> or work<u>areas area</u> below the dump station.

Drafting note: The berm construction date reference is removed from subsection B because it has been made obsolete by federal law. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity, consistency, and modern usage. The word "haulroads," which appears only in this section, is replaced with the standard "haulage road."

§-45.1-161.277\_45.2-924. Equipment operation.

A. If truck spotters are a truck spotter is used, they he shall be well in the clear while trucks are any truck is backing into dumping position and dumping. Truck spotters Every truck spotter shall use lights at night to direct backing and dumping operations.

B. <u>Dippers</u>, <u>buckets</u>, <u>scraper blades</u>, <u>and similar movable parts</u> <u>Every dipper</u>, <u>bucket</u>, <u>scraper blade</u>, <u>or similar movable part</u> shall be secured or lowered to the ground when not in use.

C. Equipment-<u>which that</u> is to be hauled shall be loaded and protected so as to prevent sliding or spillage. When moving between work areas, the equipment shall be secured in the travel position.

D. Tow bars shall be used to tow heavy equipment and a safety chain shall be used in conjunction with each tow bar.

E. Dust control measures shall be taken so as to <u>not obstruct prevent the obstruction of</u> visibility of <u>any</u> equipment <u>operators</u> <u>operator</u>.

F. <u>Dippers No dipper</u>, <u>buckets bucket</u>, loading <u>booms boom</u>, or other heavy <u>loads load</u> shall not be swung over-<u>cabs</u> the cab of haulage equipment until the driver is out of the cab and is in a safe location, unless the equipment is designed specifically to protect <u>drivers the driver</u> from falling material.

G. Lights, flares, or other warning devices shall be posted when parked equipment creates a hazard for other vehicles.

Drafting note: Language is updated for clarity and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

# Article 8.

Dust Control.

Drafting note: Existing Article 8, relating to dust control, is retained as proposed Article 8 of Chapter 9.

§-45.1-161.278 45.2-925. Control of dust and combustible material.

A. Where <u>a surface coal</u> mining <u>operations raise</u> <u>operation raises</u> an excessive amount of dust into the air, <u>such dust shall be allayed at its sources by the use of</u> water-<del>or</del>, water with <u>a</u> wetting agent added to it, or <u>other another</u> effective methods shall be used to allay such dust at its sources <u>method</u>.

B. Drilling in rock shall be done wet, or other means of dust control shall be used.

C. Loose coal, coal dust, oil, grease, <u>and or</u> other combustible materials shall not be permitted to accumulate excessively on equipment or surface structures.

Drafting note: Language is updated for clarity and technical changes are made.

Article 9.

Electricity.

Drafting note: Existing Article 9, relating to electricity, is retained as proposed Article 9 of Chapter 9.

§-45.1-161.279 <u>45.2-926</u>. Overhead high-potential power lines; surface transmission lines; electric wiring in surface buildings.

A. Overhead high-potential power lines shall be <u>(i)</u> placed at least <u>fifteen\_15</u> feet above the ground and <u>twenty\_20</u> feet above <u>driveways and any driveway or</u> haulage <u>roads</u>, <u>shall be road</u>, <u>(ii)</u> installed on insulators, and <u>shall be (iii)</u> supported and guarded to prevent contact with other circuits.

B. Surface transmission lines shall be protected against short circuits and lightning.

C. Electric wiring in surface buildings shall be installed so as to prevent fire and contact hazards.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.280 45.2-927. Transformers.

A. Unless <u>a</u> surface <u>transformers are transformer is</u> isolated by elevation <u>( to a height of</u> eight feet or more above the ground), <u>they, it</u> shall be enclosed in a transformer house or surrounded by a suitable fence at least six feet high. If the enclosure or fence is <u>made</u> of metal, <del>it</del>

<u>such enclosure or fence</u> shall be grounded effectively. The gate or door to the enclosure shall be kept locked at all times, unless <u>an</u> authorized <u>persons are person is</u> present.

B. Surface transformers containing Any surface transformer that contains flammable oil and is installed where they present it presents a fire hazard shall be provided with a means to drain or to confine the oil in the event of a rupture of the transformer casing.

C. Suitable-<u>danger</u> warning signs shall be posted conspicuously at <u>all\_every</u> transformer <u>stations\_station</u> on the surface.

D. <u>All Every</u> transformer <u>stations</u> on the surface shall be kept free of nonessential combustible materials and refuse.

E. No electrical work shall be performed on <u>any</u> low-voltage, medium-voltage, or highvoltage distribution-circuits circuit or equipment, except by (i) a certified person or by (ii) a person who is trained to perform electrical work and to maintain electrical equipment <u>and who is working</u> under the direct supervision of a certified person. <u>All Every</u> high-voltage-circuits circuit shall be grounded before repair work is performed. Disconnecting devices shall be locked out and suitably tagged by the <u>persons person</u> who <u>perform performs</u> electrical or mechanical work on such-circuits a circuit or on any equipment connected to the circuits, except that circuit. However, in cases where a case in which such locking out is not possible, such devices shall be opened and suitably tagged by such-persons. Locks and tags person. Each lock and tag shall be removed only by the persons person who installed them <u>it</u> or, if such-persons are person is unavailable, by <u>a</u> certified persons person who is authorized by the operator or his agent. However, <u>employees an employee</u> may, where necessary, repair energized trolley wires if they wear he wears insulated shoes and lineman's gloves.

<u>F.</u> This section does not prohibit<u>a</u> certified electrical<u>repairmen</u> repairman from making checks on or troubleshooting<u>an</u> energized<u>circuits</u> circuit or the performance of an authorized person from performing repairs or maintenance on equipment by authorized persons once the power is off and the equipment is blocked against motion, except where motion is necessary to make adjustments.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. An organizational change is made in proposed subsection F, and language is updated for modern usage.

#### § 45.1-161.281 45.2-928. Grounding.

A. <u>All Every</u> metallic <u>sheaths</u>, <u>armors</u>, <u>and conduits sheath</u>, <u>armor</u>, <u>or conduit</u> enclosin<u>g</u> a power<u>conductors</u> <u>conductor</u> shall be electrically continuous throughout and shall be grounded effectively.

B. <u>Metallic frames Every metallic frame</u>, casing, <u>and or</u> other <u>enclosures enclosure</u> of stationary electric equipment that can become <u>"alive" electrified</u> through failure of insulation or

by contact with energized parts shall be grounded effectively, or equivalent protection shall be provided.

C. When electric equipment is operated from <u>a</u> three-phase alternating current-circuits <u>circuit</u> originating in-transformers <u>a</u> transformer that is connected to provide a neutral point, a continuous grounding conductor of adequate size shall be installed and connected to the neutral point and to the <u>frames frame</u> of the power-utilizing equipment. Such grounding-conductors <u>conductor</u> shall be grounded at the neutral point and at intervals along the conductor, if feasible. A suitable circuit breaker or switching device shall be provided having a ground-trip coil connected in series with the grounding conductor to provide effective ground-fault tripping.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In subsection B, the phrase "become 'alive' through failure" is changed to "become electrified through failure."

§-45.1-161.282 45.2-929. Circuit breakers and switches.

A. Automatic circuit breaking devices or fuses <u>An automatic circuit breaking device or</u> <u>fuse</u> of the correct type and capacity shall be installed so as to protect<u>all each piece of</u> electric equipment and power<u>circuits</u> <u>circuit</u> against excessive overload. <u>Wires or other</u> <u>Wire or another</u> conducting<u>materials</u> <u>material</u> shall not be used as a substitute for <u>a</u> properly designed<u>fuses</u> <u>fuse</u>, and<u>circuit breaking devices</u> <u>every circuit breaking device</u> shall be maintained in safe operating condition.

B. Operating controls, such as switches, starters, and or switch buttons, shall be so installed that they are readily accessible and can be operated without danger of contact with moving or live parts.

C. Electric equipment and circuits shall be provided with switches or other controls of safe design, construction, and installation.

D. <u>Insulating mats An insulating mat</u> or other electrically nonconductive <u>material material</u> shall be kept in place at each power-control switch and at stationary machinery where <u>a</u> shock <u>hazards exist hazard exists</u>.

E. Suitable-<u>danger\_warning</u> signs shall be posted conspicuously at-<u>all\_every</u> high-voltage <u>installations\_installation</u>.

F. <u>All\_Every</u> power<u>wires and cables</u> wire or cable shall have adequate current-carrying capacity, <u>shall</u> be guarded from mechanical injury, and <u>be</u> installed in a permanent manner.

G. <u>Power circuits</u> <u>Every power circuit</u> shall be labeled to indicate the unit or circuit <u>they</u> <u>control that it controls</u>.

H. <u>Persons All persons</u> shall stay clear of <u>an any</u> electrically powered shovel or other similar heavy equipment during an electrical storm.

I. <u>All devices Every device that is installed on or after July 1, 2005, which provide that</u> provides either short circuit protection or protection against overload, shall conform to the

minimum requirements for protection of electric circuits and equipment of the National-Electric Electrical Code in effect at the time of-their its installation.

J.-<u>All\_Every</u> electric<u>-conductors\_conductor</u> installed on or after July 1, 2005, shall be sufficient in size to meet the minimum current-carrying capacity provided for in the National <u>Electric Electrical</u> Code in effect at the time of<u>-their its</u> installation.

K.—<u>All\_Every</u> trailing<u>cables</u> <u>cable</u> purchased on or after July 1, 2005, shall meet the minimum requirements for ampacity provided in the standards of the Insulated<u>Power</u> Cable Engineers Association—\_/National<u>Electric</u> <u>Electrical</u> Manufacturers Association in effect at the time such<u>cables are cable is</u> purchased.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The names of the Insulated Cable Engineers Association and the National Electrical Manufacturers Association are updated. Language is updated for modern usage and clarity.

§-45.1-161.283 <u>45.2-930</u>. Electrical trailing cables.

A. <u>Trailing cables</u> <u>Every trailing cable</u> shall be provided with suitable short-circuit protection and <u>a</u> means of disconnecting power from the cable.

B. <u>Temporary splices</u> <u>Any temporary splice</u> in <u>a</u> trailing <u>cables</u> <u>cable</u> shall be made in a workmanlike manner, and shall be mechanically strong, and <u>well insulated well-insulated</u>.

C. The number of temporary, unvulcanized splices in a trailing cable shall be limited to one.

D. <u>Permanent splices Every permanent splice</u> in <u>a</u> trailing-<u>cables cable</u> shall be made-<u>as</u> follows:

1. Mechanically mechanically strong, with adequate electrical conductivity and flexibility-

2. Effectively, and shall be effectively insulated and sealed so as to exclude moisture.

3. The finished splice shall be vulcanized or otherwise treated with suitable materials to provide flame-resistant properties and good bonding to the outer jacket.

E. Trailing cables Every trailing cable shall be protected against mechanical injury.

Drafting note: Technical changes are made, including organizational changes in subsection D and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

# Article 10.

Explosives and Blasting.

Drafting note: Existing Article 10, relating to explosives and blasting, is retained as proposed Article 10 of Chapter 9.

§-45.1-161.284\_45.2-931. Surface storage of explosives and detonators.

A. <u>Separate Two or more</u> surface magazines shall be provided for the storage of explosives and <u>the separate storage of</u> detonators.

B. <u>Surface magazines Every surface magazine</u> for storing and distributing explosives in <u>amounts an amount</u> exceeding 150 pounds shall be:

1. Reasonably-<u>bulletproof\_bullet-resistant</u> and constructed of incombustible material or covered with<u>fire-resistive\_fire-resistant</u> material. The<u>roofs roof</u> of<u>magazines so a magazine that</u> <u>is</u> located<u>that</u> in such a way as to make it is impossible to fire<u>bullets</u> a bullet directly through the roof from the ground, need not be<u>bulletproof</u>, but where <u>bullet-resistant</u>. Where it is possible to fire<u>bullets</u> a bullet directly through the ground, need not be<u>bulletproofs a roof from the ground</u>, such roof shall be made bullet-resistant by material construction, or by the use of a ceiling that forms a tray containing not less than a four-inch thickness of sand, or by<u>other methods</u> another method;

2. Provided with doors <u>that are</u> constructed of <u>three-eighth inch three-eighth-inch</u> steel plate. Such doors shall be lined with a two-inch thickness of wood, or the equivalent;

3. Provided with dry floors made of wood or other nonsparking material and have no metal exposed inside the magazine;

4. Provided with suitable warning signs so located so that a bullet passing directly through the face of a sign will not strike the magazine;

5. Provided with properly screened ventilators;

6. Equipped with no openings except for entrance and ventilation openings;

7. Kept locked securely when unattended; and

8. Electrically bonded and grounded, if constructed of metal.

C.-Surface magazines <u>A surface magazine</u> for storing detonators need not be <u>bulletproof</u> <u>bullet-resistant</u>, but <u>they it</u> shall <u>be in accordance comply</u> with other provisions for storing explosives.

D. Explosives in amounts weighing a total of no more than 150 pounds or less, or 5,000 detonators <u>numbering 5,000</u> or <u>less fewer</u>, shall be stored <u>either (i)</u> in accordance with the preceding standards set forth in subsection A, B, or C or <u>(ii)</u> in a separate locked box-type magazines <u>magazine</u>. Box-type magazines <u>A box-type magazine</u> may also be used as <u>a</u> distributing magazines <u>magazine</u> when quantities do the weight of the explosives or the number of detonators does not exceed those mentioned. Box-type magazines the limits set forth in this subsection. Every box-type magazine shall be strongly constructed strongly of two-inch hardwood or the equivalent. Metal magazines Every metal magazine shall be lined with nonsparking material. No magazine shall be placed (a) in a building containing oil, grease, gasoline, wastepaper, or other highly flammable material; nor shall a magazine be placed or (b) within twenty 20 feet of a stove, furnace, open fire, or flame.

E. <u>The location of magazines No magazine</u> shall be <u>not placed</u> less than 300 feet from any mine opening. However, <u>in the event that if</u> a magazine cannot be practicably located at such a distance, <u>the magazine it</u> may be located less than 300 feet from a mine opening, if it is sufficiently

barricaded and <u>is</u> approved by the Chief. Unless approved by the Chief, <u>magazines no magazine</u> shall<u>not</u> be located closer to <u>an</u> occupied<u>buildings building</u>, public<u>roads</u> road, or passenger railways railway than allowed the distance recommended in the "American Table of Distances for Storage of Explosive Materials" published by the Institute of Makers of Explosives.

F. The supply kept in <u>a</u> distribution <u>magazines magazine</u> shall be limited to approximately a <u>forty eight hour 48-hour</u> supply, and <u>such</u> supplies of explosives and detonators may be distributed from the same magazine, if they are separated by <u>at least</u> a <u>four-inch</u> substantially fastened hardwood partition <u>at least four inches thick</u> or the equivalent.

G. The area surrounding magazines for not less than twenty-five feet in all directions any magazine shall be kept free of rubbish, dry grass, or other materials of a combustible nature for at least 25 feet in every direction.

H. If <u>the an</u> explosives magazine is illuminated electrically, <u>the lamps each lamp</u> shall be of vapor-proof type, <u>and</u> installed and wired so as to present <u>minimum a minimal</u> fire <u>and or</u> contact <u>hazards hazard</u>.

I. Only nonmetallic tools shall be used for opening any wooden-containers explosives container. Extraneous materials shall not be stored in an with explosives or detonator detonators in an explosives magazine.

J. Smoking, or carrying smokers' articles or open flames shall be is prohibited in or near any magazine.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and "bulletproof" is replaced by "bullet-resistant" three times for consistency.

### §-45.1-161.285 45.2-932. Misfires.

A. <u>Misfires Every misfire</u> shall be reported promptly to the mine foreman, and no other work shall be performed in the blasting area until the hazard has been corrected. A waiting period of at least<u>fifteen 15</u> minutes<u>shall elapse is required</u> before anyone<u>returns</u> is allowed to the any misfired<u>holes</u><u>hole</u>. If explosives are suspected of burning in a hole, <u>all persons</u><u>every person</u> affected shall move to a safe location for<u>the longer</u><u>of</u> one hour or until the danger has passed, whichever time is longer</u>. When such failure involves<u>an</u> electronic<u>detonators</u><u>detonator</u>, the blasting cable shall be disconnected from the source of power and the battery ends short-circuited before<u>electric connections are</u><u>any</u> electrical connection is examined.

B. Explosives shall be removed by (i) firing a separate charge at least two feet away from, and parallel to, the misfired charge-or-by, (ii) washing the stemming and the charge from the borehole with water, or-by (iii) inserting and firing a new primer after the stemming has been washed out.

C. A-very careful search of the blasting area, and, if necessary, of the coal after it reaches the tipple shall be made after blasting a misfired hole to recover any undetonated explosive.

D. The handling of a misfired shot shall-be occur under the direct supervision of the foreman or an authorized person designated by him.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.286 45.2-933. Minimum blasting practices.

A. <u>When If</u> explosives are in use on the surface and an electrical storm approaches, all persons shall be removed from <u>such the</u> blast area until the storm has passed.

B. In accordance with the standards set forth in §-45.1-161.255 45.2-902, the Chief shall promulgate adopt regulations regarding the safe storage, transportation, handling, and use of blasting agents and other explosives.

Drafting note: Technical changes are made for modern usage. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

# Article 11.

# Ground Control.

Drafting note: Existing Article 11, relating to ground control, is retained as proposed Article 11 of Chapter 9.

§-45.1-161.287\_45.2-934. Ground control.

A.-All Every surface coal mining-operations operation shall establish and follow a ground control plan approved by the Chief to ensure the safety of workers and others affected by the operations operation. The ground control plan shall be consistent with prudent engineering design. Mining methods, including benching, shall ensure wall and bank stability, including benching, in order to obtain a safe overall slope. The ground control plan shall also ensure the safety of persons every person who is (i) located in residences a residence or other occupied buildings building, (ii) working or traveling on any roadway, and or (iii) located in any other area where persons congregate, work, or travel that may could be affected by blasting or by the falling, sliding, or other uncontrolled movement of material. The ground control plan shall identify how residents or occupants of other buildings located down the slope from active workings will be notified when ground disturbing ground-disturbing activities will take place above them and what actions will be taken to protect such residents or occupants from ground control failures during the work.

B. Scaling and removal of loose hazardous material from the tops top of pits and highwalls, banks, walls and benches a pit or from a highwall, wall, bank, or bench shall be completed to assure ensure a safe work area.

C. Employees and other persons, except those involved in correction of the condition, shall be restricted from areas any area where hazardous highwall or pit conditions exist.

D. Unless <u>he is</u> required for the purpose of <u>making</u> repairs, <u>all persons no person</u> shall be restricted from areas allowed in any area that is located between equipment and <u>walls</u>, benches, or <u>banks a highwall</u>, wall, bank, or bench if the equipment <u>may could</u> hinder their escape from falling or sliding material. Special precautions shall be taken when <u>persons are any person is</u> required to perform such repairs.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. References to a highwall, wall, bank, or bench are made consistent.

#### Article 12.

Auger and Highwall Mining.

Drafting note: Existing Article 12, relating to auger and highwall mining, is retained as proposed Article 12 of Chapter 9.

§-45.1-161.288 45.2-935. Inspection of electric equipment and wiring; checking and testing methane monitors.

Electric equipment and wiring that <u>extend extends</u> to <u>an</u> underground <u>areas area</u> shall be inspected by a certified person at least once a week and more often if necessary to <u>assure ensure</u> safe operating conditions, <u>and any</u>. Any hazardous condition found shall be corrected or the equipment or wiring shall be removed from service. <u>This Such</u> surface inspection is <u>also</u> required for <u>any</u> trailing <u>cables and cable or</u> circuit <u>breakers</u> <u>breaker</u> used in conjunction with such equipment and wiring.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The first sentence in the section is divided into two sentences for clarity and language is updated for clarity.

§-45.1-161.289 45.2-936. Highwall inspections.

A. <u>The A mine foreman shall inspect the</u> face of <u>all highwalls</u>, <u>each highwall</u> for a distance of 25 feet in both directions from an auger or highwall miner operation, shall be inspected by a <u>mine foreman (i)</u> before any such operation begins and at least once during each coal producing shift<del>.</del>

B. Mine foreman shall examine the face of all highwalls for a distance of 25 feet in both directions from auger or highwall miner operations and (ii) frequently during periods any period of heavy rainfall or intermittent freezing-thawing freezing and thawing.

C.<u>B.</u> Hazardous conditions shall be corrected and loose material removed from above the mining area before any work is begun.

D. <u>C.</u> Records shall be kept of the inspection <u>compiled</u> and examination performed pursuant to <u>subsections</u> subsection A and B. Such records shall be maintained for <u>at least</u> one year.

# Drafting note: Subsections A and B are combined and technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.290 45.2-937. Penetration of underground mines; testing.

A. A qualified person shall test for <u>the presence of</u> methane and <u>for a</u> deficiency of oxygen, using an approved device, at the entrance to an auger hole or <u>at a</u> highwall miner entry when either <u>such entry point</u> penetrates a worked-out area of an underground mine.

B. If one percent or more of methane is detected or 19.5 percent or less of oxygen is found to exist, no further work shall be performed until the atmosphere has been made safe.

# Drafting note: Language is updated for clarity.

§ 45.1-161.291 45.2-938. Safety precautions.

A. No person shall enter an auger hole or highwall miner entry without prior approval from the Chief.

B. <u>Auger holes and Every auger hole or highwall miner entries entry</u> shall be blocked with highwall spoil or other suitable material before <u>it is</u> abandoned.

C. <u>Auger and Every auger or highwall mining machines which are machine that is</u> exposed to <u>any</u> highwall-<u>and or</u> explosion <u>hazards hazard</u> shall be provided with worker protection from falling material and <u>a mine explosions explosion</u>.

D. At least one person shall be assigned to observe the highwall for possible movement while ground personnel are working in high risk areas a high-risk area in close proximity to the highwall.

E. <u>Persons All persons</u> shall stay clear of any moving auger or highwall miner train, and no <u>persons person</u> shall pass over or under a moving train unless adequate crossing facilities are provided.

F. The ground control plan shall specify <u>spacing</u> any <u>spacing</u> of holes, web design, and <u>use</u> <u>of</u> alignment control devices.

G. The ground control plan shall include other administrative, engineering, and source controls that are to be provided for safe operations.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

# Article 13.

Proximity of Mining to Gas, or Oil Wells and or Vertical Ventilation Holes.

Drafting note: Existing Article 13, relating to the proximity of mining to gas or oil wells or vertical ventilation holes, is retained as proposed Article 13 of Chapter 9. Technical changes are made to the name.

§-45.1-161.292 45.2-939. Surface coal mining; distance from wells; requirements.

A. Any mine operator who plans to remove coal or extend any workings in any mine-closer to a distance of less than 500 feet-to\_from any gas or oil well that is already drilled or is in the process of being drilled shall file with the Chief a notice that such mining is taking place or will take place, together with a copy copies of parts of the maps and plans required under §-45.1-161.64 which 45.2-542 that show the mine workings and projected mine workings beneath the tract in question and within 500 feet of the well. Such mine operator shall simultaneously mail copies of such notice, maps, and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector appointed pursuant to the provisions of § 45.2-1604. Each notice The mine operator shall certify in each notice that the mine operator he has complied with the provisions of this subsection.

B. Subsequent to the filing of the notice required by subsection A-of this section, the mine operator may proceed with <u>surface coal</u> mining operations in accordance with the maps and plans; <u>however</u>. <u>However</u>, without the prior approval of the Chief, <u>he such mine operator</u> shall not remove any coal or extend any workings in any mine-<u>closer</u> to a distance of less than 200 feet-to from any gas or oil well<u>that is</u> already drilled or <u>is</u> in the process of being drilled.

<u>C.</u> The Chief shall-promulgate <u>adopt</u> regulations-which <u>that</u> prescribe the procedure to be followed by <u>a</u> mine-operators <u>operator</u> in petitioning the Chief for approval to conduct-such activities closer surface coal mining operations to a distance of less than 200 feet-to from a well. A petition may include a request to mine through a plugged well or <u>a</u> plugged vertical ventilation hole.-<u>A Such</u> petition may also include a request to mine through a well or <u>a</u> vertical ventilation hole and <u>to</u> lower the head of such well or vertical ventilation hole. Each mine operator who files a petition to remove coal or extend any workings-closer to a distance of less than 200 feet-to from any gas or oil well shall mail copies of the petition, maps<sub>1</sub> and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector no later than the day of filing. The well operator and the Gas and Oil Inspector and the well operator shall have standing to object to any petition filed under this section. Such-objections objection shall be filed within-ten 10 days following the date such petition is filed.

Drafting note: Language is updated for modern usage and clarity and technical changes are made. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Existing subsection B is divided into two subsections for clarity. A cross-reference to the section addressing the appointment of the Gas and Oil Inspector is added.

#### CHAPTER<u>19</u>10.

# VIRGINIA COAL SURFACE MINING CONTROL AND RECLAMATION ACT OF 1979.

Drafting note: Existing Chapter 19, Virginia Coal Surface Mining Control and Reclamation Act of 1979, is retained as proposed Chapter 10, consisting of five articles: Article 1 (General and Administrative Provisions), Article 2 (Regulation of Mining Activity), Article 3 (National Pollutant Discharge Elimination System Permit; Replacement of Water Supply), Article 4 (Abandoned Mine Reclamation), and Article 5 (Coal Surface Mining Reclamation Fund).

### Article 1.

#### General and Administrative Provisions.

Drafting note: Existing Article 1, relating to general and administrative provisions, is retained as proposed Article 1 of Chapter 10.

#### § 45.1-226. Short title.

This chapter shall be known as the "Virginia Coal Surface Mining Control and Reclamation Act of 1979."

Drafting note: This section is deleted as unnecessary pursuant to § 1-244, which states that throughout the Code the caption of a subtitle, chapter, or article serves as a short title citation.

#### § 45.1-227. Findings and policy.

A. The General Assembly finds and declares that federal enforcement and administration of the regulatory program established by the federal Surface Mining Control and Reclamation Act of 1977 (Public Law 95-87), would not be in the best interests of the Commonwealth. It is the objective of the General Assembly to preclude, or minimize the adverse effects of federal enforcement, and to allow the regulation of coal surface mining to remain within the powers of the Commonwealth, to the fullest extent possible.

It is the purpose of this chapter to enable the Commonwealth through its own instrumentalities, to enforce and administer the provisions of the federal program, in order to lessen federal enforcement and administration thereof.

Nothing in this chapter, however, is intended, nor shall be construed, as expressing the Commonwealth's approval of or satisfaction with the standards or provisions contained in the regulatory program of the federal act, so as to limit or affect any suit, action or other proceeding brought by the Commonwealth or any person, to invalidate, set aside or modify, in whole or part, the federal act or regulations promulgated thereunder.

B. The proper control of surface mining of coal so as to minimize or prevent adverse disruptions and the injurious effects thereof requires thorough planning in the selection of appropriate coal surface mining sites, methods of coal surface mining, and the nature and extent and the incorporation and use of control techniques and reclamation actions as an integral and simultaneous part of coal surface mining;

C. Because the Commonwealth's administrative agencies, through their experience of regulating coal surface mining, have developed a special expertise in the characteristics of coal surface mining in Virginia, as well as physical conditions in Virginia's coal mining areas, and because coal mining is such an important and integral element in the economy and culture of Virginia, it is in the best interest of the Commonwealth that the development, administration and enforcement of the provisions of the federal Surface Mining Control and Reclamation Act of 1977 be carried out by State officials and instrumentalities pursuant to a permanent State regulatory program and a State abandoned mine reclamation program approved by the Secretary of the Interior of the United States.

Drafting note: This section, which is currently not set out, is deleted as an unnecessary and nonstatutory policy statement in accordance with policies of the Code Commission. In addition, the interest of the General Assembly in providing that Virginia agencies administer and enforce requirements related to the federal Surface Mining Control and Reclamation Act of 1977 are now in place and incorporated into Title 45.1 (Mines and Mining).

# §-45.1-229\_45.2-1000. Definitions.

The following words and phrases when <u>As</u> used in this chapter shall have the meaning respectively ascribed to them in this section except where, <u>unless</u> the context-clearly requires a different meaning; the Director shall have the power to adopt by regulation such other definitions as may be deemed necessary to carry out the intent of this chapter.:

"Approximate original contour" means<u>that</u> the surface configuration achieved by backfilling and grading<del>of</del> the mined area so that the reclaimed area, including any terracing or access<u>roads</u> road, closely resembles the general surface configuration of the land prior to mining and blends into and complements the drainage pattern of the surrounding terrain, with all highwalls and spoil piles eliminated; water impoundments may be permitted where the Director determines that they are in compliance with the applicable performance standards<u>promulgated\_adopted</u> pursuant to this chapter.

"Coal surface mining and reclamation<u>operations</u> <u>operation</u>" means<u>a</u> surface mining <u>operations</u> <u>operation</u> and<u>all activities</u> <u>any activity</u> necessary and incidental to the reclamation of such-operations after March 20, 1979 operation.

"Coal surface mining-operations operation" means-the following:

1. Activities Any activity conducted on the surface of lands in connection with a surface coal mine or, subject to the requirements of  $\frac{45.1-243}{45.2-1018}$ , any surface operations operation and surface impacts impact incident to an underground coal mine, the products of which enter commerce or the operations operation of which directly or indirectly affect affects interstate commerce. Such activities include activity includes (i) excavation for the purpose of obtaining coal, including by such common methods as contour, strip, auger, mountaintop removal, box cut, open pit, and area mining; (ii) the uses use of explosives and blasting, and; (iii) in situ distillation or retorting, leaching, or other chemical or physical processing; and (iv) the cleaning,

concentrating, or other processing or preparation, and loading of coal for interstate commerce at or near the mine site; however. However, such activities do activity does not include the extraction of coal incidental to the extraction of other minerals where coal does not exceed  $16-\frac{2}{3}$  and twothirds percent of the tonnage of minerals removed for purposes of commercial use or sale, or coal explorations exploration subject to  $\frac{9}{45.1-233}$  of this chapter 45.2-1008; and

2. The areas area upon which such activities occur activity occurs or where such activities disturb activity disturbs the natural land surface. Such areas shall also include area includes (i) any adjacent land the whose use of which is incidental to any such activities, activity; (ii) all lands affected by the construction of any new roads road or the improvement or use of any existing roads road to gain access to the site of such activities activity and for haulage; and excavations (iii) any excavation, workings, impoundments impoundment, dams dam, ventilation shafts shaft, entryways entryway, refuse banks bank, dumps dump, stockpiles stockpile, overburden piles pile, spoil banks bank, culm banks bank, tailings, holes hole or depressions depression, repair areas area, storage areas area, processing areas area, shipping areas area, and other areas area upon which are is sited structures any structure, facilities facility, or other property or materials on the surface, resulting from or incident to such activities activity.

"Division" means the Division of Mined Land Reclamation.

"Federal act" means the federal Surface Mining Control and Reclamation Act of 1977, Public Law P.L. 95-87, 91 U.S. Stat. 445.

"Imminent danger to the health and safety of the public" means the existence <u>in a coal</u> <u>surface mining and reclamation operation</u> of any condition <del>or</del>, practice, or <del>any</del> violation of a permit or other requirement of this chapter in a coal surface mining and reclamation operation, which eondition, practice or violation that could reasonably be expected to cause substantial physical harm to <u>persons a person</u> outside the permit area before such condition, practice, or violation can be abated. A reasonable expectation of <u>substantial physical harm</u>, including death or serious injury, before abatement exists if a rational person, subjected to the same <u>conditions condition</u> or <u>practices</u> <u>practice</u> giving rise to the peril, would not expose himself to the danger during the time necessary for abatement.

"Operator" means any person engaging in <u>a</u> coal surface mining <u>operations</u> <u>operation</u> whether or not such coal is sold within <del>or without</del> the Commonwealth.

"Other minerals" means clay, stone, sand, gravel, metalliferous-and<u>or</u> nonmetalliferous ores<u>ore</u>, and any other solid material or<u>substances</u> <u>substance</u> of commercial value excavated in solid form from natural deposits on or in the earth, exclusive of coal and those minerals which occur any mineral that occurs naturally in liquid or gaseous form.

"Permit" means a permit issued by the Director pursuant to the approved state regulatory program regulations.

"Permit area" means the area of land indicated on the approved map submitted by the operator with <u>his the operator's application</u>, which. Such area of land shall be covered by the

operator's bond as required by -45.1-241 45.2-1016 and shall be readily identifiable by appropriate markers on the site.

"Permittee" means a person holding-<u>a permit any of the following permits</u> issued by the Director: (i) a permit for coal surface mining pursuant to §-<u>45.1-234</u> <u>45.2-1009</u>, (ii) a permit for coal exploration pursuant to §-<u>45.1-233</u> <u>45.2-1008</u>, or-<u>for an NPDES (iii) a national pollutant</u> <u>discharge elimination system</u> permit pursuant to §-<u>45.1-254</u> <u>45.2-1029</u>.

"Person" means any individual, partnership, association, joint venture, trust, company, firm, joint stock company, corporation, or any other group or combination acting as a unit, or any other legal entity.

"Secretary" means the U.S. Secretary of the Interior-of the United States.

"State or local agency" means any department, agency, or instrumentality of the Commonwealth; or any public authority, municipal corporation, local governmental unit, or political subdivision of the Commonwealth; or any department, agency, or instrumentality of any public authority, municipal corporation, local governmental unit, or political subdivision of the Commonwealth; or more of any of the aforementioned.

"State-regulatory program regulations" or " means the permanent state regulatory program" means the program established by this chapter meeting the requirements of the federal act for the regulation of coal surface mining and reclamation operations within the Commonwealth, submitted to the Secretary pursuant to § 503 of the federal act.

"Unwarranted failure to comply" means the failure of a permittee to <u>(i)</u> prevent the occurrence of any violation of <u>his its</u> permit or any requirement of this chapter due to indifference, lack of diligence, or lack of reasonable care, or the failure to <u>(ii)</u> abate any violation of such permit or <u>the requirement of this</u> chapter due to indifference, lack of diligence, or lack of reasonable care.

Drafting note: The section, because it contains definitions, is relocated to the beginning of the chapter. The provision in the first sentence authorizing certain regulations is retained as a part of subsection A in proposed § 45.2-1003. Technical changes are made, including the reordering of definitions into alphabetical order. An obsolete provision in the definition of "coal surface mining and reclamation operations" is proposed for deletion and an obsolete reference to a future "permanent state regulatory program" is proposed for deletion because it has been adopted.

§ 45.1-228 45.2-1001. Purpose and policy Limitations of chapter.

A. It is the purpose and policy of this chapter to do the following:

1. Provide for the implementation and enforcement, by the Commonwealth, of the federal Surface Mining Control and Reclamation Act of 1977, and the regulations of the United States Secretary of the Interior promulgated thereunder, and amendments thereto, as the same may be or become effective at any time or from time to time.

2. Promote the reclamation of coal-mined areas, and areas which have been affected by such mining, which were not adequately reclaimed, or abandoned, prior to the enactment of the

federal Surface Mining Control and Reclamation Act of 1977, and which, in their unreclaimed condition, continue to substantially degrade the quality of the environment, prevent or damage the beneficial use of land or water resources, or endanger the public health or safety;

3. Exercise the police power of the Commonwealth in a coordinated statewide program to effectively control present and future problems associated with coal surface mining and provide for the reclamation of disturbed lands to insure the protection of the public welfare and safety;

4. Authorize and enable the Department to submit, and obtain approval of, a permanent state regulatory program and abandoned mine reclamation program, pursuant to the federal Surface Mining Control and Reclamation Act of 1977.

B. Nothing in this chapter is intended, nor or shall be construed, to limit, impair, abridge, create, enlarge, or otherwise affect, substantially or procedurally, the rights of any person in any dispute involving property rights, including interests in water resources, or the right of any person to damage seek damages or other relief on account of injury to persons or property, including interests in water resources, and to maintain any action or other appropriate proceeding therefor, except as is otherwise specifically provided in this chapter; nor. Nothing in this chapter is intended or shall be construed to affect the powers of the Commonwealth to initiate, prosecute-and, or maintain actions to abate public nuisances.

Drafting note: Pursuant to policies of the Code Commission, subsection A is deleted because its subdivisions 1 through 3 comprise an unnecessary statement of purpose and its subdivision 4 is obsolete. The single sentence of subsection B is divided into two sentences for clarity and its subsection designation is removed. Language is updated for clarity and modern usage.

§-45.1-253 45.2-1002. Certain mining operations exempt from this Application of chapter.

<u>A.</u> The provisions of this chapter shall not apply to <u>any of the following activities</u> the <u>extraction of coal</u>:

1. The extraction of coal by <u>By</u> a landowner for his own noncommercial use from land owned or leased by him; and <u>or</u>

2. <u>The extraction of coal as As</u> an incidental part of federal, state, or local governmentfinanced highway or other construction under regulations established by the Director.

§ 45.1-259. Applicability of chapter to public agencies, utilities and corporations.

<u>B.</u> Any agency, unit, or instrumentality of the Commonwealth, or of federal or local government, including any publicly owned utility or publicly owned corporation of federal, state, or local government, which that proposes to engage in coal surface mining operations which that are subject to the requirements of this chapter shall comply with the provisions of this chapter.

Drafting note: Existing §§ 45.1-253 and 45.1-259 are relocated from existing Article 3 and combined. The catchline is updated to reflect the content of the statute and technical changes are made.

§-45.1-230 45.2-1003. Authority and duties of Director.

A. The authority to <u>publish and promulgate such adopt</u> regulations as may be necessary to carry out the purposes and provisions of this chapter is <u>hereby</u> vested in the Director. <u>Regulations</u> <u>Such regulations</u> shall be consistent with regulations<u>promulgated adopted</u> by the Secretary pursuant to the federal act or in conformity<u>to with</u> any court ruling construing such act. <u>In promulgating such</u> The Director may adopt by regulation definitions other than those provided in § 45.2-1000 as necessary to carry out the intent of this chapter. Unless otherwise directed by law, in adopting regulations, the Director shall provide an opportunity for public comment, both oral and written, and shall give public notice of proposed regulations, in accordance comply with the Administrative Process Act (§ 2.2-4000 et seq.) and the Virginia Register Act (§ 2.2-4100 et seq.).

A1.-<u>B.</u> In addition to the adoption of regulations under this chapter, the Director may at his discretion issue or distribute to the public interpretative, advisory, or procedural bulletins-or guidelines pertaining to permit applications or to matters reasonably related thereto without following any of the procedures set forth in the Administrative Process Act (§ 2.2-4000 et seq.). The <u>Such</u> materials shall be clearly designated as to their nature, shall be <u>provided</u> solely for purposes of public information and education, and shall not have the force of regulations-under this chapter or under any other provision of this Code.

B.<u>C.</u> The authority to administer and enforce the provisions of this chapter is hereby vested in the Director. In administering and enforcing the provisions of this chapter, the Director shall exercise the following powers in addition to any other powers conferred upon him by law:

1. To supervise the administration and enforcement of this chapter; to make investigations and inspections necessary to <u>insure ensure</u> compliance with this chapter; to conduct hearings, administer oaths, issue subpoenas, and compel the attendance of witnesses and production of written or printed material as provided for in this chapter; to issue orders and notices of violation; to review and vacate or modify or approve orders and decisions; and <u>to</u> order the suspension, revocation, or withholding of any permit for failure to comply with any <u>of the provisions provision</u> of this chapter or any <u>rules and regulations regulation</u> adopted thereunder hereunder;

2. To administer the program for the purchase and reclamation of abandoned and unreclaimed mine areas pursuant to Article 4 (§-45.1-260 45.2-1031 et seq.) of this chapter;

3. To encourage and conduct investigations, research, experiments, and demonstrations, and to collect and disseminate information relating to coal surface mining and reclamation of lands and waters affected by coal surface mining;

4. To receive any federal-or, state-funds, or any other funds, and to enter into any contracts for which funds are available to carry out the purposes of this chapter; and

5. To enter into cooperative agreements with the Secretary to regulate coal surface mining on federal lands.

C. D. The Division of Mined Land Reclamation shall have the responsibilities provided under this chapter and such duties and responsibilities as the Director may assign, or as may be provided for in regulations promulgated adopted by the Director.

Drafting note: A provision of existing § 45.1-229 regarding definitions is relocated to proposed subsection A because it authorizes certain regulations. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. The proviso "unless otherwise directed by law" is added to the Administrative Process Act and Virginia Register Act compliance requirement in subsection A to accommodate any future exception contained in this title. Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-256 45.2-1004. Training and certification of blasters.

A. In order to ensure that explosives are used only in accordance with applicable state and federal laws, the Director is authorized to promulgate <u>may adopt</u> regulations requiring the training, examination, and certification of persons engaging in or directly responsible for blasting or the use, storage, and handling of explosives in coal surface mining operations.

B. The Division shall assume primary responsibility for conducting the examinations and issuing the certificates for such persons in accordance with the regulations adopted pursuant to subdivision A of this section.

Drafting note: The section is relocated from existing Article 3. In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made.

§-45.1-231 45.2-1005. Conflicts of interest prohibited.

B. <u>A.</u> For the purposes of this section, "financial interest" <u>shall include includes</u> a pecuniary interest accruing to an employee or to <u>his the employee's</u> spouse, minor<u>children\_child</u>, or other <u>relatives relative</u> living in the same household.

A.<u>B.</u>No employee of the Department performing any function or duty under this chapter, shall have a financial interest in any underground or surface coal mining operation.

C. The Director shall <u>promulgate\_adopt\_regulations\_by\_which\_for\_the\_monitoring\_and</u> <u>enforcement of</u> the provisions of this section will be monitored and enforced, including provisions <u>regulations (i)</u> for the filing and review of statements and supplements by employees concerning any financial interest-which may that might be affected by this section; (ii) for the hiring, transfer, and removal of employees consistent with the prohibition of this section; (iii) for the resolution of prohibited interests; (iv) for the confidentiality, protection, and disclosure to enforcement authorities of reporting statements; and (v) for such exemptions from the provisions of this section as<u>may be are</u> consistent with federal law.

D.-[Repealed.]

E. Judicial proceedings to enforce the provisions of this section may be brought by the Attorney General at the request of the Director.

<u>E.</u>Nothing in this<u>article\_section</u> shall be construed as repealing or amending any other <u>provisions provision</u> of law pertaining to conflicts of interest except that in cases of conflict, the provisions of this<u>article\_section</u> shall control.

Drafting note: Existing subsection B is relocated as subsection A in keeping with Code style that definitions are provided at the beginning of a section. The term "promulgate regulations" in subsection C is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In proposed subsection E, two references to "this article" are replaced with "this section" because this is the only section in this article that pertains to conflicts of interest.

§-45.1-257\_45.2-1006. Impeding Resisting, etc., Director or agents a misdemeanor agent of the Director; penalty.

It <u>shall be is</u> a misdemeanor, punishable by a fine of not more than \$5,000 or by, confinement in jail for not more than one year, or both, for any person, except as permitted by law, to willfully resist, prevent, impede, or interfere with the Director or any <u>of his agents agent of the Director</u> in the performance of duties pursuant to this chapter.

Drafting note: The section is relocated from existing Article 3. Language is updated for modern usage.

§ 45.1-232. Repealed.

Drafting note: Repealed by Acts 1984, c. 590.

§ 45.2-1007. Coal Surface Mining Regulatory Fund.

There is hereby created in the state treasury a special nonreverting fund to be known as the Coal Surface Mining Regulatory Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All fees collected pursuant to § 45.2-1010 or another provision of this chapter shall be paid into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Moneys in the Fund shall be used solely for administering coal surface mining state regulations. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: This section, with its nonreverting fund language for the Coal Surface Mining Regulatory Fund, is proposed to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. This section formally establishes the special fund referenced in proposed § 45.2-1010 in Article 2.

# Article 2.

Regulation of Mining Activity.

Drafting note: Existing Article 2, relating to regulation of mining activity, is retained as proposed Article 2 of Chapter 10.

§-45.1-233 45.2-1008. Coal exploration operations.

A.-Coal Any coal exploration operations which operation that substantially-disturb disturbs the natural land surface shall be conducted in accordance with exploration regulations promulgated adopted by the Director. Such regulations shall-include, at a minimum, (i) the requirement require that any person, prior to conducting any exploration under this section, any person must file with the Director notice of intention to explore and such notice shall include that includes a description of the exploration area and the proposed period of supposed exploration, and (ii) include provisions for the reclamation, in accordance with the performance standards established pursuant to §-45.1-242\_45.2-1017, of all lands disturbed in exploration, including\_all excavations, roads, and drill holes, and for the removal of necessary facilities and equipment.

B. Information submitted to the Director pursuant to this section as confidential concerning trade secrets or privileged commercial or financial information—which\_that relates to the competitive rights of the person or entity intended to explore the described area shall be exempt from disclosure under the Virginia Freedom of Information Act (§ 2.2-3700 et seq.) and shall not be available for public examination\_disclosed.

C. Any person who conducts any coal exploration—activities which activity that substantially disturbs the natural land surface in violation of this section or—regulations any regulation issued pursuant thereto-shall be is subject to the provisions of §-45.1-246\_45.2-1021.

D. No person shall remove more than 250 tons of coal while engaged in <u>a</u> coal exploration operations operation without a specific written coal exploration permit issued by the Director.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. A cross-reference to the Virginia Freedom of Information Act is added in subsection B and the prohibition on making information available is replaced with a prohibition on disclosure for clarity. Language is updated for modern usage.

§-45.1-234\_45.2-1009. Permits Permit required for coal surface mining operation; certain operations conducted pending initial administrative decision; time for application and action of Director thereon; term; transfer, etc.

A. On and after eight months from the date on which a permanent state regulatory program is approved for the Commonwealth by the Secretary, no No person shall engage in or carry out any coal surface mining-operations operation without having first obtained a permit to engage in the operations such operation issued by the Director, in accordance with the approved state regulatory program, except that a person conducting coal surface mining operations under a valid permit issued by the Director pursuant to Chapter 19 (§ 45.1-226 et seq.) may conduct operations beyond the period if an application for a new permit has been filed in accordance with the provisions of this chapter, but the initial administrative decision has not yet been rendered. Operations so conducted pending an administrative decision shall be subject to the penalties and enforcement provisions of §§ 45.1-245, 45.1-246, 45.1-247, 45.1-249, 45.1-250, and 45.1-251 and the penalty and enforcement regulations implementing those sections regulations.

B. No later than two months following the Secretary's approval of the state regulatory program, regardless of any litigation contesting that approval, all operators of coal surface mines expecting to operate such mines after the expiration of eight months from the Secretary's approval shall file an application for a permit with the Director. Such application shall cover those lands to be mined after the expiration of eight months from the Secretary's approval.

<u>C. Coal Each coal</u> surface mining-<u>permits\_permit</u> issued pursuant to the requirements of this chapter shall be for a term of five years. The rights granted under-<u>a such</u> permit shall not be transferred, assigned, or sold without the written approval of the Director in accordance with regulations-<u>promulgated adopted</u> by-<u>him the Director</u>. The Director shall also-<u>promulgate\_adopt</u> regulations; meeting the requirements of § 506 of the federal act; for longer permit terms, successors in interest to the permittee, termination of <u>the</u> permit for failure to commence <u>operations</u> <u>operation</u>, right of and procedure for permit renewal, and extension of boundaries of <u>a</u> mining <u>operations</u>.

Drafting note: Obsolete provisions regarding the future adoption of a regulatory program, which has occurred, and the grandfathering of mining operations that existed prior to the adoption of the regulatory program are proposed for deletion.

§-45.1-235 45.2-1010. Form and contents of permit application; fee.

A. Application for a surface mining permit shall be made to the Division in the format required by the Director and shall be signed and verified under oath by the person, or his legal representative, intending to engage in the surface mining of coal, or the person's legal representative.

B. The application shall contain such the information as shall be required by regulations adopted by the Director, including, but not limited to, the information required under the provisions of §-507 (b) 507(b) of the federal act.

C. To the extent that funds are available from the federal Office of Surface Mining <u>Reclamation and Enforcement</u>, the Director shall provide for permit application assistance to small operators as provided in  $\frac{507 (c)}{507(c)}$  and (h) of the federal act. Such assistance shall be provided in accordance with regulations adopted by the Director.

D. Each applicant for a permit shall be required to submit to the Division as part of the permit application an <u>operations operation</u> plan and a reclamation plan<u>which shall that</u> meet the requirements of this chapter and regulations<u>promulgated adopted</u> by the Director.

E. Each application for a coal surface mining permit issued under this chapter shall be accompanied by a fee of \$26 per acre for the area of land to be affected by the total operation for which plans have been submitted. An anniversary A payment of \$13 per acre for areas any area disturbed under the permit shall be payable annually on the anniversary date of the permit. All fees collected under the provisions of this <u>chapter section</u> shall be paid into <u>a special fund of the Department to be used for the administration of the coal surface mining regulatory program and are hereby appropriated for that purpose the Coal Surface Mining Regulatory Fund created pursuant to § 45.2-1007.</u>

F. Each applicant for a coal surface mining permit shall file a copy of his application for public inspection at an appropriate public office approved by the Director where the mining is proposed to occur. However, information which that pertains only to the analysis of the chemical and physical property of the coal, excepting information regarding such mineral or elemental content which that is potentially toxic in the environment, shall be kept confidential upon request of the applicant and not made a matter of public record.

G. Each applicant for a coal surface mining permit shall be required to submit to the Division as part of the permit application a certificate issued by an insurance company authorized to do business in the Commonwealth, certifying that the applicant has a public liability insurance policy in force for the surface mining and reclamation operations operation for which such permit is sought. Such policy shall provide for personal injury and property damage protection in an amount, that is not less than that specified in regulations adopted by the Director, and is adequate to compensate any persons person who is injured or whose property is damaged as a result of a surface coal mining and reclamation operations operation, including by the use of explosives, and who is entitled by law to compensation under applicable provisions of law. Such policy shall be maintained in full force and effect during the terms term of the permit or and any renewal, and including the length of all reclamation operations. The Director is authorized to promulgate may adopt regulations which that provide for the submission by the applicant of evidence of self-insurance, meeting the requirements of this subsection, in lieu of a certificate of a public liability insurance policy.

Drafting note: In subsection B, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "Includes' means includes, but not limited to." In subsection C, the name of the federal Office of Surface Mining Reclamation and Enforcement is updated. In subsection E, reference to a special fund is changed to specify the Coal Surface Mining Regulatory Fund created in proposed § 45.2-1007. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for clarity and modern usage.

§-45.1-236\_45.2-1011. Operations Operation and reclamation plans.

Each application for a coal surface mining permit pursuant to the approved state regulatory program regulations shall include an operations operation plan and a reclamation plan, in such form and containing such information as the Director shall require and meeting the requirements of this chapter and regulations adopted by the Director requires, including but not limited to the information required under §-508 (a) 508(a) of the federal act, and meeting the requirements of this chapter and regulations adopted by the Director. Operations plans An operation plan shall not include underground workings. The operations An operation plan and a reclamation plans, as approved by the Director, shall be an integral part parts of the terms and conditions of the a coal surface mining permit.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Language is updated for modern usage.

§-45.1-237 45.2-1012. Revision of permits.

A. The process for revision of a permit is as follows:

1. During the term of <u>the a</u> permit, the permittee may submit an application for a revision of <u>the such</u> permit, together with a revised <u>operations</u> operation plan and reclamation plan, to the Director.

2. An application for a revision of a permit shall not be approved unless the Director finds that reclamation as required by the federal act and the permanent state regulatory program regulations can be accomplished under the revised reclamation plan. The Director shall establish, by regulation, the period of time within which the revision shall be approved or disapproved, as well as <u>guidelines parameters</u> for a determination of the scale or extent of a revision request for which all permit application information requirements and procedures, including notice and hearings, shall apply; however, any revisions—which that propose significant alterations in the operations operation plan and or reclamation plan shall, at a minimum, be subject to notice and hearing requirements.

3. Any extension to the area covered by the permit, except<u>an</u> insignificant boundary revisions revision, must shall be made by application for another permit.

B. The Director shall, within a time limit prescribed in regulations <u>promulgated adopted</u> by him, review <u>each</u> outstanding <u>permits permit</u> and may require reasonable revision or modification of the permit provisions during the term of <u>such any</u> permit; however, such revision or modification shall be based upon a written finding and subject to notice and hearing requirements.

Drafting note: Technical changes are made, including the addition of an introductory sentence at the beginning of subsection A and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. In accordance with title-wide conventions, the conjunction "and" is replaced with "or" in subdivision A 2 because the meaning of "or" encompasses both "or" and "and." Language is updated for modern usage.

§-45.1-238 45.2-1013. Approval or denial of permit.

A. Upon the basis of a complete mining application and reclamation plan or a revision or renewal thereof, as required by the federal act and pursuant to<u>the approved permanent</u> state regulatory program regulations, including public notification and opportunity for public hearing, the Director shall grant, require modification of, or deny the application for a permit in a reasonable time established by regulation and shall notify the applicant in writing. The applicant shall have the burden of establishing that the application is in compliance with all<u>of</u> the requirements of the permanent state regulatory program regulations. Within ten 10 days after the granting of a permit, the Director shall notify the government officials in the city or county or city in which the area of land to be affected is located that a permit has been issued and shall describe the location of the land.

B. No permit or revision application shall be approved unless the application affirmatively demonstrates, and the Director finds in writing on the basis of the information set forth in the application or from information otherwise available, which will shall be documented in the approval and made available to the applicant, that:

1. The permit application is accurate and complete and that all the requirements of the federal act and the permanent state regulatory program regulations have been complied with;

2. The applicant has demonstrated that reclamation as required by the federal act and the permanent state regulatory program regulations can be accomplished under the reclamation plan contained in the permit application;

3. <u>The An</u> assessment of the probable cumulative impact of all anticipated mining in the area on the hydrologic balance has been made by the Director in accordance with regulation, and the proposed operation has been designed to prevent material damage to hydrologic balance outside the permit area;

4. The area proposed to be mined is not included within an area designated <u>as</u> unsuitable for coal surface mining pursuant to this chapter <u>nor is it or located</u> within an area under study for such designation in an administrative proceeding commenced pursuant to this chapter, <u>unless in such an area as to which an administrative proceeding has commenced</u>, the applicant demonstrates that prior to January 1, 1977, he made substantial legal and financial commitments in relation to the operation for which he seeks a permit; and

5. In-cases where any case in which the private mineral estate has been severed from the private surface estate, the applicant has submitted to the Director:

a. The written consent of the surface owner to the extraction of coal by surface mining methods; or

b. A conveyance that expressly grants or reserves the right to extract the coal by surface mining methods; or

c. If the conveyance does not expressly grant the right to extract coal by surface mining methods, <u>evidence that</u> the surface-subsurface legal relationship<u>shall</u> will be determined in accordance with the laws of this the Commonwealth; provided, however, that nothing. Nothing herein shall be construed to authorize the Director to adjudicate <u>any</u> property rights<u>disputes</u> <u>dispute</u>.

C. The applicant shall file with his each permit application a schedule listing any and all notices of violations of the federal act, this chapter, and any law, rule, or regulation of the United States or of this, the Commonwealth, or of any department or agency in the United States pertaining to air or water environmental protection, incurred by the applicant in connection with any coal surface mining operation during the three-year period preceding the date of application. The schedule shall also indicate the final resolution of any each such notice of violation. Where the schedule or other information available to the Director indicates that any coal surface mining operation owned or controlled by the applicant is currently in violation of the laws any law, rule, or regulation referred to in this subsection, the permit shall not be issued until the applicant submits proof that such violation has been corrected or is in the process of being corrected to the satisfaction of the authority, department, or agency-which that has jurisdiction over such violation, and no. No permit shall be issued to an applicant after a finding by the Director-after, following an opportunity for a hearing, that the applicant, or the operator specified in the application, controls or has controlled any mining-operations operation with a demonstrated pattern of willful violations of the federal act or this chapter of such nature and duration and with such resulting irreparable damage to the environment as to indicate an intent not to comply with the federal act or this chapter.

D. In addition to finding the If the Director finds an application in compliance with subsection B of this section, if and the area proposed to be mined contains prime farmland pursuant to  $\frac{507}{(b)}$  (16)  $\frac{507}{(b)}$  of the federal act, the Director shall comply with applicable regulations issued by the Secretary in determining whether to issue a permit for such area.

Drafting note: Changes are made for clarity, including the insertion of the word "evidence" and the substitution of "will" for "shall" in subdivision B 5 c, the division of the last sentence in subsection C into two sentences, and the rephrasing of subsection D to avoid the implication that the Director is required to find an application in compliance with subsection B. In subdivision B 4, an obsolete provision regarding the grandfathering of a mining operation in an unsuitable area for which the applicant made legal and financial commitments prior to 1977 is proposed for deletion. Technical changes are made, including the replacement of "guidelines" with "parameters" and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-239\_45.2-1014. Public participation in process of issuing or revising permits.

A. The Director shall establish, by regulation, procedures for the notification of and participation by the public and appropriate federal, state, and local governmental authorities in the process for issuing or revising coal surface mining permits, in accordance with § 513 of the federal act.

B. Any person having an interest-which that is or-may might be adversely affected, or the officer or head of any federal, state, or local governmental agency or authority-shall have, has the right to file written objections to the proposed initial or revised application for a permit for a coal surface mining operation with the Director within-thirty\_30 days after the last publication of the applicant's notice required by the regulation-promulgated adopted pursuant to subsection A-hereof. If no written-objections are objection is filed and an informal hearing is requested, the Director shall then hold an informal hearing in the manner and location prescribed by regulation, unless-all the parties every party requesting the informal hearing-stipulate stipulates agreement prior to the requested informal hearing and-withdraw their withdraws such request therefor.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage.

§-45.1-240 45.2-1015. Decision of Director upon permit application; hearing; appeal.

A. The Director shall notify the each applicant for a permit within a reasonable time, as set forth in regulations, taking into account the time needed for proper investigation of the site, the complexity of the permit application, and such written objections as may that have been filed, of his written decision to approve or disapprove the application, in whole or in part, except that if an informal hearing has been held pursuant to §-45.1-239\_45.2-1014, the Director shall issue to the applicant and the parties to the hearing his written decision within sixty 60 days of such hearings hearing.

B. If the such application is approved the, a permit shall be issued. If the such application is disapproved, specific reasons therefor shall be set forth given in the notification. Within thirty <u>30</u> days after the applicant is notified of the final decision of the Director on the such permit application, the applicant, or any person with an interest which that is or may might be adversely affected, may request a hearing on the reasons for the final determination. The Director shall hold a formal adjudicatory hearing in accordance with the Administrative Process Act (§ 2.2-4000 et seq.), and within thirty <u>30</u> days thereafter shall issue to the applicant and all persons every person who participated in the hearing the written decision of the Director granting or denying the permit in whole or in part and stating the reasons therefor. No person who presided at an informal hearing under § 45.1-239 45.2-1014 shall preside at the formal adjudicatory hearing or participate in the decision therein or any administrative appeal thereform.

C. Where a hearing is requested pursuant to subsection B-herein, the Director, under such conditions as he-may prescribe <u>prescribes</u>, may grant-such temporary relief as he deems appropriate pending final determination of the proceedings if:

1. All parties to the proceeding have been notified and given an opportunity to be heard on <u>a any</u> request for temporary relief;

2. The person requesting such relief shows that there is a substantial likelihood that he will prevail on the merits of the final determination of the proceeding; and

3. Such relief will not adversely affect the public health or safety or cause significant imminent environmental harm to land, air, or water resources.

D. Any applicant, or any person with who has an interest which that is or may might be adversely affected and who has participated in the formal hearing as an objector, who is aggrieved by the decision of the Director or by the failure of the Director to act within the time limits specified in this chapter shall have, has a right to judicial review in accordance with the provisions of the Administrative Process Act (§ 2.2-4000 et seq.).

# Drafting note: Language is updated for clarity and modern usage.

§-45.1-241\_45.2-1016. Performance bonds.

A. After a coal surface mining permit application has been approved, but before such permit is issued, the applicant shall file with the Director, on a form prescribed and furnished by the Director, a bond for performance payable to the Commonwealth and conditioned upon the faithful performance of all the requirements of this chapter and the permit. The bond shall cover that area of land within the permit area upon which the operator will plans to initiate and conduct surface coal mining and reclamation operations within the initial term of the permit. As each succeeding increments increment of coal surface mining and reclamation operations are is initiated and conducted within the permit area, the permittee shall file with the Director an additional bond or bonds to cover such increments increment in accordance with this section. The amount of the bond required for each bonded area shall be determined by the Director and shall (i) depend upon the reclamation requirements of the approved permit, shall and (ii) reflect the probable difficulty

of reclamation, giving consideration to such factors as topography, geology of the site, hydrology, and revegetation potential, and shall be determined by the Director. The amount of the bond shall be sufficient to assure the completion of the reclamation plan if the work has to be is performed by the Director in the event of forfeiture, but in no case shall the bond for the entire area under one permit be less than \$10,000.

B. Liability under the <u>a performance</u> bond shall be for the duration of the coal surface mining and reclamation operation and for a period coincident with the operator's responsibility for revegetation as required under regulations promulgated adopted pursuant to §-45.1-242\_45.2-1017. The bond shall be executed by the operator and a corporate surety licensed to do business in the Commonwealth, except that the operator may elect to deposit cash, negotiable bonds of the United States-Government or of the Commonwealth, or negotiable certificates of deposit of any bank organized for transacting business in the United States. The cash deposit or market value of such securities shall be equal to or greater than the amount of the bond required for the bonded area.

D. C. Cash or securities so deposited <u>pursuant to subsection B</u> shall be deposited upon the same terms as the terms upon which surety bonds may be deposited. Such securities shall be security for the repayment of such negotiable certificate of deposit.

C.-D. The Director may accept a letter of credit on certain designated funds issued by a financial institution authorized to do business in the United States. The letters Such letter of credit shall be irrevocable, and unconditional, shall be payable to the Department upon demand, and shall afford to the Department protection equivalent to a corporate surety's bond. Such letter of credit shall be provided on a form and in a format established by the Director. Nothing in this section shall relieve the permittee of responsibility under the permit or the issuer of liability on the letter of credit.

E. The issuer of the a letter of credit pursuant to subsection D shall give prompt notice to the permittee and the Department of any notice received or action filed alleging the insolvency or bankruptcy of the issuer, or alleging any violations violation of a regulatory requirements which requirement that could result in the suspension or revocation of the issuer's charter or license to do business. In the event the issuer becomes unable to fulfill any of its obligations under the letter of credit for any reason, the issuer shall immediately notify the permittee and the Department. Upon the incapacity of an issuer by a reason of bankruptcy, insolvency, or the suspension or revocation of its charter or license, the permittee shall be deemed to be without proper performance bond coverage and shall promptly notify the Department, and the. The Department shall then issue a notice to the permittee specifying a reasonable period, which shall not exceed ninety exceeding 90 days, to replace bond coverage. If an adequate bond is not posted by the end of the period allowed, the permittee shall cease coal extraction and coal processing operations and shall immediately begin to conduct reclamation operations in accordance with the its reclamation plan. Coal No coal extraction-and or coal processing-operations operation shall-not resume until the Department has determined that an acceptable bond has been posted. If an acceptable bond has not been posted by the end of the period allowed, the Department may suspend the permit until an acceptable bond is

posted. The letter of credit shall be provided on the form and format established by the Director. Nothing herein shall relieve the permittee of responsibility under the permit or the issuer of liability on the letter of credit.

<u>F.</u> The Director-is further authorized to may develop and promulgate adopt an alternative system that will to achieve the objectives and purposes of the bonding program established under this section.

E. <u>G.</u> The amount of the bond or deposit required and the terms of each acceptance of the applicant's bond shall be adjusted by the Director from time to time as affected land acreages are increased or decreased or where the cost of future reclamation changes.

Drafting note: The section is proposed for reorganization by placing the text of subsection D after the subsection to which it refers, subsection B; by moving general provisions regarding the letter of credit from the end of subsection C to the beginning of that subsection, where such letters are addressed; by separating provisions regarding the failure of a letter of credit in proposed subsection D; and by separating a provision authorizing alternative systems in proposed subsection E. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Other technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-242\_45.2-1017. Performance standards.

A. The Director shall, by regulation, establish performance standards meeting that meet the requirement of § 515 of the federal act-and, are consistent with regulations adopted thereunder by the Secretary-thereunder which shall be, and are applicable to all coal surface mining and reclamation operations, except as otherwise provided in this chapter.

B. Any permit issued pursuant to this chapter to conduct <u>a</u> coal surface mining operations <u>operation</u> shall require that such <u>operations meet</u> <u>operation meets</u> all applicable performance standards established by the Director.

C. The Director shall include, in-<u>his such</u> regulations, special procedures and standards, consistent with regulations-<u>promulgated</u> adopted by the Secretary, for the issuance of permits for <u>mountain-top</u> mountaintop removal operations, without regard to requirements to restore to approximate original contour, and for variances from such requirements for steep-slope operations.

D. Because of the diversity in terrain, climate, biologic, chemical and other physical conditions in Virginia, the primary governmental responsibility for developing, authorizing, issuing and enforcing regulations for coal surface mining and reclamation operations should rest with the Commonwealth, and accordingly, the The Director is encouraged and authorized to develop and promulgate may adopt, with the approval of the Secretary, alternative performance standards and procedures for administering and enforcing the program created pursuant to this chapter.

E. The Director, with the approval of the Secretary, may authorize departures on an experimental basis from the environmental protection performance standards <u>promulgated adopted</u> under this section and §-45.1-243 45.2-1018.

Drafting note: The superfluous and nonstatutory policy text of subsection D is proposed for deletion because it is obsolete, referring to future regulations that have been adopted. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-243 45.2-1018. Surface effects of underground coal mining operations.

A. The Director shall <u>promulgate adopt</u> regulations directed toward the surface effects of underground coal mining operations <u>and</u> embodying the requirements of §§ 516 and  $\frac{720 (a) (1)}{720(a)(1)}$  of the federal act. The provisions of this chapter relating to permits, bonds, inspections and enforcement, public review, and administrative and judicial review shall be applicable to <u>any</u> surface <u>operations and operation or</u> surface <u>impacts impact</u> incident to an underground coal mine with such modifications to the permit application requirements, permit approval or denial procedures, and bond requirements as are necessary to accommodate the <u>distinct differencee</u> <u>differences</u> between surface and underground coal mining. Nothing in §-720 (a) (1) 720(a)(1) of the federal act shall be construed to prohibit or interrupt <u>any</u> underground coal mining-operations <u>operation</u>.

B. The <u>Director's</u> regulations <u>adopted by the Director</u> shall require that <u>each</u> permit <u>applicants applicant</u> submit hydrologic reclamation plans that include measures that will be <u>utilized</u> to prevent the sudden release of accumulated water from underground workings.

C.-In order to protect the stability of the land, the <u>The</u> Director shall suspend underground coal mining under <u>any</u> elementary <u>and or</u> secondary <u>schools</u> <u>school</u>, <u>institutions institution</u> of higher education, urbanized <u>areas area</u>, <u>cities city</u>, towns and communities town, or community, and adjacent to <u>any</u> industrial or commercial <u>buildings building</u>, major <u>impoundments</u> <u>impoundment</u>, or permanent <u>streams stream</u>, if he finds imminent danger to <u>the inhabitants or</u> occupants of the elementary and secondary schools, institutions of higher education, urbanized areas, cities, towns and communities people from such underground coal mining.

Drafting note: In subsection A, the term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Subsection C is rephrased to clarify that any danger to people caused by coal mining under or adjacent to certain locations is cause for suspension of underground coal mining. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage. §-45.1-244 45.2-1019. Inspections and monitoring.

A. For the purpose of administering and enforcing any permit issued under this chapter or of determining whether any person is in violation of any requirement of this chapter or any regulation-promulgated adopted hereunder:

1. The Director shall require any permittee to (i) establish and maintain appropriate records; (ii) make monthly reports to the Division; (iii) install, use, and maintain any necessary monitoring equipment or methods; (iv) evaluate results in accordance with such methods, at such locations; and intervals; and in such manner as the Director-shall prescribe; prescribes; and (v) provide-such other information relative to <u>a</u> coal surface mining and reclamation-operations operation as the Director deems reasonable and necessary;

2. For-those any coal surface mining and reclamation operations which remove operation that removes or disturb disturbs strata that serve as aquifers which and thereby significantly insure ensure the hydrologic balance of water use, either on or off the mining site, the Director shall specify those (i) monitoring sites to at which the permittee shall record (i) the quantity and quality of surface drainage above and below the mine site as well as and in the potential zone of influence, and to record; (ii) the level, amount, and characteristics of samples of ground water groundwater and aquifers that are potentially affected by mining, and also or are located directly below the deepest coal seam to be mined; and to record (iii) amount of precipitation; and (ii). The Director shall specify certain records of well logs and borehole data to be maintained. The monitoring, data collection, and analysis required by this section shall be conducted according to standards and procedures set forth in regulations-promulgated adopted by the Director in order to assure their reliability and validity; and

3. <u>The Any</u> authorized <u>representatives representative</u> of the Director, without advance notice and upon presentation of appropriate credentials, (i) shall have has (i) the right of entry to, upon, or through any coal surface mining and reclamation operation; and (ii) shall have the right to inspect any monitoring equipment, any method of exploration, any method of operation, or any records required by this chapter, and shall have the right to copy any such records.

No search warrant shall be required for any entry or inspection under this subsection, except with respect to entry into a building.

B. <u>The inspections Inspections</u> by the Director shall (i) occur on an irregular basis averaging not less than one partial inspection per month and one complete inspection per calendar quarter for the coal surface mining and reclamation <u>operations operation</u> covered by each permit; (ii) occur without prior notice to the permittee or <u>his agents any agent</u> or <u>employees employee of</u> <u>the permittee</u> except for necessary on-site meetings with the permittee; and (iii) include the filing of inspection reports adequate to enforce the requirements of <u>this chapter</u> and to carry out the its terms and purposes of this chapter.

C. Each permittee shall conspicuously maintain at the entrance to <u>the each</u> coal surface mining and reclamation operation a clearly visible sign setting forth such information as <u>shall be</u> <u>is</u> prescribed by regulation.

D. Each inspector, upon detection of <u>each a</u> violation of any requirement of this chapter or of <u>the regulations promulgated a regulation adopted</u> hereunder, shall<u>forthwith\_promptly</u> inform the operator in writing and shall report<u>in writing any</u> such violation to the Director<u>in writing</u>.

E. Copies of any records, reports, inspection materials, or information obtained by the Director under this article shall be made immediately available to the public at central and sufficient locations in the area of mining so that they are conveniently available to residents in such areas; however. However, information-which that pertains only to the analysis of the chemical and physical properties of the coal, excepting information regarding mineral or elemental content which that is potentially toxic in the environment, shall be kept confidential and not made a matter of public record be exempt from disclosure under the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: Subdivision A 2 is reorganized for clarity, including by dividing the first sentence into two sentences. A cross-reference to the Freedom of Information Act is added and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage.

### §-45.1-245 45.2-1020. Enforcement of chapter generally.

A. Whenever If the Director or his authorized representative determines that any condition or practices exist, practice or that any violation by a permittee is in violation of any requirement of this chapter or of any, regulation promulgated adopted hereunder, or of any permit condition, which condition, practice or violation also (i) creates an imminent danger to the health or safety of the public, or (ii) is causing, or can reasonably be expected to cause significant, imminent environmental harm to land, air, or water resources, the Director or his authorized representative shall immediately order a cessation of the coal surface mining and reclamation operation or the portion thereof relevant to the condition, practice, or violation. Such cessation order shall remain in effect until the Director-or his authorized representative determines that the condition, practice, or violation has been abated, or until such order is modified, vacated, or terminated by the Director or his authorized representative. Whenever the Director or his authorized representative finds that the ordered cessation of coal surface mining and reclamation operations, or any portion thereof, will is not expected to completely abate the imminent danger to health or safety of the public or the significant imminent environmental harm to land, air, or water resources, the Director shall, in addition to ordering the cessation-order of the operation, impose affirmative obligations on the operator and require-him such operator to take whatever steps the Director-or his authorized representative determines necessary to abate the imminent danger or the significant environmental harm.

B. Whenever If the Director or his authorized representative determines that any a permittee is in violation of any requirement of this chapter or, any regulation thereunder adopted hereunder, or any permit condition, but such violation does not create an imminent danger to the health or safety of the public, or cannot reasonably be expected to cause significant, imminent environmental harm to land, air, or water resources, the Director or his authorized representative shall issue a notice of violation to the permittee or his agent setting a reasonable time but period of not more than ninety 90 days for the abatement of the violation and shall provide an opportunity for public hearing. If, upon

<u>C. Upon</u> expiration of the period of time-as originally set\_pursuant to subsection <u>B</u> or subsequently extended for good cause shown upon the written finding of the Director-or his authorized representative, if the Director-or his authorized representative finds that a violation has not been abated, he shall immediately order a cessation of coal surface mining and reclamation operations or the portion thereof relevant to the violation. Such cessation order shall remain in effect until the Director-or his authorized representative determines that the violation has been abated, or until such order is modified, vacated, or terminated by the Director-or his authorized representative shall include in the cessation order the necessary measures to abate the violation in the most expeditious manner possible.

C.-D. Whenever the Director or his authorized representative determines that a pattern of violations of the requirements of this chapter, or regulations promulgated thereunder\_any regulation adopted hereunder, or any permit-conditions exist condition exists or have has existed, and if the Director or his authorized representative also finds that such violations are (i) caused by the unwarranted failure of the permittee to comply with any such requirements, or that such violations are (ii) willfully caused by the permittee, the Director or his authorized representative shall forthwith promptly issue an order to the permittee to show cause as to why the permit should not be suspended or revoked and shall provide opportunity for a formal public hearing. If a hearing is requested, the Director shall inform all interested parties of the time and place of the hearing. Upon the permittee's failure to show cause as to why the permit should not be suspended or revoked, the Director or his authorized representative shall forthwith promptly suspend or revoke the permit.

D. Notices and order <u>E</u>. Each notice or order issued pursuant to this section shall set forth with reasonable specificity the nature of the violation and the remedial action required, the period of time established for abatement, and a reasonable description of the portion of the coal surface mining and reclamation operation to which the notice or order applies. Each notice or order shall be given promptly to the permittee or his agent by the Director or his authorized representative issuing such notice or order, and all such notices and orders shall be in writing and signed by such authorized representatives the Director. Any notice or order issued pursuant to this section may be modified, vacated, or terminated by the Director or his authorized representative. Any notice or order issued pursuant to this section which that requires cessation of mining by the operator shall

expire within <u>thirty 30</u> days of actual notice to the operator unless an informal public hearing, unless waived by the operator, is held at the site or close enough to the site to allow viewings thereof during the course of the public hearing. Such informal public hearing may be waived by the operator.

<u>E. F.</u> The Director may institute a civil action for injunctive or other relief in any court of competent jurisdiction whenever any permittee or his agent, or any other person:

1. Violates, or fails or refuses to comply with any order or decision issued by the Director; or

2. Interferes with, hinders, or delays the Director in carrying out the provisions of this chapter or the regulations-thereunder adopted hereunder;-or

3. Refuses to admit-such authorized representative the Director to the a mine; or

4. Refuses to permit inspection of the a mine; or

5. Refuses to furnish any information or report requested by the Director pursuant to the provisions of this chapter or the regulations-thereunder adopted hereunder; or

6. Refuses to permit access to, and copying of, such records as the Director determines necessary in carrying out the provisions of this chapter or the regulations-thereunder adopted <u>hereunder</u>; or

7. Conducts <u>any</u> coal surface mining or coal exploration <u>operations</u> <u>operation</u> without first obtaining a permit, <del>or</del> after a permit has lapsed, or after suspension or revocation of a permit.

Drafting note: Changes are proposed for clarity, including the reorganization of existing subsection A and the addition of subsection designation C to the second paragraph of existing subsection B. The phrase "or his authorized representative" is proposed for deletion because such agent will be proposed for inclusion in the definition of "Director" in § 45.2-100 in Chapter 1. Language is updated for clarity and modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-246 45.2-1021. Civil and criminal penalties.

A. Any permittee who violates any permit condition or any other provision of this chapter or the regulations-thereunder adopted hereunder may be assessed a civil penalty by the Director, except that if such violation leads to the issuance of a cessation order, the civil penalty shall be assessed. Such penalty shall not exceed \$5,000 for each violation except that if the violation resulted in a personal injury or fatality to any person, then the civil penalty shall not exceed \$70,000 for each violation. Each day of continuing violation may be deemed a separate violation for the purposes of assessing penalties. In determining the amount of the penalty, consideration shall be given to the permittee's history of previous violations at the particular coal surface mining operation; the seriousness of the violation, including any irreparable harm to the environment and any hazard to the health or safety of the public; whether the permittee was negligent; and the demonstrated good faith of the permittee charged in attempting to achieve rapid compliance after notification of the violation.

B. A civil penalty may be assessed by the Director only after the person charged with a violation has been given an opportunity for a public hearing. Where After such-a public hearing has been held, the Director shall make findings of fact and issue a written decision as to the occurrence of the violation and the amount of the penalty-which that is warranted, incorporating therein, when appropriate, an order-therein requiring that the penalty be paid. When appropriate, the Director shall consolidate such-hearings hearing with other proceedings pursuant to the provisions of this chapter. Any hearing under this section shall be a formal adjudicatory hearing in accordance with the Administrative Process Act-(Chapter 40 (§ 2.2-4000 et seq.)-of Title 2.2). When. If the person charged with such-a violation fails to avail himself of the opportunity for a public hearing, a civil penalty shall be assessed by the Director after the Director determines that a violation has occurred and the amount of the penalty warranted, and issues an order requiring that the penalty be paid.

C. Upon the issuance of a notice or order charging that a violation described under subsection A-of this section has occurred, the Director shall inform the permittee within 30 days of the proposed amount of the penalty. The Such permittee-charged with the penalty shall-then have, within 30 days-to of being so informed, pay the proposed penalty in full or, if the permittee wishes to contest contests either the amount of the penalty or the fact of the violation, forward the proposed amount to the Director for placement in an interest-bearing trust account in the State Treasurer's office state treasury. Failure to forward the money to the Director within 30 days constitutes a waiver of all legal rights to contest the violation or the amount of the penalty. If through administrative or judicial review of the proposed penalty; it is determined that no violation occurred; or that the amount of the penalty-should will be reduced, the Director shall within 30 days of that such determination remit the appropriate amount to the permittee with accrued interest thereon. Failure to forward the money to the permittee with accrued interest thereon. Failure to forward the money to the permittee with accrued interest thereon. Failure to forward the money to the permittee with accrued interest thereon. Failure to forward the money to the permittee with accrued interest thereon. Failure to forward the money to the Director shall within 30 days of the permittee with accrued interest thereon. Failure to forward the money to the Director shall within a waiver of all legal rights to contest the violation of the penalty.

D. If a permittee who is required to pay a civil penalty fails to do so, the Director may transmit a true copy of the final order assessing such penalty to the clerk of the court of any county or city wherein it is ascertained that the permittee owing the penalty has any estate; and the clerk to whom such copy is-so sent shall record-it such final order, as a judgment is required by law to be recorded, and-shall index-the same as well it in the name of the Commonwealth-as and the name of the person owing the penalty, and thereupon. Upon such recording and indexing, there shall be a lien in favor of the Commonwealth on the property of the permittee within such county or city in the amount of the penalty. The Director may collect civil penalties-which that are owed in the same manner as provided by law in respect to judgment of a court of record. All civil penalties shall be paid into a special fund in the <u>State Treasurer's office state treasury</u> to be used by the Director for enhancing conservation and recreational opportunities in the coal-producing counties

of the Commonwealth. The Director shall transfer quarterly 50 percent of the fund balance to the Virginia Coalfield Economic Development Authority, created pursuant to Chapter 60 (§ 15.2-6000 et seq.) of Title 15.2, for the purposes of developing infrastructure and improvements at Breaks Interstate Park and 50 percent of the fund balance to the <u>Virginia Coalfield Regional</u> Tourism Development Authority for the purpose of developing conservation and recreational opportunities consistent with the provisions of Chapter 55 (§ 15.2-5500 et seq.) of Title 15.2.

E. Any person who willfully and knowingly (i) conducts <u>any</u> coal surface mining or coal exploration <u>operations operation</u> without first obtaining a permit, or after a permit has lapsed, or after suspension or revocation of a permit; <del>or</del> (ii) violates a condition of a permit issued pursuant to this chapter; or (iii) disregards, <u>or</u> fails or refuses to comply with <u>the regulations any regulation</u> <u>adopted</u> or <u>orders promulgated or order</u> issued pursuant to the provisions of this chapter, except an order incorporated in a decision under subsection B-of this section, shall, upon conviction, be punished by a fine of not more than \$10,000, by confinement in jail for not more than 12 months, or both.

F. Whenever a corporate permittee violates a condition of a permit or disregards, <u>or</u> fails, or refuses to comply with any order issued under this chapter, except an order incorporated in a decision issued under subsection B<u>of</u> this section, any director, officer, or agent of such corporation who willfully and knowingly authorized, ordered, or carried out such violation, failure, or refusal<u>shall be</u> is subject to the same civil penalties, fines, and confinement in jail<u>that to which a person</u> may be imposed upon a person subject under subsections A and E-of this section.

G. Whoever knowingly makes any false statement, representation, or certification, or knowingly fails to make any required statement, representation, or certification, in any application, objection, record, report, plan, or other document filed or required to be maintained pursuant to this chapter, the regulations promulgated thereunder any regulation adopted hereunder, or any order or decision issued by the Director under this chapter shall, upon conviction thereof, be punished by a fine of not more than \$10,000, or by confinement in jail for not more than 12 months, or both.

H. Any operator who<u>within the period permitted for the correction of such violation</u> fails to correct a violation for which a notice or order has been issued<u>within the shall be assessed a civil penalty of not less than \$750 for each day during which such failure or violation occurs. Such period<u>permitted</u> for<u>its</u><u>the</u> correction, which period<u>of</u> a violation shall not end until the entry of (i) a final order by the Director, in the case of any review proceedings initiated by the operator wherein the Director orders, after an expedited hearing, the suspension of the abatement requirements of the notice or order after determining that the operator<u>will</u><u>is likely to</u> suffer irreparable loss or damage from the application of<u>those</u><u>such</u> requirements, or<u>until entry of(ii)</u> an order of the court, in the case of any review proceedings initiated by the operator wherein the court orders the suspension of the abatement requirements, shall be assessed a civil penalty of not less than \$750 for each day during which such failure or violation occurs.</u>

Drafting note: Organizational changes are proposed for clarity, including the moving of the last sentence in subsection C to a different location within that subsection and the moving of the last phrase in subsection H to a different location within that subsection. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage.

§-45.1-246.1 45.2-1022. Citizen suits; rights of citizens to accompany inspectors.

A. Except as provided in <u>subsections subsection</u> B or C-of this section, any person having an interest <u>which that</u> is or <u>may could</u> be adversely affected may, in order to compel compliance with the provisions of this chapter, commence a civil action on his own behalf against:

1. The United States-or, any other governmental instrumentality or agency, or any-other person-that is alleged to be in violation of the provisions any provision of this chapter or of any rule, regulation, order, or permit issued pursuant thereto; or

2. The Director, when there is alleged a failure of the Director to perform any act or duty under this chapter which that is not a discretionary with act on the part of the Director.

B. No action-may shall be commenced under subdivision A 1-of this section:

1. Prior to <u>sixty 60</u> days after the plaintiff has given written notice of the violation to (i) the Secretary, (ii) the Director, and (iii) any alleged violator; or

2. If the Commonwealth-of Virginia or the Secretary of the Interior has commenced and is diligently prosecuting a civil or criminal action in a court of the United States or <u>this</u> the Commonwealth to require compliance with the provisions of this chapter, or any <u>rule</u>, regulation, order, or permit issued pursuant to this chapter, <u>provided</u>, <u>however</u>, that so long as in any such action in a court of the Commonwealth, any person-may is entitled to intervene as a matter of right in any such action in a court of the Commonwealth;

C. No action <u>may shall</u> be commenced under subdivision A 2-of this section prior to sixty <u>60</u> days after the plaintiff has given written notice of such action to the Director, in-such a manner as shall be prescribed by regulation, provided, however, that. However, such action may be brought immediately after such notification in any case in which it is alleged that a violation or order would constitute an imminent threat to the health or safety of the plaintiff or would immediately affect a legal interest of the plaintiff.

D. Any action with respect to a violation of this chapter or <u>the regulations thereunder a</u> <u>regulation adopted hereunder</u> may be brought only in the circuit court of the county or city in which the surface coal mining operation complained of is located. In any such action commenced under the provisions of this section, the Director may intervene as a matter of right, whether or not <u>he the Director</u> is a party to the action.

E. The court, in issuing any final order in any action brought pursuant to subsection A-of this section, may award costs of litigation, including attorney and expert witness fees, to any party, provided that if the court determines such award is appropriate. If a preliminary injunction is

sought, the court may require the filing of a bond or equivalent security in accordance with the rules of civil procedure.

F. Nothing in this section shall restrict any common-law or statutory right-<u>which\_of</u> any person or class of persons-<u>may have</u> to seek enforcement of any-<u>of the provisions provision</u> of this chapter <u>and or</u> the regulations-<u>thereunder</u>, <u>adopted hereunder</u> or to seek any other relief, including relief against the Director.

G. Any person who as a result of the violation by any operator of any-rule, regulation, order, or permit issued pursuant to this chapter, suffers injury to his person or property may bring an action for damages, including reasonable attorney and expert witness fees. Such action-may shall be brought only in the circuit court of the county or city in which the surface coal mining operation complained of is located. Nothing in this subsection shall affect the rights established by or limits imposed under-Title 65.2 the Virginia Workers' Compensation Act (§ 65.2-100 et seq.).

H. Whenever information provided to the Director by any person results in any inspection, the Director shall notify such person of the time at which the inspection is scheduled to occur, and such person shall be allowed to accompany the inspector during the inspection.

Drafting note: Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the conjunction "and" is replaced with "or" in subsection F because the meaning of "or" encompasses both "or" and "and."

§-45.1-247 45.2-1023. Forfeiture or release of performance bond.

A. The Director shall<u>promulgate\_adopt</u> regulations, consistent with regulations <u>promulgated\_adopted</u> by the Secretary, establishing procedures, conditions, criteria, and schedules for the forfeiture or release of performance bonds or deposits required under this chapter; however, no bond shall be fully released until all reclamation requirements of this chapter and the regulations <u>thereunder\_adopted hereunder</u> are fully met.

B. Any person with a valid legal interest-which might that could be adversely affected by release of the bond, or the responsible officer or head of any federal, state, or local governmental agency-which that (i) has jurisdiction by law or special expertise with respect to any environmental, social, or economic impact involved in the operation, or (ii) is authorized to develop and enforce environmental standards with respect to such operations, shall have has the right to file written objections to the proposed release from bond by the Director within thirty 30 days after the last publication of notice, as required by regulation. If a written objections are objection is filed, and a hearing requested, the Director shall inform all interested parties of the time and place of the hearing and hold a public hearing, either in the locality of the coal surface mining operation proposed for bond release, or in Richmond, at the option of the objector, within thirty 30 days of the request for such hearing.

C. Without prejudice to the rights of the objectors, any objector or the applicant, or the responsibilities of the Director pursuant to this section, the Director may establish an informal conference, in accordance with regulations promulgated adopted pursuant to  $\$-45.1-239 - B_{-}45.2-1014$ , to resolve written objections.

D. For the purpose of <u>such the</u> hearing <u>specified in subsection B</u>, the Director is authorized to <u>may</u> administer oaths, subpoena witnesses, or written or printed materials, compel the attendance of witnesses, or production of materials, and take evidence, including <u>but not limited</u> to inspections of the land affected or other coal surface mining operations carried on by the applicant in the general vicinity. A verbatim record of each public hearing shall be made, and a transcript <u>shall be</u> made available on the motion of any party or by order of the Director.

Drafting note: In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. In subsection D, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Language is updated for clarity and modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-248 45.2-1024. Performance of reclamation operations by Director.

In the event of forfeiture of a performance bond, in whole or in part, the Director shall deposit the proceeds in the <u>State Treasurer's office state treasury</u> in a special fund to be used by the Director to complete the reclamation plan and other regulatory requirements pertaining to the operation for which the forfeited bond had been posted. The Director may use the resources and facilities of the Division or <u>he may</u> enter into contracts for performance of such reclamation with any <u>individual</u>, corporation, partnership, association, or any other legal entity person, any soil conservation district, or any agency of the state or federal government. After completion of the reclamation and payment of all costs and administrative expenses associated with the completion of reclamation, any additional funds from the forfeiture of the bond shall be returned.

# Drafting note: Language is updated for modern usage and technical changes are made. References to various legal entities are replaced with the term "person" pursuant to the definitions section for the chapter.

-45.1-249 <u>45.2-1025</u>. Administrative review of notice or order issued under -45.1-245 <u>45.2-1020</u>.

A. A permittee who is issued a notice or order pursuant to §-45.1-245\_45.2-1020, or any person having an interest-which that is or may could be adversely affected by such notice or order <u>or</u> by any modification, vacation, or termination of such notice or order, may apply to the Director for the review of the <u>such</u> notice or order within thirty 30 days of the receipt thereof or within thirty 30 days of its modification, vacation, or termination. Upon receipt of such application, the

Director shall cause such investigation to be made as he deems appropriate, which. Such investigation shall include an opportunity for a public formal hearing, at the request of the applicant or the person having an interest which that is or may could be adversely affected, include a public formal hearing to enable the applicant or such person to present information relating to the issuance and continuance of such notice or order or the modification, vacation, or termination thereof. The filing of an application for review under this subsection shall not operate as a stay of any order or notice.

B. Upon receiving the report of such investigation, the Director shall make findings of fact, and shall issue a written decision, incorporating therein an order vacating, affirming, modifying, or terminating the notice or order complained of and. Such order shall incorporate his the Director's findings therein of fact. When If the application for review concerns an order for cessation of coal surface mining and reclamation operations issued pursuant to the provisions of subsection A or -B <u>C</u> of  $\S$ -45.1-245 45.2-1020, the Director shall issue the written decision within thirty 30 days of the receipt of the application for review unless temporary relief has been granted by the Director pursuant to subsection C-of this section or by a court pursuant to  $\S$ -45.1-251 45.2-1027.

C. Pending completion of the hearing required by this section, the applicant may file with the Director a written request that the Director grant temporary relief from any notice or order issued under §-45.1-245 45.2-1020, together with a detailed statement giving reasons for granting such relief. The Director shall issue an order granting or denying such relief expeditiously. Where If the applicant requests relief from an order for cessation of coal surface mining and reclamation operations issued pursuant to subsection A or  $-B_C$  of §-45.1-245 45.2-1020, the order on such a request shall be issued within five days of its receipt. The Director may grant such relief, under such conditions as he may prescribe the Director prescribes, if:

1. A hearing has been held in the locality of the permit area on the request for temporary relief in which all parties were given an opportunity to be heard;

2. The applicant shows that there is substantial likelihood that the decision of the Director will be favorable to <u>him the applicant</u>; and

3. Such relief will not adversely affect the health or safety of the public or cause significant imminent environmental harm to land, air, or water resources.

D. Following the issuance of an order to show cause as to why a permit should not be suspended or revoked pursuant to §-45.1-245\_45.2-1020, the Director shall hold a public formal hearing, unless waived by the permittee, after giving written notice of the time, place, and date thereof. Within-sixty\_60 days following the formal hearing, the Director shall issue and furnish to the permittee and-all\_every other-parties\_party to the hearing a written decision concerning suspension or revocation of the permit and reasons therefor. If the Director revokes the permit, the permittee shall immediately cease coal surface mining operations on the permit area and shall complete reclamation within a period specified by the Director, or the Director shall declare as forfeited the performance bonds for the operation.

E. The Director is authorized to promulgate <u>may adopt</u> regulations providing for the award of costs and expenses, including attorney fees, to any party to any administrative proceedings under this chapter, incurred by such person in connection with his participation in such proceedings, and to <u>may</u> assess such costs and expenses against any other party, as <u>may be the Director deems</u> proper. For the purpose of this subsection, the term "party" shall include includes the Commonwealth or any of its agents, officers, or employees.

Drafting note: The conjunction "or," apparently omitted in error from the first sentence of the section, is inserted. In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for clarity and modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-250\_45.2-1026. Hearings.

A. [Repealed.]

B. All <u>Every</u> formal <u>hearings</u> hearing shall be conducted in accordance with § 2.2-4020 unless the parties consent to informal proceedings. When a hearings officer presides, <u>he\_such</u> <u>officer</u> shall recommend findings and a decision to the Director, who shall then issue findings and a decision, unless <u>he</u> the Director provides for the making of findings and an initial decision by such hearings officer subject to review and reconsideration by the Director on appeal as of right or on the Director's own motion. Such regulations shall also provide for a reasonable time in which such appeals shall be acted upon, which shall be in addition to the period required for the making of the initial decision.

Drafting note: Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

 $-\frac{45.1-251}{45.2-1027}$ . Judicial review of final order or decision or  $-\frac{1}{263}$  decision under  $-\frac{1}{45.2-1035}$ .

A. Any party aggrieved by a final order-or, decision, and any or decision for entry upon property pursuant to \$-45.1-263\_45.2-1035, issued by the Director, after exhaustion of the administrative remedies provided for in this chapter, shall have has the right to the judicial review thereof in the circuit court of the county or city in which the land at issue or a major portion thereof is located. In all other respects, judicial review shall be in accordance with the provisions of the Virginia Administrative Process Act (\$-2.2-4020 2.2-4000 et seq.).

B. The commencement of a proceeding under this section shall not, unless specifically ordered by the court, operate as a stay of the order or decision of the Director. The court may, under such conditions as it-may prescribe prescribes, grant such temporary relief as it deems appropriate pending final determination of the proceedings if:

1. All parties to the proceedings have been notified and given an opportunity to be heard on a request for temporary relief;

2. The person requesting such relief shows that there is a substantial likelihood that he will prevail on the merits of the final determination of the proceeding; and

3. Such relief will not adversely affect the public health or safety or cause significant imminent environmental harm to land, air, or water resources.

C. To any proceeding under this section, the <u>The</u> court may award costs and expenses, including <u>attorneys' attorney</u> fees, to any party to any proceeding under this section and <u>to may</u> assess such costs and expenses against any other party as the court-<u>may deem deems</u> proper. For the purpose of this subsection, the term "party" <u>shall include includes</u> the Commonwealth or any of its agents, officers, or employees.

Drafting note: Language is updated for clarity and modern usage and technical changes are made.

§-45.1-252\_45.2-1028. Designating areas unsuitable for coal surface mining.

A. 1. The Director shall establish a planning process-<u>enabling that enables</u> objective decisions, based on competent and scientifically sound data and information—<u>as to, regarding</u> which, if any, land areas of the Commonwealth, if any, are unsuitable for all or certain types of coal surface mining operations pursuant to the standards set forth in subdivisions 2 and 3-of this subsection but such. Such designation shall not prevent the mineral exploration pursuant to this chapter of any area so designated.

2. Upon petition pursuant to subsection C-of this section, the Director shall designate an <u>a</u> land area as unsuitable for all or certain types of coal surface mining operations if he the Director determines that reclamation pursuant to the requirements of this chapter is not technologically and economically feasible.

3. Upon petition pursuant to subsection C-of this section, the Director may designate a surface area-may be designated as unsuitable for certain types of coal surface mining operations if such operations will (i) be incompatible with existing land use plans or programs;-or (ii) affect fragile or historic lands in which such operations could result in significant damage to important historic, cultural, scientific-and, or aesthetic values-and or natural systems;-or (iii) affect renewable resource lands, including aquifers and aquifer recharge areas, in which such operations could result in a substantial loss or reduction of long-range productivity of water supply or-of food or fiber products, and such lands to include aquifers and aquifer recharge areas; or (iv) affect natural hazard lands, including areas subject to frequent flooding and areas of unstable geology, in which such operations could substantially endanger life and property, such lands to include areas subject to frequent flooding and areas of unstable geology.

4. Determinations Any determination of the unsuitability of <u>a</u> land <u>area</u> for coal surface mining, as provided for in made pursuant to this section, shall be integrated as closely as possible

with present and future land use planning and regulation processes at the federal, state, and local levels.

5. The requirements of this section shall not apply to <u>lands any land area (i)</u> on which <u>a</u> coal surface mining <u>operations were operation was</u> being conducted on August 3, 1977<del>, or</del>; (ii) on which a coal surface mining operation was being conducted under a permit issued pursuant to the provisions of the federal act; or (iii) where substantial legal and financial commitments in <u>either</u> such operation were in existence prior to January 4, 1977.

B. Prior to designating any land<u>areas</u> area as unsuitable for<u>a</u> coal surface mining operations operation, the Director shall cause to be prepared a detailed statement on (i) the potential coal resources of the area, (ii) the demand for coal resources, and (iii) the impact of such designation on the environment, the economy, and the supply of coal.

C. Any person having an interest-<u>which\_that</u> is or<u>may\_could</u> be adversely affected-<u>shall</u> have has the right to petition the Director to have an area designated as unsuitable for coal surface mining operations, or to have such a designation terminated. Such-<u>a</u> petition shall contain allegations of facts with supporting evidence-<u>which\_that</u> would tend to establish the allegations. Within-ten 10 months after receipt of the petition, the Department shall hold a public hearing in the locality-<u>of in which</u> the affected area is located, after appropriate notice and publication of the date, time, and location of the hearing. After a person having an interest-<u>which\_that</u> is or<u>may could</u> be adversely affected has filed a petition-<u>and\_but</u> before the hearing, <u>as</u> required by this subsection <u>has taken place</u>, any person may intervene by filing allegations of facts with supporting evidence <del>which\_that</del> would tend to establish the allegations. The Director shall issue and furnish to the petitioner and any other party to the hearing, within-<u>sixty\_60</u> days after such hearing, a written decision regarding the petition and the reasons therefor. In the event that all petitioners stipulate agreement prior to <u>the</u> hearing and withdraw their-<u>request</u> requests, such hearing need not be held.

D. On and after March 20, 1979, and subject <u>Subject</u> to valid existing rights, no coal surface mining operations operation, except those which were existing an operation that existed on August 3, 1977, shall be permitted:

1. On any lands within the boundaries of <u>units</u> any <u>unit</u> of the National Park System, the National Wildlife Refuge <u>Systems</u> <u>System</u>, the National <u>Trails</u> System <u>of Trails</u>, the National Wilderness Preservation System, <u>or</u> the Wild and Scenic Rivers System, including study rivers designated under § 5(a) of the Wild and Scenic Rivers Act-and; any National Recreation Areas <u>Area</u> designated by act of Congress-and; <u>or</u> any federal lands within the boundaries of any national forest, except as otherwise provided by federal law;

2. <u>Which That</u> will adversely affect any publicly owned park or <u>places included</u> any site <u>listed</u> in the National Register of Historic <u>Sites Places</u> unless approved jointly by the Director and <u>the</u> federal, state, or local agency with jurisdiction over the park or historic site;

3. Within 100 feet of the outside right-of-way line of any public road, except where <u>a</u> mine access<u>roads</u> road or haulage<u>roads join</u> road joins such right-of-way line<u>and</u> except that the<u>.</u> <u>However, the</u> Director may permit such<u>roads</u> mine access or haulage road to be relocated or the area affected to lie within 100 feet of such <u>public</u> road, if, after public notice and opportunity for hearing in the locality, a written finding is made that the interests of the public and landowners affected thereby will be protected; or

4. Within 300 feet from <u>of</u> any occupied dwelling, unless waived by the owner thereof, nor; within 300 feet of any public building, school, church, community, or institutional building, <u>or</u> public park; or within 100 feet of a cemetery.

Drafting note: The names of the National Trails System and the National Register of Historic Places are corrected and the meaning of subdivision A 5 is clarified as referring to, among others, any land area on which a coal surface mining operation was being conducted under federal permit. An obsolete reference to March 20, 1979, is proposed for deletion from subsection D. References to January 4 and August 3, 1977, are retained because they could apply to current operations established earlier. Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

Article 3.

Miscellaneous Provisions National Pollutant Discharge Elimination System Permit; Replacement of Water Supply.

Drafting note: Existing Article 3, relating to miscellaneous provisions, is renamed and retained as proposed Article 3 of Chapter 10. Existing §§ 45.1-253, 45.1-256, 45.1-257, and 45.1-259 are relocated to Article 1.

§-45.1-254\_45.2-1029. National pollutant discharge elimination system Pollutant Discharge Elimination System permits.

H. <u>A.</u> For the purpose of this section, the terms "sewage,":

"Board" means the State Water Control Board.

"industrial Industrial wastes" and means the same as that term is defined in § 62.1-44.3.

"NPDES" means the National Pollutant Discharge Elimination System.

"other Other wastes" shall have means the same as that term is defined in § 62.1-44.3.

"Sewage" means the meanings ascribed to them same as that term is defined in § 62.1-44.3.

A.<u>B.</u> The authority to issue, amend, revoke, and enforce-national pollutant discharge elimination system National Pollutant Discharge Elimination System permits under the State Water Control Law (§ 62.1-44.2 et seq.) for the discharge of sewage, industrial wastes, and other wastes from coal surface mining operations, to the extent delegated by the U.S. Environmental Protection Agency and required under the federal Clean Water Act, P.L. 92-500, as amended, is vested solely in the Director, notwithstanding any provision of law contained in Title 62.1, except as provided herein in this section. For the purpose of enforcement under this section, the provisions of §§ 62.1-44.31 and 62.1-44.32 shall apply to permits, orders, and regulations issued by the Director in accordance with this section.

B. <u>C.</u> The Director shall transmit to the State Water Control Board a copy of each application for <u>a national pollutant discharge elimination system an NPDES</u> permit received by the Director<del>,</del> and provide written notice to the <u>State Water Control</u> Board of every action related to the consideration of such permit application.

C.<u>D.</u> Prior to the issuance or reissuance of a permit, <u>applicants each applicant</u> shall submit an application on a form approved by the Director and a fee of \$300 for each discharge outfall point under <u>the such</u> permit. If an application is approved, the permittee shall, on the anniversary of the permit approval for each year of the permit term, submit \$300 for each discharge outfall point under <u>the such</u> permit. Each permit shall remain valid for five years. All fees provided for under this section shall be in addition to any other fees levied pursuant to this chapter.

D. <u>E.</u> No national pollutant discharge elimination system <u>NPDES</u> permit shall be issued if, within 30 days of the date of the transmittal of the complete application and the proposed-national pollution discharge elimination system <u>NPDES</u> permit, the <u>State Water Control</u> Board objects in writing to the issuance of such permit. Whenever the <u>State Water Control</u> Board objects to the issuance of such permit under this section, such written objection shall contain a statement of the reasons for such objection and the effluent limitations and conditions-<u>which\_that</u> such-<u>permits</u> permit would include if it were issued by the <u>State Water Control</u> Board.

<u>E. F.</u> An applicant who is aggrieved by an objection made under subsection <u>D</u> of this section shall have <u>E has</u> the right to a hearing before the <u>State Water Control</u> Board pursuant to § 62.1-44.25. If the <u>State Water Control</u> Board withdraws, in writing, its objection to the issuance of a certificate, the Director may issue the permit. Any applicant, aggrieved by a final decision of the <u>State Water Control</u> Board made pursuant to this subsection, <u>shall have has</u> the right to judicial review in accordance with the provisions of the Administrative Process Act (§ 2.2-4000 et seq.).

F. <u>G.</u> Whenever, on the basis of any information available to it, the <u>State Water Control</u> Board finds that any person is in violation of any condition or limitation contained in <u>a national</u> <u>pollutant discharge elimination system a NPDES</u> permit issued by the Director, it shall notify the person <u>allegedly</u> in <u>alleged</u> violation and the Director. If <u>beyond after</u> the thirtieth day <u>after</u> <u>following</u> notification by the <u>State Water Control</u> Board, the Director has not commenced appropriate enforcement action, the <u>State Water Control</u> Board may take appropriate enforcement action pursuant to §§ 62.1-44.15, 62.1-44.23, and 62.1-44.32.

G. <u>H.</u> The Director shall <u>promulgate such adopt</u> regulations-as deemed necessary for the issuance, administration, monitoring, and enforcement of <u>national pollutant discharge elimination</u> system <u>NPDES</u> permits for coal surface mining operations.

I. The Director, by examining the available and relevant data, shall determine whether a discharge <u>may could</u> cause or contribute to an instream excursion above the narrative or numeric criteria of a water quality standard.

J. If a total maximum daily load (TMDL) has been established by the State Water Control Board for the receiving water body, then there shall be consideration of the TMDL in the reasonable potential determination as to whether a discharge may could cause or contribute to an instream excursion above the narrative or numeric criteria of a water quality standard. If the receiving water body does not have a TMDL established, the Director may consider biological monitoring, chemical monitoring, and whole effluent toxicity testing to determine whether a discharge <u>may could</u> cause or contribute to an instream excursion above the narrative or numeric criteria of a water quality standard. The Director may require whole effluent toxicity testing if he determines that the discharge adversely affects the biological condition of the receiving water body.

Drafting note: Subsection H, which contains definitions, is moved to the beginning of the section and the frequently recurring phrases National Pollutant Discharge Elimination System and State Water Control Board are given short references. Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-255.
Repealed.
Drafting note: Repealed by Acts 1984, c. 714.
§ 45.1-255.1.
Repealed.
Drafting note: Repealed by Acts 1988, c. 489.

§-45.1-258 45.2-1030. Replacement of water supply.

A. The operator of any coal surface mining operation shall replace the water supply of an owner of interest in real property who obtains all or part of <u>his</u> <u>such</u> <u>owner's</u> supply of water for domestic, agricultural, industrial, or other legitimate use from an underground or surface source where such supply has been affected by contamination, diminution, or interruption proximately resulting from such coal surface <u>mine</u> <u>mining</u> operation.

B. Underground Every underground coal mining-operations conducted after October 24, 1992, operation shall promptly replace any drinking, domestic, or residential water supply from a well or spring that was in existence prior to the application for a surface coal mining and reclamation permit-which and that has been affected by contamination, diminution, or interruption resulting from underground coal mining operations. Until amendments to the regulations governing the permanent state regulatory program implementing the provisions of this subsection are effective, the Director shall issue guidelines in accordance with subsection. Nothing in this subsection shall be construed to prohibit or interrupt underground coal mining operations.

C. Each operator of an underground coal mine shall record the daily progress of mining operations on <u>a one or more</u> mine <u>map or</u> maps maintained at the mine site or in the company office. <u>The Such map or maps</u> shall, at a minimum, include information on the daily progress of

mining operations conducted after October 24, 1992, and be maintained until the completion of the mining. The operator shall provide the such map or maps to the Division upon completion of mining and upon request of the Director.

D. If the Director has ordered replacement of a water supply under subsection B-of this section and the operator subject to the order has failed to provide the <u>required</u> map-or maps in accordance with subsection C-of this section, then the Director's <u>replacement</u> order shall not be overturned absent clear and convincing evidence to the contrary. Upon conclusion of an investigation, if the Director does not order replacement under the provisions of subsection B-of this section and reasonable access for a pre-mining survey was denied, the Director's determination shall not be overturned absent clear and convincing evidence to the contrary.

E. Each operator of an underground coal mine shall provide a certificate issued by an insurance company licensed to do business in the Commonwealth certifying that the operator has a public liability insurance policy in force for the underground coal mining operation which shall provide for protection in an amount adequate to replace any water supply as required by subsection B of this section. The policy shall be maintained in full force during the term of the permit, including any renewal thereof, and including the liability period necessary to complete all reclamation operations under this chapter. The provisions of this subsection shall expire on the date the amendments to the regulations governing the permanent state regulatory program implementing the provisions of subsection B of this section are approved for the Commonwealth by the Secretary of the Interior of the United States.

Drafting note: Obsolete pre-1992 provisions are proposed for deletion from subsections B and C, and subsection E is proposed for deletion because it expired when state primacy was approved by the federal government on December 15, 1981. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

#### Article 4.

Abandoned Mine Reclamation.

Drafting note: Existing Article 4, relating to abandoned mine reclamation, is retained as proposed Article 4 of Chapter 10.

§-45.1-260 45.2-1031. State Reclamation Program.

A. The Commonwealth's program for the reclamation of land and water adversely affected by past mining shall include the State Reclamation Plan<u>and</u> fund, the Abandoned Mine <u>Reclamation Fund created pursuant to § 45.2-1032</u>, and annual reclamation projects, as provided for in this article.

B. The Director is authorized to develop and submit to the Secretary for-his approval a State Reclamation Plan in accordance with the provisions of Title IV of the federal act and of this article. The plan shall generally identify the areas to be reclaimed, the purposes for which the reclamation is proposed, the relationship of the lands to be reclaimed and the proposed reclamation

to surrounding areas, the specific criteria for ranking and identifying projects to be funded, and the programmatic capability of the Division to perform such work, and shall include such regulations, policies, and procedures as may be necessary to establish and implement the plan and annual reclamation projects; and to carry out the provisions of this article. The Director may from time to time develop and submit to the Secretary amendments and revisions to the plan; consistent with this article.

C. The Director is authorized may:

1. <u>To prepare Prepare</u> and submit to the Secretary annual applications for the support of the State Reclamation Program and implementation of specific reclamation projects;

2. <u>To enter Enter</u> into agreements with the Secretary for the emergency restoration, reclamation, abatement, control, or prevention of the adverse effects of coal mining practices;

3. <u>To administer Administer</u> the State Reclamation Plan and <u>the</u> annual reclamation projects and <u>to</u> receive and administer grants from the Secretary therefor; <u>and</u>

4. <u>To prepare Prepare</u> and submit such information and reports as the Secretary may request requests.

D. The Director and the Department, in carrying out the functions of preparing and revising the State Reclamation Plan and developing annual reclamation projects, shall provide appropriate opportunities for public involvement.

Drafting note: In accordance with title-wide conventions, the phrase ''is authorized to'' is replaced with ''may'' in subsection C and technical changes are made.

§-45.1-261\_45.2-1032. Abandoned Mine Reclamation Fund.

A. There is hereby created in the <u>State Treasurer's office state treasury</u> a special <u>nonreverting</u> fund to be known as the Abandoned Mine Reclamation Fund, referred to in this article as the fund, which <u>"the Fund." The Fund shall be established on the books of the Comptroller and</u> shall be administered by the Director.

B. The fund shall consist of deposits, made from time to time, of:

1. Amounts <u>All funds</u> granted by the Secretary for purposes of conducting the approved State Reclamation Plan and annual reclamation projects;

2. Use use fees charged for uses of lands acquired or reclaimed pursuant to this article, after expenditures for maintenance have been deducted;

3. <u>Moneys moneys</u> recovered through the satisfaction of liens filed against privately owned land pursuant to this article;

4. <u>Moneys moneys</u> recovered from sale of lands acquired by the Director pursuant to this article; and

5. Donations donations made for the purposes of this article and other moneys made available or appropriated to the Director for such purposes shall be paid into the state treasury and credited to the Fund.

C. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund.

<u>D.</u> Moneys-deposited in the fund Fund shall be used to carry solely for the purpose of carrying out the State Reclamation Program as approved by the Secretary. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: The nonreverting fund language for the Abandoned Mine Reclamation Fund is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. Technical changes are made.

§<u>45.1-261.1</u> <u>45.2-1033</u>. <u>Operators</u> <u>Operator</u> may perform reclamation; bidding; conditions; adjustment of required bonds; regulations.</u>

A. Notwithstanding any licensing requirement under Title 54.1, an operator-shall be is eligible to bid on contracts to conduct reclamation projects under the State Reclamation Program and the Coal Surface Mining Reclamation Fund in accordance with this article and Article 5 (§ 45.1-270.1\_45.2-1043 et seq.), provided if the Director finds that the following conditions have been met: (i) the operator has had at least three years of relevant mining experience in the Commonwealth pursuant to Chapter 19 (§ 45.1-226 et seq.) this chapter and (ii) the operator meets all other applicable requirements of federal, state, and local law.

B. Notwithstanding the provisions of Title 11 (§ 11-1 et seq.), the Director may adjust the <u>amount amounts</u> of required bid or performance bonds for such contracts upon a finding that such amounts are sufficient to protect the public interest.

C. The Director shall-promulgate adopt regulations to implement this section.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-262 45.2-1034. Eligible lands and water; priorities for expenditures.

A. Lands and water eligible for reclamation or drainage abatement expenditures under this article are those <u>which that were (i)</u> mined for coal or <u>which were (ii)</u> affected by <u>such coal mining</u>, waste banks, coal processing, or other coal mining processes, and <u>were</u> abandoned or left in an inadequate reclamation status and for which there is no continuing reclamation responsibility under state or federal <u>laws law</u>.

B. The Director shall establish priorities in the State Reclamation Plan for the expenditure of funds in conformance with the priorities set forth in § 403 of the federal act.

Drafting note: Technical changes are made.

§-45.1-263\_45.2-1035. Right of entry, acquisition, disposition, and reclamation of land adversely affected by past coal mining practices.

A. The Director shall take all reasonable actions to obtain written consent from the owner or owners of record of the land or property to be entered onto to perform an inspection for purposes of reclamation or for conducting studies or exploratory work pertaining to the need for and feasibility of reclamation, prior to such entry.

B.<u>If The provisions of subsection C shall apply if</u> the Director, pursuant to an approved state program, makes <u>a finding findings</u> of fact that:

1. Land or water resources have been adversely affected by past coal mining practices;

2. The adverse effects are at a state where <u>significant enough that</u>, in the public interest, action to restore, reclaim, abate, control, or prevent <u>such effects</u> should be taken; and

3. The owners of the land or water resources where entry<u>must\_will</u> be made to restore, reclaim, abate, control, or prevent the adverse effects of past coal mining practices<u>(i)</u> are not known; or readily available; or

4. The owners (ii) will not give permission for the Director or his agents, employees, or contractors to enter upon such property to restore, reclaim, abate, control, or prevent the adverse effects of past coal mining practices, then, upon.

<u>C. Upon making the findings of fact required by subsection B and giving notice by certified</u> mail to the owners if known or, if not known, by posting notice upon the premises and advertising once in a newspaper of general circulation in the <u>municipality or</u> county <u>or city</u> in which the land lies, the Director, his agents, employees, or contractors shall have the right to enter upon the property adversely affected by past coal mining practices and any other property to have access to such property to do all things necessary or expedient to restore, reclaim, abate, control, or prevent the adverse effects. Such entry shall be construed as an exercise of the police power for the protection of public health, safety, and general welfare and shall not be construed as an act of condemnation of property <u>nor of or</u> trespass thereon. The moneys expended for such work and the benefits accruing to any such premises so entered upon shall be chargeable against such land to the extent provided in §<u>45.1-264</u>, <u>45.2-1036</u> and shall mitigate or offset any claim in or any action brought by any owner of any interest in such premises for any alleged damages by virtue of such entry; provided, however, that this. Such provision <u>regarding the mitigation or offsetting of a claim</u> <u>or action by an owner</u> is not intended to create new rights of action or eliminate the existing sovereign immunity of the Commonwealth and its agents and employees.

C.-D. The Director, and his agents, employees, or contractors shall have the right to enter upon any property for the purpose of conducting studies or exploratory work to determine the existence of adverse effects of past coal mining practices and to determine the feasibility of restoration, reclamation, abatement, control, or prevention of such adverse effects. Such entry shall be construed as an exercise of the police power for the protection of public health, safety, and general welfare and shall not be construed as an act of condemnation of property-nor or trespass thereon. D.<u>E.</u> The Director, pursuant to an approved state program, may acquire title in the name of the Commonwealth to any land or interest therein by purchase, donation, or condemnation, if such land or interest is adversely affected by past coal mining practices, after approval of the Secretary and upon a determination determinations that acquisition of such land is necessary to for successful reclamation, and that:

1. The acquired land, after restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices, will serve-recreation and historic purposes recreational, historical, conservation-and, or reclamation purposes or provide open space benefits; and

2. <u>Permanent Either (a) permanent facilities</u>, such as a treatment plant or a relocated stream channel, will be constructed on the land for the restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices; or

3. Acquisition (b) acquisition of coal refuse disposal sites and all coal refuse thereon will serve the purposes of this article or that public ownership is desirable to meet emergency situations and prevent recurrences of the adverse effects of past coal mining practices.

<u>F.</u> The price paid for land acquired under this section shall reflect the market value of the land as adversely affected by past coal mining practices.

E. <u>G.</u> The Director, with the approval of the Secretary, and in accordance with the State Reclamation Plan, may:

1. Transfer the administrative responsibility for land acquired under this section to any state, regional, or local agency, department, or institution, with or without cost, upon such terms as that will-insure ensure that the use of the land is consistent with the authorization under which the land was acquired;

2. Sell land acquired under this section-<u>which\_that</u> is suitable for industrial, commercial, residential, or recreational development, by public sale under a system of competitive bidding, at not less than fair market value and under-<u>such</u> regulations-<u>promulgated\_adopted</u> to-<u>insure\_ensure</u> that such lands are put to proper use consistent with local, state, or federal land use-<u>plan\_plans</u>, if any, for the area in which the land is located; and

3. Transfer land acquired under this section to the United States to be reclaimed by the Secretary-and after. After such reclamation is completed, any state, regional, or local agency, department, or institution may purchase such land from the Secretary for governmental, educational, recreational, historical, open-space, or other public-purposes purpose upon such terms as the Secretary-may require requires.

F.<u>H.</u> Prior to the disposition of any land acquired under this section, the Director, pursuant to the State Reclamation Plan, when requested <u>and</u> after appropriate public notice, shall hold a public hearing in the <u>city or</u> county <u>or city</u> or <u>cities or</u> counties <u>or cities</u> where the land is located. The hearing shall be held at a time <u>which that</u> shall afford local citizens and governments the maximum opportunity to participate in the decision concerning the use or disposition of the lands

after restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices.

G.<u>I.</u> The Director may authorize the use, pending disposition, of land acquired under this section, for any lawful purpose that is not inconsistent with the reclamation and post-reclamation uses for which the land was acquired. The Director shall charge any user of the land a reasonable use fee, which that shall go toward the purpose of operating and maintaining improvement of the land, and any excess thereof shall be deposited in the State Reclamation Fund. The Director may waive the fee if <u>he the Director</u> finds in writing that a waiver is in the public interest.

H.-J. Any state, regional, or local agency, department, or institution may purchase or otherwise acquire and develop lands-which that the Secretary is authorized to dispose of pursuant to § 407(h) of the federal act.

Drafting note: Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Proposed subsection E is reorganized for clarity.

§-45.1-264\_45.2-1036. Commonwealth to have lien for reclamation work.

The Commonwealth shall have a lien, if perfected as hereinafter provided in § 45.2-1037, on land reclaimed by the Director pursuant to this article for the amount of the increase in the appraised market value of the land resulting from the reclamation, except that. However, no such lien shall attach to or be filed against the property of any person who owned the surface of the land prior to May 2, 1977, and who-neither consented did not consent to, nor participated participate in, nor exercised or exercise control over the mining operation which that necessitated the reclamation performed under this article, nor. Nor shall any such lien attach to or be filed against any property if the Director waives the lien as hereinafter provided in § 45.2-1037.

Drafting note: Changes are proposed for clarity, including the division of the section's single sentence into three sentences and, to avoid ambiguity, the replacement of "hereinafter" with a more specific description in the first sentence and the last sentence. Language is updated for modern usage.

§-45.1-265 45.2-1037. Perfection of lien; waiver of lien.

A. The Director shall perfect the lien given under the provisions of  $\frac{45.1-264}{,45.2-1036}$  by filing, within six months after completion of the reclamation, in the clerk's office of the court of the county or city in which the land or any part thereof is <u>situate located</u>, a statement consisting of the <u>names name</u> of the owner-or <u>owners</u> of record of the property sought to be charged; an itemized account of moneys expended for the reclamation work, <u>and</u>; notarized copies of appraisals, made by an independent appraiser, of the fair market value of the land both before and upon completion of the reclamation work; and a brief description of the property to which the lien attaches.

B. The Director shall waive a lien if he determines that the direct and indirect costs of filing such lien-exceeds exceed the increase in fair market value resulting from reclamation, or that the reclamation primarily benefits health, safety, or environmental values of the community or area in which the land is located, or if. If reclamation is necessitated by an unforeseen occurrence, the Director shall waive a lien if he determines that the reclamation will not result in a significant increase in the market value of the land.

Drafting note: Language is updated for modern usage and technical changes are made by dividing the single sentence of subsection B into two sentences for clarity and a change made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-266\_45.2-1038. Recordation and indexing of lien; notice.

It-shall be is the duty of the clerk in whose office the statement described in §-45.1-265 45.2-1037 is filed to record the same such statement in the deed books of such office, and to index the same such recording in the general index of deeds, Such indexing shall be made in the name of the Commonwealth as well as the owner of the property, and showing shall show the type of such lien. From the time of such recording and indexing, all persons shall be deemed to have notice thereof.

Drafting note: Language is updated for modern usage and technical changes are made.

§-45.1-267\_45.2-1039. Priority of lien.

Liens <u>Any lien</u> acquired under this article shall have priority as a lien second only to the lien of real estate taxes imposed upon the land.

Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-268\_45.2-1040. Hearing to determine amount of lien.

Any party having an interest in the real property against which a lien has been filed may, within-<u>sixty 60</u> days of such filing, petition the <u>circuit</u> court-of equity having jurisdiction wherein the property or some portion thereof is located to hold a hearing to determine the increase in the market value of the land as a result of reclamation. After reasonable notice to the Director, the court shall hold a hearing to determine <u>the amount of</u> such increase. If the court determines such increase to be erroneously excessive, it shall determine the proper amount and order that the lien and the record be amended to show this amount.

Drafting note: The reference to a court of equity is updated to refer to a circuit court and technical changes are made.

§-45.1-269 45.2-1041. Satisfaction of lien.

Liens <u>Any lien</u> acquired under this article shall be satisfied to the extent of the value of the consideration received at the time of transfer of ownership. Any unsatisfied portion shall remain

as a lien on the property and shall be satisfied in accordance with this section. If an owner fails to satisfy a lien as provided-herein in this article, the Director may proceed to enforce the lien by a bill\_petition filed in a circuit court-of equity having jurisdiction wherein the property or some portion thereof is located.

Drafting note: Outdated terms used in the old equitable pleading practice are replaced with modern terminology and technical changes are made, including a change made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-270 45.2-1042. Miscellaneous powers of Director.

A. In addition to any other remedies provided for in this chapter, the Director may petition any court of competent jurisdiction for an injunction to restrain any interference with the exercise of the right to enter or to conduct any work pursuant to this chapter.

B. The Director is authorized, to the extent of funds available for the purposes herein, to construct and operate plants for the control and treatment of water pollution resulting from mine drainage. Such plants may include major intercepters and other facilities appurtenant to the plant such plants. No such control or treatment shall in any way be less than that required under the federal <u>Clean</u> Water Pollution Control Act.

C. The Director may transfer funds to other appropriate state or local agencies in order to carry out the reclamation authorized by this article.

Drafting note: The name of the Clean Water Act is updated and a technical change is made.

# Article 5.

# Coal Surface Mining Reclamation Fund.

# Drafting note: Existing Article 5, relating to the Coal Surface Mining Reclamation Fund, is retained as proposed Article 5 in Chapter 10.

# §-45.1-270.1 45.2-1043. Creation of Coal Surface Mining Reclamation Fund.

There is hereby created in the <u>office of the State Treasurer</u> <u>state treasury</u> a special <u>nonreverting</u> fund to be known as the Coal Surface Mining Reclamation Fund, <u>hereinafter</u> referred to <u>in this article</u> as <u>"the Fund, which shall be administered as set forth in this article."</u> The Fund shall <u>consist of all be established on the books of the Comptroller. All payments made into the Fund in accordance with the provisions of this article, as well as all interest shall be paid into the state treasury and credited to the Fund. Interest earned on <u>money contained moneys</u> in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund shall be used solely for the purposes set forth in this article. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.</u>

Drafting note: The nonreverting fund language for the Coal Surface Mining Reclamation Fund is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. Technical changes are made.

§-45.1-270.2 45.2-1044. Participation in Fund.

A. Participation in the Fund-shall be is open to all operators any operator applying for a permit under Chapter 19 (§ 45.1-226 et seq.) of this title, chapter who can demonstrate to the Director a history of at least a three consecutive three-year history years of compliance under this act chapter or any other comparable state or federal act.

B. Participation in the Fund-shall be is optional as to each permit application, and approval of such participation by the Division, upon payment by the operator of all entrance fees to the Fund required by this article, shall constitute compliance with all requirements of §-45.1-241\_45.2-1016 and regulations issued pursuant thereto. Such participation shall relieve the operator of all bonding requirements except those set forth in this article. Nothing-herein in this article shall preclude compliance with §-45.1-241\_45.2-1016 in lieu of participation in the Fund, prior to commencement of the such participation. Commencement of participation in the Fund, as to the applicable permit, shall constitute constitutes an irrevocable commitment to participate therein as to the applicable permit and for the duration of the coal surface mining operations covered thereunder.

C. For <u>any</u> mining <u>operations</u> <u>operation</u> bonded under this article, the total cumulative amount of exposed highwall shall not exceed 1,500 linear feet. The width of the coal pit shall be limited to two mining cuts or 500 feet, whichever is less, measured perpendicular from the most advanced highwall to the coal outcrop or to the nearest point of rough backfilling and grading.

D. The Director may allow extended distances for rough backfilling and grading beyond those established in this section-provided (i) the applicant (i) can demonstrate to the Director a <u>history of</u> at least-a seven consecutive year history years of compliance with this-act\_chapter or with any other comparable state or federal act; or (ii) the applicant submits a bond for the proposed additional area. The additional bond shall be equal to the ratio of the extended distance to the distance specified in subsection C-above, times, multiplied by an approved cost estimate of reclamation prepared for the permit.

# Drafting note: Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-270.3 45.2-1045. Initial payments into Fund; renewal payments; bonds.

A. Operators <u>Any operator</u> filing a permit <u>applications application</u> for <u>a</u> coal surface mining operations <u>operation</u> participating in the pool fund shall be required to pay into the Fund, as an entrance fee, a sum equal to \$1,000 for each applicable permit application. An entrance fee of \$5,000 shall be required of <u>all operators each operator</u> who <u>elect elects</u> to participate in the Fund when <u>if</u> the Director has determined <u>that</u> the total balance of the Fund is less than <u>\$1,750,000 \$1.75</u> million. The entrance fee shall be reduced to \$1,000 when the total Fund balance is greater than

\$2 million. A renewal fee of \$1,000 shall be required of <u>all permittees</u> <u>each permittee</u> in the Fund at permit renewal.

1. For the purposes of this section, all planned expenditures shall be deducted from the balance of the Fund during each calendar quarter, including<u>forfeitures</u> any forfeiture on which engineering cost estimates have been prepared, but no money<u>from the Fund</u> has actually been expended<u>from the Fund</u>.

2. <u>Should If</u> the actual expenditures from the Fund-<u>be</u> are less than the engineering cost estimate, then the difference shall be credited to the balance of the Fund during the calendar quarter in which the final expenditure is made from the Fund to accomplish the reclamation.

B. In addition to the initial payments into the Fund described in subsection A of this section, all operators that participate, every operator who participates in the Fund shall furnish to the Fund a bond-which that meets the criteria of §-45.1-241 45.2-1016 and regulations issued pursuant thereto as follows:

1. For those <u>an</u> underground mining <u>operations operation</u> participating in the Fund prior to July 1, 1991, the amount of \$1,000 per acre covered by each permit. In no event shall such total bond be less than \$40,000, except that on <u>permits which have a permit that has</u> completed all mining and for which <u>a</u> completion <u>reports have been report was</u> approved prior to July 1, 1991, the total bond shall not be less than \$10,000.

2. For <u>an</u> underground mining <u>operations</u> <u>operation</u> entering the Fund on or after July 1, 1991, and for <u>any</u> additional acreage bonded <u>on or</u> after <u>July 1, 1991</u> <u>such date</u>, the amount of \$3,000 per acre. In no event shall the total bond for such underground <u>operations</u> <u>operation</u> entering the Fund on or after July 1, 1991, be less than \$40,000.

3. For <u>any</u> other coal mining <u>operations operation</u> participating in the Fund prior to July 1, 1991, the amount of \$1,500 per acre covered by each permit. In no event shall such total bond be less than \$100,000, except that on <u>permits which have a permit that has</u> completed all mining and for which <u>a</u> completion reports have been report was approved prior to July 1, 1991, the total bond shall not be less than \$25,000.

4. For <u>any</u> other coal mining-<u>operations</u> <u>operation</u> entering the Fund on or after July 1, 1991, and for <u>any</u> additional acreage bonded <u>on or</u> after <u>July 1, 1991</u> <u>such date</u>, the amount of \$3,000 per acre. In no event shall the total bond for such-<u>operations</u> <u>operation</u> entering the Fund on or after July 1, 1991, be less than \$100,000.

C. All fees and payments provided in this article shall be in addition to initial permit application and anniversary payments provided pursuant to §-45.1-235 45.2-1010 or any other payments required in compliance with this chapter.

D. <u>Each</u> Fund <u>participants participant</u> shall be allowed to post incremental bonds as set forth in §-45.1-241 45.2-1016. Such bonds <u>will shall</u> be posted in annual increments according to a schedule contained in the permit application and approved annually by the Director on the anniversary date.

E. Any mining operation participating in the Fund that has been in temporary cessation for more than six months as of July 1, 1991, shall within 90 days of that date post bond equal to the total estimated cost of reclamation for all portions of the permitted site-<u>which\_that</u> are in temporary cessation. Any mining operation participating in the Fund that has been in temporary cessation for six months or less as of July 1, 1991, shall within 90 days after the date on which the operation has been in temporary cessation for more than six months post bond equal to the total estimated cost of reclamation for all portions of the permitted site-<u>which\_that</u> are in temporary cessation. Any mining operation participating in the Fund that enters temporary cessation on or after July 1, 1991, shall, prior to the date on which the operation has been in temporary cessation for more than six months, post bond equal to the total estimated cost of reclamation for all portions are cost of reclamation for all portions are the operation has been in temporary cessation for more than six months, post bond equal to the total estimated cost of reclamation for all portions of the operation has been in temporary cessation for more than six months, post bond equal to the total estimated cost of reclamation for all portions of the permitted site-<u>which\_that</u> are in temporary cessation. Such bond shall remain in effect throughout the remainder of the period during which the site is in temporary cessation. At such time as the site returns to active status, the bond posted under this subsection may be released, <u>provided if</u> the permittee has posted bond pursuant to subsection B-of this section.

Drafting note: Language is updated for modern usage and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-270.3:1. Repealed.

Drafting note: Repealed by Acts 1991, c. 495.

§-45.1-270.4 45.2-1046. Assessment of reclamation tax revenues for Fund.

A. There is hereby levied a reclamation tax upon the production of coal by <u>operators each</u> <u>operator</u> participating in the Fund under <u>permits a permit</u> issued under this chapter as set forth <u>herein in this article</u>.

B. Thirty days after the end of each calendar quarter during which the total balance of the Fund, including interest thereon, is less than \$20 million, <u>all operators each operator</u> shall pay into the Fund an amount equal to:

1. Four cents per clean ton of coal produced by a surface mining operation permitted under this chapter-<u>;</u>

2. Three cents per clean ton of coal produced by a deep mining operation permitted under this chapter-<u>; and</u>

3. One and one-half cents per clean ton of coal processed or loaded by <u>a</u> preparation or loading<u>-facilities facility</u> permitted under this chapter.

C. At the end of each calendar quarter during which the total balance in the Fund, including interest thereon, exceeds \$20 million, payments under this section shall cease until again required pursuant to subsection B.

D. In no event shall any operator pay reclamation tax under this section on total coal production in excess of five million tons per calendar year, regardless of the number of permits held by that operator. In no event shall any operator holding more than one type of permit pay tax

at a rate in excess of five and one-half cents per ton on coal originally-surface mined surface-mined by that operator or in excess of four and one-half cents per ton on coal originally-deep mined deepmined by that operator. Any operator holding one permit upon which coal is mined and processed or loaded shall pay only the tax applicable under this section to the surface mining operation or deep mining operation.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-270.4:1 45.2-1047. Special assessment.

A. In addition to the tax assessed pursuant to §-45.1-270.4 45.2-1046, and in order to ensure Fund solvency, the <u>Commissioner Director</u> of the Division <u>of Mined Land Reclamation</u> shall require each permittee to pay any special assessment made pursuant to subsection B of this section.

B. On and after July 1, 1990, the <u>Commissioner Director</u> of the Division of <u>Mined Land</u> <u>Reclamation</u> shall assess each permit in the Fund the amount of \$500. <u>This Such</u> assessment shall be made only one time and all revenues collected shall be applied to the balance of the Fund. The permittee shall be responsible for payment of the assessment.

<u>C.</u> On or after July 1, 1991, the <u>Commissioner Director</u> of the Division of Mined Land Reclamation shall assess an amount not to exceed \$500,000. The amount of the assessment shall be \$250 for each permit participating in the Fund <u>which that</u> has completed all mining activity and for which a completion report has been approved. The remaining assessments shall be made in equal amounts per acre for each disturbed acre permitted under the Fund. The amount of disturbed acreage for each permit shall be determined by the most recent anniversary map, or updated anniversary map, submitted by the permittee to the Division of Mined Land Reclamation prior to July 1, 1991. The assessments under <u>subsection B and</u> this subsection shall not apply to acreage that has been reclaimed and for which an increment of the bond has been transferred to other acreage in the permit. The assessments under <u>subsection B and</u> this subsection shall be made only one time and all revenues collected shall be applied to the balance of the Fund. The permittee shall be responsible for payment of the assessment.

C.-D. Failure to tender moneys assessed pursuant to the provisions of this section within thirty 30 calendar days of assessment shall constitute a violation of the Virginia Coal Surface Mining Control and Reclamation Act (§ 45.1-226 et seq.) this chapter. Any civil penalties collected for violations of this section shall be applied to the balance of the Fund.

Drafting note: Short references to the defined term Division of Mined Land Reclamation are used and the title Commissioner is updated to Director. Technical changes are made.

§-45.1-270.5 45.2-1048. Collection of reclamation tax and penalties for nonpayment.

A. Payment of taxes under this section shall be made no later than <u>thirty 30</u> days after the end of each calendar quarter when taxes are applicable in accordance with <u>§ 45.1-270.4</u> 45.2-1046.

The Division shall notify each operator holding a permit under Chapter 19 (§ 45.1-226 et seq.) of this-title chapter of those periods during which the taxes are applicable, and shall provide forms for reporting coal production figures subject to taxes, and shall collect all taxes for the Fund.

B. Pursuant to regulations-promulgated <u>adopted</u> by the Director, and consistent with the provisions of § <u>45.1-248</u> <u>45.2-1024</u>, all funds paid into the Fund, and interest accrued to the Fund, shall be available for the completion of defaulted reclamation plans filed pursuant to § <u>45.1-236</u> <u>45.2-1011</u>. From the interest accrued to the Fund, amounts sufficient to properly administer the Fund are hereby appropriated to the Division. The Director shall also <u>promulgate adopt</u> regulations for the implementation of this article and for the collection of taxes hereunder.

C. The Division, upon advance written request to an operator, may audit the relevant books and records of the operator upon which taxes paid under this section are based. Failure to consent to a reasonable request for the audit shall be deemed a violation of this article by the operator.

D. Upon the failure of an operator to pay taxes when due under this section, the Division shall issue a notice of violation pursuant to <u>subsection B of</u> §  $45.1 \cdot 245 \cdot B \cdot 45.2 \cdot 1020$ . The notice of violation shall state that upon failure of payment within <u>fifteen\_15</u> days thereafter, the Division shall issue a cessation order to the operator for failure to abate the notice of violation. Upon the issuance of the cessation order <u>pursuant to subsection C of § 45.2-1020</u>, the enforcement procedures set forth in <u>§ 45.1-245 et seq. Article 2</u> shall apply. Civil penalties imposed upon an operator pursuant to a violation of this article shall be placed in the Fund.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. A cross-reference to the procedure for issuing an order of cessation is added to subsection D and technical changes are made.

§-45.1-270.5:1 45.2-1049. Forfeiture of bonds on operations participating in the Fund; alternative remedies.

A. Forfeiture of bonds of <u>operations</u> an <u>operation</u> participating in the Fund shall be accomplished as set forth in §-45.1-247 45.2-1023 and the regulations-promulgated adopted by the Director.

B. In addition to forfeiture, the Director may proceed against the permittee of the <u>a</u> surface coal mining operation, under the provisions of <u>subsection F of §-45.1-245 E, 45.2-1020</u> by filing a civil action for injunctive or other relief in any court of competent jurisdiction to compel the permittee to perform the reclamation work in full compliance with this chapter, the regulations, and the approved permit plans. Any injunctive relief shall be granted without the necessity of pleading or proving inadequate remedy at law or irreparable harm, and no bond shall be required.

C. Proceedings under either subsection A or subsection B shall not constitute a waiver by the Director to proceed under the other subsection, nor shall the commencement of action under one subsection constitute an election to proceed solely under that subsection.

Drafting note: The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made.

§-45.1-270.6 45.2-1050. Reinstatement to the Fund; recovery of Fund expenditures.

A. An operator who has defaulted on any reclamation obligation and has thereby caused the Fund to incur reclamation expenses as a result thereof shall not be eligible to participate in the Fund thereafter until restitution for such default has been made. Compliance with this requirement shall be a prerequisite to the filing by the operator of any new permit application under this chapter but shall not affect the operator's <u>need obligation</u> to comply with all other requirements of this chapter in applying for a permit.

B. The Director may file a motion for judgment in any court of competent jurisdiction against the permittee to recover all moneys expended by the Fund to accomplish the <u>a</u> reclamation. Such expenditures shall include <u>but not be limited to</u> construction costs, engineering costs, administrative costs, and legal costs. In any action to recover these such costs, the defendant may <u>shall</u> not relitigate the facts giving rise to the forfeiture <u>nor may the defendant or</u> defend by claiming the forfeiture was improper.

Drafting note: Language is updated for modern usage and technical changes are made. In subsection B, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to."

§-45.1-270.7 45.2-1051. Coal Surface Mining Reclamation Fund Advisory Committee continued as Coal Surface Mining Reclamation Fund Advisory Board.

A. The Coal Surface Mining Reclamation Fund Advisory Committee is continued and shall hereafter be known as the Coal Surface Mining Reclamation Fund Advisory Board (the Advisory Board) is established as an advisory board in the executive branch of state government. The purpose of the Advisory Board is to formulate recommendations for the Director concerning oversight of the general operation of the Fund.

<u>B.</u> The Reclamation Fund Advisory Board shall <u>have a total membership of eight members</u> <u>that shall</u> consist of seven <u>nonlegislative citizen</u> members <u>and one ex officio member</u>. <u>Nonlegislative citizen members shall be</u> appointed by the Governor<u>and</u> subject to confirmation by the General Assembly, <u>as follows</u>: at least four-of whom shall represent the coal industry, one of whom shall be a representative of the Director, and two-of whom shall represent conservation interests and <u>such any</u> other public-and <u>or</u> private interests as <u>may be are</u> appropriate in accordance with Article V of the Interstate Mining Compact (§-45.1-271\_45.2-201). The Director of the Division<u>or his designee</u> shall <u>be a continuing serve</u> ex officio<u>with</u> nonvoting<u>member of the</u> Reclamation Fund Advisory Board<u>privileges</u> and shall serve as Secretary-thereto to the Advisory Board. Nonlegislative citizen members of the Advisory Board shall be citizens of the Commonwealth. <u>C. The ex officio member of the Advisory Board shall serve a term coincident with his</u> term of office. Appointments to fill vacancies, other than by expiration of a term, shall be for the unexpired terms. Vacancies shall be filled in the same manner as the original appointments.

B. D. The voting nonlegislative citizen members of the Reclamation Fund Advisory Board shall initially be appointed for terms of one, two, three, four, and five years, such terms to be assigned by lot. Thereafter, all members shall be appointed for five-year staggered terms. No person shall serve more than two consecutive terms. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.

C. <u>E.</u> The Reclamation Fund Advisory Board shall annually elect a chairman <u>and vice</u>-<u>chairman from among its membership</u> and shall formulate rules for its organization and procedure. A majority of the members shall constitute a quorum.

D. <u>F.</u> The voting nonlegislative citizen members of the Reclamation Fund Advisory Board shall serve without compensation or reimbursement for expenses incurred in the performance of their duties.

E. <u>G.</u> The Reclamation Fund Advisory Board shall meet not less than twice each year for the purpose of formulating recommendations to the Director concerning oversight of the general operation of the Fund, with such meetings held at the call of the chairman or whenever the majority of the members so request.

<u>H.</u> The Reclamation Fund Advisory Board shall report have the following powers and duties:

<u>1. Report</u> biannually to the Director and to the Governor on the status of the Fund and shall recommend; and

<u>2. Recommend</u> to the Director regulations or changes<u>thereto</u> to the Fund for the administration or operation of the Fund.

<u>I. The Department shall provide staff support to the Advisory Board. All agencies of the</u> <u>Commonwealth shall provide assistance to the Advisory Board, upon request.</u>

<u>J.</u> The Director<del>, in his discretion,</del> may adopt the recommendations of the <del>Reclamation Fund</del> Advisory Board through regulatory action from time to time in accordance with the provisions of <del>Chapter 19 (§ 45.1-226 et seq.)</del> this chapter and otherwise in accordance with law.

F.<u>K.</u> The Reclamation Fund Advisory Board shall serve as the advisory body required by Article V of the Interstate Mining Compact (§-45.1-271 45.2-201).

Drafting note: The membership and activity language for the Coal Surface Mining Reclamation Fund Advisory Board is updated to reflect preferred Code style. An obsolete reference to the Coal Surface Mining Reclamation Fund Advisory Committee is removed. Language is updated for modern usage and technical changes are made.

#### <u>SUBTITLE III.</u>

#### MINERAL MINES.

Drafting note: Proposed Subtitle III is created to logically organize provisions relating to mineral mines and contains proposed Parts A (Mineral Mines Generally), B (Underground Mineral Mines), and C (Surface Mineral Mines).

### PART A.

#### MINERAL MINES GENERALLY.

Drafting note: In proposed Subtitle III, proposed Part A (Mineral Mines Generally) is created to logically organize provisions relating to mineral mines and contains the following three chapters: Chapter 11 (Mineral Mine Safety Act), Chapter 12 (Permits for Certain Mining Operations; Reclamation of Land), and Chapter 13 (Mineral Mining Retaining Dams; Adjacent Owners).

#### CHAPTER-14.4:1 11.

#### MINERAL MINE SAFETY ACT.

Drafting note: Existing Chapter 14.4:1, concerning the Mineral Mine Safety Act, is retained as proposed Chapter 11. As indicated in proposed § 45.2-1100, three chapters make up the Mineral Mine Safety Act: this chapter plus proposed Chapters 14 and 15. The articles in existing Chapter 14.4:1 are retained in proposed Chapter 11 as follows: Article 1 (General Provisions), Article 2 (Director and Mining Inspectors), Article 3 (Certification of Mineral Mine Workers), Article 4 (Licensing of Mineral Mines), Article 5 (Mine Rescue Teams), Article 6 (Mine Explosions; Mine Fires; Accidents), Article 7 (Mine Inspections), Article 8 (Enforcement and Penalties; Reports of Violations), and Article 9 (Miner Training).

#### Article 1.

General Provisions.

Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1.

§ 45.1-161.292:1 45.2-1100. Short title Mineral Mine Safety Act.

This For purposes of this title, this chapter and Chapters <u>14.5</u> <u>14</u> (§ <u>45.1-161.293</u> <u>45.2</u> <u>1400</u> et seq.) and <u>14.6</u> <u>15</u> (§ <u>45.1 161.304</u> <u>45.2 1500</u> et seq.) of this title shall be known as the <u>"Mineral Mineral Mine Safety Act."</u>

Drafting note: The catchline of this section is changed to more accurately reflect its content. Technical changes are made.

§ 45.1-161.292:2 45.2-1101. Definitions.

As used in this chapter and in Chapters 14.5 (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1– 161.304 et seq.) the Mineral Mine Safety Act and in regulations promulgated adopted under such chapters the Act, unless the context requires a different meaning: "Abandoned area" means the inaccessible area of an underground mine that is sealed or ventilated and in which further mining is not intended.

"Accident" means (i) a death of an individual at a mine; (ii) a serious personal injury; (iii) an entrapment of an individual for more than 30 minutes; (iv) an unplanned inundation of a mine by liquid or gas; (v) an unplanned ignition or explosion of gas or dust; (vi) an unplanned mine fire not extinguished within 30 minutes of discovery; (vii) an unplanned ignition or explosion of a blasting agent or an explosive; (viii) an unplanned roof fall at or above the anchorage zone in active workings where roof bolts are in use;<sup>1</sup> or an unplanned roof or rib fall in active workings that impairs ventilation or impedes passage; (ix) a rock outburst that causes withdrawal of miners or which that disrupts regular mining activity for more than one hour; (x) an unstable condition at an impoundment a water or silt retaining dam or mine refuse pile which that requires emergency action in order to prevent failure; or which causes individuals to evacuate an area; or; failure of an impoundment, such retaining dam or refuse pile; (xi) damage to hoisting equipment in a shaft or slope which that endangers an individual or which interferes with use of the equipment for more than 30 minutes; and (xii) an event at a mine <u>which that</u> causes death or <u>bodily serious personal</u> injury to <u>an any</u> individual not at a mine at the time the event occurs.

"Active <u>areas</u>" <u>area</u> means <u>all places</u> any <u>place</u> in a mine that <u>are is</u> ventilated, if underground, and examined regularly.

"Active workings" means any place in a mine where miners are normally required to work or travel.

"Agent" means any person charged by the operator with responsibility for the operation of all or a part of a mine or the supervision of the miners in a mine.

"Approved" means, with reference to a device, apparatus, equipment, condition, method, course, or practice, approved in writing by the Director.

"Approved competent person" means a person with more than two years of experience designated by the Department as having the authority to function as a mine foreman even though the person has less than five years' years of experience but more than two years' experience. If an approved competent person has met meets all the criteria for certification as a mine foreman except the pre-shift examination.

"Armored cable" means a cable provided with a wrapping of metal, plastic, or other approved material.

"Authorized person" means a person<u>who is</u> assigned by the operator or agent to perform a specific type of duty-or duties or to be at a specific location-or locations in the mine-who<u>and</u> is task trained task-trained in accordance with requirements of the federal mine safety law.

"Blower fan" means a fan with tubing used to direct part of a particular circuit of air to a working place.

"Booster fan" means an underground fan installed in conjunction with a main fan to increase the volume of air in one or more circuits. "Cable" means (i) a stranded conductor (, known as single-conductor cable), or (ii) a combination of conductors insulated from one another (, known as multiple-conductor cable).

"Certified person" means a person-holding who holds a valid certificate from the Department authorizing him to perform the <u>particular</u> task to which he is assigned.

"Circuit" means a conducting part or a system of conducting parts through which an electric current is intended to flow.

"Circuit breaker" means a device for interrupting a circuit between separable contacts under normal or abnormal conditions.

"Competent person" means a person having abilities and experience that fully qualify him to perform the <u>particular</u> duty to which he is assigned.

"Cross entry" means any entry or set of entries, turned from main entries, from which room entries are turned.

"Department" means the Department of Mines, Minerals and Energy.

"Division" means the Division of Mineral Mining.

"Experienced surface miner" means a person with more than six months of experience working at a surface mine or the surface area of an underground mine.

"Experienced underground miner" means a person with more than six months of underground mining experience.

"Federal mine safety law" means the Federal Mine Safety and Health Act of 1977 (<u>P.L.</u> <u>91-173, as amended by P.L.</u> 95-164)<del>,</del> and regulations promulgated adopted thereunder.

"Fuse" means an overcurrent protective device with a circuit-opening fusible member directly heated and destroyed by the passage of overcurrent through it.

"Ground" means a conducting connection between an electric circuit or <u>electrical</u> equipment and earth or to some conducting body which that serves in place of earth.

"Grounded" means connected to earth or to some connecting body-which that serves in place of the earth.

"Hazardous condition" means <u>conditions a condition</u> that <u>are is</u> likely to cause death or serious personal injury to <u>persons a person</u> exposed to such <u>conditions condition</u>.

"Imminent danger" means the existence of any condition or practice in a mine <u>which that</u> could reasonably be expected to cause death or serious personal injury before such condition or practice can be abated.

"Inactive mine" means a mine (i) at which (a) coal or minerals have not been excavated or processed, or (b) work, other than examinations examination by a certified person or emergency work to preserve the mine, has not been performed for a period of 30 days at an underground mine for a period of 30 days, or for a period of 60 days at a surface mine for a period of 60 days; (ii) for which a valid license is in effect; and (iii) at which reclamation activities have not been completed.

"Independent contractor" means any person-that who contracts to perform services or construction at a mine.

"Intake air" means air that has not passed through the last active working place of the split or by the unsealed <u>entrances entrance</u> to <u>an</u> abandoned <u>areas area</u> and by analysis contains<u>not less</u> than <u>at least</u> 19.5 percent oxygen <u>nor and not</u> more than 0.5 percent<u>-of</u> carbon dioxide, <u>nor any and</u> <u>does not contain a</u> hazardous<u>-quantities quantity</u> of flammable gas<u>nor any or a</u> harmful<u>-amounts</u> <u>quantity</u> of poisonous gas.

"Interested persons" means members of the <u>Mine Safety Committee mine safety committee</u> and other duly authorized representatives of the employees at a mine; federal Mine Safety and <u>Health Administration, MSHA</u> employees; mine inspectors; and, to the extent required by this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act, any other person.

"Licensed operator" means the operator who has obtained the license for a particular mine under §-45.1-161.292:30 45.2-1124.

"Main entry" means the principal entry or set of entries driven through the coal bed or mineral deposit<u>and</u> from which cross entries, room entries, or rooms are turned.

"Mine" means any underground mineral mine or surface mineral mine. Mines that are adjacent to each other and under the same management and <u>which that</u> are administered as distinct units-<u>shall be are</u> considered as separate mines. A site <u>shall is</u> not <u>be considered</u> a mine unless the mineral extracted or excavated <u>therefrom from it</u> is offered for sale or exchange, or used for any other commercial <u>purposes purpose</u>.

"Mine fire" means an unplanned fire not extinguished within 30 minutes of discovery.

"Mine foreman" means a person-<u>holding who holds</u> a valid certificate of qualification as a foreman issued by the Department.

"Mine inspector" means a public employee assigned by the Director to make mine inspections as required by this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.), and the Mineral Mine Safety Act or other applicable laws law.

"Miner" means any individual working in a mineral mine.

"Mineral" means clay, stone, sand, gravel, metalliferous <u>and or</u> nonmetalliferous <u>ores ore</u>, <u>and or</u> any other solid material or substance of commercial value excavated in solid form from <u>a</u> natural <u>deposits deposit</u> on or in the earth, exclusive of coal and <u>those minerals which occur any</u> <u>mineral that occurs</u> naturally in liquid or gaseous form.

"Mineral mine" means a surface mineral mine or an underground mineral mine.

"Mineral Mine Safety Act" or "<u>the Act</u>" <u>shall mean means</u> this chapter and Chapters <u>14.5</u> <u>14</u> (§-45.1-161.293 <u>45.2-1400</u> et seq.) and <u>14.6 15</u> (§-45.1-161.304 <u>45.2-1500</u> et seq.), and <u>shall</u> <u>include includes</u> any regulations <u>promulgated adopted</u> thereunder, where applicable.

<u>"Mine Safety and Health Administration" or "MSHA" means the federal Mine Safety and Health Administration.</u>

"Operator" means any person who operates, controls, or supervises a mine or any independent contractor performing services or construction at <u>such a</u> mine.

"Panel entry" means a room entry.

"Permissible" means <u>a any</u> device, process, <del>or</del> equipment, or method <u>heretofore or hereafter</u> classified <u>by such term at any time as permissible</u> by the Mine Safety and Health Administration <u>MSHA</u>, when such classification is adopted by the Director, <u>and</u>. "Permissible" includes, unless otherwise herein expressly stated, <u>all requirements, restrictions, exceptions, limitations, and</u> <u>conditions</u> <u>any requirement, restriction, exception, limitation, or condition</u> attached to such classification by the Administration <u>MSHA</u>.

"Return air" means air that has passed through <u>(i)</u> the last active working place on each split, or <u>air that has passed through (ii) an</u> abandoned or worked-out<u>areas area</u>. <u>Area No area</u> within a panel shall<u>not</u> be deemed abandoned until <u>it is</u> inaccessible or sealed.

"Room entry" means any entry or set of entries from which rooms are a room is turned.

"Serious personal injury" means any injury-which that (i) has a reasonable potential to cause death or any injury (ii) is other than a sprain or strain-which and requires an admission to a hospital for 24 hours or more for medical treatment.

"Substation" means an electrical installation containing generating or power-conversion equipment and associated electric equipment and parts, such as switchboards, switches, wiring, fuses, circuit breakers, compensators, and transformers.

"Surface mineral mine" means (i) the pit and any other active and or inactive areas area of surface extraction of minerals; (ii)-on-site mills, shops any onsite mill, shop, loadout-facilities facility,-and or related-structures structure appurtenant to the excavation and processing of minerals; (iii)-impoundments, retention dams any impoundment, water or silt retaining dam, tailing ponds pond, and mine refuse pile, or other areas area appurtenant to the extraction of minerals from the site; (iv)-on-site any onsite surface-areas area for the transportation-and or storage of minerals excavated at the site; (v) equipment, machinery, tools, and other property used in, or to be used in, the work of extracting minerals from the site; (vi) any private ways and roads way or road appurtenant to such area; and (vii) the areas any area used for surface-disturbing exploration (, other than by drilling or seismic testing), or for preparation of a site for surface mineral extraction activities activity. A site shall commence being a surface mineral mine upon the beginning of any surface-disturbing exploration activities activity other than exploratory drilling or seismic testing, and shall cease to be a surface mineral mine upon completion of initial reclamation activities. The surface extraction of a mineral shall not constitute surface mineral mining unless the mineral (a) the mineral is extracted for its unique or intrinsic characteristics, or (b) the mineral requires processing prior to its intended use.

"Travel way" means a passage, walk, or way regularly used and designated for persons to go use in going from one place to another.

"Underground mineral mine" means (i) the working face and <u>any</u> other active<u>and</u> or inactive<u>areas</u> area of underground excavation of minerals; (ii) <u>any</u> underground travel<u>ways</u>, shafts, slopes, drifts, inclines and tunnels way, shaft, slope, drift, incline, or tunnel connected to such<u>areas</u> area; (iii) on site mills any onsite mill, loadout<u>areas</u>, shops, and area, shop, or related facilities facility appurtenant to the excavation and processing of minerals; (iv)<u>on-site</u> any onsite surface<u>areas</u> area for the transportation<u>and</u> or storage of minerals excavated at the site; (v) impoundments any impoundment, retention<u>dams</u> dam, tailing<u>ponds</u> and <u>pond</u>, or waste<u>areas</u> area appurtenant to the excavation of minerals from the site; (vi) equipment, machinery, tools, and other property, on the surface or underground, used in, or to be used in, the excavation of minerals from the site; (vii) any private<u>ways</u> and roads<u>way</u> or road appurtenant to such area; and (viii) the areas any area used to prepare a site for underground mineral excavation activities. A site<u>shall</u> commence<u>commences</u> being an underground mineral mine upon the beginning of any site preparation activity other than exploratory drilling or other exploration activity, and<u>shall cease</u> ceases to be an underground mineral mine upon completion of initial reclamation activities.

"Work area," as used in Chapter-<u>14.4\_9</u> (§-<u>45.1-161.253\_45.2-900</u> et seq.), means-<u>those</u> areas an area of a mine in production or being prepared for production-<u>and those areas or an area</u> of<u>-the a mine-which\_that</u> may pose a danger to miners at such-<u>areas area in production or being prepared for production</u>.

"Working face" means any place in a mine in which work of extracting minerals from their natural deposit in the earth is performed during the mining cycle.

"Working place" means the area of an underground mine inby the last open crosscut.

"Working section" means the portion of a mine encompassing all areas from the loading point of a section to and including the working faces.

Drafting note: The term "Mineral Mine Safety Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Definitions of the terms "Division of Mineral Mining" and "Mine Safety and Health Administration" are added. In the definition of the term "accident," terms relating to impoundments are updated and made consistent with the rest of the chapter and the unique term "bodily injury" is replaced by the defined term "serious personal injury." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:3 45.2-1102. Safety and health.

In safety and health, all mineral miners are to be governed by this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) and Chapter 18.1 (§ 45.1-225.1 et seq.) of this title, and the Act, Article 1 (§ 45.2-1300 et seq.) of Chapter 13, any other sections section of the Code relating to the safety and health of miners, and regulations promulgated adopted by the Department.

Drafting note: The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Technical changes are made pursuant to § 1-227, which states that throughout the Code any

# word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

## §-45.1-161.292:4 45.2-1103. Special safety rules.

The operator of <u>every a</u> mine <u>shall have the right to may</u> adopt special safety rules for the safety and operation of his mine-<u>or mines</u>, <u>covering regarding</u> the work pertaining thereto inside and outside of the <u>same</u>, <u>which mine</u>. <u>Such rules</u>, however, shall not <u>be in</u> conflict with the provisions of <u>this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.)</u> and 14.6 (§ 45.1-161.304 et <u>seq.)</u> the Act. Such rules, <u>when if</u> established, shall be posted at some conspicuous place about the <u>mines</u>, <u>mine</u> where the rules they may be seen by all miners subject to such rules, <u>or in</u>. In lieu thereof of posting the rules, the operator <u>shall may</u> furnish a printed copy of such rules to each miner subject to such rules.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. In accordance with title-wide conventions, the phrase "shall have the right to" is replaced with "may." The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Language is updated for modern usage and clarity.

§-45.1-161.292:5 45.2-1104. Persons permitted to work in mines; age requirements.

A. No person under-<u>eighteen\_18</u> years of age shall be permitted to work in any mine, and in-<u>all cases\_any case</u> of doubt, the operator, agent, or mine foreman shall obtain a birth certificate or other documentary evidence, from the State Registrar of Vital Records, or other authentic <u>sources\_source</u> as to the age of such person.

<u>B.</u> The Department shall conform to  $\S 212$  of the federal Fair Labor Standards Act, 29 U.S.C.  $\S -212$  201 et seq., and federal regulations adopted pursuant to that Act with respect to persons any person under 18 years of age working around any mine.

B. C. No operator, agent, or mine foreman shall make a false statement as to the age of any person under-eighteen 18 years of age applying for work in or around any mine.

Drafting note: The citation to the federal fair Labor Standards Act is corrected. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:6 45.2-1105. Prohibited acts by miners or other persons; miners to comply with law.

A. No miner or other person shall (i) knowingly damage any shaft, lamp, instrument, air course, or brattice or obstruct-<u>airways</u> any <u>airway</u>; (ii) carry in a mine any intoxicating liquors or controlled drugs without the prescription of a licensed physician; (iii) disturb any part of the machinery or appliances in a mine; (iv) open a door used for directing ventilation and fail to close

it again; (v) enter any part of a mine against caution <u>or a warning sign or barricade</u>; or (vi) disobey any order issued pursuant to the provisions of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act.

B. Each miner at any mine shall comply fully with the provisions of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act and other mining laws of this the Commonwealth, including regulations adopted by the Department, that pertain to his duties.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. A reference to a warning sign or barricade is added to clause (v) of subsection A. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term, and the regulations of the Department are included in the reference to the mining laws of the Commonwealth. Language is updated for modern usage and clarity.

§-45.1-161.292:7\_45.2-1106. Safety materials and supplies.

It-shall be is the duty of every each operator or agent to keep on hand, at all times at each mine, or within convenient distance of each mine, at all times a sufficient quantity of all materials and supplies required to preserve the safety of the miners working in those areas any area in which the operator is responsible for their health and safety, as required by this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act. If for any reason, the operator or agent cannot procure the necessary materials or supplies, he shall cause the all miners to withdraw from the mine, or from the affected portion thereof affected of the mine, until such materials or supplies are received.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Language is updated for modern usage and clarity.

§-45.1-161.292:8 45.2-1107. Notifying miners of violations; compliance with Act.

A. The operator and his agent shall cooperate with the mine foreman, competent person, and other officials in the discharge of their duties as required by-this chapter and Chapters 14.5 (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1–161.304 et seq.), and the Act. Such operator and agent shall direct-that all miners to comply with all provisions of this chapter and Chapters 14.5 (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1–161.304 et seq.) the Act, especially when his the attention of such operator or agent is called by the Director or a mine inspector to any violation of this chapter and Chapters 14.5 (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1–161.293 et seq.) by the Director or a mine inspector or a mine

B. The operator of any mine or his agent shall operate <u>at all times</u> in full conformity with this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act and any other mining law of the Commonwealth at all times, including any regulation of the <u>Department</u>. This requirement shall not relieve any other person who is subject to the provisions of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the <u>Act</u> from his duty to comply with the requirements of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the <u>Act</u> from his duty to comply with the requirements of this chapter and Chapters 14.5 (§ 45.1-161.304 et seq.) the <u>Act</u>.

C. Nothing in this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act shall be construed to relieve an operator or his agent from the duty imposed at common law to secure the reasonable safety of his employees.

D. No operator, agent, competent person, or certified person shall knowingly permit any person to work in any part of a mine in violation of written instructions issued by a mine inspector pursuant to this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act.

Drafting note: The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term, and the regulations of the Department are included in the reference to the mining laws of the Commonwealth. Technical changes are made and language is updated for modern usage and clarity.

## Article 2.

Director and Mining Inspectors.

Drafting note: Existing Article 2, relating to the Director and mining inspectors, is retained as proposed Article 2.

§-45.1-161.292:9\_45.2-1108. Affiliations of Department personnel with labor union, mining company, etc.; interest in mine; inspections of mines where inspector previously employed.

A. In addition to compliance with the provisions of the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.), neither Neither the Director nor any other officer or employee of the Department shall, upon taking office or being employed, or at any other time during the term of his office or employment, have any affiliation with any operating company, operators' association, or labor union or fail to comply with the provisions of the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.). Neither the Director nor any other officer while in office shall be directly or indirectly interested as owner, partner, proprietor, lessor, operator, superintendent, or engineer of any mine, nor shall the Director, or any other officer while in office, own any stock in a corporation-owning that owns a mine either directly or through a subsidiary.

B. Neither the Director nor any mine inspector shall perform an inspection at any mine-site at which-that individual he was last employed for a period of two years following termination of his employment.

# Drafting note: Technical changes are made, including organizational changes, and language is updated for modern usage.

§-45.1-161.292:10\_45.2-1109. Appointment and general qualifications of mine inspectors. Mine inspectors <u>A. Each mine inspector</u> shall be appointed by the Director.

§ 45.1-161.292:11. Qualifications of mine inspectors generally.

<u>B.</u> Each mine inspector shall (i) be <u>not less than at least</u> 25 years of age; (ii) be of good moral character and temperate habits; (iii) hold a certificate as a mine foreman; and (iv) hold a certificate as a mine inspector issued prior to July 1, 2012, by the Board of Mineral Mining Examiners or on or after July 1, 2012, by the Department.

Drafting note: Existing §§ 45.1-161.292:10 and 45.1-161.292:11 are combined. A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage.

§-45.1-161.292:12 45.2-1110. Qualifications of mine inspectors of mines.

Each mine inspector conducting inspections of mineral mines shall have a thorough knowledge of the various systems of working and ventilating underground mineral mines and working surface mineral mines; the control of mine roof and ground control; methods of rescue and recovery in mining operations; the application of electricity and mechanical loading in mining operations; equipment and explosives used in mining; and mine haulage.

Drafting note: The catchline is changed to reflect the terminology used in the section, and technical changes are made.

§-45.1-161.292:13 45.2-1111. Duties of Director.

A. The Director shall (i) supervise the execution and enforcement of all laws pertaining to the safety and health of persons employed within or at mineral mines within the Commonwealth, and the protection of property used in connection therewith, and to (ii) perform all other duties required pursuant to this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act.

B. The Director shall keep a record of all inspections of mineral mines made by him or his authorized representatives. <u>He The Director</u> shall also keep a permanent record <u>thereof of such inspections</u>, properly indexed, <u>which and such</u> record shall at all times be open to inspection by any citizen of the Commonwealth.

Drafting note: The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term and technical changes are made.

§-45.1-161.292:14 45.2-1112. Technical specialists.

The Director may appoint technical specialists in the areas of roof control, electricity, ventilation, and other mine specialities. Technical specialists Each technical specialist shall have

all the qualifications of a mine inspector plus such any specialized knowledge required in their his field as may be required. Technical specialists A technical specialist shall advise the Director and mine operators in the areas of their his specialty. Technical specialists and shall have the power of an inspector to issue a closure order only in cases a case of imminent danger.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

# Article 3.

Certification of Mineral Mine Workers.

Drafting note: Existing Article 3, relating to the certification of mineral mine workers, is retained as proposed Article 3.

§§ 45.1-161.292:15, 45.1-161.292:16. Repealed.
Drafting note: Repealed by Acts 2012, cc. 803, 835, cl. 49.

§-45.1-161.292:17 45.2-1113. Records of Board of Mineral Mining Examiners.

The Director of the Division-of Mineral Mining shall preserve in his office a record of the meetings and transactions of the Board of Mineral Mining Examiners and of all certificates issued by the Board.

Drafting note: The name of the Division of Mineral Mining is shortened to correspond to the definition of that term as added to proposed § 45.2-1101.

<del>§ 45.1-161.292:18. Repealed.</del>

Drafting note: Repealed by Acts 2012, cc. 803, 835, cl. 49.

§-45.1-161.292:19 45.2-1114. Certification of certain persons employed in mineral mines; powers of the Department.

A. The Department may require certification of <u>persons each person</u> who<u>work works</u> in <u>a</u> mineral<u>mines and persons mine or</u> whose duties and responsibilities in relation to mineral mining require competency, skill, or knowledge in order to perform<u>consistently the tasks required of him</u> in a manner consistent with the preservation of the health and safety of persons and property. The Each of the following<u>certifications certificates</u> shall be issued by the Department, and a person holding who holds such a certification shall be certificate is authorized to perform the tasks<del> which</del> this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) or any regulation promulgated by the Department that the Act requires to be performed by such a certified person:

- 1. Surface foreman;
- 2. Surface foreman open pit;
- 3. Underground foreman;
- 4. Surface blaster;

- 5. Electrical repairman;
- 6. Underground mining blaster;
- 7. General mineral miner; and
- 8. Mine inspector.

B. Certification shall also be required for <u>such any</u> additional tasks <u>as that</u> the Department <u>may require requires</u> by regulation.

C. The Department-shall have the power to promulgate <u>may adopt</u> regulations necessary or incidental to the performance of duties or <u>the</u> execution of powers conferred under this title<del>, which.</del> <u>Such</u> regulations shall be <u>promulgated</u> <u>adopted</u> in accordance with the provisions of Article 2 ( $\frac{2.2-4007}{2.2-4006}$  et seq.) of the Administrative Process Act.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. An erroneous citation to the Administrative Process Act is corrected. In accordance with title-wide conventions, the phrase "shall have the power to" is replaced with "may." Language is updated for modern usage and clarity.

§-45.1-161.292:20 45.2-1115. Examinations required for Mineral Mining Certifications.

A. The Department may require the examination of <u>applicants each applicant</u> for certification; however, the. The Department shall require the examination of <u>applicants each</u> <u>applicant</u> for a mine inspector certification. The Department may require such other information from <u>applicants an applicant</u> as <u>may be</u> necessary to ascertain competency and qualifications for each task.

<u>B.</u> Except as provided by this chapter and Chapters 14.5 (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1–161.304 et seq.) the Act for a general mineral miner and or surface foreman certifications certification, the Department shall prescribe the qualifications for any each type of certification. The examinations shall be conducted under such rules, conditions and regulations as that the Department shall promulgate establishes or adopts. Such rules, when promulgated, established conditions and adopted regulations shall be made a part of the permanent record of the Department, shall periodically be published periodically, and shall be of uniform application applied uniformly to all applicants.

B. <u>C.</u> Any certificate issued by the Department, except the general mineral miner certification\_certificate, shall be valid from the date of issuance for a period of five years; unless renewed; or unless revoked pursuant to  $\frac{45.1-161.292:26}{45.2-1120}$ . The general mineral miner certification certificate shall be valid from the date of issuance until it may be is revoked pursuant to  $\frac{45.1-161.292:26}{45.1-161.292:26}$ .

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and

vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Language is updated for modern usage and clarity. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-161.292:21\_45.2-1116. Performance of certain tasks by uncertified persons; penalty.

It is unlawful for any person to perform any task requiring <u>Department</u> certification by the <u>Department until unless</u> he has been certified. It is unlawful for an operator or his agent to permit any uncertified person to perform such <u>tasks task</u>. A violation of this section <u>shall constitute</u> <u>constitutes</u> a Class 1 misdemeanor. Each day of operation without a required certification <u>shall</u> <del>constitute</del> <u>constitutes</u> a separate offense. A certificate issued by the Board of Mineral Mining Examiners prior to July 1, 2012, shall be acceptable as a certificate issued by the Department until the Department <u>shall provide provides</u> otherwise by appropriate regulations.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:22 45.2-1117. Examination fees; Mineral Mining Examiners' Fund.

<u>A.</u> A fee of \$10 shall be paid to the Director by each person examined. All fees shall be paid before the commencement of the examination.

<u>B. There is hereby created in the state treasury a special nonreverting fund to be known as</u> the Mineral Mining Examiners' Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All-such fees collected\_pursuant to subsection A, together with moneys collected pursuant to §-45.1-161.292:25\_45.2-1119, shall be-retained by the Department and shall be promptly paid by the Director into the state treasury and shall constitute the Mineral Mining Examiners' credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund.

<u>C.</u> The <u>fund</u> shall be administered by the Director, and moneys in the Fund shall be used solely for the <u>purposes of</u> payment of the cost of printing certificates and other necessary forms and the incidental expenses incurred by the Department in conducting examinations, reviewing examination papers, and conducting its other duties pursuant to this article. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director. The Director shall keep accounts and records concerning the receipts and expenditures of the <u>fund</u> as required by the Auditor of Public Accounts.

Drafting note: The nonreverting fund language for the Mineral Mining Examiners' Fund is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. Technical changes are made.

§ 45.1-161.292:23. Repealed.

## Drafting note: Repealed by Acts 2012, cc. 803 and 835, cl. 49.

§-45.1-161.292:24\_45.2-1118. Reciprocal acceptance of other certifications.

In lieu of <u>conducting</u> an examination prescribed by law or regulation, the Department may issue to any person holding a certificate issued by another state a certificate permitting him to perform similar tasks in <u>this the</u> Commonwealth, provided that so long as (i) the Department finds that the requirements for certification in such other state are substantially equivalent to those of <u>Virginia the Commonwealth</u> and (ii) holders of certificates issued by the Department are permitted to perform similar tasks in such state, and obtain similar certification from such state if required, upon presentation of the certificate issued by the Department and without additional testing, training, or other requirements not directly related to program administration.

Drafting note: A technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.292:25 45.2-1119. Renewal of certificates.

The holder of any certificate issued by the Board of Mineral Mining Examiners or the Department, other than a general mineral miner certificate, may renew the certificate by successfully completing the examination for the renewal of such certificate. The Department shall establish requirements for renewal of a certificate in accordance with the procedure set forth in subsection A of § 45.1-161.292:20 45.2-1115. The Department shall notify a certificate holder at least 180 days prior to the expiration of the certificate. Any certificate requiring renewal-which that is not renewed by the fifth anniversary of its issuance, or <u>of a</u> previous renewal, <u>shall be is</u> invalid. As a condition to renewal, the holder shall provide the Department with-<u>such\_all</u> administrative information-as is reasonably required and-shall pay the examination fee as provided in § 45.1-161.292:22 45.2-1117.

Drafting note: Technical changes are made and language is updated for modern usage and clarity.

§-45.1-161.292:26 45.2-1120. Revocation of certificates.

A. The Department may revoke any certificate upon finding that <u>(i)</u> the holder has <u>(i) (a)</u> been intoxicated while <u>in on</u> duty <u>status</u>; <u>(ii) (b)</u> neglected his duties; <u>(iii) (c)</u> violated any provision of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act or any other mineral mining law of the Commonwealth, including any regulation adopted by the Department; <u>(iv) or (d)</u> used any controlled substance without the prescription of a licensed physician; or <u>(v) (ii)</u> other sufficient cause <u>exists</u>.

B. The Department may act to revoke any certificate upon the presentation of written charges by (i) the Director of the Division of Mineral Mining or any other employee of the Department; (ii) the operator of a mine at which such person is employed; (iii) an independent contractor working at such mine; or (iv) 10 persons working at the mine at which such person is employed, or, if less fewer than 10 persons are working at the mine, a majority of the workers at the mine.

C. Prior to revoking a certificate, the Department shall give due notice to the holder of the certificate and conduct a hearing. Any hearing shall be conducted in accordance with § 2.2-4020 unless the parties agree to informal proceedings. The hearing shall be conducted by a hearing officer as provided in § 2.2-4024.

D. Any person-who has been aggrieved by a decision of the Department-shall be is entitled to judicial review of such decision. Appeals from such decisions shall be in accordance with Article 4.5 (§ 2.2-4025 et seq.) of the Administrative Process Act.

Drafting note: Technical changes are made, including in subsection A, where the organization of the list of findings for which the Department may revoke a certificate is clarified. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term, and the regulations of the Department are included in the reference to the mining laws of the Commonwealth. An erroneous citation to Article 4 of the Administrative Process Act is corrected. Language is updated for modern usage and the name of the Division of Mineral Mining is shortened to correspond to the definition of that term as added to proposed § 45.2-1101.

## §-45.1-161.292:27 45.2-1121. Reexamination.

The holder of a certificate revoked pursuant to  $\frac{45.1-161.292:26 \text{ shall be } 45.2-1120 \text{ is}}{45.2-1120 \text{ of}}$  entitled to examination by the Department after <u>a period of</u> three months has elapsed from the date of revocation of the certificate if he can prove to the satisfaction of the Department that the cause for revocation of his certificate has ceased to exist.

# Drafting note: Technical changes are made to modernize language.

§-45.1-161.292:28 45.2-1122. General mineral miner certification.

A. Every person-commencing beginning work in a mineral mine subsequent to January 1, 1997, shall hold a general mineral miner certificate issued by the Board of Mineral Mining Examiners or the Department. Any person who has worked in a mineral mine in-Virginia the <u>Commonwealth</u> prior to that date may, but shall not be required to, hold a general mineral miner certificate.

B. Each applicant for a general mineral miner certificate shall prove to the Department that he has knowledge of first aid practices and has a general working knowledge of the provisions of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act and applicable regulations pertaining to mineral mining health and safety.

Drafting note: A technical change is made and the term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term.

§ 45.1-161.292:29 45.2-1123. Foreman certification.

A. At any mineral mine where three or more persons work <u>at the same time</u> during any part of a 24-hour period, the licensed operator or independent contractor engaged in the extraction or processing of minerals shall employ a mine foreman. Only<u>persons a person</u> holding a foreman certificate in accordance with §-45.1-161.292:19 <u>45.2-1114</u> shall be employed as <u>a</u> mine foreman foreman. The holder of such a certificate shall present the certificate, or a <u>photostatic</u> copy thereof, to the operator where he is employed, <u>who.</u> Such operator shall file the certificate or its copy in the office at the mine, and the operator shall make it available for inspection by interested persons.

B. <u>Applicants Every applicant</u> for a foreman certificate shall have <u>had</u> at least five years of experience at mineral mining, or other experience deemed appropriate by the Department, and <u>shall</u> demonstrate to the Department a thorough knowledge of the theory and practice of mineral mining by making a score of 85 percent or more on the written examination. In addition, each applicant shall pass an examination in first aid approved by the Department.

C. The certified mine foreman<u>at each mine</u> shall examine all active workings at the beginning of each shift. Any hazard or unsafe condition shall be corrected prior to miners starting before any miner starts work in the affected area.

D. Independent contractors <u>Any independent contractor</u> working in a mineral mine who are is engaged in <u>activities an activity</u> other than the extraction or processing of minerals and is working in a clearly demarcated area where (i) no mining-associated <u>hazards exist hazard exists</u> and (ii) no other <u>miners travel or work miner travels or works</u> while engaged in <u>an</u> extraction or processing <u>activities, activity</u> shall employ a competent person who shall to examine the work area of the contractor at the beginning of each shift. Any hazard or unsafe condition shall be corrected prior to <u>personnel any person</u> starting work in the affected area.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

## Article 4.

### Licensing of Mineral Mines.

Drafting note: Existing Article 4, relating to the licensing of mineral mines, is retained as proposed Article 4.

§-45.1-161.292:30 45.2-1124. License required for operation of mineral mines; term.

A. No person shall engage in the operation of any mineral mine within <u>this</u> the Commonwealth without first obtaining a license from the Department. A license shall be required prior to commencement of the operation of a mine. A separate license shall be secured for each mine operated. Licenses shall be in-such a form-as that the Director-may prescribe prescribes. The license for each mine shall be posted in a conspicuous place near the main entrance to the such mine.

<u>B. A license is required prior to commencement of the operation of a mine, and a separate</u> <u>license shall be secured for each mine operated.</u> The Director may transfer a license to a successor operator, provided that so long as the successor operator has complied with the requirements of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act. Every change in ownership of a mine shall be reported to the Department as provided in subsection D of §-45.1-161.292:35 45.2-1129</u>.

B. Licenses <u>C</u>. Each license shall be valid for a period of one year following the date of issuance, and a mine operator shall be renewed on their secure the renewal of a license by its anniversary date.

C. <u>D.</u> Within thirty <u>30</u> days after the occurrence of any change in the information required by subsection <u>A</u><u>B</u>, the licensed operator shall notify the Department, in writing, of such change.

Drafting note: Subsection A is divided into two subsections for clarity, and the second and third sentences in existing subsection A, requiring a license prior to operation and a separate license for each mine, are relocated to the beginning of proposed subsection B. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and language is updated for modern usage and clarity.

§-45.1-161.292:31\_45.2-1125. Fee to accompany application for license; <u>fund Mineral</u> <u>Mine License Fund</u>; disposition of fees.

<u>A.</u> Each application for a mineral mine license or a renewal or transfer of a license shall be submitted to the Department, accompanied by a fee, of \$400 payable to the State Treasurer, in the amount of \$180 except an application submitted electronically, which shall be accompanied by a fee of \$330. However, any person engaged in mining sand or gravel on an area of five acres or less shall be required to pay a fee of \$48 \$100, except an application submitted electronically, which shall be accompanied by a fee of \$48. \$100, except an application submitted electronically, which shall be accompanied by a fee of \$80. All such fees collected shall be retained by the Department and paid into the state treasury and shall constitute a fund under the control of the Director. Expenditures Mineral Mine License Fund created pursuant to subsection B.

<u>B. There is hereby created in the state treasury a special nonreverting fund to be known as</u> the Mineral Mine License Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All fees collected pursuant to subsection A shall be paid into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the <u>Fund. Expenditures</u> from this fund may the Fund shall be made by the Department solely for the purpose of acquiring or providing safety equipment, safety training, or safety education or for any expenditure to further the safety program in the mineral mining industry. All expenditures and disbursements from this fund must be approved the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: Mineral mine license fees are updated to reflect Acts 2020, c. 1289, Item 124. The nonreverting fund language for the Mineral Mine License Fund is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. Technical changes are made and subsection designations are added for clarity.

§-45.1-161.292:32 45.2-1126. Application for license.

A.<u>An\_Each</u> application for a license shall be submitted by the person who will be the licensed operator of the mine. No application for a license or a renewal thereof <u>shall be is</u> complete unless it contains the following:

1. Identity regarding The identity of the applicant. If the applicant is a sole proprietorship, the The applicant shall state: (i) his full name and address; (ii) the name and address of the mine and its federal mine identification number; (iii), (ii) the name and address of the person with overall responsibility for operating decisions at the mine; (iv), (iii) the name and address of the person with overall responsibility for health and safety at the mine; (v), and (iv) the federal mine identification numbers of all every other mines mine in which the sole proprietor applicant has a twenty 20 percent or greater ownership interest and (vi);

2. If the applicant is a sole proprietorship, in addition to the information required by subdivision 1, (i) his full name and address and (ii) the trade name, if any, and the full name, address of record, and telephone number of the proprietorship-;

<u>3.</u> If the applicant is a partnership, the applicant shall state: in addition to the information required by subdivision 1, (i) the name and address of the mine and its federal mine identification number; (ii) the name and address of the person with overall responsibility for operating decisions at the mine; (iii) the name and address of the person with overall responsibility for health and safety at the mine; (iv) the federal mine identification numbers of all other mines in which the partnership has a twenty percent or greater ownership interest; (v) the full name and address of record and telephone number of the partnership; and (vii) (iii) the federal mine identification numbers of greater ownership interest; (v) the full name and address of and telephone number of the partnership; and (vii) (iii) the federal mine identification numbers of greater ownership interest; (v) is a different or greater ownership interest; (v) is full name and address of and telephone number of the partnership; and (vii) (iii) the federal mine identification numbers of all other mines in which any partner has a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 20 percent or greater ownership interest; (v) is a twenty 2

<u>4.</u> If the applicant is a corporation, the applicant shall state: in addition to the information required by subdivision 1, (i) the name and address of the mine and its federal mine identification number; (ii) the name and address of the person with overall responsibility for operating decisions at the mine; (iii) the name and address of the person with overall responsibility for health and

safety at the mine; (iv) the federal mine identification numbers of all other mines in which the corporation has a twenty percent or greater ownership interest; (v) the full name, address of record, and telephone number of the corporation and the state of incorporation; (vi) (ii) the full name and address of each officer and director of the corporation; (vii) if the corporation is a subsidiary corporation, the applicant shall state (iii) the full name, address, and state of incorporation of the parent corporation is a subsidiary corporation; and (viii) (iv) the federal mine identification numbers of all every other mines mine in which any corporate officer has a twenty 20 percent or greater ownership interest;

<u>5.</u> If the applicant is any organization other than a sole proprietorship, partnership, or corporation, the applicant shall state: in addition to the information required by subdivision 1, (i) the nature and type, or legal identity, of the organization; (ii) the name and address of the mine and its federal mine identification number; (iii) the name and address of the person with overall responsibility for operating decisions at the mine; (iv) the name and address of the person with overall responsibility for health and safety at the mine; (v) the federal mine identification numbers of all other mines in which the organization has a twenty percent or greater ownership interest; (vi) the full name, address of record, and telephone number of the organization; (vii) (iii) the name and address of each individual who has an ownership interest in the organization; (viii) (iv) the name and address of the principal organization officials or members; and (ix) (v) the federal mine identification mines in which any official or member has a twenty 20 percent or greater ownership interest;

2. <u>6.</u> The <u>names name</u> and <u>addresses address</u> of any agent of the applicant with responsibility for the business operation of the mine, and any person with an ownership or leasehold interest in the minerals to be mined;

3. Information 7. The following information about each independent contractor working at the mine: (i) the independent contractor's trade name, business address, and business telephone number; (ii) a description of the nature of the work to be performed by the independent contractor and where at the mine the work is to be performed; (iii) the independent contractor's MSHA identification number, if any; (iv) the independent contractor's address of record for service of citations and other documents; (v) the names and addresses of persons with overall responsibility for operating decisions; and (vi) the names and addresses of persons with overall responsibility for the health and safety of employees;

4. <u>8.</u> The names and addresses of persons to be contacted in the event of an accident or other emergency at the mine;

5. Such 9. Any information required by the Department that is relevant to an assessment of the safety and health risks likely to be associated with the operation of the mine; and

6. <u>10.</u> For any license renewal, the annual report required pursuant to -45.1-161.292:35 <u>45.2-1129</u>.

B. The application shall be certified as being complete and accurate by the applicant, if an individual; by the agent of a corporate applicant; or by a general partner of an applicant that is a partnership. The application shall be submitted on forms furnished or approved by the Department.

C. Within thirty <u>30</u> days after the occurrence of any change in the information required by subsection A, the licensed operator shall notify the Department, in writing, of such change.

Drafting note: Subdivision A 1 is divided further into subdivisions for clarity and duplicative elements are removed. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:33 45.2-1127. Denial or revocation of license.

A. The Director may deny an application for, or revoke a license for, the operation of a mineral mine, upon determining that the applicant, the licensed operator, or <u>his the</u> agent <u>of such</u> <u>applicant or operator</u> has committed violations of the mine safety laws of the Commonwealth <del>which that</del> demonstrate a pattern of willful violations resulting in an imminent danger to miners.

B. The Director may revoke every license issued to any person for the operation of a mineral mine and may deny every application by a person for the issuance of a license for the operation of a mineral mine, who if such person has been convicted of knowingly permitting a miner to work in an underground coal mine where a methane monitor or other device capable of detecting the presence of explosive gases was impaired, disturbed, disconnected, bypassed, or otherwise tampered with in violation of §-45.1-161.233 45.2-849.

C. The Director may revoke every license issued to any person for the operation of a mineral mine and may deny every application by a person for the issuance of a license for the operation of a mineral mine, who if such person has been convicted of violating subsection A of § 45.1 - 161.177 - 45.2 - 856 or - - 45.1 - 161.178 - 45.2 - 857.

D. Any person whose license is denied or revoked pursuant to subsection A, B, or C may bring a civil action in the circuit court of the city or county in which the mine is located for review of the decision. The commencement of such-a proceeding shall not, unless specifically ordered by the court, operate as a stay of the decision. The court shall promptly hear and determine the matters raised by the aggrieved party. In any such action the court shall receive the records of the Department-with respect to regarding the determination, and shall receive additional evidence at the request of any party. The court, basing its decision on the preponderance of the evidence, shall grant such relief as the court determines appropriate.

Drafting note: Technical changes are made and language is updated for modern usage and clarity.

§-45.1-161.292:34 45.2-1128. Operating without license; penalty.

A. In addition to any other power conferred by law, the Director, or his designated representative, shall have the authority to may issue an order closing any mineral mine-which that

is operating without a license. The procedure for issuing a closure order shall be as provided in  $\frac{45.1-161.292:64}{45.2-1158}$ .

B. Any person operating an unlicensed mineral mine-shall, upon conviction, be is guilty of a Class 3 misdemeanor. Each day any person operates an unlicensed mineral mine-shall constitute constitutes a separate offense.

# **Drafting note: Technical changes.**

§-45.1-161.292:35 45.2-1129. Annual reports; condition to issuance of license following transfer of ownership.

A. The licensed operator of <u>every each</u> mine or his agent shall annually, by February 15, mail or deliver to the Department a report for the <u>preceding twelve 12</u> months, ending with <u>December 31 prior to the preceding January 1</u>. Such report shall state: (i) the names of the licensed operator, any agent, and their officers of the mine; (ii) the <u>quantity amount</u> of minerals mined; (iii) any changes in the information required to be part of the license application by subsection A of § <u>45.1-161.292:32 45.2-1126</u>; and (iv) <u>such any</u> other information, not of a private nature, <u>as may that</u> from time to time <u>be is</u> required by the Department on <u>blank</u> forms furnished or approved by the Department.

B. Each independent contractor <u>who is</u> working or <u>who</u> has worked at a mine during the preceding <u>twelve 12</u> months shall annually, by February 15, mail or deliver to the Department a report for the <u>preceding twelve 12</u> months, ending <u>with December 31 prior to the preceding January</u> <u>1</u>. Such report shall state: (i) the independent contractor's name and Department identification number; (ii) the number of the independent contractor's employees who worked at each mine, listed by mine name and license number; (iii) the number of the independent contractor at each mine; and (iv) the lump sum amount of wages paid by the independent contractor at each mine, if such amount is above \$1,000, listed by mine name and license number.

C. For purposes of subsection B, <u>"independent contractor shall mean" means</u> any (i) extraction-and or processing contractors contractor, including, but not limited to, drillers a driller, blasters blaster, portable crushers crusher, and or stripping and or land clearing contractors contractor; (ii) maintenance and or repair contractors contractor for mobile and or stationary extraction and or processing equipment, including, but not limited to, welders a welder, mechanics mechanic, painters and electricians painter, or electrician; and (iii) construction contractors contractors involved in mine site construction maintenance or repair, including, but not limited to, a plant construction contractors contractor, concrete fabricators and fabricator, or equipment erectors erector.

D. Whenever If the owner of a mine-shall transfer transfers the ownership of such mine to another person, the person transferring such ownership shall submit a report to the Department of such change and a statement of the tons amount of minerals produced since the January 1-previous

<u>prior</u> to the date of such <u>sale or</u> transfer of <u>such mine</u> <u>ownership</u>. <u>A No</u> license shall <u>not</u> be issued covering such transfer of ownership until the report is furnished.

E. All wage information contained in any report filed with the Department pursuant to this section shall be exempt from <u>disclosure under</u> the Virginia Freedom of Information Act (§ 2.2-3700 et seq.) and shall not be published or <u>made</u> open to public inspection in any manner revealing the employing unit's identity, <u>except that</u>. <u>However</u>, such information may be disclosed to the Director or his authorized representative concerned with carrying out any provisions of this title. Wage data aggregated in such a manner that it does so as to not reveal the employing unit's identity shall not be <u>considered confidential exempt from such disclosure</u>.

Drafting note: Technical changes are made, including in subsection E where references to provisions of the Virginia Freedom of Information Act are updated. Technical changes are made in subsection C, where "but not limited to" is removed following the term "include" on the basis of § 1-218, which states that throughout the Code, "'Includes' means includes, but not limited to," and pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:36\_45.2-1130. Notices to Department; resumption of mining following discontinuance.

A. The licensed operator or his agent shall send notice of intent to abandon or discontinue the working of an underground mine for a period of <u>thirty 30</u> days, or a surface mine for a period of <u>sixty 60</u> days, to the Department at least <u>ten 10</u> days prior to discontinuing the working of a mine with such intent, or at any time a mine becomes an inactive mine.

B. The licensed operator, or his agent, shall send to the Department-ten<u>10</u> days' prior notice of intent to resume the working of an inactive mine. Except for a surface mineral mine-which that is inspected by the Mine Safety and Health Administration <u>MSHA</u>, the working of such mine shall not resume until a mine inspector has inspected the mine and approved it.

C. <u>Emergency actions</u> <u>An emergency action</u> necessary to preserve a mine may be undertaken without the prior notice of intent and advance inspection required by subsection B. In such event, a mine foreman shall examine <del>a</del> <u>the</u> mine for hazardous conditions immediately before miners are any miner is permitted to work. The licensed operator, or his agent, shall notify the Department as soon as possible after commencing an emergency action necessary to preserve the mine.

D. The licensed operator, or his agent, shall send to the Department ten <u>10</u> days' prior notice of any change in the name of a mine or in the name of the <u>operation operator</u> of a mine.

E. The licensed operator, or his agent, shall send to the Department ten 10 days' prior notice of the opening of a new mine.

F. Any notice required by this section shall be in writing and shall include the name <u>and</u> <u>location</u> of the mine, the location of the mine, and the name, mailing address, and email address of the licensed operator, and the licensed operator's mailing address.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101. An apparently erroneous reference to the name of the "operation" of a mine is corrected to "operator." Language is updated for modern usage and clarity.

§-45.1-161.292:37\_45.2-1131. Maps of mines required to be made; contents; extension and preservation; use by Department; release; posting of map.

A. Prior to commencing mining activity, the licensed operator of a mineral mine, or his agent, shall-make, or cause to be made submit, unless already-made and filed submitted, an accurate map of such mine, on a. The scale-to of such map shall be stated thereon-of and shall be between 100-to feet and 400 feet to the inch. Such map shall show the openings or excavations, the shafts, slopes, entries and airways, with darts or arrows showing direction of air currents, headings, rooms, pillars, permanent explosive magazines, permanent fuel storage facilities, and such portions airways with darts or arrows showing direction of air currents. Such map shall also show any portion of such mine-or mines as may have that has been abandoned, and so much any portion of the property lines and the outcrop of the mineral of the tract of land on which the mine is located, as may be that are located within 1,000 feet of any part of the workings of such mine, and for. For an underground-mines mine only, such map shall show the general inclination of the mineral strata.

<u>B.</u> The licensed operator <u>of such mine</u> shall annually, beginning on the anniversary date of the mine permit issued pursuant to Chapter-<u>16</u>12 (§-45.1-180 45.2-1200 et seq.), and continuing while the mine is in operation, cause the <u>such</u> map thereof to be extended so as to accurately show the progress of the workings, and the property lines and outcrop as described <u>above in subsection</u> <u>A</u>, and shall forward the <u>same such updated map</u> to the Department to be kept on record, subject to the conditions stated in subsection-<u>C D</u>. If there are no changes in the information required by this section, <u>an updated map</u> the licensed operator shall not be required to <u>be submitted submit an updated map</u> to the Department.

B. The licensed operator of any surface mineral mine, or his agent, shall not be required to submit a map of such mine to the Department unless the mine may intersect (i) underground workings or (ii) workings from auger, thin seam, or highwall mining operations. The <u>C</u>. Each map required pursuant to this section shall be filed and preserved among the records of the Department and made. The Department shall make such map available at a reasonable cost to all persons any person owning, leasing, or residing on or having an equitable interest in any surface areas area or coal or mineral interests interest within 1,000 feet of such mining operation upon written proof satisfactory to the Director and upon <u>a</u> sworn affidavit that such person requesting a map has-a

proper the required legal or equitable interest; however. However, the Director shall provide to the such person requesting a map only that portion of the map which that abuts or is contiguous to the property in which such requesting party has a legal or equitable interest. In no case shall any copy of the same such map be made for any other person who does not possess the required legal or equitable interest without the consent of the licensed operator or his agent. The Director shall promptly deliver notice of such request to the licensed operator of such mining operation.

C.<u>D.</u> The original version of a map required by this section, or a true copy thereof, shall be kept by-such the licensed operator at the active mine, open at all reasonable times for the examination and use of the mine inspector.

D.E. Copies of such the maps required pursuant to this section shall be made available at a reasonable cost to the governing body of any-county, city or town locality in which the mine is located upon written request; however, such copies shall be provided on the condition that they not be released to any person who does not have a legal or equitable interest in any surface-areas area or mineral-interests interest within 1,000 feet of the mining operation without the written consent of the licensed operator or his agent. The governing body shall promptly deliver notice of any such request for a copy of such a map to the licensed operator or his agent.

Drafting note: Technical changes are made, including organizational changes that divide subsection A into two subsections and divide the first two sentences in subsection A into five sentences. The first sentence of existing subsection B, which exempts certain maps from the filing requirement, is deleted to reflect current Department practice and to remove the conflict with § 45.2-1205, which requires that every mining permit application be accompanied by an accurate map of the area to be mined. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:38\_45.2-1132. When the Director may cause maps to be made; payment of expense.

<u>A. If-the a licensed mine operator</u>, or his agent, of any mine shall neglect neglects or fail fails to furnish to the Director a copy of any map or extension thereof, as provided in §-45.1-161.292:37 45.2-1131, the Director is authorized to may cause a correct survey and map of said such mine, or extension thereof, to be made at the expense of the licensed operator of such mine, the cost. The expense of which making such survey and map or extension thereof shall be recovered from the such licensed operator as other debts are recoverable by a civil action at law.

<u>B.</u> If at any time the Director has reason to believe that-<u>such\_a</u> map, or <u>extensions thereof</u>, <u>extension</u> furnished pursuant to §-45.1-161.292:37 45.2-1131 is substantially incorrect, or will not serve the purpose for which it is intended, he may have a survey and map or extension thereof made, or corrected. The expense of making such survey and map or extension thereof shall be paid by the licensed operator. The expense shall be and recovered from the such licensed operator as

other debts are recoverable by a civil action at law. However, if the map filed by the licensed operator is found to be substantially correct, the expense shall be paid by the Commonwealth.

Drafting note: Technical changes are made, the section is divided into subsections for clarity, and language is updated for modern usage and clarity. In accordance with title-wide conventions, the phrase ''is authorized to'' is replaced with ''may.''

§-45.1-161.292:39 45.2-1133. Making false statements; penalty.

A. It shall be is unlawful for any person-charged with the responsible for making-of maps any map or other data to be furnished as provided in this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) pursuant to the Act to (i) fail to correctly show, within the limits of error, the data required.

B. It shall be unlawful for any person charged with the making of maps or other data to be furnished as provided in this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) to or (ii) knowingly make any false statement or return in connection therewith with such map or other data.

C. A violation of this section is a misdemeanor, and a person convicted of violating this section shall be fined not less than \$50-nor and not more than \$200.

Drafting note: The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Technical changes are made, including organizational changes that condense the section and remove duplicative text and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

# Article 5.

Rescue Crews; Mine Rescue Teams.

Drafting note: Existing Article 5, relating to mine rescue teams, is retained and renamed to better reflect the terminology used in the article.

§-45.1-161.292:40 45.2-1134. Mine rescue and first aid stations.

The Director is hereby authorized to purchase, equip, and operate for the use of the Department, such any mine rescue and first aid stations as he may determine determines necessary for the adequate provision of mine rescue and recovery services at all mines in the Commonwealth.

# **Drafting note: Technical changes.**

§-45.1-161.292:41 45.2-1135. Mine rescue-crews teams.

The Director is hereby authorized to may have trained and employed at the mine rescue and first aid stations operated by the Department within the Commonwealth the mine rescue-crews as teams that he may determine determines necessary. Each member of a mine rescue-crew team shall devote four hours each month for training purposes and shall be available at all times to assist in rescue work. Members shall receive compensation for services at a rate set by the Director, to be determined annually based on prevailing wage rates within the industry. For the purposes of workers' compensation coverage during training periods, such<u>crew\_team</u> members shall be deemed to be within the scope of their regular employment. The Director shall certify to the Comptroller of the Commonwealth that such<u>crew\_team</u> members have performed the required service. Upon such certification, the Comptroller shall issue a warrant upon the state treasury for their compensation. The Director may remove any<u>crew\_team</u> member at any time.

Drafting note: "Mine rescue crew" is replaced with the term currently in use, "mine rescue team." In accordance with title-wide conventions, the phrase "is hereby authorized to" is replaced with "may," and other technical changes are made.

§ 45.1-161.292:42 45.2-1136. Duty to train-crew team.

It-<u>shall be\_is</u> the duty and responsibility of the Department to see that <u>all crews be\_every</u> <u>mine rescue team is</u> properly trained by a qualified instructor of the Department or <u>such other</u> <u>persons\_another person</u> who<u>have\_has</u> a certificate of training from the Department or <u>the Mine</u> <u>Safety and Health Administration\_MSHA</u>.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage. "Mine rescue crew" is replaced with the term currently in use, "mine rescue team," and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101.

§-45.1-161.292:43 45.2-1137. Qualification for crew team membership; direction of crews teams.

A. To qualify for membership in <u>a</u> mine rescue-<u>crews</u> team, an applicant shall (i) be an experienced miner, (ii) be-<u>not-more than</u> 50 years of age<u>or younger</u>, and (iii) pass a physical examination by a licensed physician, licensed physician assistant, or licensed nurse practitioner at least annually. A record that such examination was taken shall be kept on file by the operator who employs the<u>crew members</u> team member and a copy shall be furnished to the Director.

B. All rescue or recovery work performed by these crews any mine rescue team shall be under the jurisdiction of the Department. The Department shall consult with company officials, representatives of the Mine Safety and Health Administration MSHA, and representatives of the miners, and all-should shall be in agreement as far as possible on the proper procedure for rescue and recovery; however, the Director in his discretion may take full responsibility in directing such work. In all instances every instance, procedures shall be guided by the mine rescue apparatus and auxiliary equipment manuals.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. "Mine rescue crew" is replaced with the term currently in use, "mine rescue team," and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101.

§-45.1-161.292:44 45.2-1138. Crew Team members to be considered employees of the mine where emergency exists; compensation; workers' compensation.

When engaged in rescue or recovery work during an emergency at a mine, all-<u>crew\_team</u> members assigned to the work shall be considered, during the period of their work, employees of the mine where the emergency exists and shall be compensated by the licensed operator at the rate established in the area for such work. In no event shall-<u>this\_such</u> rate be less than the prevailing wage rate in the industry for the most skilled class of inside mine labor. During the period of their emergency employment, all-<u>crew\_team</u> members shall be deemed to be within the employment of the licensed operator of the mine for the purpose of workers' compensation coverage.

# Drafting note: Technical changes are made, including in the catchline, and "mine rescue crew" is replaced with the term currently in use, "mine rescue team."

§ 45.1-161.292:45 45.2-1139. Requirements of recovery work.

A. During recovery work and prior to entering any mine, <u>all each</u> mine rescue<u>crews</u> team conducting recovery work shall be properly informed of existing conditions by the operator or his agent in charge.

B. Each mine rescue-<u>crew\_team</u> performing rescue or recovery work with breathing apparatus shall be provided with a backup-<u>crew\_team</u> of equal strength, stationed at each fresh air base.

C. For every two-<u>crews</u> teams performing work underground, one six-member-<u>crew\_team</u> shall be stationed at the mine portal.

D. Two-way communication, life lines, or their equivalent shall be provided by the fresh air base to-<u>all crews</u> <u>each team</u>, and no-<u>crew</u> <u>team</u> member shall be permitted to advance beyond such communication system.

E. A mine rescue-<u>crew\_team</u> shall immediately return to the fresh air base-<u>should if</u> any <u>crew\_team</u> member's breathing apparatus <u>malfunction malfunctions</u> or the <u>atmospheric pressure of</u> any apparatus deplete to sixty atmospheres low-oxygen alarm activates.

F. The Director may also assign rescue and recovery work to inspectors, instructors, or other qualified employees of the Department as the Director<u>may determine</u> determines to be desirable.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. "Mine rescue crew" is replaced with the term currently in use, "mine rescue team," and a reference to the depletion of the atmospheric pressure of a breathing apparatus is replaced with a reference to the safety standard currently in use, a low-oxygen alarm. Language is updated for modern usage.

§-45.1-161.292:46 45.2-1140. State-designated mine rescue teams.

The Director may, upon the request of a licensed operator or agent who employs a mine rescue team, designate two or more mine rescue teams as "state-designated mine rescue teams."

Any team<u>which that</u> is certified as a mine rescue team by<u>the Mine Safety and Health</u> Administration <u>MSHA</u> under 30 C.F.R. Part 49-shall be is eligible to be a state-designated team. Following the designation of any such-teams team, the Director shall, upon the payment to the Department of an annual fee, set by the Director based on current costs for maintaining mine rescue stations and personnel, assign two or more state-designated teams to the licensed operator. A licensed operator who has paid the rescue fee-shall be is entitled to the rescue services of a statedesignated rescue team at no additional charge.

Drafting note: A change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101 and language is updated for modern usage.

§-45.1-161.292:47\_45.2-1141. Mine Rescue Fund.

The A. There is hereby created in the state treasury a special nonreverting fund to be known as the Mine Rescue Fund-is created as a special fund in the office of the State Treasurer., referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All moneys collected from licensed operators pursuant to the provisions of §-45.1-161.292:46\_45.2-1140 shall be paid into the Mine Rescue state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund.

<u>B. Moneys in the Fund shall be used solely for the purposes of administering the state-designated mine rescue team program. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.</u>

<u>C.</u> On July 1 of each year, or as soon thereafter as sufficient moneys are in the <u>Mine Rescue</u> Fund as are needed for this purpose, ten 10 percent of the <u>fund moneys in the Fund</u> shall be transferred from the <u>fund Fund</u> to the Department for purposes of administering the statedesignated mine rescue team program. On an annual basis, funds in excess of the sum <u>which that</u> is transferred for administrative purposes shall be divided equally among all state-designated mine rescue teams. No moneys in the Mine Rescue Fund shall revert to the general fund.

Drafting note: The nonreverting fund language for the Mine Rescue Fund is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code. Technical changes are made, including the addition of subsection designations for clarity.

§-45.1-161.292:48 45.2-1142. Inspections; Mine Rescue Coordinator.

A. The Director shall (i) inspect, or cause to be inspected, the rescue station of each statedesignated mine rescue team four times-<u>a</u> each year, (ii) ensure that-<u>all</u> each rescue-stations are <u>station is</u> adequately equipped, and (iii) ensure that all team members are adequately trained. B. The Director shall designate an employee of the Department as the Mine Rescue Coordinator, who shall perform the duties assigned to him by the Director.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-161.292:49 45.2-1143. Workers' compensation; liability.

A. For the purpose of workers' compensation coverage during any mine disaster to which a state-designated mine rescue team responds under the provisions of this article, <u>members each</u> <u>member</u> of the state-designated team shall be deemed to be within the employment of the licensed operator of the mine at which the disaster occurred.

B. <u>Any No</u> member of a state-designated team engaging in rescue work at a mine shall-not be liable for civil damages for acts or omissions resulting from the rendering of such rescue work unless the act or omission was the result of gross negligence or willful misconduct.

C.<u>Any No</u> operator providing personnel to a state-designated mine rescue team to engage in rescue work at a mine not owned or operated by the operator shall<del>-not</del> be liable for any civil damages for acts or omissions resulting from the rendering of such rescue work.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity.

# Article 6.

# Mine Explosions; Mine Fires; Accidents.

# Drafting note: Existing Article 6, relating to mine explosions, mine fires, and accidents, is retained as proposed Article 6.

§-45.1-161.292:50 45.2-1144. Reports of explosions and mine fires; procedure.

A. If an explosion or mine fire occurs in a mine, the operator shall notify the Department by the quickest available means. <u>Independent contractors Any independent contractor</u> shall notify the licensed operator of such <u>incidents incident</u>. All facilities of the mine shall be made available for rescue and recovery operations and <u>fire fighting firefighting</u>.

B. No work other than rescue and recovery work and fire fighting may firefighting shall be attempted or started until and unless it is authorized by the Department.

C. If an explosion occurs in an underground mine, the fan shall not be reversed except by authority of the officials in charge of rescue and recovery work, and then only after a study of the effect of reversing the fan on any persons who may might have survived the explosion and are still underground.

D. The Department shall make available all the facilities at its disposal in effecting rescue and recovery work. The Director shall act as consultant, or take personal charge, where in his opinion the circumstances of any mine explosion, fire, or other accident warrant.

E. The orders of the <u>official officials</u> in charge of rescue and recovery work shall be respected and obeyed by all persons engaged in rescue and recovery work.

F. The Director shall maintain an up-to-date rescue and recovery plan for prompt and adequate employment at any mineral mine in the Commonwealth. All employees of the Department shall be kept fully informed and trained in their respective duties in executing rescue and recovery plans. The Department's plans shall be published annually and furnished to all licensed operators of mineral mines. Changes in the plan shall be published promptly when made and furnished to all licensed operators of mines.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity. In subsection E, the phrase "official in charge" is changed to the plural to correspond with the phrase as it appears in subsection C.

§-45.1-161.292:51\_45.2-1145. Operators' reports of accidents; investigations; reports by Department.

A. Each operator shall report promptly to the Department the occurrence at any mine of any accident involving serious personal injury or death to any person-or persons, whether employed in the mine or not. The scene of the accident shall not be disturbed pending an investigation, except to prevent the suspension of use of a slope, entry, or facility vital to the operation of a section or a mine. In cases where any case in which reasonable doubt exists as to whether to leave the scene unchanged, the operator shall secure prior approval from the Department before any changes are change is made.

B. The Director <u>will shall</u> go personally or dispatch one or more mine inspectors to the scene of such a mineral mine accident, investigate causes, and issue <u>such any</u> orders as may be needed to ensure the safety of other persons.

C. Representatives of the operator-will <u>shall</u> render <u>such</u> any assistance as may be needed and act in a consulting capacity in the investigation. An employee, if so designated by the employees of the mine, <u>will shall</u> be notified, and as many as three employees if so designated as representatives of the employees may be present at the investigation in a consulting capacity.

D. The Department <u>will shall</u> render a complete report of circumstances and causes of each accident investigated and make recommendations for the prevention of similar accidents. The Department <u>will shall</u> furnish one copy of the report to the licensed operator, one copy to any other operator whose employees were exposed to hazards as a result of the accident, and one copy to the employee representative <u>when if</u> he has been present at the investigation. The Director <u>will shall</u> maintain a complete file of all accident reports for mineral mines. Further publicity may be ordered by the Director in an effort to prevent mine accidents.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ <u>45.1-161.292:52</u> <u>45.2-1146</u>. Reports of other accidents and injuries.

A. Each miner employed at a mine shall promptly notify his supervisor of any injury received during the course of his employment.

B. Each operator shall keep on file a report of each accident including any accident which that does not result in a lost-time injury. Copies of such report shall be given to the <u>injured</u> person injured or to his designated representative to <u>enable him to</u> review the accident report and verify its accuracy prior to the filing of such report for the review of state or federal mine inspectors.

# Drafting note: Technical changes.

§-45.1-161.292:53 45.2-1147. Duties of mine inspectors.

Each mine inspector shall:

1. Report to his supervisor immediately, and by the quickest available means, any mine fire, mine explosion, and any or accident involving serious personal injury or death to his supervisor;

2. Proceed immediately to the scene of any accident at any mine under his jurisdiction that results in loss of life or serious personal injury, and to the scene of any mine fire or explosion regardless of whether there is loss of life or personal injury. He shall make-such any investigation and suggestions and render-such any assistance-as he deems necessary for the future safety of the employees, and he shall make a complete report to his supervisor as soon as practicable. He shall have the power to compel the attendance of witnesses, and to administer oaths or affirmations; and

3. Take charge of mine rescue and recovery operations whenever a mine fire, mine explosion, or other serious accident occurs, and shall supervise the reopening of all mines any mine or sections section thereof that have has been sealed or abandoned on account of fire or any other cause.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

## Article 7.

Mine Inspections.

Drafting note: Existing Article 7, relating to mine inspections, is retained as proposed Article 7.

§-45.1-161.292:54 45.2-1148. Frequency of mine inspections.

A. The Director shall conduct a complete inspection of <u>every each</u> underground mineral mine not less frequently than at least every 180 days, and of those any surface mineral mines which are mine that is not inspected by the Mine Safety and Health Administration not less frequently

than <u>MSHA at least</u> once per year. <u>Additional inspections An additional inspection</u> of such mineral <u>mines mine</u> shall be made when deemed appropriate by the Director based on an evaluation of risks at the mines, such mine or if requested by miners employed at a mine or the licensed operator of a mine.

B. The Director shall not conduct<u>inspections an inspection</u> of <u>a</u> surface mineral<u>mines</u> which are <u>mine that is</u> inspected by the Mine Safety and Health Administration <u>MSHA</u>; however, <u>a</u> mine<u>inspectors and</u> inspector or other<u>employees</u> employee of the Department may enter such <u>mines mine</u> in order to (i) respond to <u>complaints a complaint</u> of <u>violations a violation</u> of <u>this chapter</u> and <u>Chapters 14.5 (§ 45.1-161.293 et seq.)</u> and 14.6 (§ 45.1-161.304 et seq.), the Act; (ii) respond to and investigate any serious personal injury or<u>fatality</u>, death; and (iii) with the consent of the licensed operator, conduct training programs.

C. The Director shall determine whether a <u>particular</u> surface mineral mine is inspected by the Mine Safety and Health Administration <u>MSHA</u>. The Director shall make such determination based on information provided by the Mine Safety and Health Administration <u>MSHA</u> and Department records.

<u>D.</u> The Director shall request representatives of the Mine Safety and Health Administration <u>MSHA</u> to serve with Department personnel on a joint committee of cooperation. The committee shall include the Director of the Division of Mineral Mining and such additional Division employees as the Director shall designate designates. The committee shall meet not less than at least twice annually at the call of the Director for the purpose of facilitating communication and resolving discrepancies regarding the inspection responsibilities of the state and federal agencies with respect to surface mineral mines in the Commonwealth.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term, and the name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101. Existing subsection C is divided into two subsections for clarity. In subsection B, the term "fatality," is replaced with "death" for consistency with the rest of the chapter and language is updated for modern usage and clarity.

## §-45.1-161.292:55 45.2-1149. Evaluation of risks at mines.

A. For the purpose of allocating the resources of the Department that are to be used for conducting additional inspections, the Department shall develop a procedural policy—of\_for scheduling such inspections based on an assessment, to be made-not less frequently than at least annually, of the comparative risks at each underground mineral mine and those at any surface mineral-mines which are mine that is not inspected by the Mine Safety and Health Administration. The Department's procedural MSHA. Such policy shall be prepared with the assistance of working groups consisting of persons knowledgeable in mine safety issues. The issuance of the procedural

<u>such</u> policy shall be exempt from Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act. Variables to that shall be included in the risk assessment measures shall include, but not be limited to: (i) fatality and serious accident rates at the mine; (ii) the rates of issuance of closure orders and notices of violations of the mine safety laws of the Commonwealth at the mine; and (iii) the frequency rates for nonserious accidents or nonfatal days lost. Risk assessments shall be developed for both independent contractors and individual mine sites.

B. The Director shall schedule additional inspections at <u>each</u> underground mineral-mines <u>mine</u>, and at <u>each</u> surface mineral-mines which are <u>mine</u> that is not inspected by the <u>Mine Safety</u> and <u>Health Administration MSHA</u>, based on the rating assigned to <u>a mine\_it</u> reflecting the assessment of its risks compared to other such mines in the Commonwealth.

Drafting note: Technical changes are made, including in subsection A, where "but not be limited to" is removed following the term "include" on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101. Language is updated for modern usage.

§-45.1-161.292:56 45.2-1150. Review of inspection reports and records.

Prior to completing an inspection of an underground mineral mine, a mine inspector shall review the most recent available report of inspection by the Mine Safety and Health Administration <u>MSHA</u>. Prior to completing any inspection of a mine, a mine inspector shall comprehensively review the records of pre-shift examinations, on-shift exams, daily inspections, weekly examinations, and other records relating to safety and health conditions in the mine which that are required to be maintained pursuant to this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act, for the thirty-day 30-day period preceding the inspection. The mine inspector may, but shall not be required to, review the records for such additional period as he may deem prudent.

Drafting note: The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101 and the term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Technical changes are made.

§-45.1-161.292:57 45.2-1151. Advance notice of inspections; confidentiality of trade secrets.

A. No person shall give advance notice of any mine inspection conducted under the provisions of this title without authorization from the Director.

B. All information <u>that is</u> reported to or otherwise obtained by the Director or his authorized representative in connection with any inspection or proceeding under this title<u>which</u> and that contains or might reveal a trade secret referred to in <u>18 U.S.C.</u> § 1905-of Title 18 of the United

States Code shall be considered confidential for the purpose of that section, except that such information may be disclosed to the Director or his authorized representative concerned with carrying out any provisions provision of this title or any proceeding hereunder. In any such proceeding, the court or the Director shall issue such orders as may be any order appropriate to protect the confidentiality of trade secrets.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage. The form of a reference to the U.S. Code is corrected.

§-45.1-161.292:58 45.2-1152. Scheduling of mine inspections.

A. The Director shall schedule the inspections of mines under this article, to the extent deemed reasonable and prudent, in order to reduce their chronological proximity to inspections conducted by the Mine Safety and Health Administration <u>MSHA</u>. To this end, the Director shall endeavor to coordinate the timing of inspections with <u>Mine Safety and Health Administration</u> <u>MSHA</u> personnel.

B. The Director and mine inspectors, to the extent deemed reasonable and prudent, shall schedule mine inspections to commence at a variety of hours of the day and days of the week, including evening and night shifts, weekends, and holidays.

Drafting note: The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101.

# § 45.1-161.292:59 45.2-1153. Denial of entry.

No person shall deny the Director or any mine inspector entry upon or through a mine for the purpose of conducting an inspection or <u>into</u> any office at the site where maps or records relating to the mine are located, pursuant to <u>this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.)</u> and 14.6 (§ 45.1-161.304 et seq.) the Act.

Drafting note: Technical changes are made and the term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term.

§-45.1-161.292:60 45.2-1154. Duties of operator.

A. <u>The Each operator</u>, or <u>his agent</u>, of <u>every a</u> mine, <u>or his agent</u>, shall furnish <u>to</u> the Director and <u>each mine inspectors inspector</u> proper facilities for entering such mine and making examinations or obtaining information and shall furnish any data or information not of a confidential nature requested by such inspector.

B. <u>The Each</u> operator of an underground mine, or his agent, shall provide <u>a each</u> mine inspector adequate means for transportation to the active working areas of the mine within a reasonable time following the mine inspector's arrival at the mine.

C.<u>The Such operator or his agent shall</u>, when ordered to do so by a mine inspector during the course of <u>his an</u> inspection, promptly clear the mine or section thereof of all persons.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 45.1-161.292:61 45.2-1155. Duties of inspectors.

A. During a complete inspection of <u>a any</u> mine, other than an inactive mine, the mine inspector shall inspect, where applicable, the surface plant; all active workings; all active travel ways; entrances to abandoned areas; accessible worked-out areas; at least one entry of each intake and return airway in its entirety; escapeways and other places where miners work or travel or where hazardous conditions <u>may might</u> exist; electric installations and equipment; haulage facilities; first-aid first aid equipment; ventilation facilities; communication installations; roof and rib conditions; roof-support practices; blasting practices; haulage practices and equipment; and any other condition, practice, or equipment pertaining to the health and safety of the miners. The mine inspector shall make tests for the quantity of air flows, and for <u>gas and</u> oxygen deficiency <u>and gas</u>, in each place <u>which that</u> he is required to inspect in an underground mine.

<u>B.</u> In <u>mines operating a mine that operates</u> more than one shift in a <u>twenty-four hour 24-hour</u> period, the mine inspector shall devote sufficient time on the second and third shifts to determine conditions and practices relating to the health and safety of the miners. For an inactive mine, the mine inspector shall inspect all areas of the mine where persons-may might work or travel during the period the mine is an inactive mine.

B. C. The inspector shall make a personal examination of <u>(i)</u> the interior of <u>the each</u> mine, <u>inspected</u> and <u>of (ii)</u> the outside of <u>the such</u> mine where any danger <u>may to the miners might</u> exist to the miners.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-161.292:62 45.2-1156. Certificates of inspection.

A. Upon completing a mine inspection, <u>a each mine inspector shall complete a certificate regarding such inspections of inspection</u>. <u>The Such certificate of inspection shall show the date of inspection, the condition in which the mine-is was</u> found, a statement regarding any <u>violations violation</u> of this chapter and <u>Chapters 14.5 or Chapter 14</u> (§-45.1-161.293\_45.2-1400 et seq.) and 14.6 or 15 (§-45.1-161.304\_45.2-1500 et seq.) discovered during the inspection, the progress made in the improvement of the mine as such progress relates to health and safety, the <u>number numbers</u> of accidents and injuries occurring in and about the mine since the previous inspection, and all other facts and information of public interest concerning the condition of the mine as <u>may be are</u> useful and proper.

B. The mine inspector shall deliver one copy of the certificate of inspection to the licensed operator, agent, or mine foreman, and one copy to the employees' safety committee, where

applicable, and shall post copies at <u>a one or more</u> prominent <u>place or</u> places on the premises where <u>it they</u> can be read conveniently by the miners.

C. With respect to underground mineral mines, the <u>The</u> Department shall provide access to certificates of inspection <u>of underground mineral mines</u> to <u>the Mine Safety and Health</u> Administration <u>MSHA</u>.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101 and language is updated for modern usage and clarity.

## Article 8.

Enforcement and Penalties; Reports of Violations.

Drafting note: Existing Article 8, relating to enforcement and penalties and reports of violations, is retained as proposed Article 8.

§-45.1-161.292:63 45.2-1157. Notices of violations.

A. If the Director or a mine inspector has reasonable cause to believe that a violation of the Act has occurred, he shall with reasonable promptness issue a notice of violation to the person-who is responsible for the violation. Each notice of violation shall be in writing and, shall describe with particularity the nature of the violation-or violations, including a reference to the provisions provision of this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Mineral Mine Safety Act or the appropriate regulations regulation violated, and shall include an order of abatement and fix set a reasonable time for abatement of the violation.

B. A copy of the notice of violation shall be delivered to the licensed operator, <u>or</u> his agent, or <u>the</u> mine foreman and <u>to</u> any independent contractor whose employees were exposed to hazards <u>a hazard</u> related to the violation.

C. Upon a finding by the mine inspector of <u>the</u> completion of the action required to abate <u>the such</u> violation, the Director or the mine inspector shall issue a notice of correction, a copy of which shall be delivered as provided in subsection B.

D. The notice of violation shall be deemed to be the final order of the Department and <u>shall</u> not be subject to review by any court or agency unless, within twenty 20 days following its issuance, the person to whom the notice of violation has been was issued appeals its issuance by notifying the Department in writing that he intends to contest its issuance. The Department shall conduct informal conference or consultation proceedings, presided over by the Director, pursuant to § 2.2-4019, unless the person and the Department agree to waive such a conference or proceeding to go directly to a formal hearing. If such a conference or proceeding <u>has been is</u> waived, or if it <u>has failed fails</u> to dispose of the case by consent, the Department shall conduct a formal hearing pursuant to § 2.2-4020. The formal hearing shall be presided over by a hearing officer pursuant to § 2.2-4024, who shall recommend findings and an initial decision, which shall

be subject to review and approval by the Director. Any party aggrieved by and claiming unlawfulness of the such decision shall be is entitled to judicial review pursuant to Article 5 (§ 2.2-4025 et seq.) of the Administrative Process Act.

E. If it shall be is finally determined that a notice of violation was not issued in accordance with the provisions of this section, the such notice of violation shall be vacated, and the improperly issued notice of violation shall not be used to the detriment of the person or the operator to whom it was issued.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

#### §-45.1-161.292:64\_45.2-1158. Closure orders.

A. The Director or a mine inspector shall issue a closure order requiring <u>any that a</u> mine or section thereof <u>be</u> cleared of all persons, or <u>that</u> equipment <u>be</u> removed from use, and refusing further entry into the mine of <u>all persons any person</u> except <u>those a person who is</u> necessary to correct or eliminate a hazardous condition; when (i) a violation of <u>this chapter and Chapters 14.5</u> (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1–161.304 et seq.) the Act has occurred, which and creates an imminent danger to the life or health of <u>persons any person</u> in the mine; (ii) a mine fire, mine explosion, or other serious accident has occurred at the mine, <u>as may be making it</u> necessary to preserve the scene of such accident during the investigation of the accident; (iii) a mine is operating without a license, as provided by §-45.1–161.292:30\_45.2-1124; or (iv) an operator to whom a notice of violation was issued has failed to abate the violation cited therein within the time period provided in such notice for its abatement; however. However, a closure order shall not be issued for failure to abate a violation during the pendency of an administrative appeal of the issuance of the notice of violation as provided in subsection D of §-45.1–161.292:63\_45.2-1157. In addition, a technical specialist may issue a closure order upon discovering a violation creating an imminent danger.

B. One copy of the closure order shall be delivered to <u>(i)</u> the licensed operator of the mine, or his agent, or the mine foreman and <u>(ii)</u> any independent contractor working in the area of the mine affected by the closure order.

C. Upon a finding by the mine inspector of <u>the</u> abatement of the violation creating the hazardous condition pursuant to which a closure order <u>has been was</u> issued as provided in clause (i) of subsection A, or <u>the</u> cessation of the need to preserve an accident scene as provided in clause (ii) of subsection A, or the issuance of a license for the mine if the closure order was issued as provided in clause (iii) of subsection A, or <u>the</u> abatement of the violation for which the notice of violation was issued as provided in clause (iv) of subsection A, the Director or mine inspector shall issue a notice of correction, copies of which shall be delivered as provided in subsection B.

D. The issuance of a closure order shall constitute a final order of the Department, and the owner, licensed operator-and, or independent contractor to whom such closure order was issued

shall not be entitled to administrative review of such decision. <u>The Such owner</u>, licensed operator, or independent contractor to whom a closure order has been issued may, within ten 10 days following the issuance of the order, bring a civil action in the circuit court of the city or county in which the mine, or the greater portion thereof, is located for review of the decision. The commencement of such a proceeding shall not, unless specifically ordered by the court, operate as a stay of the closure order. The court shall promptly hear and determine the matters raised by the owner or, or independent contractor. In any such action the court shall receive the records of the Department with respect to regarding the issuance of the order, and shall receive additional evidence at the request of any party. In any proceeding under this section, the Attorney General or the attorney for the Commonwealth for the jurisdiction where the mine is located, upon the request of the Director, shall represent the Department. The court shall vacate the closure order if the preponderance of the evidence establishes that the order was not issued in accordance with the provisions of this section.

E. If it-shall be is finally determined that a closure order was not issued in accordance with the provisions of this section, the closure order shall be vacated, and the improperly issued closure order shall not be used to the detriment of the owner or operator to whom it was issued.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Language is updated for modern usage and clarity.

# §-45.1-161.292:65 45.2-1159. Tolling of time for abating violations.

The period of time specified in a notice of violation for the abatement of the violation shall not begin to run until (i) the final decision of the Department is issued, if an administrative appeal of its issuance is pursued, or <u>until (ii)</u> the final order of the circuit court is rendered, if an appeal of its issuance is taken to circuit court, provided that the such appeal pursuant to clause (i) or (ii) was undertaken in good faith and not solely for delay or avoidance of penalties.

# Drafting note: Clause designations are added and language is updated for clarity.

§-45.1-161.292:66 45.2-1160. Injunctive relief.

A. Any person violating or failing, neglecting, or refusing to obey <u>any a</u> closure order may be compelled in a proceeding instituted by the Director in any appropriate circuit court to obey <u>same such order</u> and to comply therewith by injunction or other appropriate relief.

B. Any person failing to abate any violation of this chapter and <u>Chapters 14.5 or Chapter</u> 14 (§-45.1-161.293\_45.2-1400 et seq.) and 14.6 or 15 (§-45.1-161.304\_45.2-1500 et seq.) which that has been cited in a notice of violation within the time period provided in such notice for its abatement may be compelled in a proceeding instituted by the Director in any appropriate circuit court to abate such violation as provided in such notice, and to cease the operation of the mine at

which such violation exists until the violation has been abated, by injunction or other appropriate remedy.

C. The Director may file a bill of complaint with any appropriate circuit court asking the court to temporarily or permanently enjoin a person from operating a mine-or-mines in the Commonwealth or contracting for work at a mine in the Commonwealth, to be granted upon <u>a</u> finding by a preponderance of the evidence that (i) a history of noncompliance by the person demonstrates that he is not able or willing to operate in compliance with the provisions of-this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act or (ii) a history of the issuance of closure orders to the person demonstrates that he is not able or willing to operate in compliance state he is not able or willing to operate state he is not able or willing to operate state he is not able or willing to a history of the issuance of closure orders to the person demonstrates that he is not able or willing to operate in compliance with the provisions of-this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.293 et seq.) and 14.6

Drafting note: Language is updated for modern usage. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term.

§-45.1-161.292:67 45.2-1161. Violations; penalties.

Any person convicted of willfully violating any <u>provisions provision</u> of <u>this chapter and</u> Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) or any regulation promulgated pursuant to this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act, unless otherwise specified in this chapter and Chapters 14.5 (§ 45.1-161.293 et seq.) and 14.6 (§ 45.1-161.304 et seq.) the Act, shall be is guilty of a Class 1 misdemeanor.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "the Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. Language is updated for modern usage.

§-45.1-161.292:68\_45.2-1162. Prosecution of violations.

A. It-shall be is the duty of every attorney for the Commonwealth to whom the Director or his authorized representative has reported reports any violation of this chapter and Chapters 14.5 (§ 45.1–161.293 et seq.) and 14.6 (§ 45.1–161.304 et seq.) the Act, or on his own initiative, to cause proceedings to be prosecuted in such cases case.

B. If the attorney for the Commonwealth declines to cause proceedings to be prosecuted in such-cases case, the Director may request the Attorney General to institute proceedings for any violation of the Act on behalf of the Commonwealth; however. However, such action shall not preclude the Director from pursuing other applicable statutory procedures. Upon receiving such a

request from the Director, the Attorney General-shall have the authority to <u>may</u> institute actions and proceedings for violations described in the request.

Drafting note: Language is updated for modern usage. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "act Act" is substituted for references to the chapters that comprise the Mineral Mine Safety Act in accordance with the definition of that term. In accordance with title-wide conventions, the phrase "shall have the authority to" is replaced with "may."

## §-45.1-161.292:69 45.2-1163. Fees and costs.

No fees or costs shall be charged to the Commonwealth by a court or any officer for or in connection with the filing of any pleading or other papers in any action authorized by this article.

# **Drafting note: Technical change.**

# §-45.1-161.292:70\_45.2-1164. Reports of violations.

A. Any person aware of a violation of this chapter and <u>Chapters 14.5 or Chapter 14</u> ( $\frac{45.1}{161.293}$  <u>45.2-1400</u> et seq.) and <u>14.6 or 15</u> ( $\frac{45.1}{161.304}$  <u>45.2-1500</u> et seq.) may report the violation to a mine inspector or to any other employee of the Department, in person, in writing, or by telephone call, at the mine, at an office of the Department, or at the mine inspector's residence.

B. Each operator, or his agent, shall deliver a copy of this chapter and Chapters <u>14.5</u> <u>14</u> ( 45.1-161.293 <u>45.2-1400</u> et seq.) and <u>14.6</u> <u>15</u> ( 45.1-161.304 <u>45.2-1500</u> et seq.) to <u>every each</u> miner in his employ upon the commencement of the miner's work at a mine, unless the miner is already in possession of a copy.

C. The licensed operator of <u>every each</u> mine, or his agent, shall display on a sign placed at the mine office, at the bath house, and on a bulletin board at a prominent place at the mine site where it can be read conveniently by the miners, a notice containing the office and home telephone numbers of mine inspectors and other Department personnel, and office addresses, which that may be used to report any violation of this chapter <u>and Chapters 14.5 or Chapter 14</u> (§<u>45.1-161.293</u> <u>45.2-1400</u> et seq.)<u>and 14.6 or 15</u> (§<u>45.1-161.304</u> <u>45.2-1500</u> et seq.).

D. The Department shall keep a record, on a form prepared for such purpose, of every alleged violation of this chapter and Chapters 14.5 or Chapter 14 (\$-45.1-161.293\_45.2-1400 et seq.) and 14.6 or 15 (\$-45.1-161.304\_45.2-1500 et seq.) which that is reported and the results of any investigation. The Department shall give a copy of the complaint form, with the identity of the person making the report being omitted or deleted, to the licensed operator of the mine or his agent and to any independent contractor who is alleged to have committed the violation. The Department shall not disclose the identity of any person who reports an alleged violation to the owner or operator of the mine or his agent, or to any other person or entity. Information regarding the identity of the person reporting the a violation shall be is excluded from access under the the mandatory disclosure provisions of the Virginia Freedom of Information Act (\$ 2.2-3700 et seq.).

# Drafting note: Technical changes are made, including changes in the reference to the Virginia Freedom of Information Act, and language is updated for modern usage.

## Article 9.

Miner Training.

Drafting note: Existing Article 9, relating to miner training, is retained as proposed Article 9.

# §-45.1-161.292:71 45.2-1165. Training programs.

A. The Department may administer training programs for the purpose of (i) assisting with the provision of selected requirements of the federal mine safety law and (ii) preparing miners for examinations administered by the Department. The Director shall establish the curriculum and teaching materials for the each training programs program, which shall be consistent with the requirements of the federal mine safety law where feasible.

B. The Department is authorized to charge <u>persons\_each person</u> attending <u>the a</u> training <u>programs program</u> reasonable fees to cover the costs of administering <u>such programs the program</u>. The Director may exempt certain persons from any required fees for refresher training programs, based on the person's employment status or <u>such any</u> other criteria as the Director deems appropriate. The Director shall not be required to allocate more of the Department's resources to training programs than are appropriated or otherwise made available for such purpose, or are collected from fees charged to attendees.

C. No miner, operator, or other person shall be required to participate in any training program established under this section. Nothing contained <u>herein in this section</u> shall prevent an operator or any other person from administering a state-approved training program.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-161.292:72 45.2-1166. Mineral mining safety training.

The Director<u>is</u> authorized to <u>may</u> implement a program of voluntary safety talks for mineral miners. Safety training may include topical training and talks conducted by inspectors or other Department personnel either on site or in a classroom provided for such purpose.

Drafting note: In accordance with title-wide conventions, the phrase "is authorized to" is replaced with "may."

§-45.1-161.292:73 45.2-1167. Mineral mining safety training program programs.

A. Each operator shall have a plan containing the following programs: training for new miners, training for <u>newly-employed</u> experienced miners who are <u>newly employed</u>, training for miners for new tasks, annual refresher training, and hazard training. For the purpose of this section, the definition of miner does not include <u>a</u> scientific <u>workers worker</u>; delivery <u>workers worker</u>;

<u>customers</u> <u>customer</u>, including <u>a</u> commercial over-the-road truck<u>-drivers</u> <u>driver</u>; <u>vendors</u> <u>vendor</u>; or <u>visitors</u> <u>visitor</u>.

B. The Such plan shall be available to the Director for review upon request.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

# CHAPTER-<u>16</u><u>12</u>.

#### PERMITS FOR CERTAIN MINING OPERATIONS; RECLAMATION OF LAND.

Drafting note: Existing Chapter 16, relating to permits for certain mining operations and reclamation of land, is retained as proposed Chapter 12 (Permits for Certain Mining Operations; Reclamation of Land). The articles in existing Chapter 16 are retained in proposed Chapter 12 as follows: Article 1 (General Provisions), Article 2 (Regulation of Mining Activity), Article 3 (Orphaned Lands), and Article 4 (Minerals Reclamation Fund).

#### Article 1.

#### General Provisions.

Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1.

#### §-45.1-180 45.2-1200. Definitions.

The following words and phrases when <u>As</u> used in this chapter shall have the meanings respectively ascribed to them in this section except where, unless the context-clearly requires a different meaning:

(b) Disturbed land. -- The areas "Disturbed land" means the area from which overburden has been removed in any mining operation, plus the area covered by the spoil and refuse, plus any areas area used in such mining operation, including land used for processing, stockpiling, and or settling ponds.

(m) Division. The "Division" means the Division of Mined Land Reclamation Mineral Mining.

(1) Mineral. -- Ore, <u>"Mineral" means ore</u>, rock, and any other solid homogeneous crystalline chemical element or compound that results from the inorganic processes of nature other than coal.

(a) Mining. — Means-"Mining" means the breaking or disturbing of the surface soil or rock in order to facilitate or accomplish the extraction or removal of minerals; or any activity constituting all or part of a process for the extraction or removal of minerals so as to make them suitable for commercial, industrial, or construction use; but shall. "Mining" does not include those aspects (i) any aspect of deep mining that does not having have a significant effect on the surface; and shall not include or (ii) excavation or grading when conducted solely in aid of on-site onsite farming or construction. Nothing-herein shall apply in this section applies to the mining of coal. This definition shall "Mining" does not include, nor shall and this title, chapter, or section shall <u>not</u> be construed to apply to, the process of searching, prospecting, exploring, or investigating for minerals by drilling.

(j) Mining operation. -- Any "Mining operation" means any area included in an approved plan of operation.

(e) Operator. -- Any <u>"Operator" means any</u> individual, corporation or corporation officer, firm, joint venture, partnership, business trust, association, or any other group or combination acting as a unit, or any legal entity which that is engaged in mining.

(f) through (i) [Repealed.]

"Orphaned lands" means lands disturbed by surface mining of minerals, other than coal operations, that were not required by law to be reclaimed or that have not been reclaimed.

(c) Overburden. -- All <u>"Overburden" means all</u> of the earth and other <u>material which</u> <u>materials that</u> lie above a natural deposit of minerals, ores, rock, or other solid matter and also other materials after removal from their natural deposit in the process of mining.

(k) Reclamation. <u>The "Reclamation" means the restoration or conversion of disturbed</u> land to a stable condition <u>which that</u> minimizes or prevents adverse disruption and the injurious effects <u>thereof of such disruption</u> and presents an opportunity for further productive use if such use is reasonable.

(n) Refuse. -- All <u>"Refuse" means all</u> waste soil, rock, mineral tailings, slimes, and other material directly connected with the mine, or with the cleaning and preparation of substances mined, including all waste material deposited in the permit area from other sources.

(d) Spoil. -- Any <u>"Spoil" means any</u> overburden or other material removed from its natural state in the process of mining.

Drafting note: Terms are moved into alphabetical order and language is updated for modern usage and clarity. The definition of "Division" is changed from the Division of Mined Land Reclamation to the Division of Mineral Mining to reflect the practice that has been current since the Division of Mineral Mining was formed in 1985. The definition of "orphaned lands" is relocated from existing § 45.1-197.3.

§ 45.1-180.1. Repealed.

Drafting note: Repealed by Acts 1974, c. 96.

§-45.1-180.2 45.2-1201. Legislative findings; declaration Construction of policy chapter.

A. The General Assembly finds that the mining of minerals within the Commonwealth is an activity that makes a contribution to the standard of living of the citizens of the Commonwealth; and that it is in the public interest to insure the availability and orderly development of mineral resources now and in the future. Uncontrolled mining of such minerals and unreclaimed land can adversely affect the environment through the destruction of vegetative cover, the disruption of drainage patterns, the increased siltation and sedimentation of streams as well as other forms of pollution, and the temporary and, in some circumstances, permanent destruction of scenic beauty and wildlife habitats. The General Assembly further finds that it is often not practicable to extract minerals without disturbing the surface of the earth and producing waste materials, and that the very character of certain surface mining operations precludes complete restoration of the land to its original contour; but that it is essential to conduct mining in such a way as to minimize its effects on the environment.

B. The General Assembly recognizes that there are wide variations in the circumstances and conditions surrounding and arising out of the mining of minerals and that rehabilitation and conservation of land affected by mining of minerals will be assured only through proper planning, proper use of appropriate methods of mining, consideration of the impact of mining upon the environment as well as the land use of surrounding areas, and through the incorporation and use of control techniques and reclamation actions as an integral and simultaneous part of the mining of minerals.

C. The General Assembly declares that it is in the public interest and shall be the policy of the Commonwealth to require and encourage the proper control of mining of minerals so as to protect the public health, safety and welfare consistent with the protection of physical property and with maximum employment and the economic well-being of the Commonwealth through good industry and sound conservation practices, and to require and encourage thorough operations and reclamation planning, consideration of the surrounding environment, and incorporation of control techniques and reclamation actions in mining operations insofar as economically and physically practicable to assure such proper control of mining. To these ends, the Director is mandated to enforce this chapter and to adopt whatever regulations are found necessary to accomplish the provisions of this chapter.

D. The General Assembly by this chapter intends to exercise the police power of this Commonwealth in a coordinated statewide program to aid in the protection of wildlife, in restoring these lands to productive purposes and to control present and future problems associated with mining resources and the reclamation of disturbed lands to the end that mining activities shall be regulated in a manner that will effectuate the purpose of this chapter.

E. Nothing in this chapter is intended, nor shall <u>anything in this chapter</u> be construed, to limit, impair, abridge, create, enlarge, or otherwise affect, substantively or procedurally, the right or rights of any person who is a party to any dispute involving property rights, or the right of any person to <u>seek</u> damages or other relief on account of injury to persons or property due to mining activities regulated by this chapter <u>and or</u> to maintain any action or other appropriate procedure therefor; nor. Nothing in this chapter is intended, nor shall anything in this chapter be construed, to affect the powers of the Commonwealth to initiate, prosecute, and maintain actions to abate public nuisances.

Drafting note: Subsections A through D, containing a statement of legislative findings and a declaration of policy, have been stricken in accordance with the Code Commission's policy that purpose statements do not have general and permanent application and thus are not to be included in the Code. Technical changes are made, including changes pursuant to

# § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-180.3 45.2-1202. Authority of Director; enforcement of chapter by injunction.

A. The authority to promulgate rules and <u>Director may adopt</u> regulations to effectuate the provisions and the policy of this chapter and the authority to <u>may</u> adopt definitions for use in interpreting this chapter are hereby vested in the <u>Director</u>.

B. The <u>authority to Director may</u> administer and enforce the provisions of this chapter is <u>hereby vested in the Director</u>. In administering and enforcing the provisions of this chapter pursuant to the findings and legislative policy adopted by the General Assembly, the Director shall exercise the following powers in addition to any other powers conferred upon him by law:

1. <u>To supervise Supervise</u> the administration and enforcement of this chapter and all-rules and regulations and orders-promulgated adopted thereunder;

2. <u>To issue Issue</u> orders to enforce the provisions of this chapter, all <u>rules and</u> regulations <u>promulgated adopted</u> thereunder, and the terms and conditions of any permit;

3. <u>To make Make</u> investigations and inspections to <u>insure ensure</u> compliance with any provision of this chapter or any rules, regulations, regulation or <u>orders promulgated</u> order adopted thereunder;

4. <u>To encourage Encourage</u> and conduct investigations, research, experiments, and demonstrations, and to collect and disseminate information relating to surface mining and reclamation of lands and waters affected by surface mining; and

5. <u>To receive Receive</u> any federal funds, state funds, or any other funds and to enter into any contracts, for which funds are available, to carry out the purposes of this chapter.

C. In addition to any administrative remedy granted herein, the Director may petition any court of competent jurisdiction for an injunction against-<u>any</u> a violation of <u>the provisions</u> any <u>provision</u> of this chapter, and the rules, regulations and orders promulgated or any regulation or <u>order adopted</u> hereunder or to compel the performance of <u>acts</u> any act required <u>thereby</u> by such <u>provision</u>, regulation, or order without regard to any adequate remedy <u>which</u> that may exist at law, and such injunction-to shall be issued without bond. However, with regard to the suspension of mining operations, §-45.1-193.1 45.2-1225 shall control.

Drafting note: Language is updated for modern usage. In accordance with title-wide conventions, the statement that the Director shall have "the authority to" is replaced with the Director "may." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-180.4 45.2-1203. Exemption for restricted mining.

Any operator <u>engaging engaged</u> in mining <u>and disturbing who disturbs</u> less than one acre of land and <u>removing removes</u> less than 500 tons of minerals at any particular site, is exempt from all mining permit fees<u>and</u>, renewal fees, and bond requirements of this chapter; provided, however, each if such person intending to engage in such restricted mining shall submit submits an application for a permit, a sketch of the mining site, and an operations plan, which shall to be adhered to in accordance with §§-45.1-181\_45.2-1205 and 45.1-182.1\_45.2-1206. The Director shall approve the application if he determines that the issuance of the permit shall will not violate the provisions any provision of this chapter.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

## Article 2.

Regulation of Mining Activity.

Drafting note: Existing Article 2, relating to regulation of mining activity, is retained as proposed Article 2.

<u>§ 45.2-1204. Permit Fee Fund.</u>

There is hereby created in the state treasury a special nonreverting fund to be known as the Permit Fee Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All permit fees and renewal fees collected pursuant to § 45.2-1205 shall be paid into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund shall be used solely for the purpose of the administration of this chapter. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: The Permit Fee Fund section is added to accommodate the fund referenced in existing § 45.1-181 and to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code.

§-45.1-181 45.2-1205. Permit required; fee; renewal fee; application; furnishing copy of map, etc., to landowner; approval by Department.

<u>A.</u> It is unlawful for any operator to engage in any mining operation in-<u>Virginia\_the</u> <u>Commonwealth</u> without-having first-obtained\_first obtaining from the Department a permit to engage in such operation and paying a <u>permit</u> fee-therefor of \$50 per acre for every acre of land to be affected by the total operation for which plans have been submitted, <u>which</u>. Such permit fee shall be deposited in the-state treasury in a special fund to be used by the Director for the administration of this chapter <u>Permit Fee Fund pursuant to § 45.2-1204</u>. A permit shall be obtained prior to the start of any mining operation.

<u>B.</u> A separate permit shall be secured for each mining operation conducted. <u>Application</u> <u>An application</u> for a mining permit shall be made in writing on forms prescribed by the Director and shall be signed and sworn to by the applicant or his duly authorized representative. The application, in addition to such other information as may be reasonably required by the Director, shall contain the following information: (i) the common name and geologic title, where applicable, of the mineral to be extracted; (ii) a description of the land upon which the applicant proposes to conduct mining operations, which description shall set setting forth: the name of the county or city in which such land is located; the location of its boundaries, and any other description of the land to be disturbed in order that necessary to allow it-may to be located and distinguished from other lands and easily ascertainable as shown by a map attached thereto showing the amount of land to be disturbed; (iii) the name and address of the owner or owners of the surface of the land; (iv) the name and address of the owner or owners of the mineral, ore, or other solid matter; (v) the source of the operator's legal right to enter and conduct operations on the land to be covered by the permit; (vi) the total number of acres of land to be covered by the permit; (vii) a reasonable estimate of the number of acres of land that will be disturbed by mining operations on the area to be covered by the permit during the ensuing year; (viii) whether any mining permits permit of any type are is now held by the applicant, and the number-thereof of such permits; (ix) the name and address of the applicant, if an individual; the names and addresses of all partners, if a partnership; the state of incorporation and the name and address of its registered agent, if a corporation; or the name and address of the trustee, if a trust; and (x) if known, whether the applicant, or any subsidiary or affiliate-or of the applicant, any partnership, association, trust, or corporation controlled by or under common control with the applicant, or any person required to be identified by clause (ix), has ever had a mining permit of any type issued under the laws of this the Commonwealth or any other state revoked or has ever had a mining or other bond, or security deposited in lieu of bond, forfeited. Clause (iv) shall not apply to the shell, container chamber, passage, or open space set forth in §-45.1-161.311:10 45.2-402.

<u>C.</u> The application for a permit shall be accompanied by two copies of an accurate map or aerial photograph or plan-and meeting that meets the following requirements:

1. <u>Be Is</u> prepared by a licensed engineer or licensed land surveyor or issued by a standard mapping service or in such a manner as to be acceptable to the Director;

2. <u>Identify Identifies</u> the area-to correspond <u>corresponding</u> with the land described in the application;

3. <u>Show Shows</u> adjacent deep mining, if any, and the boundaries of surface properties, with the names of owners of the affected area-<u>which that</u> lie within 100 feet of any part of the affected area;

4.-Be Is drawn to a scale of 400 feet to the inch or better;

5. <u>Show Shows</u> the names and <u>location locations</u> of all streams, creeks, or other bodies of public water, roads, buildings, cemeteries, <u>oil and gas and oil</u> wells, and utility lines on the area affected and within 500 feet of such area;

6. <u>Show Shows</u> by appropriate markings the boundaries of the area of land affected, the outcrop of the seam at the surface or <u>the</u> deposit to be mined, and the total number of acres involved in the area of land affected;

7. <u>Show</u> Shows the date on which the map was prepared, the north arrow, and the quadrangle name; and

8. <u>Show Shows</u> the drainage plan on and away from the area of land affected, including the directional flow of water, constructed drainways, natural waterways used for drainage, and the streams or tributaries receiving the discharge.

<u>D.</u> No permit shall be issued by the Department until the Director has approved the plan of operation required in this section and -45.1-182.1 <u>45.2-1206</u> and the bond from the applicant as required in -45.1-183 <u>45.2-1208</u>.

<u>E.</u> If the operator believes <u>that</u> changes in his original plan are necessary or if additional land not shown as a part of the approved plan of operation is to be disturbed, he shall submit an amended plan of operation <u>which that</u> shall be <u>approved reviewed for approval</u> by the Director in the same manner as an original plan and shall be subject to the provisions of this section and §§ 45.1-182.1 45.2-1206 and 45.1-183 45.2-1208.

<u>F.</u> If within 10 days of the anniversary date of the permit, the Director, after inspection, is satisfied that the operation is proceeding according to the plan submitted to and approved by him, then the Director shall renew the permit upon payment of a renewal fee by the operator for land to be affected by the total operation in the next ensuing year according to the following schedule:

Anniversary Date:	Renewal Fee:
Beginning July 1, 2019	\$18 per disturbed acre
Beginning July 1, 2020	\$20 per disturbed acre
Beginning July 1, 2021	\$22 per disturbed acre
Beginning July 1, 2022	\$24 per disturbed acre

The renewal fees shall be deposited in the state treasury in the special fund set out above Permit Fee Fund pursuant to § 45.2-1204.

<u>G.</u> Upon receipt of a written request by any landowner on whose property a sand and gravel operation is permitted pursuant to this section, the operator of the sand and gravel operation shall provide a copy of the map, photograph, or plan to the landowner.

Drafting note: This section is divided into paragraphs that are reordered logically and given subsection designations. In proposed subsection E, a statement that a plan "shall be approved" is rephrased to state that it "shall be reviewed for approval." A reference to the Permit Fee Fund is added. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

#### § 45.1-182. Repealed.

Drafting note: Repealed by Acts 1977, c. 312.

§-45.1-182.1 45.2-1206. Operations plan; reclamation; policy of Director.

A. <u>The Each</u> application for a permit shall be accompanied by an operations plan in such that follows the form and with such contains the accompanying material as that the Director shall

require requires. The operations plan shall describe the specifications for surface grading and restoration, including sketches delineating placement of spoil, stockpiles, and tailing ponds, to a surface that is suitable for the proposed subsequent use of the land after reclamation is completed.

B. The operations plan shall include a provision for reclamation of all land estimated to be affected by the mining operation for which the permit is sought. The reclamation provision shall be in such follow the form and contain such contain the accompanying material as that the Director shall require requires and shall state:

1. The planned use to which the affected land is to be returned through reclamation;

2. <u>Proposed The proposed actions to assure ensure</u> suitable reclamation of the affected land for the planned use to be carried out by the applicant as an integral part of the proposed mining operation and to be conducted simultaneously insofar as practicable. The Director shall set schedules for the integration of reclamation with the mining operation according to the various individual mineral types.

C. It-shall be is the policy of the Director to encourage adoption of productive land use, such as use for pasture, agricultural use purposes, recreational areas, sanitary landfills, forestry and timberland operations, and industrial and building sites, and to consider the general original contour in determining the particular reclamation program for the acreage. The Director may require an amendment to the operations plan to meet the exigencies of any unanticipated circumstance or event.

#### Drafting note: Language is updated for modern usage.

## § 45.2-1207. Special Reclamation Fund.

There is hereby created in the state treasury a special nonreverting fund to be known as the Special Reclamation Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. All forfeited bonds collected pursuant to this chapter shall be paid into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Moneys in the Fund shall be used solely for the purpose of performing reclamation pursuant to the provisions of this chapter. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: This Special Reclamation Fund section is added to accommodate the fund referenced in existing § 45.1-186.2 and to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code.

## §-45.1-183\_45.2-1208. Bond of operator.

Each operator at the time of filing his application shall furnish bond on a form to be that is prescribed by the Director. Such bond shall be payable to the Department and conditioned that on the faithful performance by the operator shall faithfully perform all of the all requirements of this chapter and of the operations plan as approved and directed by the Department. The amount of

bond shall be \$3,000 per acre, based upon the number of acres of land<u>which\_that</u> the operator estimates will be affected by mining operations during the next<del>-ensuing</del> year. Such bond shall be executed by the operator and by a corporate surety licensed to do business in<u>this\_the</u> Commonwealth; provided, however, that. However, in lieu of such bond the operator may deposit cash or collateral security acceptable to the Director.

#### Drafting note: Language is updated for modern usage.

§-45.1-184\_45.2-1209. Review of operations plan and reclamation provision by Director; issuance of permit.

<u>A.</u> Upon receipt of <u>a reasonable an</u> operations plan<u>acceptable to the Director</u> and bond prescribed above as required by this article, the Director shall review the plan<del>and if it meets with</del> his approval. If the Director approves the plan, he shall issue a permit. If the Director disapproves the plan, he shall furnish the applicant with his written objections thereto and his required amendments. Until the applicant<u>shall amend</u> amends his operations plan to meet the Director's reasonable objections and<u>file files</u> a satisfactory amended plan with the Director, no permit shall be issued.

<u>B.</u> In reviewing<u>such</u> the operations plan, if the Director finds that the operation will constitute a hazard to the public safety or welfare, or that a reasonable degree of reclamation or proper drainage control is not feasible, he may disapprove the permit application. <u>Provided</u>, <u>however</u>, that <u>However</u>, the Director may approve the permit after deleting the areas from the permit application <u>held</u> that he holds in his findings to be objectionable in the Director's findings.

<u>C.</u> The Director shall issue the permit unless he finds that the applicant has had control or has had common control with a person, partnership, association, trust, or corporation-which that has had a mining permit revoked or bond or other security forfeited for failure to reclaim lands as required by the laws of this State law, in which event no permit shall be issued. Except, however However, if an operator who-has heretofore forfeited a bond pays, within-thirty 30 days of notice and demand by the Director-pays, the cost of reclamation in excess of the amount of the forfeited bond, or if any bond is forfeited and the amount forfeited is equal to or greater than the cost of reclamation, such operator shall then become eligible for another permit.

# Drafting note: Technical changes are made and language is updated for modern usage and clarity.

§-45.1-184.1 45.2-1210. Application for permit; adjoining landowners; local official.

A. <u>The Each</u> application for a permit shall be accompanied by a statement showing the names and addresses of the owners of <u>each</u> property within <u>one thousand 1,000</u> feet of the property line of any land proposed to be permitted <u>and</u>, as well as certification that such landowners have been notified by certified mail of the application for a permit unless notified previously. Such residents may file written objections with the Director<del>,</del> and may request a hearing.

B. <u>The Each</u> application for <u>the a</u> permit shall also be accompanied by a statement certifying that the chief administrative official of the <u>local political subdivision</u> <u>county or city in</u>

which the land proposed to be permitted is located has been notified of the proposed operation by certified mail.

<u>C.</u> This section <u>shall apply applies</u> to <u>an</u> initial <u>applications application</u> for <u>permits a permit</u> only, and no new notice shall be required for <u>a</u> renewal <u>applications application</u> or for <u>permits a</u> <u>permit</u> for acreage in addition to that originally permitted.

Drafting note: Technical changes are made and language is updated for modern usage and clarity. The term "local political subdivision" is replaced with the standard phrase "county or city" for consistency. The final sentence in existing subsection A is moved to the end of this section and designated as subsection C.

§-45.1-184.2\_45.2-1211. Succession of one operator by another at uncompleted project.

Where <u>If</u> one operator succeeds another at any uncompleted operation, whether by sale, assignment, lease, merger, or otherwise, the Director may release the first operator from all liability under this chapter as to that particular operation and transfer the permit to the successor operator, provided, however, that. <u>However</u>, the successor operator <u>has</u> <u>shall</u> <u>have</u> complied with the requirements of this chapter, and the successor operator assumes <u>shall</u> assume as part of his obligation under this chapter, all liability for the reclamation of the area of land affected by the first operator. No fee, or any portion thereof, paid by the first operator shall be returned to either operator. The permit fee for the successor operator for the area of land permitted by the first operator shall be calculated according to the following schedule, except as provided by \$-45.1-180.4 45.2-1203:

Date of Succession:	Permit Fee:
Beginning July 1, 2019	\$18 per disturbed acre
Beginning July 1, 2020	\$20 per disturbed acre
Beginning July 1, 2021	\$22 per disturbed acre
Beginning July 1, 2022	\$24 per disturbed acre

The mining permit for the successor operator shall be valid for one year from the date of issuance and shall be renewed thereafter in accordance with the provisions of this chapter.

## Drafting note: Language is updated for modern usage and clarity.

§-45.1-185\_45.2-1212. Additional bond to be posted annually; release of previous bond; report of reclamation work.

<u>A.</u> Within 10 days following the anniversary date of any permit, the operator shall post additional bond in the amount of \$3,000 per acre for each acre of land estimated by him to be disturbed during the next year following the anniversary date of the permit. Bond or other security previously posted shall be released for the areas each area disturbed in the last 12 months if reclamation work has been completed or transferred to additional acres to be disturbed.

The <u>B</u>. To obtain the approval of the Director to release the bond-shall be obtained in accordance with the following: The, the operator shall file with the Department a written report on a form to be prescribed by the Department stating under oath that reclamation has been completed

on certain lands and <u>shall</u> submit-the following: (i)-Identification the identity of the operation; (ii) the county or city in which it the operation is located and its location with reference to the nearest public highway; (iii) a description of the area of land affected by the operation within the period of time covered by such report with sufficient certainty to enable it the operation to be located and distinguished from other lands; and (iv) an accurate map or plan prepared by a licensed land surveyor or licensed engineer or issued by a standard mapping service or in <u>such a</u> manner as to be acceptable to the Director showing the boundary lines of the area of land affected by the area from the nearest public highway.

Drafting note: The final sentence of the existing first paragraph is set off as the beginning of a new paragraph and subsection designations are added. Language is updated for modern usage.

§ 45.1-186. Repealed.

#### Drafting note: Repealed by Acts 1977, c. 312.

§-45.1-186.1\_45.2-1213. Notice of noncompliance served on operator.

A. The Director may cause a notice of noncompliance to be served on<u>the an</u> operator whenever the operator fails to obey any order by the Director to:

1. Apply the <u>a</u> control techniques and technique or institute the actions <u>an action</u> approved in his operations <u>and or</u> reclamation plan;

2. Comply with any required-<u>amendments</u> amendment to the operations or reclamation plan; or

3. Comply with any other requirement of this chapter or any-rules or regulations promulgated pursuant thereto which affect regulation adopted pursuant to this chapter that affects the health, safety-and, or welfare of the Commonwealth.

B. A copy of the notice shall be delivered to the operator or served by certified mail addressed to the operator at the permanent address shown on the application for a permit. The notice shall specify in writing in what respects how the operator has failed to obey the order of the Director and shall require the operator to comply with the order within a reasonable period of time as fixed by the Director, following service of the notice.

C. If the operator has not complied with the requirements set forth in the notice of noncompliance within the time limits fixed therein, the Director shall revoke the permit and declare the forfeiture of the entire bond, which, when. When the bond is collected, it shall be deposited in the state treasury in a special reclamation fund to be used by the Director in performing reclamation under the provisions of this chapter Special Reclamation Fund created pursuant to § 45.2-1207. After completion of the reclamation and payment of all fees as required by this chapter, any additional funds from the forfeiture: (i) of the bond shall be returned to the corporate surety; or (ii), and any additional funds from the forfeiture of the collateral security, certified check, or cash that has been was deposited in lieu of bond; shall be returned to the person who provided it

originally or to the operator. Within 30 days of the issuance of any permit revocation or bond forfeiture made under this section, the operator may request a review pursuant to the provisions of Article 3 (§ 2.2-4018 et seq.) of the Administrative Process Act.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage. In accordance with title-wide conventions, the conjunction "and" is replaced with "or" in subdivision A 3 because the meaning of "or" encompasses both "or" and "and." A cross-reference to the Special Reclamation Fund created pursuant to § 45.2-1207 is added.

## §-45.1-186.2 45.2-1214. Collection of debts.

The amount by which the cost of reclamation exceeds the amount of the operator's forfeited bond shall constitute a debt of the operator to the Commonwealth of Virginia. The Director is authorized to collect such debts, together with the cost of collection, through appropriate legal action or by declaring the forfeiture of other payments. Moneys collected through legal action, less the cost of collections, shall be deposited in the special reclamation fund Special Reclamation Fund created under pursuant to §-45.1-186.1 45.2-1207.

Drafting note: The name of the reclamation fund is updated and technical changes are made.

§-45.1-186.3 45.2-1215. Commonwealth to have lien for reclamation work.

The Commonwealth shall have a lien, if perfected as provided in subsection A of -45.1-186.4 <u>45.2-1216</u>, on land owned by the operator and reclaimed by the Director pursuant to this chapter for the amount of the increase in the appraised market value of the land resulting from the reclamation, except that no lien shall attach to or be filed against the property of any person if the Director waives the lien as provided in subsection B of <u>-45.1-186.4 45.2-1216</u>.

# **Drafting note: Technical changes.**

§-45.1-186.4 45.2-1216. Perfection of lien; waiver of lien.

A. Except as provided in subsection B, the Director shall perfect the lien given under the provisions of §-45.1-186.3\_45.2-1215 by filing, within six months after completion of the reclamation, in the clerk's office of the court of the county or city in which the land or any part thereof is located, a statement consisting of the names of all owners of record of the property sought to be charged; an itemized account of moneys expended for the reclamation work; notarized copies of appraisals, made by an independent appraiser, of the fair market value of the land both before and upon completion of the reclamation work; and a brief description of the property to which the lien attaches.

B. The Director shall waive a lien if he determines that (i) the direct and indirect costs of filing such lien exceed the increase in fair market value resulting from reclamation or (ii) if reclamation is necessitated by an unforeseen occurrence, the reclamation will not result in a significant increase in the fair market value of the land.

# **Drafting note: Technical change.**

§-45.1-186.5 45.2-1217. Recordation and indexing of lien; notice.

It-shall be is the duty of the clerk in whose office the statement described in §-45.1-186.4 45.2-1216 is filed to record the statement in the deed books of such office, and index the statement in the general index of deeds, in the name of the Commonwealth as well as the owner of the property, showing the type of <u>such the</u> lien. From the time of such recording and indexing, all persons shall be deemed to have notice thereof.

# **Drafting note: Technical changes.**

§-45.1-186.6 45.2-1218. Priority of lien.

Liens <u>Any lien</u> acquired under this article shall have priority as a lien second only to the lien of real estate taxes imposed upon the land.

# Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-186.7 45.2-1219. Hearing to determine amount of lien.

Any party having an interest in the real property against which a lien has been filed may, within 60 days of such filing, petition the <u>circuit</u> court of <u>equity having jurisdiction wherein the</u> <u>county or city in which</u> the property or some portion thereof is located to hold a hearing to determine the increase in the fair market value of the land as a result of reclamation. After reasonable notice to the Director, the court shall hold a hearing to determine <u>the amount of</u> such increase. If the court determines such increase to be erroneously excessive, it shall determine the proper amount and order that the lien and the record be amended to show-<u>this</u> such amount.

# Drafting note: Technical changes are made and an outdated reference to the court of equity is deleted and updated with current terminology.

# §-45.1-186.8 45.2-1220. Satisfaction of lien.

Liens-Any lien acquired under this article shall be satisfied to the extent of the value of the consideration received at the time of transfer of ownership. Any unsatisfied portion shall remain as a lien on the property and shall may be satisfied in accordance with this section. If an owner fails to satisfy a lien as provided herein in this section, the Director may proceed to enforce the lien by a bill petition filed in a the circuit court of equity having jurisdiction wherein the county or city in which the property or some portion thereof is located.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and

# vice versa. An outdated reference to the court of equity and a term used in the old equitable pleading practice are deleted and updated with current terminology.

§-45.1-187 45.2-1221. Additional bond to cover amended estimate of land to be disturbed.

If, during any operation, it is found that the operator's estimate of the amount of disturbed land for which bond or other security has been posted for reclamation is less than the actual area disturbed, the Director shall order the operator to file additional bond or security sufficient to cover an amended estimate of land to be disturbed by such operation.

## Drafting note: No change.

§-45.1-188 45.2-1222. Interference with reclamation unlawful; other mining operations on land.

It shall be is unlawful for any owner or owners of surface rights or the owner or owners of mineral rights to interfere with the operator in the discharge of his obligations to the Commonwealth for the reclamation of lands disturbed by him. If the an owner or owners of surface rights or the owner or owners of mineral rights desire desires to conduct other mining operations on lands disturbed by the operator furnishing bond-hereunder pursuant to this chapter, such owner or other person shall be in all respects subject to the provisions of this chapter and the Director shall then release an equivalent amount of bonds to the operator originally furnishing bond on the disturbed area.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 45.1-189. Repealed.Drafting note: Repealed by Acts 1977, c. 312.

§ 45.1-190. Repealed.

Drafting note: Repealed by Acts 1974, c. 312.

§-45.1-191\_45.2-1223. Penalty for violation of chapter, etc.

Any violation of any provision of this chapter or of any order of the Director shall be is a misdemeanor punishable by a maximum fine of \$1,000 or a maximum of <u>1 one</u> year in jail, or both.

## Drafting note: Technical changes.

§-45.1-192 45.2-1224. Assistance of federal, state, and local agencies.

In approving plans of operation and in issuing rules and regulations for reclamation, the Director may avail himself and <u>his the</u> Department of the advice, assistance, and facilities of local soil and water conservation district supervisors or any other federal, state, or local agency.

Drafting note: Technical changes are made and language is updated for modern usage.

# § 45.1–193. Repealed. Drafting note: Repealed by Acts 1977, c. 312.

§-45.1-193.1\_45.2-1225. Injunction prohibiting mining operation.

Whenever adverse ecological disruptions or the injurious effects thereof seriously threaten or endanger the health, safety, welfare<u>and</u>, or property rights of citizens of<u>Virginia</u> the <u>Commonwealth</u>, and abatement<u>is</u> not feasible by the application of control techniques<u>is</u> not feasible, the Director shall petition the appropriate circuit court for an injunction to prohibit further operations. Such injunction shall not relieve the operator<u>from his</u> of the duty to reclaim lands previously affected according to the terms and conditions of<u>this</u> the applicable permit.

# Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-194\_45.2-1226. Appeals from decisions of the Department.

An appeal from any order of the Department shall be conducted in accordance with Article 3 (§ 2.2-4018 et seq.) of the Administrative Process Act. The appeal shall be taken within 30 days following the issuance of the order by forwarding to the Director by certified mail a notice of appeal designating the order from which the appeal is taken.

# Drafting note: No change.

<u>§§ 45.1-195, 45.1-196. Repealed.</u>

## Drafting note: Repealed by Acts 2012, cc. 803 and 835, cl. 47.

§-45.1-197\_45.2-1227. Local standards and regulations; waiver of application of chapter; review for strict compliance with chapter.

Counties, cities and towns-<u>A</u>. Any locality may establish standards and adopt regulations dealing with the same-subject, provided, however, subjects dealt with in this chapter so long as such standards and regulations-shall not be below are no less stringent than those adopted by the Director.

<u>B.</u> This chapter shall not be construed to repeal any local ordinance or regulation or charter provision now in effect in any-county, city or town locality where the provisions are not such provision is no less stringent than the standards standard adopted by the Director. The Director may waive the application of this chapter if, in his opinion, a county, city or town locality in which mining operations are being conducted has enacted and is enforcing zoning ordinances dealing with the subject matter, and prescribing standards and regulations not below less stringent than those set forth in this chapter. If the Director waives the provisions hereof any provision of this chapter, the operator shall comply strictly with all the provisions of the ordinances of such counties, cities and towns the locality in which his operations are the operation is located.

<u>C.</u> The Director may also waive the application of this chapter as to any mining or borrow pit operation which that is conducted solely and exclusively for a state project and which that is subject by contract to the control and supervision of a state agency, provided so long as regulations

satisfactory to the Director have been<u>promulgated\_adopted</u> and are incorporated<u>in\_into</u> any contract for such removal. The<u>county</u>, <u>city</u>, <u>town</u> <u>locality</u> or state agency shall<u>assure</u> ensure strict compliance with all<u>the</u> provisions of the ordinances, regulations, or contracts and the Director shall from time to time review<u>the</u> <u>such</u> ordinances, regulations, or contracts and<u>the</u> <u>their</u> enforcement programs to<u>assure</u> ensure compliance with this chapter. If the Director determines that<u>there is not</u> strict compliance<u>with</u> this chapter is not present, then he may rescind<u>his</u> the waiver of the application of this chapter.

Drafting note: The first sentence is expanded for clarity. Technical changes are made, including the addition of subsection designations and changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Language is updated for modern usage.

§ 45.1-197.1. Repealed.
Drafting note: Repealed by Acts 1974, c. 96.

<del>§ 45.1-197.2. Repealed.</del>

Drafting note: Repealed by Acts 1984, c. 590.

Article 3.

Orphaned Lands.

Drafting note: Existing Article 3, relating to orphaned lands, is retained as proposed Article 3.

§ 45.1-197.3. Definition.

For the purpose of this article, the term "orphaned lands" shall mean lands disturbed by surface mining of minerals other than coal operations which were not required by law to be reclaimed or which have not been reclaimed.

Drafting note: The definition of the term "orphaned lands" is relocated to the chapter-wide definitions section.

§-45.1-197.18 45.2-1228. Orphaned Lands Reclamation funding Fund.

There is hereby created in the state treasury a special nonreverting fund to be known as the Orphaned Lands Reclamation Fund, referred to in this section as "the Fund." The Fund shall be established on the books of the Comptroller. An amount equal to the average interest rate earned for all funds in the state treasury as applied to the <u>Minerals Reclamation</u> Fund created pursuant to § 45.2-1234 shall be paid annually to into the <u>Department to state treasury and credited to the Fund. Moneys in the Fund shall</u> be used <u>only solely</u> for the <u>purpose of the</u> reclamation of orphaned lands pursuant to <u>Article 3 (§ 45.1-197.3 et seq.) and is hereby allocated for such purposes. Funds paid to the Department pursuant to this section this article. Interest earned on moneys in the Fund</u>

shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: The text of existing § 45.1-197.18, which deals with the funding of the orphaned lands reclamation program, is relocated from the end of existing Article 4. The nonreverting fund language for reclamation funding is updated to reflect current language requested by the Department of the Treasury for nonreverting funds in the Code.

§ 45.1-197.4 45.2-1229. Survey; priorities for reclamation.

The Director shall-<u>cause\_conduct</u> a survey-to be conducted to determine the extent of the orphaned lands in-<u>this\_the</u> Commonwealth and shall establish priorities for the reclamation-<u>thereof</u> of such lands.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-197.5 45.2-1230. Agreements with owners or lessees; reclamation by Director.

The Director is authorized to enter into agreements with owners or lessees of orphaned lands land when the owners agree to the reclamation of such-lands land by the Division to the extent and in the manner deemed appropriate or reasonable by the Director. In no event shall the <u>The Director shall not</u> return orphaned land to <u>any use</u> other than the minimum potential use thereof which obtained of the land that existed prior to the initiation of mining operations unless the landowner or owners, <u>or</u> lessee or lessees, agree to bind-himself or themselves to the payment of the additional cost upon-such terms-as\_that the Director deems reasonable. In entering into such agreements, the Director shall be guided by the priorities for reclamation established by him, but in no event and shall-the Director not enter into any such agreement unless funds are immediately available for the performance of the agreement by the Director as-hereinafter provided in this <u>article</u>.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-197.6 45.2-1231. Contracts for reclamation.

The Director is authorized to contract with any state agency, federal agency, or private contractor through the Division for the purpose of reclaiming orphaned lands pursuant to the agreements herein specified in this article.

# Drafting note: Language is updated for modern usage and clarity.

§-45.1-197.7\_45.2-1232. Acceptance of federal funds, gifts, etc.

The Director is authorized (i) to accept federal funds or gifts or grants from any source for the purposes of this article and is further authorized; (ii) to acquire by gift or purchase, but not by

the exercise of the power of eminent domain, <u>such any</u> orphaned lands as in his judgment is <u>whose</u> acquisition he judges to be in the public interest; and <u>(iii)</u> to utilize any such funds, gifts, or grants for the purposes of this article.

Drafting note: Technical changes are made and language is updated for modern usage.

#### Article 4.

#### Minerals Reclamation Fund.

Drafting note: Existing Article 4, relating to the Minerals Reclamation Fund, is retained as proposed Article 4.

<u>§ 45.2-1233. Definition.</u>

For purposes of this article, "Fund" means the Minerals Reclamation Fund created pursuant to § 45.2-1234.

Drafting note: This definition section is added to define "Fund" for the article.

# §-45.1-197.8 45.2-1234. Creation of Minerals Reclamation Fund.

There is hereby created in the state treasury a special nonreverting fund to be known as the Minerals Reclamation Fund, referred to in this section as "the Fund.". The Fund shall be established on the books of the Comptroller. All payments made by operators in accordance with the provisions of this article shall be paid into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Moneys in the Fund shall be used solely for the reclamation of mining operations pursuant to §-45.1-197.12\_45.2-1238. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: Technical changes are made, including updating the catchline to reflect the name of the fund.

## §-45.1-197.9 45.2-1235. Membership in Fund; payments required.

Each operator who has had five years of satisfactory operation in the Commonwealth under Chapter-16\_12 (§-45.1-180\_45.2-1200 et seq.) of this title shall become a member of the Fund by making an initial payment to the Fund of fifty dollars \$50 for each acre estimated to be affected by mining operations during the next ensuing year. Thereafter, the member shall, within ten\_10 days following the anniversary date of each permit issued to the member, make a payment to the Fund of twelve dollars and fifty cents \$12.50 for each acre estimated to be affected by mining operations during the next ensuing year. Such payments shall continue to be made until the member has paid into the Fund a total of \$500 for each acre, estimated to be affected under the permits issued to the member.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-197.10 45.2-1236. Release of bonds and other securities.

All bonds and other securities issued by an operator pursuant to §-45.1-183 45.2-1208 or 45.1-185 45.2-185 shall be released upon the acceptance-in into the Fund of such bonds or securities and the payment of required fees.

# Drafting note: Technical changes are made and language is updated for modern usage and clarity.

§ 45.1-197.11 45.2-1237. Return of member payments.

Subject to the provisions of §-45.1-197.14\_45.2-1240, the Director shall return from the Fund to the member, the payments which any payment that the member has paid previously paid to the Fund, when once the Director has determined determines that the member has completed satisfactory reclamation, in accordance with §-45.1-185\_45.2-1212. The payments returned shall be only those payments which that the member has made for the acres which that have been satisfactorily reclaimed. In lieu of a such return, the member may request that the Director to retain the payments in the Fund as payments for additional acres to be disturbed by the member's operations.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-197.12 45.2-1238. Revocation of permits; reclamation work.

If a permit which has been issued to a member is revoked pursuant to  $\$-45.1-186.1\_45.2-1213$ , then the payments which that the member has made to the Fund, in connection with respect to the such permit so revoked, shall be forfeited to the Fund. The Director shall use the such forfeited payments so forfeited, or as much thereof of such payments as shall be necessary, for the reclamation of the mining operation to which the permit had applied. In the event that If the cost of reclamation exceeds the amount of the forfeited payments, the Director shall also use the proceeds from the member's bond or other security also forfeited in conjunction with the revocation of the permit, in accordance with  $\$-45.1-186.1\_45.2-1213$ , except that if all members' of the member's bonds and other securities have been released pursuant to  $\$-45.1-197.10\_45.2-1236$ , then the Director shall draw upon the Fund for the entire cost of reclamation.

Drafting note: Technical changes are made and language is updated for modern usage and clarity. An apparent error is corrected by replacing "members' bonds" with "member's bonds" in the last sentence in the section.

§-45.1-197.13 45.2-1239. Collection of debt where cost of reclamation exceeds member's forfeited payments, etc.

The amount by which the cost of reclamation exceeds the amount of a member's forfeited payments and, if any, the member's <u>forfeited</u> bond or other security also forfeited, if any, shall

constitute a debt of the member to the Commonwealth of Virginia. The Director is authorized to collect such debts together with the cost of collection, through appropriate legal action, or by declaring the forfeiture of other payments made by the member to the Fund. Moneys collected through legal action, less the costs of collection, shall be deposited in the Fund.

# Drafting note: Technical changes are made and language is updated for modern usage and clarity.

## §-45.1-197.14\_45.2-1240. Decreases in size of Fund.

Whenever the size of the Fund decreases to less than \$2 million, the Director shall suspend the return of payments pursuant to  $\frac{45.1-197.11}{45.2-1237}$  and shall assess all members an equal amount for each affected acre, for a total amount sufficient to raise the Fund to \$2 million. In lieu of such-an assessment, all members shall at the request of the Director post bonds or other securities, within six months after the Director so notifies the members. Failure of a member to post bond or other surety or to pay the required assessment shall result in the revocation of the permit of the member and the forfeiture of the member's payments in accordance with  $\frac{45.1-197.11}{197.12}$  45.2-1238.

Drafting note: Technical changes are made and language is updated for modern usage and clarity.

§ 45.1-197.15 45.2-1241. Order of return of payments.

The return of payments to members shall be <u>made</u> in the order in which the Director approves the completion of reclamation pursuant to  $\frac{45.1-185}{45.2-1212}$ .

#### **Drafting note: Technical changes.**

§-45.1-197.16\_45.2-1242. Discontinuance of Fund.

In the event of the discontinuance of <u>If</u> the Fund <u>is discontinued</u>, any amounts remaining in the Fund shall be returned to the members in proportion to the amount that each member has paid.

#### Drafting note: Language is updated for modern usage.

§-45.1-197.17\_45.2-1243. Construction of article; Fund used solely for reclamation.

Nothing in this article shall be construed as vesting in any member any right, title, or interest in the Fund, or the disposition-thereof of the Fund. The Fund shall be used solely for reclamation of land pursuant to this chapter.

#### Drafting note: Language is updated for modern usage.

#### CHAPTER 17.

## SURFACE MINING OF COAL.

<u>§§ 45.1-198 through 45.1-220.5. Repealed.</u>

Drafting note: Repealed by Acts 2013, cc. 47 and 129, cl. 2.

#### CHAPTER 13.

## MINERAL MINING RETAINING DAMS; ADJACENT OWNERS.

Drafting note: Proposed Chapter 13 includes the following articles: Article 1 (Mineral Mining Retaining Dams and Refuse Piles), which is derived from existing Chapter 18.1, relating to mineral mining refuse piles and water and silt retaining dams, and Article 2 (Rights of Owners of Land Adjacent to Mineral Mines), which is derived from existing Chapter 14.7:1, relating to the rights of owners of land adjacent to mineral mines.

#### CHAPTER 18.1.

#### MINERAL MINING REFUSE PILES, WATER AND SILT RETAINING DAMS.

# Article 1.

#### Mineral Mining Retaining Dams and Refuse Piles.

Drafting note: Existing Chapter 18.1, relating to permits for certain mineral mining retaining dams and refuse piles, is retained as proposed Article 1, and the name is changed to better reflect the content.

§-45.1-225.3 45.2-1300. Definitions.

For the purpose of <u>As used in this chapter, the term article, unless the context requires a</u> <u>different meaning:</u>

"Impound water" means to impound water for use in carrying out any part of the process necessary in the production or preparation of minerals.

"Refuse" means waste material resulting from a mineral mining operation.

"Silt" means fine particles resulting from a mineral mining operation, suspended in or deposited by water.

"Water" means water used in a mining operations operation.

Drafting note: The definitions section is relocated from the end of the article. Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-225.1 <u>45.2-1301</u>. Dams and <u>mine</u> refuse piles to be constructed, approved, etc., by qualified engineer; designs and other data to be submitted to the Director; construction.

A. On and after July 1, 1974, new water <u>Any water-retaining</u> or <u>silt retaining dams, silt</u><u>retaining dam</u> or <u>a</u> mine refuse pile, or <u>the</u> modification of <u>an</u> existing <u>mine water water-retaining</u> or <u>silt silt-retaining dam</u> or mine refuse <u>retaining dams pile</u> shall be designed and constructed by, or under the direction of, a qualified engineer, if such <u>retaining dam; or pile</u>

1. Is is designed to impound water or silt to a height of (i) five feet or more above the lowest natural ground level within the impounded area; and

2. <u>Has has</u> a storage volume of <u>fifty 50</u> acre-feet or more; or

3. Is designed to impound water or silt to a height of twenty (ii) 20 feet or more, regardless of storage volume.

B. Water and silt retaining dam or mine refuse piles, designs <u>Designs</u>, construction specifications, and other related data, including final abandonment plans, for a water-retaining or <u>silt-retaining dam or mine refuse pile</u> shall be approved and certified by the qualified engineer as specified in subsection A-of this section, and by the licensed operator or his agent.

C. The designs, construction specifications, and other related data approved and certified in accordance with subsection B of this section shall be submitted for approval to the Director. If the submittal is approved by the Director approves the submittal, he shall notify the licensed operator in writing. If <u>he the Director</u> disapproves the submittal, he shall notify the licensed operator with his written objections thereto and his required amendments. But in no event shall the <u>The Director fail to shall</u> approve or disapprove the submittal within thirty <u>30</u> days following the receipt thereof.

Drafting note: The date in subsection A for the application of the law to dams is stricken as obsolete. Language is updated for modern usage and clarity and technical changes are made.

§-45.1-225.2 45.2-1302. Examination of dams and <u>mine</u> refuse piles; potentially hazardous conditions; plans to be submitted by licensed operators.

A. <u>All water and silt retaining dams Every water-retaining or silt-retaining dam</u> or mine refuse-<u>piles\_pile</u> shall be examined daily for visible structural weakness, volume overload, and other hazards by a qualified person designated by the licensed operator. When rising water and silt reaches-<u>eighty\_80</u> percent by volume of the safe design capacity of the dam<u>or pile</u>, such examination shall be made more often as required by the Director or his designated agent. Frequent examinations-<u>must shall</u> be made during periods of rainfall that could create flooding conditions.

B. When a potentially hazardous condition exists, the operator shall initiate procedures to:

1. Remove all persons from the area which may that can reasonably be expected to be affected by the such potentially hazardous condition;

2. Eliminate-the such potentially hazardous condition; and

3. Notify the Director.

C. Records of the inspections required by subsection A of this section shall be kept and certified by the licensed operator or his agent. Such records shall be kept on the surface at the office or designated station of the mine.

D. The licensed operator of each mineral mine on which a water and silt retaining waterretaining or silt-retaining dam is located shall adopt a plan for carrying out the requirements of subsections A and B of this section. The plan shall be submitted for approval to the Director on or before October 31, 1974. The plan and shall include:

1. A schedule and procedures for the inspection of the retaining dam by a qualified person;

2. Procedures for evaluating any potentially hazardous conditions condition;

3. Procedures for removing all persons from the area <u>which that</u> may reasonably be expected to be affected by <u>the such</u> potentially hazardous <u>conditions</u> <u>condition</u>;

4. Procedures for eliminating the such potentially hazardous conditions condition;

- 5. Procedures for notifying the Director; and
- 6. Any additional information which that may be required by the Director.

E. Before making any <u>changes change</u> or <u>modifications modification</u> in the plan approved in accordance with subsection D-of this section, the licensed operator shall obtain approval of such <u>changes change</u> or <u>modifications modification</u> from the Director.

Drafting note: The date in subsection D for the submission of certain plans to the Director is stricken as obsolete. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

#### CHAPTER 14.7:1.

#### RIGHTS OF OWNERS OF LAND ADJACENT TO MINERAL MINES.

## Article 2.

#### Rights of Owners of Land Adjacent to Mineral Mines.

Drafting note: Existing Chapter 14.7:1, relating to rights of owners of land adjacent to mineral mines, is retained as proposed Article 2.

§-45.1-161.311:1\_45.2-1303. Consent required before working mine near land of another.

No owner or tenant of any land <u>within the Commonwealth</u> containing minerals, within this Commonwealth, shall open or sink, dig, excavate, or work in any mine on such land within five feet of the line dividing such land from that of another person, without the <u>written</u> consent, in writing, of every person interested in or having title to such adjoining lands or mineral rights in possession, reversion, or remainder, or of the guardian of any such person that may be under a disability. If any Any person violates violating this section, he shall forfeit \$500 to any each person injured by such activity violation and to anyone each person whose consent-is was required but not obtained.

Drafting note: Technical changes are made and language is updated for modern usage.

§-45.1-161.311:2 45.2-1304. Adjacent owner to be permitted to survey mine; proceedings to compel entry for survey.

A. The owner, tenant, or occupant of any land or minerals, on or in which a mine is opened and worked, or his agent, shall permit any If a person who is interested in or having has title to any land or mineral rights coterminal with that the land or mineral rights on or in which such a mine is located, if he has reason to believe his property is being trespassed upon, then the owner, tenant, or occupant of the land or minerals on or in which such mine is opened and worked, or his agent, shall permit such interested person to have ingress and egress with surveyors and assistants to explore and survey such mine-at his own expense, for the purpose of ascertaining whether a violation of § 45.1-161.311:1 45.2-1203 has occurred; however, such. Such exploration and survey shall occur at the expense of the interested person, and such person shall not be entitled to enter the <u>mine</u> property more often than once <u>a each</u> month. Every owner, tenant, occupant or agent who shall refuse such permission, exploration or survey shall forfeit twenty dollars for each refusal, to the person so refused.

B. <u>The If such interested person is refused entry to such mine, he may file a complaint</u> before the judge of the general district court of the county or city in which such mine is located, before whom complaint of such refusal shall be made,. Such judge may issue a summons to such mine owner, tenant, occupant, or agent, to answer-such the complaint. <u>On Upon</u> the return of the executed summons executed, and the submission of proof that the complainant has right of entry, and that-it such right of entry has been refused without sufficient cause, the judge shall designate an early a prompt and convenient time for such entry to be made, and issue <u>his a</u> warrant, commanding the sheriff of the county or city to attend and prevent obstructions and <u>or</u> impediments to such entry, exploration, and survey.

<u>C. Any owner, tenant, occupant, or agent who refuses permission, exploration, or survey</u> <u>pursuant to subsection A shall forfeit \$20 for each refusal to the person so refused.</u> The costs of such summons, and a fee of three dollars <u>\$3</u> to the sheriff executing the warrant, shall be paid by the person whose refusal caused the complaint. If the court dismisses the complaint, the costs <u>of such summons and execution</u> shall be paid by the party making the complaint.

Drafting note: The first sentence of subsection A is reorganized and divided into two sentences for clarity. The last sentence of subsection A, dealing with the forfeiture of \$20 for refusing entry to a mine, is relocated to proposed subsection C for clarity. Technical changes are made and language is simplified and updated for modern usage.

#### <u>PART B.</u>

#### UNDERGROUND MINERAL MINES.

Drafting note: In proposed Subtitle III, proposed Part B (Underground Mineral Mines) is created to logically organize provisions relating to underground mineral mines and contains one chapter: Chapter 14 (Requirements Applicable to Underground Mineral Mines).

#### CHAPTER <u>14.5</u> <u>14</u>.

## REQUIREMENTS APPLICABLE TO UNDERGROUND MINERAL MINES.

Drafting note: Existing Chapter 14.5 is retained as proposed Chapter 14 (Requirements Applicable to Underground Mineral Mines).

#### §-45.1-161.293 45.2-1400. Scope of chapter.

This chapter shall be is applicable to the operation of any underground mineral mine in the Commonwealth, and shall supplement the provisions of Chapter  $14.4:1 \\ 11 (\$-45.1-161.292:1 \\ 45.2-1100 \\ 1100 \\$ 

#### **Drafting note: Technical changes.**

§-45.1-161.294 45.2-1401. Regulations governing conditions and practices at underground mineral mines.

A. The Director shall-promulgate rules and regulations\_adopt, in accordance with the provisions of Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act, regulations necessary to ensure the safety and health of miners and other persons and property at underground mineral mines in the Commonwealth. Nothing in this section shall restrict the Director from promulgating adopting regulations more stringent than regulations-promulgated adopted pursuant to the federal mine safety law. Such-rules and regulations applicable to underground mineral mines shall establish requirements for the:

1. For protecting Protection of miners from general risks found at underground mineral mines and <u>in mining;</u>

2. For the provision <u>Provision</u> and use of personal protection equipment and devices for the head, feet, hands, and body;

3. For the maintenance <u>Maintenance</u>, operation, storage, and transportation of mechanical or electrical equipment, devices, and machinery used in the underground mining of minerals;

4. For controlling Control of unstable roof, face, rib, wall floor, and other ground conditions;

5. For the handling Handling and storage of combustible materials, including requirements for emergency plans, fire fighting firefighting and emergency rescue, fire prevention and safety features on mine equipment, fire safety in mine structures and other areas, and other flame and spark hazards;

6. For the control Control of exposure to airborne contaminants and excessive noise levels;

7. <u>For Provision of</u> adequate air quality <u>and quantity</u> through ventilation and other appropriate measures;

8. For the safe <u>Safe</u> storage, transportation, and use of <u>explosive</u> explosives and blasting devices;

9. For the safe <u>Safe</u> design, operation, maintenance, and inspection of drilling equipment;

10. For the construction <u>Construction</u>, installation, maintenance, use, and inspection of boilers, air compressors, and compressed gas systems;

11. For the safe <u>Safe</u> design, use, maintenance, and inspection of passageways, walkways, ladders, and other travel ways;

12. For the safe <u>Safe</u> design, operation, maintenance, and inspection of electrical equipment and systems;

13. For the storage <u>Safe storage</u>, transportation, and handling of materials, including corrosive and hazardous substances;

14. For the safe <u>Safe</u> design, use, maintenance, and inspection of guards on moving parts of equipment and machinery;

15. For the safe <u>Safe</u> design and operation of chutes;

16. For the inspection Inspection, maintenance, safe design, and operation of hoisting equipment and cables;

17. For the inspection Inspection, maintenance, and construction of mine shafts;

18. For the actions of Actions to be taken by certified and competent persons; and

19. For the safe <u>Safe</u> design, operation, maintenance, and inspection of, and the conduct of mining activities at, surface areas of underground mineral mines.

B. The Director shall not <u>promulgate adopt</u> any <u>regulations regulation</u> relating to underground mineral mines <u>which are that is</u> inconsistent with <u>requirements any requirement</u> established by the Act, or <u>which that</u>, <u>when if</u> an operator <u>takes were to take</u> action to comply with the provisions of such regulation, would place the operator in violation of the federal mine safety law.

Drafting note: Language is updated for modern usage and clarity and the term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. The first sentence of subsection A is revised to conform it to its counterpart in proposed Chapter 15. In subdivision A 4, the reference to roof, rib, and other conditions is revised to conform it to conventional phrasing in proposed Chapter 7 and "floor" conditions are added. In subdivision A 7, a requirement of adequate air "quantity" is added.

§-45.1-161.298 45.2-1402. Transportation of miners Adoption of regulations.

A. The Director shall-promulgate adopt regulations-regarding:

<u>1. Regarding transportation of miners, including regulations regarding</u> (i) the carrying of tools by miners on-<u>man trips mantrips;</u> (ii) the riding of-<u>miners any miner</u>, except the motorman and trip rider, inside-the cars a car; and (iii) the boarding and <u>unboarding disembarking</u> of miners to and from-<u>man trips. mantrips;</u>

B. Until final regulations promulgated by the Director pursuant to subsection A become effective, the following standards shall apply to the matters to be addressed by such regulations:

1. Each man trip shall be operated independently of any loaded trip of minerals or other material;

2. All miners, except the motorman and trip rider, shall ride inside the cars; and

3. Miners shall remain seated while in moving man-trip cars, shall not board or leave moving man-trip cars, and shall proceed to and from man-trips in an orderly manner.

§ 45.1-161.299. Bare wires and cables.

A. The Director shall promulgate regulations requiring <u>2</u>. Requiring any bare-wires, wire and <u>cables any cable</u> other than <u>a</u> ground-wires wire, grounded power-wires <u>conductor</u>, and <u>or</u> trailing <u>cables cable</u> to be supported by insulators and away from combustible materials, roof, and ribs-<u>;</u>

B. Until final regulations promulgated by the Director pursuant to subsection A become effective, wires and cables not encased in armor shall be supported by well-installed insulators and

shall not touch combustible materials, roof, or ribs; however, this requirement shall not apply to ground wires, grounded power conductors, and trailing cables.

§ 45.1-161.300. Use of track as electrical power conductor.

A. The Director shall promulgate regulations regarding <u>3</u>. Regarding the bonding, welding, or securing of rails and track switches where track is used to conduct electrical power.

B. Until final regulations promulgated by the Director pursuant to subsection A become effective, the following standards shall apply where track is used as a power conductor:

1. Both rails of main-line tracks shall be welded or bonded at every joint, and cross bonds shall be installed at intervals of not more than 200 feet. If the rails are paralleled with a feeder circuit of like polarity, such paralleled feeder shall be bonded to the track rails at intervals of not more than 1,000 feet.

2. At least one rail on secondary track haulage roads shall be welded or bonded at every joint, and cross bonds shall be installed at intervals of not more than 200 feet.

3. Track switches on entries shall be well bonded.

4. Rails shall not be used as power conductors in rooms.

§ 45.1-161.301. Disconnecting switches.

A. The Director shall promulgate regulations requiring <u>4</u>. Requiring the installation of disconnecting switches underground in all main power circuits at appropriate locations:

B. Until the final regulations promulgated by the Director pursuant to subsection A become effective, disconnecting switches shall be installed underground (i) in all main power circuits within approximately 500 feet of the bottoms of shafts and boreholes, and (ii) at other places where main power circuits enter the mine.

§ 45.1-161.302. Respiratory equipment and ear protectors.

A. The Director shall promulgate regulations requiring <u>5</u>. Requiring respiratory equipment and hearing protection, including by requiring that (i) <u>miners each miner</u> exposed for short periods to <u>hazards a hazard</u> from inhalation of gas, dust, or fumes to wear approved respiratory equipment and (ii) <u>operators to each operator</u> supply <u>ear protectors hearing protection</u> to miners upon request.<u>;</u> and

B. Until the final regulations promulgated by the Director pursuant to subsection A become effective, (i) miners exposed for short periods to hazards from inhaling gas, dust, or fumes shall wear approved respiratory equipment and (ii) ear protectors shall be supplied by the operator to all miners upon request.

§ 45.1-161.303. Fire precautions in transportation of mining equipment.

A. The Director shall promulgate regulations requiring <u>6</u>. Requiring that fire precautions be taken when mining equipment is transported underground in proximity to energized trolley wires or trolley feeder wires.

B. Until the final regulations promulgated by the Director pursuant to subsection A become effective, the following standards shall apply to the transportation of mining equipment underground:

1. Prior to moving or transporting any unit of off track mining equipment in areas of the active workings where energized trolley wires or trolley feeder wires are present: (i) the unit of equipment shall be examined by a certified person to ensure that accumulations of oil, grease, and other combustible materials have been removed from such unit of equipment; and (ii) a qualified person shall examine the trolley wires, trolley feeder wires, and the associated automatic circuit interrupting devices to ensure that proper short circuit protection exists.

2. A record shall be kept of the examinations and shall be made available, upon request, to the Director or his authorized representative.

3. Off-track mining equipment shall be moved or transported in areas of the active workings where energized trolley wires or trolley feeder wires are present only under the direct supervision of a certified person who shall be physically present at all times during moving or transporting such equipment.

4. The frames of off-track mining equipment being moved or transported, in accordance with this subsection, shall be covered on the top and on the trolley wire side with fire resistant material, where appropriate as determined by the Director.

5. Electrical contact shall be maintained between the mine track and the frames of off-track mining equipment being moved in-track and trolley entries, except that rubber-tired equipment need not be grounded to a transporting vehicle if no metal part of such rubber-tired equipment can come into contact with the transporting vehicle.

6. To avoid accidental contact with power lines, the equipment being transported or trammed shall be insulated or assemblage removed, if necessary, if the clearance to the power lines is six inches or less.

7. Sufficient prior notice shall be given the Department so that a mine inspector may travel the route of the move before the actual move is made, if he deems it necessary.

8. A minimum vertical clearance of twelve inches shall be maintained between the farthest projection of the unit of equipment which is being moved and the energized trolley wires or trolley feeder wires at all times during the movement or transportation of such equipment. If the height of the seam of minerals does not permit twelve inches of vertical clearance to be so maintained, the following additional precautions shall be taken:

a. Electric power shall be supplied to the trolley wires or trolley feeder wires only from outby the unit of equipment being moved or transported. Where direct current electric power is used and such electric power can be supplied only from inby the equipment being moved or transported, power may be supplied from inby such equipment if a miner with the means to cut off the power, and in direct communication with persons actually engaged in the moving or transporting operation, is stationed outby the equipment being moved;

b. The settings of automatic circuit interrupting devices used to provide short circuit protection for the trolley circuit shall be reduced to not more than one-half of the maximum current that could flow if the equipment being moved or transported were to come into contact with the trolley wire or trolley feeder wire;

c. At all times the unit of equipment is being moved or transported, a miner shall be stationed at the first automatic circuit breaker outby the equipment being moved. Such miner shall be in direct communication with persons actually engaged in the moving or transporting operation, and capable of communicating with the authorized person on the surface required to be on duty;

d. Where trolley phones are utilized to satisfy the requirements of paragraph c of this subdivision, telephones or other equivalent two way communication devices that can readily be connected with the mine communication system shall be carried by the miner stationed at the first automatic circuit breaker outby the equipment being moved and by a miner actually engaged in the moving or transporting operation; and

e. No person shall be permitted to be inby the unit of equipment being moved or transported, in the ventilating current of air that is passing over such equipment, except those persons directly engaged in moving such equipment.

The provisions of subdivisions 1 through 8 shall not apply to units of mining equipment that are transported in mine cars, provided that no part of the equipment extends above or over the sides of the mine car.

Drafting note: Six sections, existing §§ 45.1-161.298 through 45.1-161.303, are relocated here from the end of the chapter because they relate to the adoption of regulations by the Director. Part of the first sentence of existing § 45.1-161.298 is retained as part of this section, a general section created to logically organize the provisions relating to the adoption of regulations. Each of the five sections that follow is retained as a numbered subdivision of this section. The provisions for certain temporary regulations relating to the transportation of miners, the support of certain bare wires by insulators, the use of track as a power conductor, the wearing of respiratory equipment and the provision of ear protectors, and the transportation of mining equipment underground are proposed for deletion as obsolete. The term "grounded power wire" in subdivision A 2 is changed to "grounded power conductor" for consistency. The outdated term "ear protectors" in subdivision A 5 is replaced by the current term "hearing protection." The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.297 45.2-1403. Flame safety lamps.

Flame No flame safety lamps lamp shall not be used for detecting methane. The Director shall determine whether flame safety lamps shall constitute approved devices for detecting oxygen deficiency. If flame safety lamps are approved for such purpose, the Director shall establish standards for their use and maintenance.

Drafting note: Language is updated for modern usage and a technical change is made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-45.1-161.295 45.2-1404. Standards for regulations.

In promulgating rules and adopting regulations pursuant to §-45.1-161.294 45.2-1401 or 45.2-1402, the Director shall consider:

1. Standards utilized and generally recognized by the underground mineral mining industry;

2. Standards established by recognized professional mineral mining organizations and groups;

3. The federal mine safety law;

4. Research, demonstrations, experiments, and <u>such any</u> other information that is available regarding the maintenance of a reasonable degree of safety protection, including the latest available scientific data in the field, the technical and economic feasibility of <u>the such</u> standards, and <u>the experience gained under this the</u> Act and other mine safety laws; and

5. <u>Such Any</u> other criteria as shall be necessary for the protection of to ensure the safety and health of miners and other persons or property likely to be affected by <u>any</u> underground mineral-<u>mines mine</u> or related operations operation.

Drafting note: A reference to proposed regulatory section § 45.2-1402 is added to the first sentence. Language is updated for modern usage and technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-161.296\_45.2-1405. Mining in proximity to gas and oil wells.

A. The Director shall<u>promulgate\_adopt</u> regulations requiring<u>each</u> licensed<u>operators</u> <u>operator</u> to notify, and in appropriate circumstances obtain the consent of, the Director prior to removing minerals in<u>the</u> proximity<u>of</u> to any gas or oil well already drilled or in the process of being drilled.

B. Any licensed operator who plans to remove any mineral, drive any passage or entry, or extend any workings in any mine-closer than within 500 feet-to of any gas or oil well already drilled or in the process of being drilled shall file with the Director a notice that mining is taking place or will take place, together with a copy of parts copies of the maps and plans required under §-45.1-161.292:37, which show 45.2-1131 showing the mine workings and projected mine workings-which that are within 500 feet of the well. The licensed operator shall simultaneously mail copies of such notice, maps, and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector appointed pursuant to the provisions of § 45.2-1604. Each

<u>such</u> notice shall contain a certification made by the sender that <u>he the sender</u> has complied with <u>these such</u> requirements.

C. Subsequent to the <u>After</u> filing-of the <u>such</u> notice, the licensed operator may proceed with mining operations in accordance with the maps and plans <u>submitted</u>; however, without the prior approval of the Director, <u>he the operator</u> shall not remove any material, drive any entry, or extend any workings in any mine-closer than within 200 feet-to of any gas or oil well already drilled or in the process of being drilled. Each licensed operator who files such a petition shall mail copies of the petition, maps, and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector no later than the day of filing. The Gas and Oil Inspector and the well operator shall have standing to object to any petition filed under this section. <u>Such objections Any such objection</u> shall be filed within-ten 10 days following the date such petition is filed.

Drafting note: Language is updated for modern usage and technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. A requirement in subsection B for copies of "parts of" certain maps is clarified to require only copies of such maps. A cross-reference to the appointment of the Gas and Oil Inspector is added, and the term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

### PART C.

## SURFACE MINERAL MINES.

Drafting note: In proposed Subtitle III, proposed Part C (Surface Mineral Mines) is created to logically organize provisions relating to surface mineral mines and contains one chapter: Chapter 15 (Requirements Applicable to Surface Mineral Mines).

#### CHAPTER <u>14.6</u> <u>15</u>.

#### REQUIREMENTS APPLICABLE TO SURFACE MINERAL MINING MINES.

Drafting note: Existing Chapter 14.6 is retained as proposed Chapter 15 (Requirements Applicable to Surface Mineral Mines). The chapter title is revised for consistency with the contents of the chapter and the title of proposed Chapter 14.

§-45.1-161.304 45.2-1500. Scope of chapter.

This chapter <u>shall be is</u> applicable to the operation of any surface mineral mine in the Commonwealth, and shall supplement the provisions of Chapter <u>14.4:1</u> (§ <u>45.1-161.292:1</u> <u>45.2-1100</u> et seq.).

#### Drafting note: Technical changes.

§-45.1-161.305 45.2-1501. Regulations governing conditions and practices at surface mineral mines.

A. The Director shall promulgate rules and regulations <u>adopt</u>, in accordance with Article 2 (§ 2.2-4006 et seq.) of the Administrative Process Act, <u>regulations</u> necessary to ensure safe

working conditions and practices at surface mineral mines in the Commonwealth. Nothing in this section shall restrict the Director from <u>promulgating adopting</u> regulations more stringent than regulations <u>promulgated adopted</u> pursuant to the federal mine safety law. Such <u>rules and</u> regulations applicable to surface mineral mines shall establish requirements <u>for the</u>:

1. For protecting Protection of miners from general risks found at surface mineral mines;

2. For the provision Provision and use of personal protection equipment;

3. For controlling Control of unstable ground conditions;

4. For the handling Handling and storage of combustible materials, including requirements for emergency plans, fire fighting firefighting and emergency rescue, fire prevention and safety features on mine equipment, and fire prevention and safety in mine structures and buildings;

5. For controlling Control of exposure to airborne toxic contaminants;

6. For safe Safe storage, transportation, and use of explosives and blasting devices;

7. For the safe Safe design, operation, maintenance, and inspection of drilling equipment;

8. For the construction <u>Construction</u>, use, maintenance, and inspection of boilers, air compressors, and compressed gas systems;

9. For the safe Safe design, operation, maintenance, and inspection of mobile equipment;

10. For the safe <u>Safe</u> design, use, maintenance, and inspection of ladders, walkways, and travel ways;

11. For the safe <u>Safe</u> design, operation, maintenance, and inspection of electrical equipment and systems;

12. For the safe <u>Safe</u> design, use, maintenance, and inspection of guards on moving parts of equipment and machinery;

13. For the storage <u>Safe storage</u>, transportation, and handling of materials, including corrosive and hazardous substances;

14. For the safe <u>Safe</u> design, operation, maintenance, and inspection of hoisting equipment and cables;

15. For the actions of Actions to be taken by certified and competent persons; and

16. For the design <u>Design</u>, construction, maintenance, <u>and</u> inspection of refuse piles, and water and silt retaining dams, including emergency response plans.

B. The Director shall not <u>promulgate adopt</u> any regulation relating to surface mineral mines which that is inconsistent with <u>requirements any requirement</u> established by the Act, or <u>which that</u>, <u>when if</u> an operator <u>takes</u> were to take action to comply with the provisions of such regulation, would place the operator in violation of the federal mine safety law.

Drafting note: Language is updated for modern usage and clarity and the term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-161.306\_45.2-1502. Standards for regulations.

In promulgating rules and adopting regulations pursuant to §-45.1-161.305 45.2-1501, the Director shall consider:

1. Standards utilized and generally recognized by the surface mineral mining industry;

2. Standards established by recognized professional mineral mining organizations and groups;

3. The federal mine safety law;

4. Research, demonstrations, experiments, and <u>such any</u> other information that is available regarding the maintenance of a reasonable degree of safety protection, including the latest available scientific data in the field, the technical and <u>economical economic</u> feasibility of <u>the such</u> standards, and the experience gained under <u>this the</u> Act and other mine safety laws; and

5. <u>Such Any</u> other criteria as shall be necessary for the protection of to ensure the safety and health of miners and other persons or property likely to be endangered by any surface mineral mines mine or related operations operation.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and the term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-161.307 45.2-1503. Mining in proximity to gas and oil wells.

A. The Director shall <u>promulgate\_adopt</u> regulations requiring <u>each</u> licensed<u>operators</u> <u>operator</u> to notify, and in appropriate circumstances obtain the consent of, the Director prior to removing minerals in<u>the</u> proximity<u>of</u> to any gas or oil well already drilled or in the process of being drilled.

B. Any licensed operator who plans to remove any mineral, drive any passage or entry, or extend any workings in any mine-closer than within 500 feet-to\_of any gas or oil well already drilled or in the process of being drilled shall file with the Director a notice that mining is taking place or will take place, together with a copy of parts copies of the maps and plans required under §-45.1-161.292:37, which show 45.2-1131 showing the mine workings and projected mine workings-which that are within 500 feet of the well. The licensed operator shall simultaneously mail copies of such notice, maps, and plans by certified mail, return receipt requested, to the well operator and the Gas and Oil Inspector appointed pursuant to § 45.2-1604. Each such notice shall contain a certification made by the sender that he the sender has complied with such requirements.

C. <u>Subsequent to the After filing of the such notice</u>, the licensed operator may proceed with mining operations in accordance with the maps and plans <u>submitted</u>; however, without the prior approval of the Director, <u>he the operator</u> shall not remove any material, drive any entry, or extend any workings in any mine <u>closer than within</u> 200 feet to <u>of</u> any gas or oil well already drilled or in the process of being drilled. Each licensed operator who files such <u>a</u> petition shall mail copies of the petition, maps, and plans by certified mail, return receipt requested, to the well operator and

the Gas and Oil Inspector no later than the day of filing. The Gas and Oil Inspector and the well operator shall have standing to object to any petition filed under this section. <u>Such objections Any</u> <u>such objection</u> shall be filed within <u>ten 10</u> days following the date such petition is filed.

Drafting note: Language is updated for modern usage. A requirement in subsection B for copies of "parts of" certain maps is clarified to require only copies of such maps. A cross-reference to the appointment of the Gas and Oil Inspector is added. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§-45.1-161.308 45.2-1504. Respiratory equipment.

A.-The Director shall-promulgate\_adopt regulations requiring-miners any miner exposed for short periods to hazards from inhalation of gas, dust, or fumes to wear approved respiratory equipment.

B. Until the final regulations promulgated by the Director pursuant to subsection A become effective, miners exposed for short periods to hazards from inhaling dust or fumes shall wear approved respiratory equipment.

Drafting note: Technical changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. A reference in subsection B to a temporary respiratory equipment requirement is stricken as obsolete.

§-45.1-161.309 45.2-1505. Health regulations.

A. The Director-shall have the authority to promulgate <u>may adopt</u> regulations requiring that sources of dust at surface mineral mines be wetted down unless controlled by dry collection measures, or other means approved by the Director.

B. The Director shall have the authority to promulgate <u>may adopt</u> regulations providing that <u>miners no miner</u> at a surface mineral <u>mines which are mine that is</u> subject to inspection by the Department pursuant to §-45.1-161.292:54\_45.2-1148 shall\_not be exposed to noise levels that exceed the federal limit adopted by the Mine Safety and Health Administration <u>MSHA</u> for non-coal miners. The <u>Such</u> regulations shall provide that if such exposure exceeds the federal limit, the Director may require the operator to employ feasible engineering and administrative control measures.

Drafting note: Language is updated for modern usage. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. The name of the Mine Safety and Health Administration is shortened to correspond to the definition of that term as added to proposed § 45.2-1101 and technical changes are made pursuant to § 1-227, which

states that throughout the Code any word used in the singular includes the plural and vice versa.

1	<u>SUBTITLE IV.</u>
2	GAS AND OIL.
3	Drafting note: Proposed Subtitle IV is created to logically organize provisions
4	relating to gas and oil and contains proposed Chapter 16 (Virginia Gas and Oil Act).
5	CHAPTER 22.
6	VIRGINIA OIL AND GAS ACT.
7	<del>§§ 45.1-286 through 45.1-361. Repealed.</del>
8	Drafting note: Repealed by Acts 1990, c. 92.
9	
9 10	CHAPTER- <u>22.1</u> 16. <del>THE </del> VIRGINIA GAS AND OIL ACT.
11	Drafting note: Existing Chapter 22.1 (The Virginia Gas and Oil Act) is retained as
12 13	proposed Chapter 16, with "The" removed from the chapter name. This chapter is divided into five articles, comprising the four articles that supremtly exist in Chapter 22.1
15 14	divided into five articles, comprising the four articles that currently exist in Chapter 22.1 and an additional article containing existing §§ 62.1-195.1 and 62.1-195.3. The articles are
14 15	as follows: Article 1 (General Provisions), Article 2 (Gas and Oil Conservation), Article 3
13	(Regulation of Gas and Oil Development and Production), Article 4 (Drilling for Gas or
16	(Regulation of Gas and On Development and Frouderion), Africe + (Drining for Gas of
16 17	Oil in the Chesaneake Bay or Tidewater Virginia: Hydraulic Fracturing) and Article 5
17	Oil in the Chesapeake Bay or Tidewater Virginia; Hydraulic Fracturing), and Article 5 (Replacement of Water by Gas Well Operators)
17 18	(Replacement of Water by Gas Well Operators).
17 18 19	(Replacement of Water by Gas Well Operators). Article 1.
17 18 19 20	(Replacement of Water by Gas Well Operators). Article 1. General Provisions.
17 18 19 20 21	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as
17 18 19 20	(Replacement of Water by Gas Well Operators). Article 1. General Provisions.
17 18 19 20 21	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as
17 18 19 20 21 22	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1.
17 18 19 20 21 22 23	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1 45.2-1600. Definitions.
17 18 19 20 21 22 23 24	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1_45.2-1600. Definitions. As used in this chapter, unless the context-clearly indicates otherwise requires a different
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1 45.2-1600. Definitions. As used in this chapter, unless the context-clearly indicates otherwise requires a different meaning:
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1_45.2-1600. Definitions. As used in this chapter, unless the context-clearly indicates otherwise requires a different <u>meaning</u> : "Abandonment of a well" or "cessation of well operations" means the time at which (i)
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1 45.2-1600. Definitions. As used in this chapter, unless the context-clearly indicates otherwise requires a different <u>meaning</u> : "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. § 45.1-361.1 45.2-1600. Definitions. As used in this chapter, unless the context clearly indicates otherwise requires a different <u>meaning</u> : "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii) the time at which a gas or oil operator has
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1-45.2-1600. Definitions. As used in this chapter, unless the context-clearly indicates otherwise requires a different <u>meaning</u> : "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii)-the time at which a gas or oil operator has allowed the well to become incapable of production or conversion to another well type, or (iii)
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. § 45.1-361.1 45.2-1600. Definitions. As used in this chapter, unless the context clearly indicates otherwise requires a different meaning: "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii) the time at which a gas or oil operator has allowed the well to become incapable of production or conversion to another well type, or (iii) the time at which the Director revokes a permit or forfeits a bond covering a gas or oil operation.
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> <li>31</li> <li>32</li> <li>33</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §45.1-361.1_45.2-1600. Definitions. As used in this chapter, unless the context-elearly indicates otherwise requires a different meaning: "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii)-the time at which a gas or oil operator has allowed the well to become incapable of production or conversion to another well type, or (iii) the time at which the Director revokes a permit or forfeits a bond covering a gas or oil operations. "Associated facilities facility" means any facility utilized for gas or oil operations in the
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> <li>31</li> <li>32</li> <li>33</li> <li>34</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1_45.2-1600. Definitions. As used in this chapter, unless the context clearly indicates otherwise requires a different meaning: "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii) the time at which a gas or oil operator has allowed the well to become incapable of production or conversion to another well type, or (iii) the time at which the Director revokes a permit or forfeits a bond covering a gas or oil operation. "Associated facilities facility" means any facility utilized for gas or oil operations in the Commonwealth, other than a well or a well site. "Barrel" means-forty-two_42 U.S. gallons of liquids, including slurries, at a temperature of sixty 60 degrees Fahrenheit.
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> <li>31</li> <li>32</li> <li>33</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1 <u>45.2-1600</u> . Definitions. As used in this chapter, unless the context clearly indicates otherwise requires a different meaning: "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii)-the time at which a gas or oil operator has allowed the well to become incapable of production or conversion to another well type, or (iii) the time at which the Director revokes a permit or forfeits a bond covering a gas or oil operation. "Associated-facilities facility" means any facility utilized for gas or oil operations in the Commonwealth, other than a well or a well site. "Barrel" means-forty two_42 U.S. gallons of liquids, including slurries, at a temperature
<ol> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> <li>31</li> <li>32</li> <li>33</li> <li>34</li> </ol>	(Replacement of Water by Gas Well Operators). Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1. §-45.1-361.1_45.2-1600. Definitions. As used in this chapter, unless the context clearly indicates otherwise requires a different meaning: "Abandonment of a well" or "cessation of well operations" means the time at which (i) a gas or oil operator has ceased operation of a well and has not properly plugged the well and reclaimed the site as required by this chapter, (ii) the time at which a gas or oil operator has allowed the well to become incapable of production or conversion to another well type, or (iii) the time at which the Director revokes a permit or forfeits a bond covering a gas or oil operation. "Associated-facilities facility" means any facility utilized for gas or oil operations in the Commonwealth, other than a well or a well site. "Barrel" means-forty-two_42 U.S. gallons of liquids, including slurries, at a temperature of sixty 60 degrees Fahrenheit.

38

"Coalbed methane gas well" means a well capable of producing coalbed methane gas.

39 "Coalbed methane gas well operator" means any person who operates or has been
40 designated to operate or does operate a coalbed methane gas well.

"Coal claimant" means a person identified as possessing an interest in production
royalties when a drilling unit is force-pooled or who asserts or possesses a claim to funds that
are held in escrow, for a force-pooled coalbed methane gas well, or in suspense, for a voluntarily
pooled coalbed methane gas well, by virtue of owning an interest in the coal estate contained
within the drilling unit subject to the pooling order or agreement.

46 "Coal operator" means any person who operates or has the right to operate -or does
47 operate a coal mine.

48 "Coal owner" means any person who owns, leases, mines and produces, or has the right49 to mine and produce, a coal seam.

50 "Coal seam" means any stratum of coal-twenty 20 inches or more in thickness, unless.
51 <u>"Coal seam" includes a stratum of less than 20 inches in thickness if it (i) is being commercially</u>
52 worked, or <u>can (ii)</u> in the judgment of the Department <u>could</u> foreseeably be commercially
53 worked and will require protection if <u>wells are a well is</u> drilled through it.

54 "Correlative-rights right" means the right of each gas or oil owner having an interest in
55 a single pool to have a fair and reasonable opportunity to obtain and produce his just and
56 equitable share of production of the gas or oil in such pool or its equivalent without being
57 required to drill unnecessary wells or incur other unnecessary expenses to recover or receive
58 the gas or oil or its equivalent.

59 "Cubic foot of gas" means the volume of gas contained in one cubic foot of space at a
60 standard pressure base of 14.73 pounds per square foot and a standard temperature base of sixty
61 <u>60</u> degrees Fahrenheit.

62

"DEQ" means the Department of Environmental Quality.

63 "Disposal well" means any well drilled or converted for the disposal of drilling fluids,64 produced waters, or other wastes associated with gas or oil operations.

65

"Drilling unit" means the acreage on which one gas or oil well may be drilled.

"Enhanced recovery" means (i) any activity involving injection of any air, gas, water,
or other fluid into the productive strata; (ii) the application of pressure, heat, or other means
for the reduction of viscosity of the hydrocarbons; or (iii) the supplying of additional motive
force other than normal pumping to increase the production of gas or oil from any well, wells
or pool.

"Evidence of a proceeding or agreement" means written evidence that-(i) the coal
claimant has\_(i) filed and has pending a judicial or arbitration proceeding against the gas
claimant to determine the ownership of the coalbed methane gas and the right to the funds held
in escrow or suspense or (ii) the coal claimant and reached an agreement with the gas claimant
have reached an agreement to apportion the funds between them.

"Exploratory well" means any well drilled to (i)-to find and produce gas or oil in an
unproven area, (ii)-to find a new reservoir in a field previously found to be productive of gas or
oil in another reservoir, or (iii)-to extend the limits of a known gas or oil reservoir.

-0

79 "Field rules" means rules established by order of the Virginia Gas and Oil Board that
80 define a pool, drilling units, production allowables, or other requirements for gas or oil
81 operations within an identifiable area.

82 "First point of sale" means, for oil, the point at which the oil is (i) sold, exchanged, or 83 transferred for value from one person to another person, or (ii) when used by the original owner 84 of the oil-uses the oil, the point at which the oil is, transported off the permitted site and 85 delivered to another facility for use by the original owner; and. "First point of sale" means, for 86 gas, the point at which the gas is (a) sold, exchanged, or transferred for value to any interstate 87 or intrastate pipeline, any local distribution company, any or person for use by such person, or 88 (b) when the gas is used by the owner of the gas for a purpose other than the production or 89 transportation of the gas, the point at which the gas is delivered to a facility for use.

90

#### "Fund" means the Gas and Oil Plugging and Restoration Fund.

"Gas" or "natural gas" means all natural gas, whether hydrocarbon-or, nonhydrocarbon,
or any combination or mixture thereof, including hydrocarbons, hydrogen sulfide, helium,
carbon dioxide, nitrogen, hydrogen, casing head gas, and all other fluids not defined as oil
pursuant to this section.

"Gas claimant" means a person who is identified as possessing an interest in production
royalties when a drilling unit is forced-pooled or who asserts or possesses a claim to funds that
are held in escrow, for a force-pooled coalbed methane gas well, or in suspense, for a voluntarily
pooled coalbed methane gas well, by virtue of owning an interest in the gas estate contained
within the drilling unit subject to the pooling order or agreement.

100 "Gas or oil operations" means any (i) activity relating to drilling, redrilling, deepening, 101 stimulating, production, enhanced recovery, converting from one type of a well to another, 102 combining or physically changing to allow the migration of fluid from one formation to another, 103 or plugging or replugging any well; ground disturbing (ii) ground-disturbing activity relating to 104 the development, construction, operation-and, or abandonment of a gathering pipeline; the (iii) 105 development, operation, maintenance, and or restoration of any site involved with gas or oil 106 operations; or any (iv) work undertaken at a facility used for gas or oil operations. The term 107 "Gas or oil operations" embraces all of the land or property that is used for or which that 108 contributes directly or indirectly to a gas or oil operation, including all roads.

"Gas or oil operator" means any person who operates or has been designated to operate
 or does operate any gas or oil well or gathering pipeline.

"Gas or oil owner" means any person who owns, leases, has an interest in, or who has
the right to explore for, drill, or operate a gas or oil well as principal or as lessee. In the event
that If the gas is owned separately from the oil, the definitions contained herein this definition
shall apply separately to the gas owner or oil owner.

"Gas title conflicts" means conflicting ownership claims between gas claimants; the
 term. "Gas title conflicts" does not include conflicting ownership claims between a gas
 claimants claimant and a coal-claimants claimant.

"Gathering pipeline" means-(i) a pipeline which that is used or intended for use in the
transportation of gas or oil from the well to (i) a transmission pipeline regulated by the United
States U.S. Department of Transportation or the State Corporation Commission or (ii) a pipeline
which is used or intended for use in the transportation of gas or oil from the well to an off-site
offsite storage, marketing, or other facility where the gas or oil is sold.

"Geophysical operator" means a person who has the right to explore for gas or oil using
 ground disturbing ground-disturbing geophysical exploration.

"Gob" means the de-stressed zone associated with any full-seam extraction of coal thatextends above and below the mined-out coal seam.

"Ground disturbing" "Ground-disturbing" means any changing of land which may that
 could result in soil erosion from water or wind and the movement of sediments into state waters,
 including, but not limited to, clearing, grading, excavating, drilling, and transporting and filling
 of land.

"Ground disturbing "Ground-disturbing geophysical exploration" or "geophysical operation" means any activity in search of gas or oil that breaks or disturbs the surface of the earth, including-but not limited to road construction or core drilling. The term-shall does not include the conduct of (i) a gravity, magnetic, radiometric-and, or similar geophysical-surveys, and survey or (ii) a vibroseis or other similar seismic-surveys survey.

"Injection well" means any well used to inject or otherwise place any substance
associated with gas or oil operations into the earth or underground strata for disposal, storage,
or enhanced recovery.

139 "Inspector" means the Virginia Gas and Oil Inspector, appointed by the Director
140 pursuant to §-45.1-361.4, 45.2-1604 or such other public officer, employee, or other authority
141 as may who in emergencies be acting in the stead an emergency acts instead of, or by law-be is
142 assigned the duties of, the Virginia Gas and Oil Inspector.

"Log" means the written record progressively describing all strata, water, oil, or gas
encountered in drilling, depth and thickness of each bed or seam of coal drilled through,
quantity of oil, volume of gas, pressures, rate of fill-up, fresh freshwater-bearing and salt waterbearing saltwater-bearing horizons and depths, cavings strata, casing records, and-such other
information-as is usually recorded in the normal procedure of drilling. The term shall also
include "Log" includes electrical survey records or electrical survey logs.

"Mine" means an underground or surface excavation or development with or without
shafts, slopes, drifts, or tunnels for the extraction of coal, minerals, or nonmetallic materials,
commonly designated as mineral resources, and the hoisting or haulage equipment or
appliances, if any, for the extraction of the mineral resources. The term embraces "Mine"
includes all of the land or property of the mining plant, including both the surface and

subsurface, that is used in or contributes directly or indirectly to the mining, concentration, orhandling of the mineral resources, including all roads.

156 "Mineral" shall have means the same meaning as ascribed to it as that term is defined in
157 §-45.1-180\_45.2-1200.

158 159

"Mineral operator" means any person who<u>operates or</u> has the right to<del>or does</del> operate a mineral mine.

160 "Mineral owner" means any person who owns <u>minerals</u>, leases <u>minerals</u>, mines and
161 produces <u>minerals</u>, or <u>who</u> has the right to mine and produce minerals and to appropriate such
162 minerals that he produces <u>therefrom from it</u>, either for himself or for himself and others.

163 "Nonparticipating operator" means a gas or oil owner of a tract<u>that is</u> included in a
164 drilling unit who elects to share in the operation of the well on a carried basis by agreeing to
165 have his proportionate share of the costs allocable to his interest charged against his share of
166 production from the well.

167 "Offsite disturbance" means any soil erosion, water pollution, or escape of gas, oil, or
168 waste from gas, oil, or geophysical operations off a permitted site-which that results from
169 activity conducted on a permitted site.

"Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of
gravity, which that are produced at the well in liquid form by ordinary production methods and
which are not the result of condensation of gas after it leaves the underground reservoir.

173 "Orphaned well" means any well abandoned prior to July 1, 1950, or for which no174 records exist concerning its drilling, plugging, or abandonment.

175 "Participating operator" means a gas or oil owner who elects to (i) bear a share of the
176 risks and costs of drilling, completing, equipping, operating, plugging, and abandoning a well
177 on a drilling unit and to (ii) receive a share of production from the well equal to the proportion
178 which that the acreage in the drilling unit he owns or holds under lease bears to the total acreage
179 of the drilling unit.

180 "Permittee" means any gas, oil, or geophysical operator holding a permit for gas, oil, or181 geophysical operations issued under authority of this chapter.

182 "Person under a disability"-shall have means the same-meaning as ascribed to it as that
 183 term is defined in § 8.01-2.

184 "Pipeline" means any pipe above or below the ground used or to be used to transport185 gas or oil.

186 "Plat" or "map" means a map, drawing, or print showing the location of a well-or wells,
187 mine, or quarry, or other information required under this chapter.

188 "Pool" means an underground accumulation of gas or oil in a single and separate natural
189 reservoir. It A pool is characterized by a single natural pressure system so that production of
190 gas or oil from one part of the pool tends to or does affect the reservoir pressure throughout its
191 extent. A pool is bounded by geologic barriers in all directions, such as geologic structural
192 conditions, impermeable strata, or water in the formation, so that it is effectively separated from

any other pool-which that may be present in the same geologic structure. A <u>"coalbed methane</u>
pool<u>"</u> means an area-which that is underlain or appears to be underlain by at least one coalbed
capable of producing coalbed methane gas.

"Project area" means the well, and any gathering pipeline, associated facilities facility,
 roads road, and any other disturbed area, all of which are permitted as part of a gas, oil, or
 geophysical operation.

199 "Restoration" means all activity required to return a permitted site to other use after gas,
200 oil, or geophysical operations have ended, as approved in the operations plan for the permitted
201 site.

202 "Royalty owner" means any owner of gas or oil in place, or owner of gas or oil rights,203 who is eligible to receive payment based on the production of gas or oil.

204 "State waters" means all water, on the surface and under the ground, <u>that is</u> wholly or
205 partially within or bordering the Commonwealth or within its jurisdiction and <u>which affect that</u>
206 <u>affects</u> the public welfare.

207 "Stimulate" "Stimulation" means any action taken by a gas or oil operator to increase
208 the inherent productivity of a gas or oil well, including, but not limited to, fracturing, shooting,
209 or acidizing, but excluding (i) cleaning out, bailing, or workover operations and (ii) the use of
210 surface-tension reducing agents, emulsion breakers, paraffin solvents, and or other agents which
211 that affect the gas or oil being produced, as distinguished from the producing formation.

"Storage well" means any well used for the underground storage of gas.

212

213 "Surface owner" means any person who is the owner of record of the surface of the land. 214 "Waste" or "escape of resources" means (i) physical waste, as that term is generally 215 understood in the gas and oil industry; (ii) the inefficient, excessive, or improper use, or 216 unnecessary dissipation of reservoir energy; (iii) the inefficient storing of gas or oil; (iv) the 217 locating, drilling, equipping, operating, or producing of any gas or oil well in a manner that 218 causes, or tends to cause, a reduction in the quantity of gas or oil ultimately recoverable from a 219 pool under prudent and proper operations, or that causes or tends to cause unnecessary or 220 excessive surface loss or destruction of gas or oil; (v) the production of gas or oil in excess of 221 transportation or marketing facilities; (vi) the amount reasonably required to be produced in the 222 proper drilling, completing, or testing of the well from which it is produced, except gas 223 produced from an oil well or condensate well pending the time when with reasonable diligence 224 the gas can be sold or otherwise usefully utilized on terms and conditions that are just and 225 reasonable; or (vii) underground or above ground aboveground waste in the production or 226 storage of gas, oil, or condensate, however caused. The term "waste" "Waste" does not include 227 gas vented from a methane drainage boreholes borehole or coalbed methane gas wells, well 228 where necessary for safety reasons or for the efficient testing and operation of a coalbed 229 methane gas-wells; well, nor does it include the plugging of a coalbed methane gas-wells well 230 for the recovery of the coal estate.

231 "Waste from gas, oil, or geophysical operations" means any substance other than gas or 232 oil-which that is (i) produced or generated during or results from (i) the development, drilling, 233 and completion of wells any well and associated facilities facility or the development and 234 construction of gathering pipelines or (ii) produced or generated during or results from well, 235 pipeline, and associated facilities' facility operations, including, but not limited to, brines and 236 produced fluids other than gas or oil. In addition, this term shall include "Waste from gas, oil, 237 or geophysical operations" includes all rubbish and debris, including all material generated 238 during or resulting from well plugging, site restoration, or the removal and abandonment of 239 gathering pipelines and associated facilities.

240 "Water well" means any well drilled, bored, or dug into the earth for the sole purpose
241 of extracting<u>therefrom</u> from it potable, fresh, or usable water for household, domestic,
242 industrial, agricultural, or public use.

243 "Well" means any shaft or hole sunk, drilled, bored, or dug into the earth or into 244 underground strata for the extraction, injection, or placement of any gaseous or liquid substance, 245 or any shaft or hole sunk or used in conjunction with such extraction, injection, or placement. 246 The term shall "Well" does not include any shaft or hole sunk, drilled, bored, or dug into the 247 earth for the sole purpose of pumping or extracting therefrom from it potable, fresh, or usable 248 water for household, domestic, industrial, agricultural, or public use and shall does not include 249 any water-boreholes borehole, methane drainage-boreholes borehole where the methane is 250 vented or flared rather than produced and saved, subsurface-boreholes borehole drilled from the 251 mine face of an underground coal mine, any other boreholes borehole necessary or convenient 252 for the extraction of coal or drilled pursuant to a uranium exploratory program carried out 253 pursuant to the laws of this the Commonwealth, or any coal or non-fuel mineral core hole or 254 borehole drilled for the purpose of exploration.

255 Drafting note: The phrase "but not limited to" is removed following the term 256 "including" on the basis of § 1-218, which states that throughout the Code "'Includes' 257 means includes, but not limited to." Technical changes are made, including changes 258 pursuant to § 1-227, which states that throughout the Code any word used in the singular 259 includes the plural and vice versa and definitions are moved to alphabetical order as 260 needed. Redundant text is removed and changes are made for clarity, including changes 261 that rephrase definitions and divide one sentence into two in the definitions of "coal 262 seam," "first point of sale," and "gas title conflicts." Some existing clause designations 263 are moved and new clause designations are inserted. The definition of "DEQ" is added 264 and the definition of "fund" is deleted because the chapter contains two funds, neither of 265 which is referenced without a citation. Language is updated for modern usage and clarity.

**266** §-45.1-361.2 <u>45.2-1601</u>. Regulation of coal surface mining not affected by chapter.

267 Nothing in this chapter shall be construed as limiting the powers of the Director relating
268 to coal surface mining operations and reclamation. The provisions of Chapter 19 10 (§-45.1-

269 22645.2-1000 et seq.), including requirements for permits and bonds, shall apply to gas, oil, or 270 geophysical operations located on areas any area for which a coal surface mining permit is in 271 effect and shall be in addition to the requirements for gas, oil, or geophysical operations set 272 forth in this chapter, except that well work and the operation of pipelines on areas an area that 273 have has been reclaimed by the surface mine operator or the Director shall be treated as 274 postmining uses. The Director shall give special consideration to the development and 275 promulgation adoption of variances from the postmining use requirements of Chapter 19 10 for 276 gas, oil, or geophysical operations; however, all such variances shall be consistent with the 277 provisions of Chapter-19 10.

Drafting note: Technical changes are made pursuant to § 1-227, which states that
throughout the Code any word used in the singular includes the plural and vice versa.

280

§ <u>45.1-361.3</u> <u>45.2-1602</u>. Construction<u>; purposes</u>.

281 The provisions of this chapter shall be liberally construed so as to effectuate the282 following purposes:

283 1. To foster, encourage, and promote the safe and efficient exploration for and
284 development, production, utilization, and conservation of the Commonwealth's gas and oil
285 resources;

286 2. To provide a method of gas and oil conservation for maximizing exploration,
287 development, production, and utilization of gas and oil resources;

288 3. To recognize and protect the rights of persons any person owning interests an interest
289 in gas or oil resources contained within a pool;

290

4. To ensure the safe recovery of coal and other minerals;

291 5. To maximize the production and recovery of coal without substantially affecting the
292 right of a gas or oil owner proposing to drill a gas or oil well to explore for and produce gas or
293 oil;

6. To protect the citizens and the environment of the Commonwealth from the publicsafety and environmental risks associated with the development and production of gas or oil;and

297 7. To recognize that the use of the surface for gas or oil development shall be only the
298 use that which is reasonably necessary to obtain the gas or oil.

Drafting note: Language is updated for modern usage, "purposes" is added to the catchline to more accurately reflect the content of the section, and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

303 §-45.1-361.13\_45.2-1603. Virginia Gas and Oil Board; membership; compensation.
 304 A. The Virginia Gas and Oil Board is hereby established as a policy board in the executive branch of state government. The purpose of the Board shall be composed of seven

306 members and shall have the powers and duties as specified under is to carry out the provisions
 307 of this chapter.

308 B. The Governor Board shall appoint, subject to confirmation by the General Assembly, 309 the chairman and six additional have a total membership of seven members that shall consist of 310 six nonlegislative citizen members and one ex officio member. Nonlegislative citizen members 311 of the Board shall be appointed to be appointed by the Governor, subject to confirmation by the 312 General Assembly, as follows: two for an initial term of two years, two for an initial term of 313 four years, and three for an initial term of six years. Thereafter, the members shall be appointed 314 for terms of six years. At all times, the Board shall consist of the following qualified members: 315 the Director or his designee; one but not more than one individual who is a representative of 316 the gas and oil industry; and not the coal industry, one-but not more than one individual who is 317 a representative of the coal industry; and not the gas and oil industry, and four-other individuals 318 who are not representatives of the gas, oil, or coal industry. The Director or his designee shall 319 serve ex officio with voting privileges. A chairman shall be designated by the Governor from 320 among the membership of the Board.

321 C. All vacancies occurring on the Board shall be filled by the Governor, subject to 322 confirmation by the General Assembly, for the unexpired term in the same manner as the 323 original appointment within sixty 60 days of the occurrence of the vacancy. As the terms The 324 ex officio member of the Board shall serve terms coincident with such member's term of office, 325 respectively, of the members expire, the Governor shall appoint, subject to confirmation by the 326 General Assembly, to fill the vacancies so occasioned, qualified persons whose terms shall be 327 for. Appointments to fill vacancies, other than by expiration of a term, shall be for the unexpired 328 terms. After the initial staggering of terms, nonlegislative citizen members shall be appointed 329 for a term of six years from the day on which that the term of their immediate predecessor 330 expired. The All members may be reappointed. Nonlegislative citizen members of the Board 331 shall be citizens of the Commonwealth, and the Governor shall seek to appoint persons who 332 reside in localities with significant oil or gas production or storage.

333 C.-D. Each member of the Board shall receive compensation and expenses for the 334 performance of his duties as provided in accordance with the provisions of § 2.2-2813. All 335 members shall be reimbursed for all reasonable and necessary expenses incurred in the 336 performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Funding for the costs of 337 compensation and expenses of the members shall be provided by the Department.

338 Drafting note: This section is relocated from existing Article 2. Language is
339 updated to reflect current language preferred in the Code for commissions, boards, and
340 councils. Technical changes are made.

**341** §-45.1-361.4 <u>45.2-1604</u>. Duties and responsibilities of the Director.

A. The Director-shall have has the jurisdiction and authority necessary to enforce the
 provisions of this chapter. The Director-shall have has the power and duty to regulate gas, oil,

344 or geophysical operations, collect fees, and perform other responsibilities as may be prescribed

345 in regulations-promulgated adopted by the Department or the Board. 346

B. The Director shall appoint the Virginia Gas and Oil Inspector.

#### 347 Drafting note: The term "regulations promulgated" is changed to "regulations 348 adopted" in keeping with recent title revisions because "adopt" is more widely used and 349 includes the promulgation process. Language is updated for modern usage.

350

§ 45.1-361.5 45.2-1605. Exclusivity of regulation and enforcement.

351 No-county, city, town locality or other political subdivision of the Commonwealth shall 352 impose any condition, or require any other local license, permit, fee, or bond that varies from 353 or is in addition to the requirements of this chapter to perform any gas, oil, or geophysical 354 operations which varies from or is in addition to the requirements of this chapter operation. 355 However, no provision of this chapter shall be construed to limit or supersede the jurisdiction 356 and or requirements of any other state-agencies agency, local land-use-ordinances ordinance, regulations regulation of general purpose, or <u>\$\$ \$</u> 58.1-3712, 58.1-3713, 58.1-3713.3, <u>58.1-</u> 357 358 3713.4, 58.1-3741, 58.1-3742, and or 58.1-3743.

359 Drafting note: Language is updated for modern usage and technical changes are 360 made, including changes pursuant to § 1-227, which states that throughout the Code any 361 word used in the singular includes the plural and vice versa.

362

#### §-45.1-361.6 45.2-1606. Confidentiality.

363 The Director shall hold confidential all logs, surveys, and reports relating to the drilling, 364 completion, and testing of a well-which that are filed by a gas or oil-operators operator under 365 this chapter for a period of ninety 90 days after the completion of the well or eighteen 18 months 366 after the total depth of the well has been reached, whichever occurs first. Upon receipt of a gas, 367 oil, or geophysical operator's written request, the Director shall hold confidential this such 368 information concerning an exploratory well or corehole for a period of two years after 369 completion of the well or four years from the date such well or hole reaches total depth, 370 whichever occurs first. The Director, for good cause shown by the gas, oil, or geophysical 371 operator, may annually extend the period of time for which information regarding exploratory 372 drilling is held confidential. However, the Director shall upon request provide a copy of any 373 survey or log for strata through the lowest coal seam to the coal owner.

374 Drafting note: Technical changes are made, including changes pursuant to § 1-227, 375 which states that throughout the Code any word used in the singular includes the plural 376 and vice versa.

- 377 §-45.1-361.7 45.2-1607. Expenditure of funds. 378 All funds, except civil-charges penalties collected pursuant to §-45.1-361.8 45.2-1608, 379 collected by or appropriated to the Department pursuant to the provisions of this chapter shall
- 380 be expended only for the purpose of carrying out the provisions of this chapter.

# 381 Drafting note: The term "civil charges" is updated to the preferred term "civil382 penalties."

383

§-45.1-361.8 45.2-1608. Violations; penalties.

A. Any person who violates or refuses, fails, or neglects to comply with any regulation
or order of the Board, Director, or Inspector, any condition of a permit, or any provision of this
chapter-shall be is guilty of a Class 1 misdemeanor.

B. In addition, any person who violates any provision of this chapter regulation or order 387 388 of the Board, Director, or Inspector, any condition of a permit, or any regulation or order of the 389 Board, Director, or Inspector provision of this chapter shall, upon such finding by an 390 appropriate circuit court, be assessed a civil penalty of not more than \$10,000 for each day of 391 such violation. All civil penalties under this section shall be recovered in a civil action brought 392 by the Attorney General in the name of the Commonwealth. The court shall direct that all civil 393 penalties assessed under this section be paid into the treasury of the county or city-wherein lies 394 where the gas, oil, or geophysical operation determined by the court to be in violation is located.

395 C. The Board, with the consent of the gas, oil, or geophysical operator, may provide, in 396 an order issued by the Board against such operator, for the payment of civil-charges penalties 397 for past violations in specific sums not to exceed the limit specified in subsection B-of this 398 section. Such civil-charges penalties shall be instead of any appropriate civil penalty-which that 399 could be imposed under this section and shall not be subject to the provision provisions of § 400 2.2-514. Civil-charges penalties collected under this section shall be paid into the treasury of 401 the county or city wherein lies where the gas, oil, or geophysical operation subject to the order 402 issued by the Board is located.

403Drafting note: The term ''civil charges'' is updated to the preferred term ''civil404penalties.'' Technical changes are made and language is updated for modern usage.

405

§-45.1-361.9 45.2-1609. Appeals; venue; standing.

A. Any order or decision of the Board may be appealed to the appropriate circuit court.
Whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage
field certificated by the State Corporation Commission is a party in such action, the court shall
hear such appeal de novo. The court-shall have has the power to enter interlocutory orders as
may be necessary to protect the rights of all interested parties pending a final decision.

B. Unless the parties otherwise agree, the venue for court review shall be the county or
city-wherein lies where the gas, oil, or geophysical operation-which that is the subject of such
order or decision is located.

C. The Director and all parties required to be given notice of hearings of the Board
pursuant to the provisions of §-45.1-361.19 45.2-1618 shall have standing to appeal any order
or decision of the Board-which that directly affects them. The permittee or permit applicant, the
Director, and those parties with standing to object, pursuant to the provisions of §-45.1-361.30,
418 45.2-1632 shall have standing to appeal any order or decision of the Board-which that directly

419 affects them; provided, however, with the exception of. However, except for an aggrieved 420 permit applicant or the Director, no person shall have standing to appeal a decision of the Board 421 concerning a permit application unless such person has previously filed an objection with the 422 Director pursuant to the provisions of §-45.1-361.35 45.2-1637. The filing of any petition for 423 appeal concerning the issuance of a new permit-which that was objected to pursuant to the 424 provisions of §-45.1-361.11, § 45.1-361.12 45.2-1611 or 45.2-1612 or by a gas storage field 425 operator who asserts that the proposed well work will adversely affect the operation of a State 426 Corporation Commission certificated gas storage field certificated by the State Corporation 427 Commission shall automatically stay the permit until such stay is dissolved or the appeal is 428 decided by the circuit court. However, in an appeal by a gas storage field operator, such 429 automatic stay shall not apply to an oil, gas, or coalbed methane-wells well completed more 430 than-one hundred 100 feet above the cap rock above the storage stratum.

# 431 Drafting note: Language is updated for clarity and modern usage. Technical432 changes are made.

433

#### §-45.1-361.10\_45.2-1610. Duplicate leases Copy of lease to lessor.

Any person, who, as either as principal or agent, who executes a lease of land or right
therein for drilling for gas or oil, or for the development or production of gas or oil, shall do so
in duplicate. One furnish a copy of the lease, duly executed by the lessee, shall be furnished to
the lessor.

438 Drafting note: The requirement that every lease be executed in duplicate is stricken439 as obsolete. Technical changes are made and language is updated for modern usage.

**440** 

§-45.1-361.11\_45.2-1611. Objections by coal owner.

441 A. In deciding on objections by a coal owner to a proposed permit modification or442 drilling unit modification, only the following questions shall be considered:

- 443 1. Whether the work can be done safely with respect to persons engaged in coal mining444 at or near the well site; and
- 445 2. Whether the well work is an unreasonable or arbitrary exercise of the well operator's446 right to explore for, market, and produce-oil and gas or oil.

B. In deciding on objections by a coal owner to the establishment of a drilling unit, the
issuance of a permit for a new well, or the stimulation of a coalbed methane gas well, the
following safety aspects shall first be considered, and no order or permit shall be issued where
the evidence indicates that the proposed activities activity will be unsafe:

451 1. Whether the drilling unit or drilling location is above or in close proximity to any
452 mine opening or shaft, entry, travelway, airway, haulageway, drainageway, or passageway, or
453 to any proposed extension thereof, in any operated or abandoned or operating coal mine, or in
454 any coal mine already surveyed and platted but not yet being operated;

455 2. Whether the proposed drilling can reasonably be done through an existing or planned
456 pillar of coal, or in close proximity to an existing well or such pillar of coal, taking into
457 consideration the surface topography;

458 3. Whether the proposed well can be drilled safely or the proposed coalbed methane gas
459 well can be stimulated safely, taking into consideration the dangers from creeps, squeezes, or
460 other disturbances due to the extraction of coal; and

461 4. The extent to which the proposed drilling unit or drilling location or stimulation of
462 the coalbed methane gas well unreasonably interferes with the safe recovery of coal, -oil and
463 gas, or oil.

464 C. The following questions with respect to the drilling unit or drilling location of a new465 well or stimulation of a new coalbed methane gas well shall also be considered:

466 1. The extent to which the proposed drilling unit or drilling location or coalbed methane467 gas well stimulation will unreasonably interfere with present or future coal mining operations;

468 2. The feasibility of moving the proposed drilling unit or drilling location to a mined469 out area, an area below the coal outcrop, or to some other area;

470 3. The feasibility of a drilling moratorium for not more than two years in order to permit471 the completion of coal mining operations;

472

4. The <u>method methods</u> proposed for the recovery of coal and gas;

473 5. The practicality of locating the unit or the well on a uniform pattern with other units474 or wells;

475

6. The surface topography and use; and

476 7. Whether the decision will substantially affect the right of the gas operator to explore477 for and produce the gas.

478 <u>D.</u> The factors in subsection C-of this section are not intended to and shall not be
479 construed to authorize the Director, or the Board under §-45.1-361.36 45.2-1638, to supersede,
480 impair, abridge, or affect any contractual rights or obligations now or hereafter existing between
481 the respective owners of coal and gas or any interest therein.

482 Drafting note: In accordance with title-wide conventions, the conjunction "and" is
483 replaced with "or" in subdivision B 4 because the meaning of "or" encompasses both
484 "or" and "and." Technical changes are made, and language is updated for clarity.

**485** 

§-45.1-361.12 45.2-1612. Distance limitations of certain wells.

486 A. If the well operator and the objecting coal owners who are present or represented at
487 the <u>a</u> hearing to consider the objections to the proposed drilling unit or location are unable to
488 agree upon a drilling unit or location for a new well within 2,500 linear feet of the location of
489 an existing well or a well for which a permit application is on file, then the permit or drilling
490 unit shall be refused.

491 B. The-minimum distance-limitations limitation established by this section shall not492 apply if (i) the proposed well will be drilled through an existing or planned pillar of coal

493 required for protection of a preexisting well drilled to any depth, and (ii) the proposed well will
494 neither require enlargement of the pillar nor otherwise have an adverse effect on existing or
495 planned coal mining operations.

496 Drafting note: Language is updated for clarity and the word "minimum" is
497 removed from the description of the maximum distance limitation. Technical changes are
498 made.

499Article 2.500Gas and Oil Conservation.501Drafting note: Existing Article 2, relating to gas and oil conservation, is retained502as proposed Article 2.

503

§-45.1-361.14 45.2-1613. Meetings of the Board; notice; general powers and duties.

A. The Board shall schedule a monthly meeting at a time and place designated by the chairman. <u>Should If</u> no petition for action <u>be is</u> filed with the Board prior to <u>such</u> a meeting, <u>the</u> <u>Board may cancel</u> the meeting <u>may be cancelled</u>. Notification or cancellation of each meeting shall be given in writing to the <u>other</u> members by the chairman at least five days in advance of the meeting. Four members shall constitute a quorum for the transaction of any business <u>which</u> <u>shall come that comes</u> before the Board. All determinations of the Board shall be by majority vote of the quorum present.

B. The Board-shall have has the power necessary to execute and carry out all of its duties
specified in this chapter. The Board is authorized to investigate and inspect-such records and
facilities as-are necessary and proper to perform its duties under this chapter. The Board may
employ-such personnel and consultants as-may be necessary to perform its duties under this
chapter.

516

#### Drafting note: Language is updated for clarity.

517 518 §-45.1-361.15 45.2-1614. Additional duties and responsibilities of the Board.

A. In executing its duties under this chapter, the Board shall:

519 1. Foster, encourage, and promote the safe and efficient exploration for and
520 development, production, and conservation of the gas and oil resources located in the
521 Commonwealth;

522 2. Administer a method of gas and oil conservation for the purpose of maximizing
523 exploration, development, production, and utilization of gas and oil resources;

524 3. Administer procedures for the recognition and protection of the rights of gas or oil525 owners with interests in gas or oil resources contained within a pool;

526 4. Promote the maximum production and recovery of coal without substantially527 affecting the right of a gas owner proposing a gas well to explore for and produce gas; and

528 5. Hear and decide appeals of <u>the</u> Director's decisions and orders issued under Article 3
529 of this chapter (§ 45.2-1629 et seq.).

530	B. Without limiting its general authority, the Board-shall have has the specific authority
531	to issue-rules, regulations or orders pursuant to the provisions of the Administrative Process
532	Act (§ 2.2-4000 et seq.) in order to:
533	1. Prevent waste through the design, spacing, or unitization of wells, pools, or fields.
534	2. Protect correlative rights.
535	3. Enter spacing and pooling orders.
536	4. Establish drilling units.
537	5. Establish maximum allowable production rates for the prevention of waste and for
538	the protection of correlative rights.
539	6. Provide for the maximum recovery of coal.
540	7. Classify pools and wells as gas, oil, gas and oil, or coalbed methane gas.
541	8. Collect data, make investigations and inspections, examine property, leases, papers,
542	books, and records, and require or provide for the keeping of records and the making of reports.
543	9. Set application fees.
544	10. Govern practices and procedures before the Board.
545	11. Require additional data from parties to any hearing.
546	12. Take-such actions-as are reasonably necessary to carry out the provisions of this
547	chapter.
548	Drafting note: Technical changes are made and language is updated for modern
549	usage.
550	§-45.1-361.16 45.2-1615. Applicability and construction.
550 551	§-45.1-361.16 <u>45.2-1615</u> . Applicability and construction. A. The provisions of this article-shall apply to all lands in the Commonwealth, whether
551	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether
551 552	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be
551 552 553	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation
551 552 553 554	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in <u>of</u> this article.
551 552 553 554 555	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article. B. No provision-contained in of this article shall be construed to grant to the Board the
551 552 553 554 555 556 557	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> </ul>
551 552 553 554 555 556	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in <u>of</u> this article. B. No provision-contained in <u>of</u> this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.
551 552 553 554 555 556 557 558	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> <li>§-45.1-361.17_45.2-1616. Statewide spacing of wells.</li> <li>A. Unless prior approval has been received from the Board or a provision of the field or</li> </ul>
551 552 553 554 555 556 557 558 559	A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in <u>of</u> this article. B. No provision-contained in <u>of</u> this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil. <b>Drafting note: Language is updated for modern usage.</b> §-45.1-361.17_45.2-1616. Statewide spacing of wells.
551 552 553 554 555 556 557 558 559 560	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> <li>§-45.1-361.17_45.2-1616. Statewide spacing of wells.</li> <li>A. Unless prior approval has been received from the Board or a provision of the field or pool rules so allows:</li> </ul>
551 552 553 554 555 556 557 558 559 560 561	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> <li>§-45.1-361.17_45.2-1616. Statewide spacing of wells.</li> <li>A. Unless prior approval has been received from the Board or a provision of the field or pool rules so allows:</li> <li>1Wells_No well drilled in search of oil shall-not be located closer than 1,250 feet to</li> </ul>
551 552 553 554 555 556 557 558 559 560 561 562	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> <li>§-45.1-361.17 45.2-1616. Statewide spacing of wells.</li> <li>A. Unless prior approval has been received from the Board or a provision of the field or pool rules so allows:</li> <li>1Wells No well drilled in search of oil shall-not be located closer than 1,250 feet to any well completed in the same pool; however, this spacing requirement is subject to §-45.1-</li> </ul>
551 552 553 554 555 556 557 558 559 560 561 562 563	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> <li>§-45.1-361.17_45.2-1616. Statewide spacing of wells.</li> <li>A. Unless prior approval has been received from the Board or a provision of the field or pool rules so allows:</li> <li>1Wells_No well drilled in search of oil shall-not be located closer than 1,250 feet to any well completed in the same pool; however, this spacing requirement is subject to §-45.1-361.12_45.2-1612;</li> </ul>
<ul> <li>551</li> <li>552</li> <li>553</li> <li>554</li> <li>555</li> <li>556</li> <li>557</li> <li>558</li> <li>559</li> <li>560</li> <li>561</li> <li>562</li> <li>563</li> <li>564</li> </ul>	<ul> <li>A. The provisions of this article-shall apply to all lands in the Commonwealth, whether publicly or privately owned. However, no well commenced prior to July 1, 1990, shall be required to be plugged or abandoned solely for purposes of complying with the conservation provisions-contained in of this article.</li> <li>B. No provision-contained in of this article shall be construed to grant to the Board the authority or power to fix prices of gas or oil.</li> <li>Drafting note: Language is updated for modern usage.</li> <li>§ 45.1-361.17_45.2-1616. Statewide spacing of wells.</li> <li>A. Unless prior approval has been received from the Board or a provision of the field or pool rules so allows:</li> <li>1. Wells No well drilled in search of oil shall-not be located closer than 1,250 feet to any well completed in the same pool; however, this spacing requirement is subject to §-45.1-361.12_45.2-1612;</li> <li>2. Wells No well drilled in search of gas shall-not be located closer than 2,500 feet to</li> </ul>

567 January 1, 1997, if the well to be drilled is to be completed within the same horizon as the 568 certificated gas storage field; and

569 3.- A No well shall-not be drilled closer to the boundary of the acreage supporting the 570 well, whether such acreage is a single leasehold or other tract or a contractual or statutory 571 drilling unit, than one-half of the applicable minimum well spacing-distances distance 572 prescribed in this section.

573

B. Unless prior approval has been received from the Board or a provision of the field or 574 pool rules so allows:

575 1. Wells No well drilled in search of coalbed methane gas shall-not be located closer 576 than 1,000 feet to any other coalbed methane gas well, or in the case of a coalbed methane gas 577 wells well located in the gob, such wells shall not be located closer than 500 feet to any other 578 coalbed methane gas-wells well located in the gob.

579 2.-A No coalbed methane gas well shall-not be drilled closer than 500 feet, or in the case 580 of-such a well located in the gob, not closer than 250 feet, from the boundary of the acreage 581 supporting the well, whether such acreage is a single leasehold or other tract or a contractual or 582 statutory drilling unit.

583 584

3. The spacing limitations set forth in this subsection are subject to the provisions of §§ 45.1-361.11 45.2-1611 and 45.1-361.12 45.2-1612.

585 Drafting note: Language is updated for modern usage and clarity and technical 586 changes are made. The prohibitory language providing well spacing minimums is recast 587 in affirmative form consistent with current legislative drafting practice.

588 <u>§-45.1-361.18</u> 45.2-1617. Voluntary pooling of interests in drilling units; validity of unit 589 agreements.

590 A.-When If two or more separately owned tracts are embraced within a drilling unit, or 591 when if there are separately owned interests in all or a part of any such drilling unit, the gas or 592 oil owners owning such interests may pool their interests for the development and operation of 593 the drilling unit by voluntary agreement. Such-agreements agreement may be based on the 594 exercise of pooling rights or rights to establish drilling units which that are granted in any gas 595 or oil lease.

596 B. No voluntary pooling agreement between or among gas or oil owners shall be held 597 to violate the statutory or common law of the Commonwealth which that prohibits monopolies 598 or acts, arrangements, contracts, combinations, or conspiracies in restraint of trade or 599 commerce.

600 Drafting note: A change is made pursuant to § 1-227, which states that throughout 601 the Code any word used in the singular includes the plural and vice versa. Language is 602 updated for modern usage.

603 § 45.1-361.19 45.2-1618. Notice of hearing; standing; form of hearing. 604 A. Any person who applies for a hearing in front of the Board pursuant to the provisions 605 of § 45.1-361.20 45.2-1619, 45.1-361.21 45.2-1620, or 45.1-361.22 45.2-1622 shall 606 simultaneously with the filing of such application, provide notice by commercial delivery 607 service, return receipt requested, or certified mail, return receipt requested, to each gas or oil 608 owner, coal owner, or mineral owner having an interest underlying the tract-which that is the 609 subject of the hearing, and to the operator of any gas storage field certificated by the State 610 Corporation Commission as a public utility facility whose certificated area includes the tract 611 which that is the subject of the hearing. Whenever a hearing applicant is unable to provide such 612 written notice because the identity or location of a person to whom notice is required to be given 613 is unknown, the hearing applicant shall promptly notify the Board of such inability.

B. At least 10 days prior to a hearing, the Board shall publish its agenda in <u>newspapers</u>
<u>a newspaper</u> of general circulation that are widely circulated in the localities each locality where
the lands that are the subject of the hearing are located. The agenda shall include the name of
each applicant, the <u>localities locality</u> where the lands that are the subject of the hearing are
located, the purpose of the hearing, and the date, time, and location thereof of the hearing.

619 C. The Board shall conduct all hearings on-<u>applications any application</u> made to it
620 pursuant to the formal litigated issues hearing provisions of the Administrative Process Act (§
621 2.2-4000 et seq.). The applicant and any person to whom notice is required to be given pursuant
622 to the provisions of subsection A-of this section shall have standing to be heard at the hearing.
623 The Board shall render its decision on such <u>applications application</u> within thirty <u>30</u> days of the
624 hearing's closing date and shall provide notification of its decision to all parties to the hearing
625 pursuant to the provisions of the Administrative Process Act.

Drafting note: Technical changes are made, including changes pursuant to § 1-227,
which states that throughout the Code any word used in the singular includes the plural
and vice versa. Language is updated for modern usage and the redundant phrase "that
are widely circulated" is deleted.

630

§-45.1-361.20 45.2-1619. Field rules and drilling units for wells; hearings and orders.

631 A. In order to prevent the waste of gas or oil, or the drilling of unnecessary wells, or to 632 protect correlative rights, the Board on its own motion or upon application of the gas or oil 633 owner shall have the power to may establish or modify drilling units. Drilling units, to the extent 634 reasonably possible, shall be of uniform shape and size for an entire pool. Any gas, oil, or 635 royalty owner may apply to the Board for the establishment of field rules and the creation of 636 drilling units for the field. Unless such motion is made or an application is received at least 637 thirty 30 days prior to the next regularly scheduled monthly meeting of the Board, it shall not 638 be heard by the Board at such meeting and shall be heard at the next meeting of the Board 639 thereafter.

640 B. At any hearing of the Board regarding the establishment or modification of drilling641 units, the Board shall make the following determinations:

- 642 1. Whether the proposed drilling unit is an unreasonable or arbitrary exercise of a gas643 or oil owner's right to explore for or produce gas or oil;
- 644 2. Whether the proposal would unreasonably interfere with the present or future mining645 of coal or other minerals;
- 646
- 3. The acreage to be included in the order;
- 647

4. The acreage to be embraced within each drilling unit and the its shape thereof;

- 5. The area within which wells may be drilled on each unit; and
- 648 649

6. The allowable production of each well.

C. In establishing or modifying a drilling unit for coalbed methane gas wells, and in
order to accommodate the unique characteristics of coalbed methane development, the Board
shall require that drilling units conform to the mine development plan, if any, and if. If requested
by the coal operator, well spacing shall correspond with mine operations, including the drilling
of multiple coalbed methane gas wells on each drilling unit.

**655** D. If an order to establish or modify a drilling unit will allow a well to be drilled into or **656** through a coal seam, any coal owner within the area to be covered by the drilling unit may **657** object to the establishment of the drilling unit. Upon a coal owner's objection, and without **658** superseding, impairing, abridging, or affecting any contractual rights or obligations existing **659** between coal and gas owners, the Board shall make its determination in accordance with the **660** provisions of \$ 45.1-361.11 45.2-1611 and 45.1-361.12 45.2-1612.

661 E. The Board may continue a hearing to its next meeting to allow for further 662 investigation and the gathering and taking of additional data and evidence. If at the time of a 663 hearing there is not sufficient evidence for the Board to determine field boundaries, drilling unit 664 size or shape, or allowable production, the Board may enter a temporary order establishing 665 provisional drilling units, field boundaries, and allowable production for the orderly 666 development of the pool pending receipt of the information necessary to determine the ultimate 667 pool boundaries, spacing of wells for the pool, and allowable production. Upon additional 668 findings of fact, the boundaries of a pool, drilling units for the pool, and allowable production 669 may be modified by the Board.

F. Unless otherwise provided for by the Board, after an application for a hearing to
establish or modify drilling units or pool boundaries has been filed, no additional wells well
shall be permitted in the pool until the Board's order establishing or modifying the pool or units
has been entered.

G. After the Board issues a field or pool spacing order-which that creates drilling units
or a pattern of drilling units for a pool, should if a gas or oil owner-apply applies for a permit
or otherwise indicate indicates his desire to drill a well outside of such drilling units or pattern
of drilling units and thereby potentially extend the pool, the Board may, on its own motion or
the motion of any interested person, require that the well be located and drilled in compliance
with the provisions of the order affecting the pool.

Drafting note: Technical changes are made, including changes pursuant to § 1-227,
which states that throughout the Code any word used in the singular includes the plural
and vice versa. In accordance with title-wide conventions, the phrase "shall have the
power to" in subsection A is replaced with "may." Language is updated for modern usage
and clarity.

685

688

§-45.1-361.21 45.2-1620. Pooling of interests in drilling units.

A. The Board, upon application from any gas or oil owner, shall enter an order poolingall interests in the <u>a</u> drilling unit for the development and operation thereof when:

1. Two or more separately owned tracts are embraced in a drilling unit;

689 2. There are separately owned interests in all or part of any such drilling unit and those690 owners having interests have not agreed to pool their interests; or

691 3. There are separately owned tracts embraced within the minimum statewide spacing
692 requirements prescribed in §-45.1-361.17\_45.2-1616.

693 However, no pooling order shall be entered until the notice and hearing requirements of694 this article have been satisfied.

B. Subject to any contrary provision contained in a gas or oil lease-respecting regarding
the property, gas or oil operations incident to the drilling of a well on any portion of a unit
covered by a pooling order shall be deemed to be the conduct of such operations on each tract
in the unit. The portion of production allocated to any tract covered by a pooling order shall be
in the same proportion as the acreage of that tract bears to the total acreage of the unit.

700 C.-All <u>Every</u> pooling-orders order entered by the Board pursuant to the provisions of701 this section shall:

7021. Authorize the drilling and operation of a well, including the stimulation of all coal703seams in the case of a coalbed methane well when authorized pursuant to clause (iii) of704subdivision 2 b of subsection  $F_2 b$  of -45.1-361.29 -45.2-1631, subject to the permit provisions705contained in Article 3 (-45.1-361.27 -45.2-1629 et seq.) of this chapter;

706

2. Include the time and date when such order expires;

3. Designate the gas or oil owner who is authorized to drill and operate the well;
provided, however, that except. Except in the case of a coalbed methane gas-wells well, the
such designated operators must have operator shall possess the right to conduct operations or
have possess the written consent of owners with the right to conduct operations on at least 25%
25 percent of the acreage included in the unit;

4. Prescribe the conditions under which <u>a</u> gas or oil <u>owners owner</u> may become <u>a</u>
participating <u>operators operator</u> or exercise <u>their rights a right</u> of election under subdivision 7
of this subsection;

5. Establish the sharing of all reasonable costs, including a reasonable supervision fee,
between participating operators so that each participating operator pays the same percentage of
such costs as his acreage bears to the total unit acreage;

718 6. Require that <u>any</u> nonleasing gas or oil-<u>owners owner</u> be provided with reasonable
719 access to unit records submitted to the Director or Inspector;

720 7. Establish a procedure for a gas or oil owner who received notice of the hearing-and
721 who\_but does not decide to become a participating operator-may to elect-either to (i) sell or lease
722 his gas or oil ownership to a participating operator, (ii) enter into a voluntary agreement to share
723 in the operation of the well at a rate of payment mutually agreed to by the gas or oil owner and
724 the gas or oil operator authorized to drill the well, or (iii) share in the operation of the well as a
725 nonparticipating operator on a carried basis after the proceeds allocable to his share equal the
726 following:

727 728 a. In the case of a leased tract, 300 percent of the share of such costs allocable to his interest; or

b. In the case of an unleased tract, 200 percent of the share of such costs allocable to hisinterest.

731 D. Any gas or oil owner whose identity and location remain unknown at the conclusion 732 of a hearing concerning the establishment of a pooling order for which public notice was given 733 shall be deemed to have elected to lease his interest to the gas or oil operator at a rate to be 734 established by the Board. The Board shall cause to be established an escrow account into which 735 the unknown lessor's share of proceeds shall be paid and held for his benefit. Such escrowed 736 proceeds shall be deemed to be unclaimed property and shall be disposed of pursuant to the 737 provisions of the Virginia Disposition of Unclaimed Property Act (§ 55.1-2500 et seq.). Upon 738 discovery of the identity and location of any unknown owner of an interest that is subject to 739 escrow under the provisions of this subsection and is not subject to conflicting claims of 740 ownership, the designated operator shall, within 30 days, file with the Board a petition for 741 disbursement of funds to be considered at the next available hearing. The petition shall include 742 a detailed accounting of all funds deposited in escrow that are subject to the proposed 743 disbursement.

E. Any person who does not make an election under the pooling order shall be deemed
to have leased his gas or oil interest to the gas or oil well operator as the pooling order-may
provide provides.

F.-Should\_If a gas or oil owner-be\_is a person under a disability, the applicant for a pooling order may petition the appropriate circuit court to appoint a guardian ad litem pursuant to the provisions of § 8.01-261 for purposes of making the election provided for by this section.

G. Any royalty or overriding royalty reserved in any lease-which that is deducted from
a nonparticipating operator's share of production shall not be subject to charges for operating
costs but shall be separately calculated and paid to the royalty owner.

H. The Board shall resolve all disputes arising among gas or oil operators regarding the
amount and reasonableness of well operation costs. The Board shall, by regulation, establish
allowable types of costs-which that may be shared in pooled gas or oil operations.

Drafting note: Language is added to the fourth sentence of subsection D to clarify that it is an interest rather than an owner that is subject to ownership claims. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

761

§-45.1-361.21:1 45.2-1621. Coalbed methane gas; ownership.

A-<u>No</u> conveyance, reservation, or exception of coal shall-not be deemed to include coalbed methane gas. Nothing in this section shall affect a coal operator's right to vent coalbed methane gas for safety purposes or release coalbed methane gas in connection with mining operations. The provisions of this section shall not affect any settlement of any dispute, or any judgment or governmental order, as to the ownership or development of coalbed methane gas made or entered into prior to the enactment of this provision April 13, 2010.

Drafting note: The prohibitory language in the first sentence is recast in affirmative form consistent with current legislative drafting practice. The date of enactment of the provision in Acts 2010, cc. 730, 762 is provided, and language is updated for clarity.

772773

§-45.1-361.22 45.2-1622. Pooling of interests for coalbed methane gas wells; conflicting claims to ownership.

When <u>A</u>. If there are conflicting claims to the ownership of coalbed methane gas, the
Board, upon application from any claimant, shall enter an order pooling all interests or estates
in the coalbed methane-gas drilling gas-drilling unit for the development and operation thereof.

777 <u>B.</u> In addition to the provisions of §-45.1-361.21 45.2-1620, the following provisions
778 shall apply to the order provided in subsection A:

1. Simultaneously with the filing of such application, the gas or oil owner applying for
the order shall provide notice pursuant to the provisions of §-45.1-361.19 45.2-1618 to each
person identified by the applicant as a potential owner of an interest in the coalbed methane gas
underlying the tract-which that is the subject of the hearing.

783 2. The Board shall cause to be established an escrow account into which the payment
784 for costs or proceeds attributable to the conflicting interests shall be deposited and held for the
785 interest of the claimants.

786 3. The coalbed methane gas well operator shall deposit into the escrow account any
787 money paid by a person claiming a contested ownership interest as a participating operator's
788 share of costs pursuant to the provisions of §-45.1-361.21 45.2-1620 and the order of the Board.

4. The coalbed methane gas well operator shall deposit into the escrow account oneeighth of all proceeds attributable to the conflicting interests plus all proceeds in excess of
ongoing operational expenses attributable to a participating or nonparticipating operator as
provided for under §-45.1-361.21 45.2-1620 and the order of the Board-attributable to a
participating or nonparticipating operator.

794 5. The Board shall order payment of principal and accrued interest, less escrow account 795 fees, from the escrow account to conflicting claimants only after (i) a final decision of a court 796 of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them; 797 is issued, (ii) a determination is reached by an arbitrator pursuant to  $\frac{45.1-361.22:1}{45.2-1623}$ , 798 or (iii) an agreement is reached among all claimants owning conflicting estates in the tract in 799 question or any undivided interest therein. Upon receipt of an affidavit from conflicting 800 claimants affirming such decision, determination, or agreement, the designated operator shall, 801 within 30 days, file with the Board a petition for disbursement of funds on behalf of the 802 conflicting claimants. The petition shall include a detailed accounting of all funds deposited in 803 escrow that are subject to the proposed disbursement. The amount to be paid to the conflicting 804 claimants shall be determined based on (a) the percentage of ownership interest of the 805 conflicting claimants as shown in the operator's supplemental filing, made part of the pooling 806 order that established the escrow account; (b) the operator's records of deposits attributable to 807 those tracts for which funds are being requested; and (c) the records of the escrow account for 808 the coalbed methane-gas drilling gas-drilling unit. The petition for disbursement shall be placed 809 on the first available Board docket. Funds shall be disbursed within 30 days after the Board 810 decision and receipt by the Department of all documentation required by the Board. The 811 interests of any cotenants that have not been resolved by the agreement or by judicial decision 812 shall remain in the escrow account.

813 6. Any person who does not make an election under the pooling order shall be deemed,
814 subject to a final legal determination of ownership, to have leased his gas or oil interest to the
815 coalbed methane gas well operator as provided in the pooling order may provide.

816

### Drafting note: Technical changes are made and language is updated for clarity.

817

§-45.1-361.22:1 45.2-1623. Conflicting claims of ownership; arbitration.

818 A. The Board shall enter an order requiring that the matter of disputed ownership be 819 submitted to arbitration, and notify the circuit court in the jurisdiction wherein in which the 820 majority of the subject tract is located, (i) upon written request from all claimants to the 821 ownership of coalbed methane gas related to the subject tract under § 45.1-361.22 45.2-1622; 822 (ii) upon receipt of an affidavit executed by all such claimants affirming that there is no other 823 known surface owner, gas or oil owner, coal owner, mineral owner, or operator of a gas storage 824 field certificated by the State Corporation Commission having an interest underlying the subject 825 tract; (iii) after a hearing noticed pursuant to subsection B of §-45.1-361.19 45.2-1618; and (iv) 826 upon a determination by the Department whether sufficient funds are available to pay the 827 estimated costs of the arbitration pursuant to subsection F. Within 30 days of receipt of the 828 notice from the Board, the circuit court shall appoint an attorney from the list maintained by the 829 Department pursuant to subsection C or, at the discretion of the court, such other another 830 attorney meeting the qualifications set forth in subsection C. Prior to his appointment as an 831 arbitrator of a particular dispute, the attorney shall certify to the circuit court that he has not

derived more than 10 percent of his income during any of the preceding three years from any
(a) claimants asserting ownership or rights in the subject tract or <u>any (b)</u> affiliated entities or
immediate family members of such claimants. If the attorney cannot provide such certification,
he shall notify the circuit court and he will be disqualified from serving as arbitrator for that
particular dispute.

B. The Department shall send notice to all claimants if it determines that there are
insufficient funds to pay the estimated costs of the arbitration pursuant to subsection F. The
claimants may, by unanimous agreement, proceed with the arbitration process, notify the Board
of such agreement, and bear the costs to the extent of the insufficiency. If the parties do not
agree, the arbitration shall be delayed until such funds are available.

842 C. To be qualified as an arbitrator, a candidate shall (i)-shall be an attorney licensed in 843 the Commonwealth; (ii) shall have at least 10 years of experience in real estate law, including 844 substantial expertise in mineral title examination; and (iii)-shall disclose to the Board whether 845 he has been engaged within the preceding three years by any person in-matters a matter subject 846 to the jurisdiction of the Board or the Department under this chapter. The Department shall 847 solicit applications from attorneys meeting the qualifications set forth-above in this subsection 848 and maintain a list of attorneys qualifying as arbitrators for use by the circuit courts. At least 849 once annually, the The Department shall update its list at least once annually. To maintain 850 qualification, each attorney whose name appears on the list shall update annually his disclosures 851 as set forth in clause (iii).

852 D. The arbitrator shall determine a time and place for the arbitration hearing and cause 853 written notification of such hearing to be served on each surface owner, gas or oil owner, coal 854 owner, mineral owner, or operator of a gas storage field certificated by the State Corporation 855 Commission having an interest underlying the tract that is the subject of the hearing. Parties 856 shall be served personally or by certified mail, return receipt requested, not less than 14 days 857 before the hearing. Appearance at the hearing waives such party's right to challenge notice. Any 858 party to the arbitration has the right to representation before the arbitrator pursuant to § 8.01-859 581.05. In accordance with § 8.01-581.06, the arbitrator may issue subpoenas for the attendance 860 of witnesses and for the production of books, records, documents, and other evidence; 861 administer oaths; and, upon application by a party to the arbitration, permit the taking of 862 depositions for use as evidence. The arbitrator shall hear and determine the controversy upon 863 the evidence and consistent with applicable law, notwithstanding the failure of a party to appear 864 at the hearing.

E. The arbitrator shall issue his determination as to the ownership in the coalbed
methane gas and entitlement to proceeds held in escrow within six months from the order of
the Board requiring the matter be submitted to arbitration, unless a longer period is otherwise
agreed to by all parties. Such determination shall be in writing and sent to the Board and to each
party to whom notice is required to be given under subsection D.

F. Upon the issuance of the arbitrator's determination of ownership and subject to the
availability of funds, the fees and expenses of the arbitration, but not including fees or costs of
counsel engaged by the respective claimants or any other costs of the claimants, shall be paid
from the accrued interest on general escrow account funds.

G. An arbitrator's determination, rendered pursuant to subsection E, shall be binding
upon the parties, and, upon request of any party to the arbitration, such determination may be
entered as the judgment of the circuit court responsible for appointing the arbitrator under
subsection A.

878 H. Upon application of any party to the arbitration, a determination rendered pursuant
879 to subsection E may be confirmed, vacated, corrected, or appealed pursuant to the grounds set
880 forth in Chapter 21 (§ 8.01-577 et seq.) of Title 8.01.

881 Drafting note: Technical changes are made and language is updated for modern882 usage.

883 884 §-45.1-361.22:2 45.2-1624. Release of funds held in escrow or suspense because of conflicting claims to coalbed methane gas.

885 A. For a coalbed methane gas well that was force-pooled prior to July 1, 2015, the 886 coalbed methane gas well operator shall, on or before January 1, 2016, apply to the Board for 887 the release of the funds in escrow and give written notice of such application to-all every 888 conflicting-claimants claimant identified in the pooling orders, or to the-successors successor 889 of such-claimants claimant where the successors are successor is known to the coalbed methane 890 gas well operator or have has identified themselves himself to the coalbed methane gas well 891 operator or the Board. Such notice shall be in accordance with the applicable provisions of § 892 45.1-361.19 45.2-1618 and, if any unknown persons person or unlocatable conflicting claimants 893 are claimant is subject to escrow, such notice shall also be published in a newspaper of general 894 circulation in the county or counties where the drilling unit is located once each week for four 895 successive weeks. The application shall include a detailed accounting in accordance with 896 subdivision 5 of §-45.1-361.22 45.2-1622. The Board shall order payment of the principal and 897 accrued interest, less escrow account fees, held in escrow, along with all future royalties 898 attributable to the drilling unit, to each gas claimant identified in the pooling order unless, 899 within 45 days of the coalbed methane gas well operator's notice of its application, the coal 900 claimant provides the Board and the coalbed methane gas well operator with evidence of a 901 proceeding or agreement. The Board, pursuant to its authority granted by §-45.1-361.15 45.2-902 1614, may extend the time for filing the application and delay the payment of funds for a gas 903 title-conflicts conflict, the existence of an unknown gas-claimants claimant, the existence of an 904 unlocatable gas-claimants claimant, an unresolved gas heirship-issues issue, or any other-reasons 905 reason beyond the reasonable control of the coalbed methane gas well operator and shall not 906 order payment where if the gas claimant fails to provide the Board with information needed 907 under applicable law or regulation to distribute the funds.

908 B. For a coalbed methane gas well force-pooled on or after July 1, 2015, the Board, in 909 its pooling order, shall direct the coalbed methane gas well operator to pay royalties to the gas 910 claimant unless the coal claimant provides the coalbed methane gas well operator and the Board 911 with evidence of a proceeding or agreement not later than the time and place of the pooling 912 hearing. The coalbed methane gas well operator shall provide written notice of the hearing to 913 the every gas-claimants claimant and coal-claimants claimant in accordance with § 45.1-361.19 914 45.2-1618. However, the Board, pursuant to its authority granted by § 45.1-361.15 45.2-1614, 915 shall not order the coalbed methane gas well operator to make payment to a gas claimant where 916 if there-are exists any gas title-conflicts conflict, unknown gas-claimants claimant, unlocatable 917 gas-claimants claimant, unresolved gas heirship-issues issue, or other-reasons reason beyond 918 the reasonable control of the coalbed methane gas well operator or where if the gas claimant 919 fails to provide the coalbed methane gas well operator with the information required under 920 applicable law or regulation to pay royalties. In such cases If the Board so declines to order 921 payment to be made to a gas claimant, the coalbed methane gas well operator shall provide each 922 affected gas claimant and the Board with written notice of the same reason payment is not 923 required to be made in accordance with the applicable provisions of  $\frac{45.1-361.19}{45.2-1618}$ . 924 Where If payment is not required to be made due to the gas claimant's failure to provide needed 925 information under applicable law or regulation, the notice shall identify the information that is 926 needed to enable the payment to be made.

927 C. For a coalbed methane gas well voluntarily pooled at any time, the coalbed methane 928 gas well operator shall pay royalties, including past royalties held, to each gas claimant unless, 929 within 45 days of the coalbed methane gas well operator's provision of written notice to the coal 930 claimant that the operator will be paying royalties to the gas claimants, the coal claimant 931 provides the coalbed methane gas well operator and each gas claimant with evidence of a 932 proceeding or agreement. For units any unit voluntarily pooled before July 1, 2015, the coalbed 933 methane gas well operator shall provide such written notice to the each gas claimants claimant 934 and coal-claimants claimant on or before January 1, 2016. For-units any unit voluntarily pooled 935 on or after July 1, 2015, the coalbed methane gas well operator shall provide such written notice 936 to-the each gas-claimants claimant and coal-claimants claimant not later than 45 days after 937 production commences. However, the coalbed methane gas well operator shall not be required 938 to make payment to a gas claimant-where if there-are exists any gas title-conflicts conflict, 939 unknown gas-claimants claimant, unlocatable gas-claimants claimant, unresolved gas heirship 940 issues issue, or other-reasons reason beyond the reasonable control of the coalbed methane gas 941 well operator or where if the gas claimant fails to provide the coalbed methane gas well operator 942 with information to process or pay royalties. In such cases If the Board so declines to order 943 payment to be made to a gas claimant, the coalbed methane gas well operator shall provide each 944 affected gas claimant with written notice of the same reason payment is not required to be made in accordance with the applicable provisions of § 45.2-1618. Where If payment is not required 945

946 to be made due to a gas claimant's failure to provide needed information, the notice shall947 identify the information that is needed to enable the payment to be made.

D. Any pending judicial or arbitration proceeding shall be pursued by the coal claimant
with diligence and shall not be voluntarily dismissed or nonsuited without the consent of the
gas claimant. No default judgment shall be entered against a gas claimant <u>in such proceeding</u>.
Royalties shall be paid as determined by the final order in the proceeding. A prevailing gas
claimant shall be entitled to may recover from that the nonprevailing coal claimant reasonable
costs and attorney fees if such person gas claimant substantially prevails on the merits of the
case and the coal claimant's position is not substantially justified.

955 E. A coalbed methane gas well operator paying funds to a gas claimant in accordance
956 with this section shall have no liability to a coal claimant for the payments made by the coalbed
957 methane gas well operator to a gas claimant.

F. This section shall not operate to extinguish any other right or cause of action or
defenses defense thereto-that may exist, including, but not limited to, claims any claim for an
accounting or a claim under § 8.01-31. Nothing in this section shall create, confer, or impose a
fiduciary duty.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for clarity, and the procedural provisions of subsections B and C are clarified and made parallel. In subsection F, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code ""Includes' means includes, but not limited to."

968 §-45.1-361.23 45.2-1625. Appeals of the Director's decisions; notices; hearings and
969 orders.

970 A. With the exception of an aggrieved permit applicant, no person shall have standing
971 to appeal a decision of the Director to the Board concerning a new permit application unless
972 such person has previously filed an objection with the Director pursuant to the provisions of §
973 45.1-361.35 45.2-1637.

B. When a person applies for a hearing to appeal a decision of the Director to the Board,
the Board shall, at least twenty 20 days prior to the hearing, give notice by certified mail, return
receipt requested, to the person making the appeal and, if different, to the gas or <u>oil</u> operator
subject to the appeal.

978 C. Upon submittal of the petition for appeal of a decision of the Director to the Board,
979 the Director shall forward to the Board (i) the permit application or order and associated
980 documents<sub>7</sub>; (ii) all required notices<sub>7</sub>; and (iii) the written objections, proposals, and claims
981 recorded during the informal-fact finding fact-finding hearing.

982 D. In any appeal involving a permit-of for a new well-which that was objected to (i)
983 pursuant to the provisions of §-45.1-361.11, § 45.1-361.12, 45.2-1611 or 45.2-1612 or (ii) by a

984 gas storage field operator who asserts that the proposed well work will adversely affect the 985 operation of a State Corporation Commission certificated gas storage field certificated by the 986 State Corporation Commission, the filing of a petition for appeal shall stay any permit until the 987 case is decided by the Board or the stay is dissolved by a court of record. However, in an appeal 988 by a gas storage field operator, such automatic stay shall not apply to any oil, gas, or coalbed 989 methane-wells well completed more than one hundred 100 feet above the cap rock above the 990 storage stratum. In-all any other appeals appeal, the Director may order the permit or other 991 decision staved for good cause shown until the case is decided by the Board or the stay is 992 dissolved by a court of record. An appeal based on an alleged risk of danger to any person not 993 engaged in the gas or oil-and gas operations shall be prima facie proof of good cause for a stay.

E. The Board shall conduct all hearings under this section in accordance with the formal
litigated issues hearing provisions of <u>Article 3 (§ 2.2-4018 et seq.) of</u> the Administrative Process
Act-(§ 2.2-4020 et seq.). However, all persons any person to whom notice is required to be
given pursuant to subsection B-of this section shall have standing to be heard at the hearing.
The Board shall render its decision on such appeals within thirty 30 days of the hearing's closing
date and shall provide notification of its decision to all parties pursuant to the provisions of the
Administrative Process Act (§ 2.2-4000 et seq.).

1001Drafting note: The word "oil," apparently omitted in error from subsection B, is1002inserted. Technical changes are made pursuant to § 1-227, which states that throughout1003the Code any word used in the singular includes the plural and vice versa. In subsection1004D, the term "oil and gas operations" is adjusted to conform to the defined term "gas or1005oil operations." Technical changes are made and language is updated for modern usage.

1006

§-45.1-361.24\_45.2-1626. Enforcement.

1007 The <u>Director shall enforce the provisions of this article shall be enforced by the Director</u>
1008 pursuant to the provisions of Article 3 (§-45.1-361.27\_45.2-1629 et seq.) of this chapter. In
1009 addition, <u>should if any person violate violates or threaten threatens</u> to violate any provision of
1010 this article, regulation <u>promulgated adopted</u> thereunder, or order of the Board, the Board may
1011 maintain suit to restrain any such violation or threatened violation.

1012 Drafting note: The term "regulation promulgated" is changed to "regulation 1013 adopted" in keeping with recent title revisions because "adopt" is more widely used and 1014 includes the promulgation process. Technical changes are made and language is updated 1015 for modern usage.

1016

§ 45.1-361.25 45.2-1627. Standing when Director or Board fails to act.

1017 Should-If the Director or Board-fail fails to take enforcement action within-ten 10 days
1018 of the Board's receipt of a petition alleging that the petitioner is or will be adversely affected by
1019 a violation or threatened violation of any provision of this article, regulation adopted
1020 thereunder, or an order of the Board, the petitioner shall have standing to file a complaint in the
1021 appropriate circuit court. The Board, in addition to the persons who are person violating or

1022 threatening to violate-any the provision of this article, regulation adopted thereunder, or order1023 of the Board, shall be made a party to any such action.

1024Drafting note: A change is made pursuant to § 1-227, which states that throughout1025the Code any word used in the singular includes the plural and vice versa. Technical1026changes are made and language is updated for modern usage.

1027

### §-45.1-361.26 45.2-1628. Recording of orders.

1028The Inspector shall cause a true copy of any order entered by the Board-which that1029establishes a drilling unit or pools any interests to be recorded in the office of the clerk of the1030circuit court of each-jurisdiction locality wherein any portion of the relevant drilling unit is1031located. Such-orders order shall be recorded in the record book in which gas or oil leases are1032normally recorded. The sole charge for recordation shall be a tax equal to ten dollars \$10 plus1033one dollar \$1 per page of the order. The recordation from From the time noted-thereon on the1034recordation by the clerk, the recordation shall be notice of the order to all persons.

1035Drafting note: A change is made pursuant to § 1-227, which states that throughout1036the Code any word used in the singular includes the plural and vice versa. Technical1037changes are made and language is updated for modern usage.

1038	Article 3.
1039	Regulation of Gas and Oil Development and Production.
1040	Drafting note: Existing Article 3, relating to regulation of gas and oil development
1041	and production, is retained as proposed Article 3.
1042	§-45.1-361.27 45.2-1629. Duties, responsibilities, and authority of the Director.
1043	A. The Director shall promulgate adopt and enforce rules, regulations and orders
1044	necessary to ensure the safe and efficient development and production of gas and oil resources
1045	located in the Commonwealth. Such-rules, regulations and orders shall be designed to:
1046	1. Prevent pollution of state waters and require compliance with the Water Quality
1047	Standards water quality standards adopted by the State Water Control Board;
1048	2. Protect against-off-site offsite disturbances from gas, oil, or geophysical operations;
1049	3. Ensure the restoration of all sites disturbed by gas, oil, or geophysical operations;
1050	4. Prevent the escape of the Commonwealth's gas and oil resources;
1051	5. Provide for safety in coal and mineral mining and coalbed methane well and related
1052	facility operations;
1053	6. Control wastes from gas, oil, or geophysical operations;
1054	7. Provide for the accurate measurement of gas and oil production and delivery to the
1055	first point of sale; and
1056	8. Protect the public safety and general welfare.
1057	B. In-promulgating rules and adopting regulations, and when issuing orders for the
1058	enforcement of the provisions of this article, the Director shall consider the following factors:

1059 1. The protection of the citizens and environment of the Commonwealth from the public1060 safety and environmental risks associated with the development and production of gas or oil;

1061 2. The means of ensuring the safe recovery of coal and other minerals without
1062 substantially affecting the right of coal, minerals, gas, oil, or geophysical operators to explore
1063 for and produce coal, minerals, gas, or oil; and

1064 3. The protection of safety and health on permitted sites for coalbed methane wells and1065 related facilities.

1066 C. In-promulgating rules, adopting regulations and orders, the Director-shall be 1067 authorized to may set and enforce standards governing the following: gas or oil ground-1068 disturbing geophysical exploration; the development, drilling, casing, equipping, operating, and 1069 plugging of gas or oil production, storage, enhanced recovery, or disposal wells; the 1070 development, operation, and restoration of site disturbances for wells, gathering pipelines, and 1071 associated facilities; and gathering pipeline safety.

1072 D. Whenever the Director determines that an emergency exists, he shall issue an 1073 emergency order without advance notice or hearing. Such-orders order shall have the same 1074 validity as-orders an order issued with advance notice and hearing, but shall remain in force no 1075 longer than thirty 30 days from their its effective date. After issuing an emergency order, the 1076 Director shall promptly notify the public of the order by publication and hold a public hearing 1077 for the purposes of modifying, repealing, or making permanent the emergency order. 1078 Emergency orders An emergency order shall prevail as against a general regulations regulation 1079 or-orders order when in conflict-therewith with it. Emergency orders shall apply to gas, oil, or 1080 geophysical operations and to particular fields, geographical areas, subject areas, subject matter 1081 matters, or situations.

1082 1083

E. The Director shall also have the authority to may:

1. Issue, condition, and revoke permits;

1084 2. Issue notices of violation and orders upon-violations the violation of any provision of
1085 this chapter or regulation adopted thereunder;

1086 3. Issue closure orders in cases of imminent danger to persons or damage to the1087 environment or upon a history of violations;

1088

4. Require or forfeit bonds or other financial securities;

1089 5. Prescribe the nature of and form for the presentation of any information<u>and</u> or
1090 documentation required by any provision of this article or regulation adopted thereunder;

1091 6. Maintain suit in the <u>county or city-or county</u> where a violation has occurred or is
1092 threatened, or wherever a person who has violated or threatens to violate any provision of this
1093 chapter-may be is found, in order to restrain the actual or threatened violation;

1094 7. At reasonable times and under reasonable circumstances, enter upon any property and
1095 take-such action as-is necessary to administer and enforce the provisions of this chapter; and

1096 8. Inspect and review all properties and records thereof as-are necessary to administer1097 and enforce the provisions of this chapter.

1098 <u>F. The Director has no jurisdiction to hear objections with respect to any matter subject</u>
 1099 to the jurisdiction of the Board as set out in Article 2 (§ 45.2-1613 et seq.). Such objections
 1100 shall be referred to the Board in a manner prescribed by the Director.

1101 Drafting note: The term "promulgate," used in reference to regulations, is changed 1102 to "adopt" in keeping with recent title revisions because "adopt" is more widely used and 1103 includes the promulgation process. Technical changes are made pursuant to § 1-227, 1104 which states that throughout the Code any word used in the singular includes the plural 1105 and vice versa. In accordance with title-wide conventions, the phrases "be authorized to" 1106 in subsection C and "have the authority to" in subsection E are replaced with "may." 1107 Other technical changes are made and language is updated for modern usage. Subsection 1108 G of existing § 45.1-361.35 is moved to this section as proposed subsection F.

1109

§-45.1-361.28 45.2-1630. Powers, duties, and responsibilities of the Inspector.

A. The Inspector shall administer the laws and regulations and shall have access to all
records and properties necessary for this purpose. He shall perform all duties delegated by the
Director pursuant to §-45.1-161.5 45.2-105 and maintain permanent records of the following:

- 1113 1. Each application for a gas, oil, or geophysical operation and each permitted gas, oil,1114 or geophysical operation;
- 1115
  - 2. Meetings, actions, and orders of the Board;
- **1116** 3. <u>Petitions Each petition</u> for mining coal within 200 feet of or through a well;
- 1117 4. <u>Requests Each request</u> for special plugging by a coal owner or coal operator; and
- **1118** 5. All other records prepared pursuant to this chapter.
- **1119** B. The Inspector shall serve as the principal executive of the staff of the Board.
- C. The Inspector may take charge of well or corehole, <u>operations</u> or pipeline emergency
  operations whenever a well or corehole blowout, release of hydrogen sulfide or other <u>gases gas</u>,
  or other serious accident occurs.

1123 Drafting note: Technical changes are made pursuant to § 1-227, which states that
1124 throughout the Code any word used in the singular includes the plural and vice versa.
1125 Language is updated for clarity.

1126 §-45.1-361.29 45.2-1631. Permit required; gas, oil, or geophysical operations; coalbed
1127 methane gas wells; environmental assessment.

A. No person shall commence any <u>ground disturbing ground-disturbing</u> activity for a well, gathering pipeline, geophysical exploration, or associated activity, <u>facilities facility</u>, or <del>structures</del> <u>structure</u> without first having obtained from the Director a permit to conduct such activity. Every permit application or permit modification application filed with the Director shall be verified by the permit applicant and shall contain all data, maps, plats, plans, and other information as required by regulation or the Director.

B. For permits each permit issued on or after July 1, 1996, or thereafter, a new permits
permit issued by the Director shall be issued only for the following activities: geophysical

operations, drilling, casing, equipping, stimulating, producing, reworking an initially
productive zones and zone, plugging a well, or construction and operation of a gathering
pipeline construction and operation. Applications. An application for a new-permits permit to
conduct geophysical operations shall be accompanied by an application fee of \$130.
Applications An application for all other a new-permits permit for any other activity shall be
accompanied by an application fee of \$260 \$600.

1142 C. For <u>permits a permit</u> issued prior to July 1, 1996, prior to commencing any reworking, 1143 deepening, or plugging of <u>the a</u> well, or other activity not previously approved on the permitted 1144 site, a permittee shall first obtain a permit modification from the Director. <u>All applications Each</u> 1145 <u>application for a permit modifications modification shall be accompanied by a permit</u> 1146 modification fee of <u>\$130</u> <u>\$300</u>. For <u>permits a permit</u> issued on <u>or after</u> July 1, 1996, or thereafter, 1147 prior to commencing any new zone-<u>completions completion</u>, a permittee shall first obtain a 1148 permit modification from the Director.

1149 D.-All permits Every permit and all operations provided for under this section shall 1150 conform to the <del>rules,</del> regulations and orders of the Director and the Board. <del>When</del> If permit terms 1151 or conditions required or provided for under Article 3 (§ 45.1-361.27 et seq.) of this chapter 1152 article are in conflict with any provision of a conservation order issued pursuant to the 1153 provisions of Article 2 (§-45.1-361.13 45.2-1603 et seq.) of this chapter, the terms or conditions 1154 of the permit shall control. In-this such event, the operator shall return to the Board for 1155 reconsideration of -a the conservation order in light of the conflicting permit. Every permittee 1156 shall be responsible for all operations, activity activities, or disturbances associated with the 1157 permitted site.

E. No permit or permit modification shall be issued by the Director until he has received from the applicant a written certification that (i) all notice requirements of this article have been complied with, together with proof thereof, and (ii) the applicant has the right to conduct the operations as set forth in the application and operations plan.

F. A permit shall be is required to drill any coalbed methane gas well or to convert any
methane drainage borehole into a coalbed methane gas well. In addition to the other
requirements of this section, every permit application for a coalbed methane gas well shall
include:

1166

1. The method that the coalbed methane gas well operator will use to stimulate the well.

2. a. A signed consent from the coal operator of each coal seam-which that is located
within (i) 750 horizontal feet of the proposed well location (i) which that the applicant proposes
to stimulate or (ii) which is within 100 vertical feet above or below a coal bearing coal-bearing
stratum-which that the applicant proposes to stimulate.

b. The consent required by this <u>section</u> subsection may be (i) contained in a lease or
other such agreement; (ii) contained in an instrument of title; or (iii) in any case where a coal
operator cannot be located or identified and the operator has complied with §-45.1-361.19 45.2<u>1618</u>, provided by a pooling order entered pursuant to §-45.1-361.21 45.2-1620 or 45.1-361.22

1175 and provided 45.2-1622 if such order contains a finding that the operator has exercised due 1176 diligence in attempting to identify and locate the coal operator, contained in such order. The 1177 consent required by this-section subsection shall be deemed to be granted for any tract where 1178 title to the coal is held by multiple owners if the applicant has obtained consent to stimulate 1179 from the co-tenants cotenants holding a majority interest in the tract and none of the coal-co-1180 tenants cotenants has leased the tract for coal development. The requirement of signed consent 1181 contained in this-section subsection shall in no way be considered to impair, abridge, or affect 1182 any contractual rights or objections arising out of a coalbed methane gas contract or coalbed 1183 methane gas lease entered into prior to January 1, 1990, between the applicant and any coal 1184 operator, and or any extensions extension or renewals renewal thereto, and the existence of such 1185 lease or contractual arrangement and any extensions extension or renewals renewal thereto shall 1186 constitute a waiver of the requirement for the applicant to file an additional signed consent.

1187

3. The unit map, if any, approved by the Board.

G. No permit that is required by this chapter for activities an activity to be conducted
within an area of Tidewater Virginia where drilling is authorized under subsection B of §-62.1195.1 45.2-1646 shall be granted until the environmental impact assessment required by §-62.1191 195.1 45.2-1646 has been conducted and the assessment has been reviewed by the Department.

H. The applicant for a permit for a gathering pipeline, oil or gas well, or <u>coal bed coalbed</u>
 methane well shall identify in the permit application any cemetery, as identified on a <u>U.S.G.S.</u>
 <u>United States Geological Survey</u> topographic map or located by routine field review, within
 100 feet of the permitted activity.

1196 I. The operator of any coalbed methane well drilled within 250 feet of a cemetery shall 1197 comply with a written request of any person owning an interest in a private cemetery or the 1198 authorized agent of a public cemetery that the operator of such well suspend operations for a 1199 period from two hours before to two hours after any burial service that takes place on the surface 1200 area of such cemetery. However, if the well operator or a mine operator determines that such 1201 suspension of such operations will have an adverse effect on the safety of the well operations 1202 or mining operations, the operator shall be under no obligation to comply with the request, and 1203 operation of the well shall continue.

1204 Drafting note: Technical changes are made pursuant to § 1-227, which states that 1205 throughout the Code any word used in the singular includes the plural and vice versa. 1206 Application fees are updated to reflect the current fees as established in the state budget 1207 adopted during the 2010 Session of the General Assembly and in each subsequent biennial 1208 budget, with the fee for an application for a new permit for certain geophysical activities 1209 in subsection B updated from \$260 to \$600 and the fee for an application for a permit 1210 modification in subsection C updated from \$130 to \$300. Clause designations in 1211 subdivision F 2 a are revised to correct an apparent organizational error. The first sentence of subdivision F 2 b is rewritten to avoid using conflicting meanings of the word 1212 1213 "provided," and language is updated for clarity and modern usage.

- 1214 §-45.1 361.30 45.2-1632. Notice of permit applications and permit modification
  1215 applications required; content.
- A. Within one day of the day on which the application for a permit for a gas or oiloperation is filed, the applicant shall provide notice of the application to the following persons:
- 1218 1.-All Every surface-owners\_owner, coal-owners\_owner, and mineral-owners\_owner on
  1219 the tract to be drilled;
- 1220 2. <u>Coal operators Every coal operator</u> who <u>have has registered an operation plans plan</u>
  1221 with the Department for activities located on the tract to be drilled;
- 1222

3. <u>All Every surface owners owner on tracts a tract</u> where the surface is to be disturbed;

4. <u>All Every gas, oil, or royalty owners owner (i)</u> within <u>one-half one half</u> of the distance
specified in §-45.1-361.17 45.2-1616 for that type of well, or <u>within one-half one half</u> of the
distance to the nearest well completed in the same pool, whichever is less, or <u>(ii)</u> within the
boundaries of a drilling unit established pursuant to the provisions of this chapter;

5.-All Every coal-operators operator who have has applied for or obtained a mining or
prospecting permit with respect to tracts a tract located within 500 feet of the proposed well
location or, in the case of a proposed coalbed methane gas well location, within 750 feet thereof;

6. <u>All Every coal owners owner</u> or mineral <u>owners owner</u> on <u>tracts a tract</u> located within
500 feet of the proposed well location or, in the case of a proposed coalbed methane gas well
location, within 750 feet thereof; and

1233 7. <u>All operators Every operator of a gas storage fields field certificated by the State</u>
1234 Corporation Commission as a public utility facility whose certificated area includes the well
1235 location, or whose certificated boundary is within 1,250 feet of the proposed well location.

B. Within one day of the day on which the application for a permit modification for a gas or oil operation is filed, the applicant requesting such permit modification shall provide notice of the application to all persons listed in subsection A-of this section who may be directly affected by the proposed activity.

1240C. Within one day of the day on which the application for a permit for geophysical1241operations is submitted, the applicant shall provide notice to those persons listed in subdivisions1242 $\underline{A}$  1, 2, and 3-of subsection A of this section.

D.-All notices Each notice required to be given pursuant to <u>subsections subsection</u> A, B, <u>and or</u> C of this section shall contain a statement of the time within which objections may be made and the name and address of the person to whom objections shall be forwarded. Only those persons a person entitled to notice under <u>subsections subsection</u> A, B, <u>and or</u> C of this section shall have standing to object to the issuance of the proposed permit or permit modification for a gas, oil, or geophysical operation as the use may be. Upon receipt of notice, any person may waive in writing the time and right to object.

E. Within seven days of the day on which the application for a permit is filed, the
applicant shall provide notice to (i) the local governing body or chief executive officer of the
locality where the well is proposed to be located and (ii) the general public, through publication

1253 of a notice in at least one newspaper of general circulation-that is widely circulated in the1254 locality where the well is proposed to be located.

F. An applicant shall make a reasonable effort to provide the notices required under
subsections A, B, and C. If an applicant is unable to identify or locate any person to whom
notice is required, then the notice provided in clause (ii) of subsection E shall be considered
sufficient notice to such persons and the date of notification shall be the date of publication.

1259 Drafting note: Technical changes are made pursuant to § 1-227, which states that 1260 throughout the Code any word used in the singular includes the plural and vice versa. 1261 Clause designations are added to subdivision A 4 for clarity. Language is updated for 1262 modern usage and the redundant phrase "that is widely circulated" is deleted. Technical 1263 changes are made.

1264

§-45.1-361.31 45.2-1633. Bonding and financial security required.

1265 A. To ensure compliance with all laws and regulations pertaining to permitted activities 1266 and the furnishing of reports and other information required by the Board or Director, all each 1267 permit applicants applicant shall give bond with surety acceptable to the Director and payable 1268 to the Commonwealth. At the election of the permit applicant, a cash bond may be given. The 1269 amount of the bond required shall be sufficient to cover the costs of properly plugging the well 1270 and restoring the site, but in no case shall the amount of the bond be less than \$10,000 per well 1271 plus \$2,000 per acre of disturbed land, calculated to the nearest tenth of an acre. Bonds Each 1272 bond shall remain in force until released by the Director. The Director may require additional 1273 bond or financial security for any well proposed to be drilled in Tidewater Virginia.

B. Upon receipt of an application for <u>multiple</u> permits for gas or oil operations and at
the request of the permit applicant, the Director may, in lieu of requiring a separate bond for
each permit, require a blanket bond. The amount of the blanket bond shall be as follows:

- 1277
  - 1. For one to 10 wells, \$25,000.
- **1278** 2. For 11 to 50 wells, \$50,000.
- **1279** 3. For 51 to 200 wells, \$100,000.
- **1280** 4. For more than 200 wells, \$200,000.

For purposes of calculating blanket bond amounts, from one-tenth of an acre to five
acres of disturbed land for a separately permitted gathering pipeline shall be equivalent to one
well. The Director shall<u>promulgate\_adopt</u> regulations for the release of acreage used to
calculate blanket bond amounts for separately permitted gathering pipelines in cases where sites
have been stabilized.

1286 C. Any gas or oil operator who elects to post a blanket bond shall pay into the Gas and
1287 Oil Plugging and Restoration Fund those fees and assessments required under the provisions of
1288 §-45.1-361.32 45.2-1634.

1289 Drafting note: The term "promulgate regulations" is changed to "adopt 1290 regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made pursuant to § 1-227,
which states that throughout the Code any word used in the singular includes the plural
and vice versa. The word "multiple" is added to the first sentence of subsection B for
clarity.

1295

§-45.1-361.32 45.2-1634. Gas and Oil Plugging and Restoration Fund.

1296 A. The There is hereby created in the state treasury a special nonreverting fund to be 1297 known as the Gas and Oil Plugging and Restoration Fund-is hereby established as a non-lapsing 1298 revolving fund to be administered by the Department pursuant to the provisions of, referred to 1299 in this section. The Fund shall consist of all as "the Fund." All payments made into the Fund by 1300 gas or oil operators, all collections of debt for expenditures made from the Fund, and all interest 1301 payments made into the Fund pursuant to the provisions of this section shall be paid into the 1302 state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in 1303 the Fund and be credited to the Fund. The Fund shall be established on the books of the 1304 Comptroller and any funds moneys remaining in-such the Fund, including interest thereon, at 1305 the end of the biennium each fiscal year shall not revert to the general fund but shall remain in 1306 the Fund. Expenditures and disbursements from the Fund shall be made by the State Treasurer 1307 on warrants issued by the Comptroller upon written request signed by the Director or his 1308 designee.

1309 B. Pursuant to § 45.1-361.31, each gas or oil operator who has posted a blanket bond 1310 shall pay into the Fund a fee of fifty dollars per permit held, by July 31, 1990. Each permittee 1311 operating under a blanket bond pursuant to § 45.2-1633 shall annually pay to the Fund an 1312 amount equal to fifty dollars \$50 multiplied by the number of permits he then holds, such 1313 payment to be submitted with the annual report required under §-45.1-361.38 45.2-1640, until 1314 the payments and interest accruing to the Fund totals \$100,000. Whenever the Director 1315 determines that the Fund's balance has fallen below \$25,000 due to uncollectible debts, the 1316 Director shall assess a fee of \$50 per permit per year on each permittee with a blanket bond 1317 until the Fund's balance once again reaches \$100,000.

1318 C. Disbursements from Moneys in the Fund shall be used only to supplement solely for
 1319 the purpose of supplementing bond proceeds in order to pay for the full cost of plugging and
 1320 restoration in the event of a blanket bond forfeiture.

D. The amount by which the cost of plugging and restoration exceeds the amount of the
gas or oil operator's forfeited bond shall constitute a debt of the operator to the Commonwealth.
The Director is authorized to collect such debts together with the costs of collection through
appropriate legal action. All moneys collected pursuant to this subsection, less the costs of
collection, shall be deposited in the Fund.

E. Once the initial balance of the Fund exceeds \$100,000, and thereafter whenever the
 Director determines that the Fund's balance has fallen below \$25,000 due to uncollectible debts,

the Director shall assess a fee of fifty dollars per permit per year on all permittees with blanket
 bonds until the Fund's balance once again reaches \$100,000.

F. No permit shall be issued to a gas or oil operator until he has fully reimbursed the
Commonwealth for any debt incurred pursuant to the provisions of subsection D-of this section.
F. In the event of a discontinuance of the Fund, any amounts remaining in the Fund shall

1333 be returned to <u>all each gas or oil operators operator</u> with <u>a</u> blanket <u>bonds bond</u> in proportion to
1334 the number of permits under the blanket <u>bonds bond</u> of each operator.

1335 Drafting note: The nonreverting fund language for the Gas and Oil Plugging and 1336 Restoration Fund is updated to reflect current language requested by the Department of 1337 the Treasury for nonreverting funds in the Code. Organizational changes are made: The 1338 final sentence of subsection A, regarding discontinuance of the Fund, is moved to the end 1339 of the section and designated as subsection F; the first sentence of subsection B is stricken 1340 as obsolete; and subsection E is stricken, with relevant language moved to the end of 1341 subsection B. Technical changes are made, including changes pursuant to § 1-227, which 1342 states that throughout the Code any word used in the singular includes the plural and vice 1343 versa.

1344

§-45.1-361.33 45.2-1635. Expiration of permits.

All permits Each permit issued pursuant to this chapter shall expire 24 months from
their its date of issuance unless the permitted activity has commenced within that time period.
An operator may renew the an existing permit for an additional 24 months by submitting a
written request containing the coal operator's approval and remitting a \$325 renewal fee no later
than the expiration date.

### 1350Drafting note: Technical changes are made pursuant to § 1-227, which states that1351throughout the Code any word used in the singular includes the plural and vice versa.

1352 §-45.1-361.34 45.2-1636. Abandonment or cessation of well or corehole operation;
1353 plugging required.

Upon the abandonment or cessation of the operation of any well or corehole, the gas,
oil, or geophysical operator shall immediately fill and plug the well or corehole in the manner
required by regulations in force at the time of abandonment or the operation's cessation.

1357

#### Drafting note: No change.

#### 1358

§-45.1-361.35 45.2-1637. Objections to permits; hearing.

A. Objections to <u>a</u> new <u>permit</u> or <u>permit</u> modification <u>permits</u> may be filed with the Director by <u>those any person</u> having standing as set out in § <u>45.1-361.30</u> <u>45.2-1632</u>. Such objections shall be filed within <u>fifteen 15</u> days of the objecting party's receipt of the notice required by § <u>45.1-361.30</u> <u>45.2-1632</u>. <u>Persons Any person</u> objecting to a permit <u>must shall</u> state the reasons for <u>their his</u> objections.

1364 B. The only objections to permits or permit modifications that may be raised by a surface 1365 owners owner are:

1366 1. The operations plan for soil erosion and sediment control is not adequate or not 1367 effective:

1368 2. Measures in addition to the requirement for a well's water-protection string are 1369 necessary to protect fresh water bearing freshwater-bearing strata;

1370

3. The permitted work will constitute a hazard to the safety of any person;

1371

4. Location of the coalbed methane well or coalbed methane well pipeline will 1372 unreasonably infringe on the surface owner's use of the surface, provided that so long as a 1373 reasonable alternative site is available within the unit, and granting the objection will not 1374 materially impair any right contained in an agreement, valid at the time of the objection, 1375 between the surface owner and the operator or their predecessors or successors in interest; and

1376 5. If the surface owner is an interstate park commission, the location of the well or 1377 pipeline will unreasonably infringe on the surface owner's use of the surface, provided that so 1378 long as a reasonable alternative site is available within the unit, and that granting the objection 1379 will not materially impair any right contained in an agreement, valid at the time of the objection, 1380 between the surface owner and the operator or their predecessors or successors in interest.

1381 C. The only objections to permits or permit modifications that may be raised by a royalty 1382 owners owner are whether that the proposed well work:

1383

1. Directly impinges upon the royalty owner's gas and oil interest; or

1384 2. Threatens to violate the objecting royalty owner's property or statutory rights aside 1385 from his contractual rights; and

1386 3. Would not adequately prevent the escape of the Commonwealth's gas and oil 1387 resources or provide for the accurate measurement of gas and oil production and delivery to the 1388 first point to sale.

1389 D. Objections to permits or permit modifications may be raised by a coal-owners owner 1390 or operators operator pursuant to the provisions of §§-45.1-361.11 45.2-1611 and 45.1-361.12 1391 45.2-1612.

1392 E. The only objections to permits or permit modifications that may be raised by a 1393 mineral-owners owner are those that could be raised by a coal owner under §-45.1-361.11 1394 provided 45.2-1611, so long as the mineral owner makes the objection and affirmatively proves 1395 that it does in fact apply with equal force to the mineral in question.

1396 F. The only objections to permits or permit modifications that may be raised by a gas 1397 storage field operators operator are those in which the gas storage operator affirmatively proves 1398 that the proposed well work will adversely affect the operation of his-State Corporation 1399 Commission certificated gas storage field certificated by the State Corporation Commission; 1400 however, nothing in this subsection shall be construed to preclude the owner of nonstorage 1401 strata from the drilling of wells a well for the purpose of producing oil or gas from any stratum 1402 above or below the storage stratum.

1403 G. The Director shall have no jurisdiction to hear objections with respect to any matter 1404 subject to the jurisdiction of the Board as set out in Article 2 (§ 45.1-361.13 et seq.) of this 1405 chapter. Such objections shall be referred to the Board in a manner prescribed by the Director.

1406

H. The Director shall fix a time and place for an informal fact-finding hearing 1407 concerning such objections an objection filed pursuant to this section. The hearing shall not be 1408 scheduled for not less than twenty 20 nor more than thirty 30 days after the objection is filed. 1409 The Director shall prepare a notice of the hearing, stating all objections and by whom each is 1410 made, and send a copy of such notice by certified mail, return receipt requested, at least-ten 10 1411 days prior to the hearing date, to the permit applicant and to every person with standing to object 1412 as prescribed by §-45.1-361.30 45.2-1632.

1413 I. H. At the hearing, should if the parties fail to come to an agreement, the Director shall 1414 proceed to decide the objection pursuant to those the provisions of the Administrative Process 1415 Act (§ 2.2-4000 et seq.) relating to informal fact-finding procedures.

1416 Drafting note: Language is updated for modern usage. Technical changes are 1417 made, including changes pursuant to § 1-227, which states that throughout the Code any 1418 word used in the singular includes the plural and vice versa. Subsection G, which 1419 addresses the jurisdiction of the Director, is moved to a more appropriate location in § 1420 45.2-1629.

1421

§ 45.1-361.36 45.2-1638. Appeals of Director's decisions to the Board.

1422 A. Any person with standing under the provisions of §-45.1-361.30 45.2-1632 who is 1423 aggrieved by a decision of the Director may appeal to the Board, subject to the limitations 1424 imposed by subsection B-of this section, by petition to the Board filed within-ten 10 days 1425 following the appealed decision.

1426 B. No petition for appeal may raise any matter other than matters a matter that was 1427 raised by the Director or which that the petitioner put in issue either by application or by 1428 objections, proposals an objection, proposal, or claims claim made and specified in writing at 1429 the informal fact-finding hearing held under §-45.1-361.35 45.2-1637 leading to the appealed 1430 decision.

1431 Drafting note: Language is updated for modern usage. Technical changes are 1432 made, including changes pursuant to § 1-227, which states that throughout the Code any 1433 word used in the singular includes the plural and vice versa.

1434

§ 45.1-361.37 45.2-1639. Persons required to register; designated agents.

1435 A. Any person who owns a well, drills a well, completes well work, operates any well 1436 or gathering pipeline, conducts-ground disturbing ground-disturbing geophysical explorations, 1437 or-who transports gas or oil up to and including the first point of sale shall register with the 1438 Director and shall provide his name and address and the name, address, and official title of the 1439 person in charge of his operations in the Commonwealth.

B. Any person registering under subsection A-of this section shall designate the name and address of an agent who shall be the attorney-in-fact of the registrant for the purposes hereinafter set forth<u>in this section</u>. The designated agent shall be a resident of the Commonwealth. Notices, orders, other communications, and all processes issued pursuant to this chapter may be served upon or otherwise delivered to the designated agent as and for the operator. Any designation of an agent shall remain in force until the Director is notified in writing of a designation termination and the designation of a new agent.

1447

#### Drafting note: Language is updated for clarity and technical changes are made.

1448 §-45.1-361.38 45.2-1640. Report of permitted activities and production required;
1449 contents.

A. Each holder of a permit for <u>a</u> gas or oil-<u>wells well</u> or gathering <u>pipelines pipeline</u> shall file monthly and annual reports of his activities as prescribed by the Director. <u>These Such</u> reports shall be for the purpose of obtaining information regarding the production and sale of gas and oil resources, as well as information concerning the ownership and control of permitted activities. Filing of <u>these such</u> reports by a permittee shall be a condition of such permit. Every annual report filed by a permittee shall contain a certification that such permittee has paid all severance taxes levied under the provisions of §§ 58.1-3712, 58.1-3713, and 58.1-3741.

B. At the same time that a permittee files the monthly and annual reports as required by
subsection A, the permittee shall send copies of the reports by mail to the commissioner of <u>the</u>
revenue of the political subdivision where the permitted-wells are well is located.

1460 Drafting note: Technical changes are made pursuant to § 1-227, which states that
1461 throughout the Code any word used in the singular includes the plural and vice versa.
1462 Language is updated for modern usage.

1463

§-45.1-361.39 45.2-1641. Developing a gas or oil well as a water well.

1464 Should If any well drilled for gas or oil does not produce commercial or paying 1465 quantities of either resource, the well may be developed as a water well upon the request of the 1466 surface owner of the property on which the well is located. Any such development of such a 1467 water well shall occur only after notice is given to the Director and his approval has been 1468 received. Such development of a water well shall be performed in accordance with applicable 1469 state and local requirements. Unless the gas or oil operator and surface owner otherwise agree, 1470 the surface owner shall pay the gas or oil operator a reasonable sum for all casing and tubing 1471 set and left in the well-which that would have otherwise been removed upon plugging of the 1472 well.

1473

#### Drafting note: Language is updated for modern usage.

1474 §-45.1-361.40 45.2-1642. Orphaned Well Fund; orphaned wells.

1475 A. The There is hereby created in the state treasury a special nonreverting fund to be
1476 known as the Orphaned Well Fund, referred to in this section as "the Fund," is hereby

1477 established in the state treasury as a special non lapsing revolving fund to be administered by 1478 the Department pursuant to the provisions of this section. The Fund shall consist of such Fund." 1479 All moneys as are appropriated to it by the General Assembly and such any surcharges as are 1480 collected pursuant to subsection D shall be paid into the state treasury and credited to the Fund. 1481 Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. The 1482 Orphaned Well Fund shall be established on the books of the Comptroller and any funds. Any 1483 moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall 1484 not revert to the general fund but shall remain in the Fund. In the event of a discontinuance of 1485 the Fund, any amounts remaining in it shall be placed in the Gas and Oil Plugging Restoration 1486 Fund. Moneys from the Fund shall be used-only solely for purposes of restoration and plugging 1487 of orphaned wells. Expenditures and disbursements from the Fund shall be made by the State 1488 Treasurer on warrants issued by the Comptroller upon written request signed by the Director or 1489 his designee.

B. The Director shall conduct a survey to determine the condition and location of
orphaned wells in the Commonwealth. He shall establish priorities for the plugging and
restoration of the identified orphaned wells. The plugging and restoration of <u>orphan\_orphaned</u>
well sites that pose an imminent danger to public safety shall have the highest priority.

C. In performing his duties under this section, the Director shall make every reasonable
effort to identify and obtain the permission of a surface owner prior to entering onto the surface
owner's land. In all cases, the Director shall as soon as practicable cause to be published in a
newspaper of general circulation in the county or city wherein an orphaned well is located a
notice of the proposed plugging and restoration work to be conducted on the property.

D. Each operator who applies for a new permit for any activity other than geophysical
operations shall pay a \$200 surcharge per permit into the Fund. Such surcharge shall continue
until the Director determines that all orphaned wells in the Commonwealth are properly plugged
and their sites are properly stabilized.

1503 <u>E. In the event of a discontinuance of the Fund, any amounts remaining in the Fund</u>
 1504 <u>shall be placed in the Gas and Oil Plugging Restoration Fund created pursuant to § 45.2-1634</u>.

1505 Drafting note: The nonreverting fund language for the Orphaned Well Fund is 1506 updated to reflect current language requested by the Department of the Treasury for 1507 nonreverting funds in the Code. A sentence in subsection A, regarding discontinuance of 1508 the Fund, is moved to end of the section and designated as subsection E. Technical changes 1509 are made. A cross-reference to § 45.2-1634, which creates the Gas and Oil Plugging and 1510 Restoration Fund, is added. Language is updated for modern usage and consistency.

1511 §-45.1-361.41 45.2-1643. Interference by injection wells with ground water
1512 groundwater supply.

1513 A. For purposes of this section:

**1514** <u>"Beneficial use" means the same as that term is defined in § 62.1-255.</u>

1515

"Groundwater" means the same as that term is defined in § 62.1-255.

1516 B. Any person who owns or operates an injection well in a manner that proximately 1517 causes the contamination or diminution of ground water groundwater used for a beneficial use 1518 by any person who resides within the lesser of (i) the area of review required by the United 1519 States U.S. Environmental Protection Agency for the permitting of that such injection well, or 1520 (ii) a-one half mile one-half-mile radius of the well shall provide the person with a replacement 1521 water supply. A replacement water supply shall provide the person-or persons with water of 1522 equivalent quality and quantity as was provided by ground water groundwater prior to the 1523 contamination or diminution of the water supply resulting from the operation of the injection 1524 well. A replacement water supply shall include the provision of necessary storage and service 1525 facilities. "Ground water" shall have the same meaning ascribed to it in § 62.1-255. "Beneficial 1526 use" shall have the same meaning ascribed to it in § 62.1-10.

1527 B.-C. This section shall apply to any injection well, whether operating under a permit
1528 from the Director of the Department of Mines, Minerals and Energy issued prior to, on or after
1529 July 1, 1992.

Drafting note: Definitions applicable to the section are moved to a new first subsection and the citation for the definition of "beneficial use" is corrected. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The reference to a permit issued prior to, on, or after July 1, 1992, is removed as meaningless. Language is updated for modern usage.

1536 §-45.1-361.42 45.2-1644. Safety in coalbed methane gas, oil, and geophysical
1537 operations.

1538 The Director shall inspect permitted coalbed methane well and related facility 1539 operations to ensure the safety of persons on permitted sites. When the If an inspection reveals 1540 any hazardous condition that creates an imminent danger, the Director shall issue a closure 1541 order pursuant to §-45.1-361.27 45.2-1629 requiring the area to be cleared or the equipment 1542 removed from use, except for (i) work necessary to continue to vent methane from an active 1543 underground mine if-it such work can be done safely and (ii) any work necessary to correct or 1544 eliminate the imminent danger. The Director shall lift the closure order when he finds that the 1545 imminent danger has been corrected or eliminated. When the If an inspection reveals any other 1546 condition that creates a risk to the safety or health of any person on the permitted site, the 1547 Director shall notify the Department of Labor and Industry for actions under Title 40.1, as 1548 applicable.

1549

Drafting note: Language is updated for modern usage and clarity.

1550 <u>Article 4.</u>
1551 <u>Drilling for Gas or Oil in the Chesapeake Bay or Tidewater Virginia; Hydraulic Fracturing.</u>

Drafting note: Existing §§ 62.1-195.1 and 62.1-195.3, relating to drilling in the Chesapeake Bay and Tidewater Virginia and hydraulic fracturing in a groundwater management area, are relocated to proposed Article 4. Chapter-wide provisions in existing Chapter 22.1 are made applicable by their terms to existing §§ 62.1-195.1 and 62.1-195.3.

1557 §-62.1-195.1 45.2-1645. Chesapeake Bay; drilling for-oil-or gas or oil prohibited.

A. Notwithstanding any other law, <u>a no person shall not drill for oil or gas or oil</u> in the
waters of the Chesapeake Bay or any of its tributaries. <u>The provisions of this subsection shall</u>
<u>be enforced consistent with the requirements of this chapter.</u>

Drafting note: Existing § 62.1-195.1 is divided into two proposed sections to separate two distinct topics. The first sentence of the existing section, prohibiting drilling in the Chesapeake Bay, is retained in this proposed section. The terms in the phrase "oil or gas" are reversed for consistency with the rest of the chapter. The prohibitory language in the first sentence is recast in affirmative form consistent with current legislative drafting practice. The second sentence of the proposed section contains the enforcement language from existing subsection G that is applicable to the proposed section.

1568

1578

1579

1580

§ 45.2-1646. Tidewater Virginia; drilling for gas or oil prohibited in certain areas.

A. In Tidewater Virginia, as defined in § 62.1-44.15:68, <u>a no</u> person shall<u>not</u> drill for
 oil or gas in, whichever is the greater distance or oil (i) within 500 feet of the shoreline of the
 waters of the Chesapeake Bay or any of its tributaries, as measured landward of the shoreline:
 or (ii) if it is farther than 500 feet from such shoreline, in any

1573 <u>1. Those Chesapeake Bay Preservation Areas Area</u>, as defined in § 62.1-44.15:68, which
1574 that a local government designates as <u>"Resource a Resource</u> Protection <u>Areas" Area</u> and
1575 incorporates into its local comprehensive plan. <u>"Resource Resource</u> Protection <u>Areas" Areas</u>
1576 shall be defined according to the criteria developed by the State Water Control Board pursuant
1577 to § 62.1-44.15:72

<del>; or</del>

2. Five hundred feet from the shoreline of the waters of the Chesapeake Bay or any of its tributaries.

B. In the event that If any person desires to drill for oil or gas or oil in any area of
Tidewater Virginia where drilling is not prohibited by the provisions of subsection A, he shall
submit an environmental impact assessment to the Department of Mines, Minerals and Energy
as part of his application for a permit to drill an environmental impact assessment. The. Such
environmental impact assessment shall include:

1586 1. The probabilities and consequences of accidental discharge of <u>oil or gas or oil</u> into
1587 the environment during drilling, production, and transportation-<u>on for</u>:

- **1588** a. Finfish, shellfish, and other marine or freshwater organisms;
- **1589** b. Birds and other wildlife that use the air and water resources;

c. Air and water quality; and

1591 d. Land and water resources;

1592 2. Recommendations for minimizing any adverse economic, fiscal, or environmental1593 impacts; and

1594 3. An examination of the secondary environmental effects of induced economic1595 development due to the drilling and production.

C. Upon receipt of an environmental impact assessment, the Department-of Mines,
 Minerals and Energy shall notify the Department of Environmental Quality to coordinate a
 review of the environmental impact assessment. The Department of Environmental Quality
 DEQ shall:

1600 1. Publish in the Virginia Register of Regulations a notice <u>that is</u> sufficient to identify
1601 the environmental impact assessment and <u>providing provides</u> an opportunity for public review
1602 of and comment on the assessment. The period for public review and comment shall not be less
1603 than 30 days from the date of publication;

1604 2. Submit the environmental impact assessment to all appropriate state agencies to
 1605 review the assessment and submit their comments to the Department of Environmental Quality
 1606 <u>DEQ</u>; and

1607 3. Based upon the review by all appropriate state agencies and the public comments
 1608 received, submit findings and recommendations to the Department-of Mines, Minerals and
 1609 Energy, within 90 days after notification and receipt of the environmental impact assessment
 1610 from the Department.

D. The Department of Mines, Minerals and Energy may shall not grant a permit under
 §-45.1-361.29 45.2-1631 until it has considered the findings and recommendations of the
 Department of Environmental Quality DEQ.

1614 E. The Department of Environmental Quality DEQ shall, in conjunction with other state
 1615 agencies and in conformance with the Administrative Process Act (§ 2.2-4000 et seq.), develop
 1616 criteria and procedures to assure the orderly preparation and evaluation of environmental impact
 1617 assessments required by this section.

1618 F. A person may drill an exploratory well or a gas well in any area of Tidewater Virginia1619 where drilling is not prohibited by the provisions of subsection A only if:

1620 1. For directional drilling, the person has the permission of the owners of all lands to be1621 directionally drilled into;

1622 2. The person files an oil discharge contingency plan and proof of financial
1623 responsibility to implement the plan, both of which have been already filed with and approved
1624 by the State Water Control Board. For purposes of this section, <u>the such</u> oil discharge
1625 contingency plan shall comply with the requirements set forth in § 62.1-44.34:15. The <u>State</u>
1626 <u>Water Control</u> Board's regulations governing the amount of any financial responsibility
1627 required shall take into account the type of operation, <u>the</u> location of the well, the risk of
1628 discharge or accidental release, the potential damage or injury to state waters or sensitive natural

resource features or the impairment of their beneficial use that may result from discharge or
release, the potential cost of containment and cleanup, and the nature and degree of injury or
interference with general health, welfare, and property that may result from discharge or
accidental release;

1633 3. All land-disturbing activities resulting from the construction and operation of the
1634 permanent facilities necessary to implement the contingency plan and the area within the berm
1635 will be located outside-of those areas any area described in subsection A;

4. The drilling site is stabilized with boards-or, gravel, or other materials-which that will
result in minimal amounts of runoff;

1638 1639 5. Persons certified in blowout prevention are present at all times during drilling;

6. Conductor pipe is set as necessary from the surface;

1640 7. Casing is set and pressure grouted pressure-grouted from the surface to a point at least
1641 2500 2,500 feet below the surface or 300 feet below the deepest known-ground water
1642 groundwater, as defined in § 62.1-255, for a beneficial use, as defined in § 62.1-10, whichever
1643 is deeper;

1644

1647

8. Freshwater-based drilling mud is used during drilling;

1645 9. There is no onsite disposal of drilling muds, produced contaminated fluids, waste1646 contaminated fluids, or other contaminated fluids;

10. Multiple blow-out preventers are employed; and

1648 11. The person complies with all requirements of Chapter-22.1 16 (§-45.1-361.1 45.2 1649 1600 et seq.) of Title 45.1 and regulations promulgated adopted thereunder.

1650 G. The provisions of subsection A and subdivisions F 1 and 4 through 9 shall be
1651 enforced consistent with the requirements of Chapter-22.1 16 (§-45.1-361.1 45.2-1600 et seq.)
1652 of Title 45.1.

1653 H. In the event that If exploration activities in Tidewater Virginia result in a finding by 1654 the Director-of the Department of Mines, Minerals and Energy that production of commercially 1655 recoverable quantities of oil is likely and imminent, the Director-of the Department of Mines, 1656 Minerals and Energy shall notify the Secretary of Commerce and Trade and the Secretary of 1657 Natural Resources. At that time, the Secretaries shall develop a joint report to the Governor and 1658 the General Assembly assessing the environmental risks and safeguards;, transportation issues;, 1659 state-of-the-art oil production well technology; economic impacts; regulatory initiatives; 1660 operational standards;, and other matters related to the production of oil in the region. No 1661 permits permit for an oil production-wells well shall be issued until (i) the Governor has had an 1662 opportunity to review the report and make recommendations, in the public interest, for 1663 legislative and regulatory changes; (ii) the General Assembly, during the next upcoming 1664 regular session, has acted on the Governor's recommendations or on its own initiatives; and 1665 (iii) any resulting legislation has become effective. The report by the Secretaries and the 1666 Governor's recommendations shall be completed within 18 months of the notification of the 1667 Secretaries of the findings of the Director-of the Department of Mines, Minerals and Energy.

1668 Drafting note: Existing § 62.1-195.1 is divided into two proposed sections to 1669 separate two distinct topics. The bulk of the existing section, from the second sentence to 1670 the end of the section, restricts drilling in Tidewater Virginia and is retained as this proposed section. The terms in the phrase "oil or gas" are reversed for consistency with 1671 1672 the rest of the chapter. Proposed subsection A is reorganized for clarity and the 1673 prohibitory language in that subsection is recast in affirmative form consistent with 1674 current drafting practice. Other technical changes are made for clarity, including changes 1675 to make the use of "shall" and "may" consistent and changes pursuant to § 1-227, which 1676 states that throughout the Code any word used in the singular includes the plural and vice 1677 versa.

1678

§-62.1-195.3 45.2-1647. Hydraulic fracturing; groundwater management area.

1679 No person shall conduct any hydraulic fracturing in any well that has been drilled
1680 through any portion of a groundwater management area declared by regulation prior to January
1, 2020, pursuant to the provisions of the Ground Water Management Act of 1992 (§ 62.1-254
1682 et seq.). For purposes of this section, "hydraulic fracturing" means the treatment of a well by
1683 the application of hydraulic fracturing fluid, including a base fluid and any additive, under
1684 pressure for the express purpose of initiating or propagating fractures in a target geologic
1685 formation to enhance production of oil or natural gas or oil.

1686Drafting note: The terms in the phrase "oil or natural gas" are reversed for1687consistency with the rest of the chapter.

- 1688 Article-4 5. 1689 Replacement of Water by Gas Well Operators. 1690 Drafting note: Existing Article 4, relating to replacement of water by gas well operators, is retained as proposed Article 5. 1691 1692 § 45.1-361.43 45.2-1648. Operator's right to sample water and quality. 1693 An operator shall have the right to may enter upon surface land at reasonable times and 1694 in a reasonable manner to obtain samples of water from any water-wells well that-are is (i) 1695 located within 1,320 feet of a proposed or existing gas well and (ii) actually being utilized by 1696 the surface owner or occupant for domestic use. If the surface owner or occupant refuses to 1697 allow the operator to sample or causes the operator to be prevented from sampling any such 1698 water well, the operator shall promptly notify the Department of such refusal or prevention. 1699 The Department shall maintain a record of such notifications. In the event of such a refusal or 1700 prevention, the surface owner shall not be entitled to the remedies set forth in  $\frac{45.1-361.44}{5.1-361.44}$
- **1701** 45.2-1649.

1702 Drafting note: The reference to "quality" is removed from the catchline because it 1703 is not mentioned in the section. Technical changes are made pursuant to § 1-227, which

## states that throughout the Code any word used in the singular includes the plural and viceversa.

1706 §-45.1-361.44 45.2-1649. Replacement of water supply. 1707 If any water supply of a surface owner who obtains all or part of his supply of water for 1708 domestic use from a water well has been materially affected by contamination or partial or 1709 complete interruption proximately resulting from a gas well operation within 1,320 feet of the 1710 water well, the operator of such gas well shall promptly provide a replacement water supply 1711 which that shall be capable of meeting the uses such water supply met prior to the contamination 1712 or partial or complete interruption. Drafting note: Language is updated for modern usage. 1713

#### 1714

1715 SURFACE MINING OF COAL FOR OPERATIONS DISTURBING TWO SURFACE

CHAPTER 23.

- 1716 ACRES OR LESS.
- **1717** §§ 45.1-362 through 45.1-380.
- 1718 Drafting note: Repealed by Acts 1988, c. 295.

1719	<u>SUBTITLE V.</u>
1720	OTHER SOURCES OF ENERGY; ENERGY POLICY.
1721	Drafting note: Proposed Subtitle V is created to logically organize provisions
1722	relating to wind energy, solar energy, geothermal energy, nuclear energy, and other
1723	sources of energy not related to coal, minerals, or gas and oil. Proposed Subtitle V contains
1724	five chapters: Chapter 17 (Other Sources of Energy Generally), Chapter 18 (Wind
1725	Energy), Chapter 19 (Solar Energy), Chapter 20 (Geothermal Energy), and Chapter 21
1726	(Nuclear Energy).
1727	CHAPTER 17.
1728	OTHER SOURCES OF ENERGY GENERALLY; ENERGY POLICY.
1729	Drafting note: Proposed Chapter 17 is composed of a new Article 1 with chapter-
1730	wide definitions and a portion of existing Chapter 26 (§ 45.1-390 et seq.) of Title 45.1;
1731	Chapter 6.1 (§ 11-34.1 et seq.) of Title 11 as Article 2; and Chapters 1 (§ 67-100 et seq.), 2
1732	(§ 67-200 et seq.), 6 (§ 67-600 et seq.), and 16 (§ 67-1600 et seq.) of Title 67 as Articles 3
1733	through 6, respectively. The proposed articles are as follows: Article 1 (General
1734	Provisions), Article 2 (Energy and Operational Efficiency Performance-Based
1735	Contracting Act), Article 3 (Energy Policy of the Commonwealth), Article 4 (Virginia
1736	Energy Plan), Article 5 (Virginia Coastal Energy Research Consortium), and Article 6
	Energy Fund, Fruche 5 (Virginiu Coustar Energy Research Consortium), and Fruche 6
1737	(Southwest Virginia Energy Research and Development Authority).
1737	(Southwest Virginia Energy Research and Development Authority).
1737 1738	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u>
1737 1738 1739	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u>
1737 1738 1739 1740	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> Drafting note: Proposed Article 1 is created to logically organize general provisions
1737 1738 1739 1740 1741	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> Drafting note: Proposed Article 1 is created to logically organize general provisions applicable to proposed Chapter 17.
1737 1738 1739 1740 1741 1742	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions.
1737 1738 1739 1740 1741 1742 1743	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning:
1737 1738 1739 1740 1741 1742 1743 1744	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: "Consortium" means the Virginia Coastal Energy Research Consortium established
1737 1738 1739 1740 1741 1742 1743 1744 1745	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u>
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u>
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u> "Division" means the Division of Energy of the Department of Mines, Minerals and
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747 1748	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200_45.2-1700. Definitions. As used in this-title_chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u> "Division" means the Division of Energy of the Department of Mines, Minerals and Energy.
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747 1748 1749	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> Drafting note: Proposed Article 1 is created to logically organize general provisions applicable to proposed Chapter 17. §-67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u> "Division" means the Division of Energy of the Department of Mines, Minerals and Energy. "Plan" means the Virginia Energy Plan prepared pursuant to this chapter, including any
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747 1748 1749 1750	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> Drafting note: Proposed Article 1 is created to logically organize general provisions applicable to proposed Chapter 17. §-67-200_45.2-1700. Definitions. As used in this-title_chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u> "Division" means the Division of Energy of the Department of Mines, Minerals and Energy. <u>"Plan" means the Virginia Energy Plan prepared pursuant to this chapter, including any</u> <del>updates thereto</del> <u>Article 4 (§ 45.2-1700 et seq.)</u> .
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747 1748 1749 1750 1751	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> <b>Drafting note: Proposed Article 1 is created to logically organize general provisions</b> <b>applicable to proposed Chapter 17.</b> §-67-200 45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u> "Division" means the Division of Energy of the Department of Mines, Minerals and Energy. <u>"Plan" means the Virginia Energy Plan prepared pursuant to-this chapter, including any</u> <del>updates thereto <u>Article 4 (§ 45.2-1700 et seq.).</u> <b>Drafting note: Existing § 67-200 is relocated from Title 67 to consolidate definitions</b> <b>in proposed Chapter 17. The definition of "Consortium" is added and the definition of</b> <b>"Department" is stricken as unnecessary because it is defined for the title in proposed §</b></del>
1737 1738 1739 1740 1741 1742 1743 1744 1745 1746 1747 1748 1749 1750 1751 1752	(Southwest Virginia Energy Research and Development Authority). <u>Article 1.</u> <u>General Provisions.</u> Drafting note: Proposed Article 1 is created to logically organize general provisions applicable to proposed Chapter 17. § 67-200_45.2-1700. Definitions. As used in this-title chapter, unless the context requires a different meaning: <u>"Consortium" means the Virginia Coastal Energy Research Consortium established</u> <u>pursuant to Article 5 (§ 45.2-1714 et seq.).</u> <u>"Department" means the Department of Mines, Minerals and Energy.</u> "Division" means the Division of Energy of the Department of Mines, Minerals and Energy. <u>"Plan" means the Virginia Energy Plan prepared pursuant to this chapter, including any</u> <del>updates thereto Article 4 (§ 45.2-1700 et seq.).</del> <b>Drafting note: Existing § 67-200 is relocated from Title 67 to consolidate definitions</b> <b>in proposed Chapter 17. The definition of "Consortium" is added and the definition of</b>

1756 CHAPTER 26.
1757 ENERGY DIVISION, ETC.
1758 Drafting note: The first section of existing Chapter 26 is relocated to this proposed
1759 article, while the remaining two sections of existing Chapter 26 are relocated to proposed
1760 Chapter 19.
1761 §-45.1-390\_45.2-1701. Division of Energy established; findings and policy; powers and

**1762** d

1779

duties. A. The General Assembly finds that because energy-related issues continually confront

<u>A.</u> The General Assembly finds that because energy-related issues continually confront
 the Commonwealth, and many separate agencies are involved in providing energy programs
 and services, there exists a need for a state organization responsible for coordinating Virginia's
 energy programs and ensuring Virginia's commitment to the development of renewable and
 indigenous energy sources, as well as the efficient use of traditional energy resources. In
 accordance with this need, the Division of Energy is-created established in the Department-of
 Mines, Minerals and Energy. The Director shall have has the immediate authority to coordinate
 the development and implementation of energy policy in Virginia the Commonwealth.

1771 <u>B.</u> The Division shall coordinate the energy-related activities of the various state
1772 agencies and advise the Governor on energy issues that arise at the local, state, and national
1773 levels. All state agencies and institutions shall cooperate fully with the Division to assist in the
1774 proper execution of the duties assigned by this section.

1775 <u>C.</u> In addition, the Division is authorized to make and enter into all contracts and
1776 agreements necessary or incidental to the performance of its duties or the execution of its
1777 powers, including the implementation of energy information and conservation plans and
1778 programs.

D. The Division shall:

1780 1. Consult with any or all state agencies and institutions concerning energy-related
1781 activities or policies as needed for the proper execution of the duties assigned to the Division
1782 by this section;

1783 2.-<u>Maintain\_Serve as the Commonwealth's</u> liaison with appropriate agencies of the
 1784 federal government-on\_concerning the activities of the federal government related to energy
 1785 production, consumption, and transportation and energy resource management in general;

1786 3. Provide services to encourage efforts by and among-Virginia businesses in the
 1787 <u>Commonwealth</u>, industries, utilities, academic institutions, state and local governments, and
 1788 private institutions to develop <u>energy resources and</u> energy conservation programs-and energy
 1789 resources;

1790 4. In consultation with the State Corporation Commission, the Department of
1791 Environmental Quality, and the <u>Virginia</u> Center for Coal and Energy Research, prepare the
1792 Virginia Energy Plan pursuant to §-67-201 45.2-1710;

- 1793 5. Observe the energy-related activities of state agencies and advise-these such agencies
  1794 in order to encourage conformity with established energy policy; and
- 6. Serve, pursuant to § 58.1-3660, as the state certifying authority for solar energy
  projects and for the production of coal, oil, and gas, including gas, natural gas, and coalbed
  methane gas.

Drafting note: Technical changes are made, including the addition of subsection designations. The first sentence of proposed subsection A containing a statement of legislative findings and policy is stricken in accordance with the Code Commission's policy that such statements do not have general and permanent application and thus are not to be included in the Code. The phrase "Virginia businesses" is replaced with "businesses in the Commonwealth" and language is updated for modern usage.

1804 <u>§ 45.1-390.1. Repealed.</u> 1805 Drafting note: Repealed by Acta 1003

1805Drafting note: Repealed by Acts 1993, c. 274.

1807 Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 2, effective July 1, 2013.

**1808** §§ 45.1-393, 45.1-394. Repealed.

1809 Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 3, effective July 1, 2017.

#### CHAPTER 6.1.

### ENERGY AND OPERATIONAL EFFICIENCY PERFORMANCE-BASED

1812

1810

1811

1813

1814

## Article 2.

CONTRACTING ACT.

Energy and Operational Efficiency Performance-Based Contracting Act.

1815 Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and
1816 Operational Efficiency Performance-Based Contracting Act, is relocated as proposed
1817 Article 2 of Chapter 17.

1818 § 11-34.1. Legislative intent.

1819 The General Assembly finds that investment in energy conservation measures and 1820 facility technology infrastructure upgrades and modernization in facilities owned by state and 1821 local government can reduce the amount of energy consumed, reduce long term operational 1822 costs and produce immediate and long-term savings. It is the policy of the Commonwealth to 1823 encourage public bodies to invest in energy conservation measures and facility technology 1824 infrastructure upgrades that reduce energy consumption, produce a cost savings, and improve 1825 the quality of indoor air in facilities, and when economically feasible, operate, maintain, or 1826 renovate facilities in such a manner so as to minimize energy consumption and reduce 1827 operational costs associated with facility technology infrastructure. Furthermore, state aid and 1828 other amounts appropriated for distribution to public bodies shall not be reduced as a result of 1829 energy and operational savings realized from a guaranteed savings contract or a lease purchase

agreement for the purchase and installation of energy conservation and facility technology
 infrastructure upgrades and modernization.

1832 Drafting note: The statement of legislative intent for existing Chapter 6.1 of Title
1833 11 is stricken in accordance with the Code Commission's policy that statements of findings
1834 and policy do not have general and permanent application and thus are not to be included
1835 in the Code.

**1836** §-<u>11-34.2</u> <u>45.2-1702</u>. Definitions.

**1837** As used in this <u>chapter article</u>:

"Contracting entity" means any public body as defined in § 2.2-4301.

1839 "Energy conservation measures-and facility technology infrastructure" means the use of
1840 methods, and techniques, the application of knowledge, or the installation of devices, including
1841 an alteration or betterment-to of an existing facility, that-reduce reduces energy consumption or
1842 operating costs, and includes, but is not limited to:

1843

1838

1. Insulation of the facility structure and systems within the facility.

1844 2.-<u>Storm\_Installation of storm</u> windows and doors, caulking or weatherstripping,
1845 multiglazed windows and doors, heat-absorbing, or heat-reflective, glazed and coated window
1846 and door systems, or additional glazing; reductions in glass area, and; or the completion of
1847 other window and door system modifications that reduce energy consumption.

1848 3.-<u>Automatic\_Installation of automatic</u> energy control systems, including related
 1849 software. Required, or required network communication wiring, computer devices, wiring, and
 1850 support services. Additionally, designing, or the design and implementing implementation of
 1851 major building technology infrastructure with operational improvements.

1852 4. <u>Heating Modification or replacement of heating</u>, ventilating, or air-conditioning
 1853 system modifications or replacements systems.

1854 5. Replacement or <u>modifications modification</u> of lighting fixtures to increase the energy
1855 efficiency of the lighting system <u>which</u>. Such replacement or modification shall, at a minimum,
1856 shall conform to the applicable provisions of the Uniform Statewide Building Code (§ 36-97 et
1857 seq.).

1858

6. Energy Installation of energy recovery systems.

1859 7. Cogeneration Installation of cogeneration systems that produce, in addition to
1860 electricity, steam or forms another form of energy, such as heat, as well as electricity, for use
1861 primarily within a facility or complex of facilities.

1862 8. Energy Installation of energy conservation measures that provide long-term operating
1863 cost reductions and significantly reduce the BTUs consumed.

1864 9. <u>Building Installation of building</u> technology infrastructure measures that provide
1865 long-term operating cost reductions and reduce related operational costs.

- 1866 10. Renewable Installation of an energy-systems system, such as solar, biomass, and or
  1867 wind.
- 1868

11. Devices Installation of devices that reduce water consumption or sewer charges.

"Energy cost savings" means a measured reduction in fuel, energy, or operation and
maintenance costs created from the implementation of one or more energy conservation
measures when compared with an established baseline for previous fuel, energy, or operation
and maintenance costs. When calculating "energy cost savings" attributable to the services
performed or equipment installed pursuant to a performance-based efficiency contract,
maintenance savings shall be included.

1875 "Energy performance-based contract" means a contract for the evaluation,
 1876 recommendation, and implementation of energy conservation measures and facility technology
 1877 infrastructure upgrades and modernization that includes, at a minimum:

1878 1. The design and installation of equipment to implement one or more-of such measures,
1879 and, if applicable, the operation and maintenance of such measures.

1880 2. The amount of any actual annual savings. <u>This Such amount must shall</u> meet or
1881 exceed the total annual contract payments made by the contracting entity for such contract.

1882 3. Financing The financing charges to be incurred by the contracting entity for such contract.

1884 "Maintenance savings" means the operating expenses eliminated and future capital
1885 replacement expenditures avoided as a result of new equipment installed or services performed
1886 by the performance contractor.

1887 "Performance guarantee bond" means for each year of the energy program, the energy
 1888 performance contractor shall provide a the performance bond provided by the energy
 1889 performance contractor for each year of the energy program in an amount equal to, but no
 1890 greater than, the guaranteed measured and verifiable annual savings set forth in the program.

1891 Drafting note: The defined term "energy conservation measures and facility 1892 technology infrastructure," also rendered inconsistently within existing Chapter 6.1 of 1893 Title 11 as "energy conservation measures and facility technology infrastructure 1894 measures," is shortened to "energy conservation measures" for clarity and consistency. 1895 In the second definition, "but is not limited to" is removed following the term "includes" 1896 on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, 1897 but not limited to." Changes are made pursuant to § 1-227, which states that throughout 1898 the Code any word used in the singular includes the plural and vice versa. Technical 1899 changes are made and language is updated for modern usage.

1900 §-<u>11-34.3\_45.2-1703</u>. Energy-Performance Based Contract Procedures\_performance 1901 based contract procedures; required contract provisions.

A. Any contracting entity may enter into an energy performance-based contract with anenergy performance contractor to significantly reduce (i) energy costs to a level established by

the public body or <u>(ii)</u> operating costs of a facility through one or more energy conservation or
operational efficiency measures. For the purposes of this-<u>chapter article</u>, energy conservation
or operational efficiency measures shall not include roof replacement projects.

1907 B. The energy performance contractor shall be selected through competitive sealed 1908 bidding or competitive negotiation as set forth in § 2.2-4302.1 or 2.2-4302.2. The evaluation of 1909 the request for-proposal proposals shall analyze the estimates of all costs of installation, 1910 maintenance, repairs, debt service, post installation post-installation project monitoring, and reporting. Notwithstanding any other provision of law, any contracting entity may purchase 1911 1912 energy conservation or operational efficiency measures under an energy performance-based 1913 contract entered into by another contracting entity pursuant to this-chapter article even if it did 1914 not participate in the request for proposals if the request for proposals specified that the 1915 procurement was being conducted on behalf of other contracting entities.

C. Before entering into a contract for energy conservation measures-and facility
technology infrastructure upgrades and modernization measures, the contracting entity shall
require the performance contractor to provide a payment and performance bond relating to the
installation of energy conservation measures-and facility technology infrastructure upgrades
and modernization measures in the an amount the contracting entity finds reasonable and
necessary to protect its interests.

1922 D. Prior to the design and installation of the any energy conservation measure measures, 1923 the contracting entity shall obtain from the energy performance contractor a report disclosing 1924 all costs associated with-the such energy conservation-measure measures and providing an 1925 estimate of the amount of the energy cost savings. After reviewing the report, the contracting 1926 entity may enter into an energy performance-based contract if it finds (i) the amount the entity 1927 would spend on the energy conservation measures and facility and technology infrastructure 1928 upgrades and modernization measures recommended in the report will not exceed the amount 1929 to be saved in energy and operation costs more than 20 years from the date of installation, based 1930 on life-cycle costing calculations, if the recommendations in the report were followed and (ii) 1931 the energy performance contractor provides a written guarantee that the energy and operating 1932 cost savings will meet or exceed the costs of the system. The contract may provide for payments 1933 over a period-of time not to exceed 20 years.

1934 E. The term of any energy performance-based contract shall expire at the end of each 1935 fiscal year but may be renewed annually for up to 20 years, subject to the contracting entity 1936 making sufficient annual appropriations based upon continued realized cost savings. Such 1937 <del>contracts</del> contract shall stipulate that the agreement does not constitute a debt, liability, or 1938 obligation of the contracting entity, or a pledge of the faith and credit of the contracting entity. 1939 Such contract may also provide capital contributions for the purchase and installation of energy 1940 conservation and facility and technology infrastructure upgrades and modernization measures 1941 that cannot be totally funded by the energy and operational savings.

**1942** F. An energy performance-based contract shall include the following provisions:

1943 1. A guarantee by the energy performance contractor that annual energy and operational 1944 cost savings will meet or exceed the amortized cost of energy conservation measures. The 1945 guaranteed energy savings contract shall include a written guarantee of the qualified provider 1946 that either the energy savings or operational cost savings, or both, will meet or exceed within 1947 20 years the costs of the energy and operational savings measures. The qualified provider shall 1948 reimburse the contracting entity for any shortfall of guaranteed energy savings projected in the 1949 contract.

1950

2. A requirement that the energy performance contractor to whom the contract is 1951 awarded provide a 100 percent performance guarantee bond to the contracting entity for the 1952 installation and faithful performance of the installed energy savings measures as outlined in the 1953 contract document.

1954 3. A requirement that the energy performance contractor provide to the contracting 1955 entity an annual reconciliation of the guaranteed energy cost savings. The energy performance 1956 contractor shall be liable for any annual savings shortfall that may occur.

1957 G. The Department of Mines, Minerals and Energy (the Department) shall make a 1958 reasonable effort, as long as workload permits, to:

1959 1. Provide general advice, upon request, to local governments that wish to consider 1960 considering pursuit of an energy performance-based contract pursuant to this-section article;

1961 2. Annually compile a list of performance-based contracts entered into by local 1962 governments of which the Department-may become becomes aware.

1963 Drafting note: Technical changes are made, including a change pursuant to § 1-1964 227, which states that throughout the Code any word used in the singular includes the 1965 plural and vice versa. Language is updated for modern usage and clarity.

1966 §-11-34.4 45.2-1704. Application of chapter article.

1967 The provisions of this-chapter article shall not apply to any new construction-projects 1968 project undertaken by a public-bodies body.

1969 Drafting note: Technical changes are made, including changes pursuant to § 1-227, 1970 which states that throughout the Code any word used in the singular includes the plural 1971 and vice versa.

1972	CHAPTER 1.
1973	ENERGY POLICY OF THE COMMONWEALTH.
1974	Article 3.
1975	Energy Policy of the Commonwealth.
1976	Drafting note: Existing Chapter 1 of Title 67, relating to the energy policy of the
1977	Commonwealth, is relocated as proposed Article 3 of Chapter 17.
1978	§-67-100_45.2-1705. Legislative findings.
1979	The General Assembly hereby finds that:

1980 1. Energy is essential to the health, safety, and welfare of the people of <u>this the</u>
1981 Commonwealth and to the Commonwealth's economy;

1982 2. The-state government of the Commonwealth should facilitate the availability and
1983 delivery of reliable and adequate supplies of energy to industrial, commercial, and residential
1984 users at reasonable costs-such so that these such users and the Commonwealth's economy are
1985 able to be productive;

1986 3. The Commonwealth would benefit from articulating clear objectives pertaining to
1987 energy issues, adopting an energy policy that advances-these such objectives, and establishing
1988 a procedure for measuring the implementation of these policies such policy;

4. Climate change is an urgent and pressing challenge for <u>Virginia the Commonwealth</u>.
Swift decarbonization and a transition to clean energy are required to meet the urgency of the challenge; and

1992 5. The Commonwealth will benefit from being a leader in deploying a low-carbon1993 energy economy.

1994Drafting note: Technical changes are made and language is updated for modern1995usage.

1996

§-67-101\_45.2-1706. Energy objectives.

1997 <u>A.</u> The Commonwealth recognizes <u>that</u> each of the following objectives pertaining to
1998 energy issues will advance the health, welfare, and safety of the residents of the
1999 Commonwealth:

2000 1. Ensuring an adequate energy supply and a <u>Virginia based</u> Commonwealth-based
2001 energy production capacity;

2002 2. Minimizing the Commonwealth's long-term exposure to volatility and increases in2003 world energy prices through greater energy independence;

2004 3. Ensuring the availability of reliable energy at costs that are reasonable and in2005 quantities that will support the Commonwealth's economy;

2006 4. Managing the rate of consumption of existing energy resources in relation to2007 economic growth;

2008 5. Establishing sufficient supply and delivery infrastructure to enable widespread
2009 deployment of distributed energy resources and to maintain reliable energy availability in the
2010 event of a disruption occurring to in a portion of the Commonwealth's energy matrix;

2011 6. Maximizing energy efficiency programs, which that are the lowest-cost energy option
2012 to reduce greenhouse gas emissions, in order to produce electricity cost savings and to create
2013 jobs and economic opportunity from the energy efficiency service sector;

**2014** 7. Facilitating conservation;

2015 8. Optimizing intrastate and interstate use of energy supply and delivery to maximize
2016 energy availability, reliability, and price opportunities to the benefit of all user classes and the
2017 Commonwealth's economy as stated in pursuant to subdivision 2 of §-67-100\_45.2-1705;

2018 9. Increasing-<u>Virginia's the Commonwealth's</u> reliance on sources of energy that,
2019 compared to traditional energy resources, are less polluting of the Commonwealth's air and
2020 waters;

2021 10. Establishing greenhouse gas emissions reduction goals across-<u>Virginia's the</u>
 2022 <u>Commonwealth's economy sufficient to reach net-zero emissions by 2045, including in the</u>
 2023 electric power, transportation, industrial, agricultural, building, and infrastructure sectors;

2024 11. Requiring that pathways to net-zero greenhouse gas emissions be determined based
 2025 on technical, policy, and economic analysis to maximize their effectiveness, optimize Virginia's
 2026 <u>the Commonwealth's</u> economic development, and create quality jobs while minimizing adverse
 2027 impacts on public health, affected communities, and the environment;

2028 12. Developing energy resources necessary to produce 30 percent of <u>Virginia's the</u>
 2029 <u>Commonwealth's</u> electricity from renewable energy sources by 2030 and 100 percent of
 2030 <u>Virginia's the Commonwealth's</u> electricity from carbon-free sources by 2040;

2031 13. Enabling widespread integration of distributed energy resources into the grid,
2032 including storage and carbon-free generation, such as rooftop solar installations as defined in §
2033 56-576;

2034 14. Removing impediments to the use of carbon-free energy resources located within
2035 and outside the Commonwealth, including distributed renewable energy generation resources,
2036 nuclear power plants, and generation resources that employ carbon capture and sequestration;

2037 15. Mitigating the negative impacts of climate change and the energy transition on2038 disadvantaged communities and prioritizing investment in these such communities;

2039 16. Developing the carbon-free energy resources required to fully decarbonize the
 2040 electric power supply of the Commonwealth, including deployment of 30 percent-renewables
 2041 renewable energy sources by 2030 and realizing 100 percent carbon-free electric power by
 2042 2040;

2043 17. Increasing Virginia's the Commonwealth's reliance on and production of sustainably 2044 produced biofuels made from traditional agricultural crops and other feedstocks, such as winter 2045 cover crops, warm season grasses, fast-growing trees, algae, or other suitable feedstocks grown 2046 in the Commonwealth that will create jobs and income, produce clean-burning fuels that will 2047 help to improve air quality, and provide the new markets for Virginia's the Commonwealth's 2048 silvicultural and agricultural products needed to preserve farm employment, conserve farmland 2049 and forestland, and increase implementation of silvicultural and agricultural best management 2050 practices to protect water quality; and

2051 18. Ensuring that decision making is transparent and includes opportunities for full2052 participation by the public.

2053 <u>B.</u> Except as provided in subsection D of § 56-585.1, nothing in this section shall be
2054 deemed to abrogate or modify in any way the provisions of the Virginia Electric Utility
2055 Regulation Act (§ 56-576 et seq.).

2056 Drafting note: The term "renewables" in subdivision A 16 is replaced with
2057 "renewable energy sources," the term used in subdivision A 1 of the following section.
2058 Technical changes are made, including the addition of subsection designations, and
2059 language is updated for modern usage.

2060

§ 67-102 45.2-1707. Commonwealth Energy Policy.

2061 A. To achieve the objectives enumerated in §-67-101 45.2-1706, it shall be is the policy
2062 of the Commonwealth to:

2063 1. Support research and development of, and promote the use of, renewable energy2064 sources;

2065 2. Ensure that the combination of energy supplies and energy-saving systems-are\_is
2066 sufficient to support the demands of economic growth;

2067

3. Promote cost-effective conservation of energy and fuel supplies;

2068 4. Ensure the adequate supply of natural gas necessary to ensure the reliability of the
2069 electricity supply and the needs of businesses during the transition to renewable energy-:

2070 5. Promote the generation of electricity through technologies that do not contribute to2071 greenhouse gases and global warming;

2072 6. Promote the use of motor vehicles that utilize alternate fuels and are highly energy2073 efficient;

2074 7. Support efforts to reduce the demand for imported petroleum by developing
2075 alternative technologies, including-but not limited to the production of synthetic and hydrogen2076 based fuels, and the infrastructure required for the widespread implementation of such
2077 technologies;

2078 8. Ensure that development of new, or expansion of existing, energy resources or
2079 facilities does not have a disproportionate adverse impact on economically disadvantaged or
2080 minority communities;

2081 9. Establish greenhouse gas emissions reduction standards across all sectors of
 2082 Virginia's the Commonwealth's economy that target net-zero carbon emissions-carbon by 2045;

2083 10. Enact mandatory clean energy standards and overall strategies for reaching net-zero2084 carbon in the electric power sector by 2040;

2085 11. Equitably incorporate requirements for technical, policy, and economic analyses and
 2086 assessments that recognize the unique attributes of different energy resources and delivery
 2087 systems to identify pathways to net-zero carbon that maximize <u>Virginia's the Commonwealth's</u>
 2088 energy reliability and resilience, economic development, and jobs;

2089 12. Minimize the negative impacts of climate change and the energy transition on
 2090 economically disadvantaged or minority communities and prioritize investment in-these such
 2091 areas; and

**2092** 13. Support the distributed generation of renewable electricity by:

a. Encouraging private sector investments in distributed renewable energy;

b. Increasing the security of the electricity grid by supporting distributed renewable
energy projects with the potential to supply electric energy to critical facilities during a
widespread power outage; and

2097 c. Augmenting the exercise of private property rights by landowners desiring to generate2098 their own energy from renewable energy sources on their lands.

2099 B. The elements of the policy set forth in subsection A shall be referred to collectively2100 in this title as the Commonwealth Energy Policy.

C. All agencies and political subdivisions of the Commonwealth, in taking discretionary
 action with regard to energy issues, shall recognize the elements of the Commonwealth Energy
 Policy and where appropriate, shall act in a manner consistent therewith.

2104 D. The Commonwealth Energy Policy is intended to provide guidance to the agencies 2105 and political subdivisions of the Commonwealth in taking discretionary action with regard to 2106 energy issues, and shall not be construed to amend, repeal, or override any contrary provision 2107 of applicable law. The No failure or refusal of any person to recognize the elements of the 2108 Commonwealth Energy Policy, to act in a manner consistent with the Commonwealth Energy 2109 Policy, or to take any other action whatsoever, shall-not create any right, action, or cause of 2110 action or provide standing for any person to challenge the action of the Commonwealth or any 2111 of its agencies or political subdivisions.

Drafting note: In subdivision A 7, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." In subdivision A 9, the unconventional phrase "net-zero emissions carbon" is changed to "net-zero carbon emissions" for clarity. Language is updated for modern usage. The prohibitory language at the end of subsection D is recast in affirmative form consistent with current drafting practice.

2118 §-67-103 45.2-1708. Role of local governments in achieving objectives of the
2119 Commonwealth Energy Policy.

2120 <u>A.</u> In the development of any local ordinance addressing the siting of renewable energy
 2121 facilities that generate electricity from wind or solar resources, the such ordinance shall:

2122 1. Be consistent with the provisions of the Commonwealth Energy Policy pursuant to
2123 subsection C of §-67-102 45.2-1707;

2. Provide reasonable criteria to be addressed in the siting of any renewable energy
facility that generates electricity from wind<u>and</u> or solar resources. <u>The Such</u> criteria shall
provide for the protection of the locality in a manner consistent with the goals of the
Commonwealth to promote the generation of energy from wind and solar resources; and

2128 3. Include provisions establishing reasonable requirements upon the siting of any such
2129 renewable energy facility, including provisions limiting noise, requiring buffer areas and
2130 setbacks, and addressing generation facility decommissioning.

2131	<u>B.</u> Any measures required by the an ordinance adopted pursuant to subsection A shall
2132	be consistent with the locality's existing ordinances.
2133	Drafting note: Technical changes are made, including the addition of subsection
2134	designations, and language is updated for clarity.
2135	§-67-104_45.2-1709. Nuclear energy; considered a clean energy source.
2136	For the purposes of the Commonwealth Energy Policy as set out in §-67-102 45.2-1707,
2137	in any clean energy initiative or carbon-free energy initiative undertaken, overseen, regulated,
2138	or permitted by the Department, nuclear energy shall be considered to be a clean energy source.
2139	Drafting note: Technical change.
2140	CHAPTER 2.
2141	VIRGINIA ENERGY PLAN.
2142	Article 4.
2143	Virginia Energy Plan.
2144	Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy Plan,
2145	is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as the
2146	definitions section at the beginning of the chapter.
2147	§-67-201_45.2-1710. Development of the Virginia Energy Plan.
2148	A. The Division, in consultation with the State Corporation Commission, the
2149	Department of Environmental Quality, the Clean Energy Advisory Board, the solar, wind, and
2150	energy efficiency sectors, and a stakeholder group that shall include includes representatives of
2151	consumer, environmental, manufacturing, forestry, and agricultural organizations and natural
2152	gas and electric utilities, shall prepare a comprehensive Virginia Energy Plan (the Plan) that
2153	identifies actions over a 10-year period consistent with the goal of the Commonwealth Energy
2154	Policy set forth in §-67-102_45.2-1707 to achieve, no later than 2045, a net-zero carbon energy
2155	economy for all sectors, including the electricity, transportation, building, agricultural, and
2156	industrial sectors. The Plan shall propose actions, consistent with the objectives enumerated in
2157	§ <u>67-101</u> <u>45.2-1706</u> , that will implement the Commonwealth Energy Policy set forth in § <u>67-</u>
2158	<del>102_45.2-1707</del> .
2159	B. In addition, the Plan shall include:
2160	1. Projections of energy consumption in the Commonwealth, including the use of fuel
2161	sources and costs of electricity, natural gas, gasoline, coal, renewable resources, and other forms
2162	of non-greenhouse-gas-generating energy resources, such as nuclear power, used in the
2163	Commonwealth;
2164	2. An analysis of the adequacy of electricity generation, transmission, and distribution
2165	resources in the Commonwealth for the natural gas and electric industries, and how distributed
2166	energy resources and regional generation, transmission, and distribution resources affect the
2167	Commonwealth;

3. An analysis of siting requirements for electric generation resources and natural gas
and electric transmission and distribution resources, including an assessment of state and local
impediments to expanded use of distributed resources and recommendations to reduce or
eliminate-these\_such impediments;

4. An analysis of fuel diversity for electricity generation, recognizing the importance offlexibility in meeting future capacity needs;

2174

5. An analysis of the efficient use of energy resources and conservation initiatives;

2175 6. An analysis of how-these such Virginia-specific issues relate to regional initiatives to
 2176 assure ensure the adequacy of fuel production, generation, transmission, and distribution assets;

2177 7. An analysis of the siting of energy resource development, refining or, and
2178 transmission facilities to identify any disproportionate adverse impact of such activities on
2179 economically disadvantaged or minority communities;

8. With regard to any regulations proposed or <u>promulgated\_adopted</u> by the U.S.
Environmental Protection Agency to reduce carbon dioxide emissions from fossil fuel-fired
electric generating units under § 111(d) of the <u>federal</u> Clean Air Act, 42 U.S.C. § <u>7411 (d)</u>
<u>7411(d)</u>, an analysis of (i) the costs to and benefits for energy producers and electric utility
customers; (ii) the effect on energy markets and reliability; and (iii) the commercial
availability of technology required to comply with such regulations;

2186 9. An inventory of greenhouse gas emissions <u>compiled</u> using a method determined by
2187 the Department of Environmental Quality for the four years prior to the issuance of the Plan;
2188 and

2189 10. Recommendations, based on the analyses completed under subdivisions 1 through
2190 9, for legislative, regulatory, and other public and private actions to implement the elements of
2191 the Commonwealth Energy Policy.

C. In preparing the Plan, the Division and other agencies involved in the planning process shall utilize state geographic information systems, to the extent deemed practicable, to assess how recommendations in the Plan may affect pristine natural areas and other significant onshore natural resources. Effective October 1, 2024, interim updates on the Plan shall also contain projections for greenhouse gas emissions that would result from implementation of the Plan's recommendations.

2198 D. In preparing the Plan, the Division and other agencies involved in the planning 2199 process shall develop a system for ascribing assigning numerical scores to parcels any parcel 2200 of real property based on the extent to which the parcels are such parcel is suitable for the siting 2201 of a wind energy facility or solar energy facility. For a wind energy facilities facility, the scoring 2202 system shall address the wind velocity, sustained velocity, and turbulence, proximity to electric 2203 power transmission systems, potential impacts to natural and historic resources and to 2204 economically disadvantaged or minority communities, and compatibility with the local land use 2205 plan. For either a wind energy facility or a solar energy facilities facility, the scoring system 2206 shall address the parcel's proximity to electric power transmission lines or systems, potential impacts of such a facility to natural and historic resources and to economically disadvantaged
or minority communities, and compatibility with the local land use plan. The system developed
pursuant to this section shall allow the suitability of the parcel for the siting of a wind energy
facility or solar energy facility to be compared to the suitability of other parcels so scored, and
shall be based on a scale that allows the suitability of the parcel for the siting of a such an energy
a facility to be measured against the hypothetical score of an ideal location for such a facility.

E. After July 1, 2007, upon Upon receipt by the Division of a recommendation from the Department of General Services, a local governing body, or the parcel's owner stating that a parcel of real property is a potentially suitable location for a wind energy facility or solar energy facility, the Division shall analyze the suitability of the parcel for the location of such a facility. In conducting its analysis, the Division shall ascribe a numerical score to the parcel using the scoring system developed pursuant to subsection D.

2219 Drafting note: Technical changes are made, including changes pursuant to § 1-227, 2220 which states that throughout the Code any word used in the singular includes the plural 2221 and vice versa. The term "regulations proposed or promulgated" is changed to 2222 "regulations proposed or adopted" in keeping with recent title revisions because "adopt" 2223 is more widely used and includes the promulgation process. Duplicative language is 2224 removed from subsection D. An apparent error is corrected by removing the surplus "a" 2225 from the last sentence in subsection D. The obsolete 2007 date is stricken from subsection 2226 E and language is updated for modern usage.

2227

§-67-202\_45.2-1711. Schedule for the Plan.

2228

A. The Division shall complete the Plan-by July 1, 2007.

B. Prior to the completion of the Plan and updates each update thereof, the Division
shall present drafts to, and consult with, the <u>Virginia</u> Coal and Energy Commission established
pursuant to Chapter 25 (§ 30-188 et seq.) of Title 30 and the Commission on Electric Utility
Regulation established pursuant to Chapter 31 (§ 30-201 et seq.) of Title 30.

C. The Plan shall be updated by the Division and submitted as provided in §-67-203
45.2-1713 by-July 1, 2010, October 1, 2014, and every fourth October 1 thereafter. In addition,
the Division shall provide interim updates on the Plan by October 1 of the third year of each
<u>Governor's</u> administration. Updated reports shall reassess goals for energy conservation based
on progress to date in meeting the goals in the previous-plan Plan and lessons learned from
attempts to meet such goals.

D. Beginning with the Plan update in 2014, the Division shall include a section-to-set setting forth energy policy positions relevant to any potential regulations proposed or promulgated by the State Air Pollution Control Board to reduce carbon dioxide emissions from fossil fuel-fired electric generating units under § 111(d) of the <u>federal</u> Clean Air Act, 42 U.S.C. § 7411(d). In-this\_such\_section of the Plan, the Division shall address policy options for establishing separate standards of performance pursuant to § 111(d) of the <u>federal</u> Clean Air Act, 42 U.S.C. § 7411(d), for carbon dioxide emissions from existing fossil fuel-fired electric
generating units to promote the Plan's overall goal of fuel diversity as follows:

1. The Plan shall address policy options for establishing the standards of performance
for existing coal-fired electric generating units, including-but not limited to the following
factors:

a. The most suitable system of emission reduction that (i) takes into consideration (a)
the cost and benefit of achieving such reduction, (b) any non-air quality health and
environmental impacts, and (c) the energy requirements of the Commonwealth and (ii) has been
adequately demonstrated for coal-fired electric generating units that are subject to the standard
of performance;

b. Reductions in emissions of carbon dioxide that can be achieved through measuresreasonably undertaken at each coal-fired electric generating unit; and

c. Increased efficiencies and other measures that can be implemented at each coal-fired
electric generating unit to reduce carbon dioxide emissions from the unit without converting
from coal to other fuels, co-firing other fuels with coal, or limiting the utilization of the unit.

2260 2. The Plan shall also address policy options for establishing the standards of
2261 performance for existing gas-fired electric generating units, including-but not limited to the
2262 following factors:

a. The application of the criteria specified in subdivisions 1 a and b to natural gas-firedelectric generating units; instead of to coal-fired electric generating units; and

b. Increased efficiencies and other measures that can be reasonably implemented at the
unit to reduce carbon dioxide emissions from the unit without switching from natural gas to
other lower-carbon fuels or limiting the utilization of the unit.

3. The Plan shall examine policy options for state regulatory action to adopt less
stringent standards or longer compliance schedules than those provided for in applicable federal
rules or guidelines based on analysis of the following:

a. Consumer impacts, including any disproportionate impacts of energy price increaseson lower-income populations;

b. Unreasonable cost of reducing emissions resulting from plant age, location, or basicprocess design;

2275 c. Physical difficulties with or impossibility of implementing emission reduction2276 measures;

d. The absolute cost of applying the performance standard to the unit;

- 2277
- e. The expected remaining useful life of the unit;

f. The economic impacts of closing the unit, including expected job losses, if the unit isunable to comply with the performance standard; and

g. Any other factors specific to the unit that make application of a less stringent standardor longer compliance schedule more reasonable.

4. The Plan shall identify options, to the maximum extent permissible, for any federally
required regulation of carbon dioxide emissions from existing fossil fuel-fired electric
generating units, and regulatory mechanisms that provide flexibility in complying with such
standards, including the averaging of emissions, emissions trading, or other alternative
implementation measures that are determined to further the interests of the Commonwealth and
its citizens.

2289 Drafting note: References to Code sections establishing the Virginia Coal and 2290 Energy Commission and the Commission on Electric Utility Regulation are added. 2291 Obsolete date references are stricken in subsections A and C. In subdivision D 2, "but not 2292 limited to" is removed following the term "including" on the basis of § 1-218, which states 2293 that throughout the Code "'Includes' means includes, but not limited to." Other technical 2294 changes are made, including changes pursuant to § 1-227, which states that throughout 2295 the Code any word used in the singular includes the plural and vice versa. Language is 2296 updated for clarity.

2297

§-67-202.1\_45.2-1712. Annual reporting by investor-owned public utilities.

2298 Each investor-owned public utility providing electric service in the Commonwealth 2299 shall prepare an annual report disclosing its efforts to conserve energy, including but not limited 2300 to (i) its implementation of customer demand-side management programs and (ii) efforts by the 2301 utility to improve efficiency and conserve energy in its internal operations pursuant to § 56-2302 235.1. The utility shall submit each annual report to the Division of Energy of the Department 2303 of Mines, Minerals and Energy by November 1 of each year, and the Division shall compile the 2304 reports of the utilities and submit the compilation to the Governor and the General Assembly 2305 as provided in the procedures of the Division of Legislative Automated Systems for the 2306 processing of legislative documents.

Drafting note: The phrase "but not limited to" is removed following the term
"including" on the basis of § 1-218, which states that throughout the Code "'Includes'
means includes, but not limited to." The reference to the Division of Energy is shortened
pursuant to the definitions section for the chapter.

2311

§-67-203 45.2-1713. Submission of the Plan.

Upon completion, the Division shall submit the Plan, including periodic updates thereto, to the Governor, the Commissioners of the State Corporation Commission, and the General Assembly. The Plan shall be submitted as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents. The Plan's executive summary shall be posted on the General Assembly's website.

**2317** Drafting note: Technical change.

2318	CHAPTER 6.
2319	VIRGINIA COASTAL ENERGY RESEARCH CONSORTIUM.
2320	Article 5.
2321	Virginia Coastal Energy Research Consortium.
2322	Drafting note: Existing Chapter 6 of Title 67, relating to the Virginia Coastal
2323	Energy Research Consortium, is relocated as proposed Article 5 of Chapter 17.
2324	§ 67-600 45.2-1714. Virginia Coastal Energy Research Consortium established; board
2325	of directors.
2326	A. The Virginia Coastal Energy Research Consortium, hereinafter referred to as the
2327	Consortium, is hereby-created established to include Old Dominion University, the Virginia
2328	Institute of Marine Science of The College of William and Mary in Virginia, the Advanced
2329	Research Institute of Virginia Polytechnic Institute and State University, James Madison
2330	University, Norfolk State University, Virginia Commonwealth University, Hampton
2331	University, George Mason University, and the University of Virginia and is to be located at Old
2332	Dominion University.
2333	§ 67-602. Control and supervision.
2334	<u>B.</u> The Consortium shall be governed by a board of directors (the Board), which shall
2335	consist of 16 voting members as follows: (i) the Director of the Department of Mines, Minerals
2336	and Energy or his designee; (ii), the Commissioner of the Virginia Marine Resources
2337	Commission or his designee; (iii), the President of the Virginia Manufacturers Association or
2338	his appointed member of the maritime manufacturing industry; (iv), the President of the
2339	Virginia Maritime Association or his appointed member of the maritime industry; (v), the
2340	Director of the Advanced Research Institute of Virginia Polytechnic Institute and State
2341	University or his designee; (vi), the President of Old Dominion University or his designee; (vii),
2342	the Director of the Virginia Institute of Marine Science of The College of William and Mary in
2343	Virginia or his designee; (viii), the President of Norfolk State University or his designee; (ix),
2344	the President of James Madison University or his designee; (x), the President of Virginia
2345	Commonwealth University or his designee; (xi), the President of the University of Virginia or
2346	his designee; (xii), the President of Hampton University or his designee; (xiii), the President of
2347	George Mason University or his designee; (xiv), the chairman of the Hampton Roads
2348	Technology Council or his appointed member of the technology community; (xv), the Director
2349	of the Hampton Roads Clean Cities Coalition or his appointed member of the renewable energy
2350	industry;, and (xvi) the Director of the Department of Environmental Quality or his designee as
2351	the lead agency for the Virginia Coastal Zone Management Program.
2352	In addition, a representative of the National Aeronautics and Space Administration's
2353	Langley Research Center, to be selected by the <u>director Director</u> of the Research Center, shall

2354 serve as a nonvoting ex officio member of the <u>Consortium's board of directors</u> <u>Board</u>.

2355 Drafting note: Existing §§ 67-600 and 67-602 are combined and designated as 2356 subsections A and B. The definition of "Consortium" is added to the chapter-wide 2357 definitions section so the shortened version is used in this section. Other technical changes 2358 are made.

2359

§ 67-601 45.2-1715. Functions, powers, and duties of the Consortium.

2360 The Consortium shall serve as an interdisciplinary study, research, and information 2361 resource for the Commonwealth on coastal energy issues. As used in this-chapter\_article, 2362 "coastal energy" includes wave or tidal action, currents, offshore winds, thermal differences, 2363 and methane hydrates. The Consortium shall (i) consult with the General Assembly, federal, 2364 state, and local agencies, nonprofit organizations, private industry, and other potential users of 2365 coastal energy research; (ii) establish and administer agreements with other baccalaureate 2366 institutions of higher education in the Commonwealth to carry out research projects relating to 2367 the feasibility of increasing the Commonwealth's reliance on all domestic forms of coastal 2368 energy; (iii) disseminate new information and research results; (iv) apply for grants made 2369 available pursuant to federal legislation, including but not limited to the federal Methane 2370 Hydrate Research and Development Act of 2000, P.L. 106-193, and from other sources; and 2371 (v) facilitate the application and transfer of new coastal energy technologies.

# 2372 Drafting note: Technical changes are made and the phrase "but not limited to" 2373 following "including" is removed pursuant to § 1-218, which states that throughout the 2374 Code "Includes' means includes, but not limited to."

2375

§-67-603\_45.2-1716. Appointment of a director; powers and duties.

<u>A.</u> The board of the Consortium Board shall appoint an executive director to serve as
 the principal administrative officer of the Consortium. The executive director shall report to the
 board of the Consortium Board and be under its supervision.

2379

§ 67-604. Powers and duties of the director.

2380 B. The executive director shall exercise all powers imposed upon him by law, carry out 2381 the specific duties imposed on upon him by the board of the Consortium Board, and develop 2382 appropriate policies and procedures for (i) identifying priority coastal energy research projects; 2383 (ii) cooperating with the General Assembly, federal, state, and local governmental agencies, 2384 nonprofit organizations, and private industry in formulating its research projects; (iii) selecting 2385 research projects to be funded; and (iv) disseminating information and transferring technology 2386 related to coastal energy within the Commonwealth. The executive director shall employ such 2387 personnel and secure such services as may be required to carry out the purposes of the 2388 Consortium, expend appropriated funds, and accept moneys from federal or private sources for 2389 cost-sharing on coastal energy projects.

2390Drafting note: Existing §§ 67-603 and 67-604 are combined and designated as2391subsections A and B.

2392	CHAPTER 16.
2393	SOUTHWEST VIRGINIA ENERGY RESEARCH AND DEVELOPMENT AUTHORITY.
2394	Article 6.
2395	Southwest Virginia Energy Research and Development Authority.
2396	Drafting note: Existing Chapter 16 of Title 67, relating to the Southwest Virginia
2397	Energy Research and Development Authority, is relocated as proposed Article 6 of
2398	Chapter 17.
2399	§-67-1600 45.2-1717. (Expires July 1, 2029) Definitions.
2400	As used in this-chapter article, unless the context requires a different meaning:
2401	"Authority" means the Southwest Virginia Energy Research and Development
2402	Authority-created established pursuant to this-chapter article.
2403	"Developer" means any private developer of an energy development project-in
2404	Southwest Virginia.
2405	"Energy development project" means an electric generation facility located within
2406	Southwest Virginia and includes interests in land, improvements, and ancillary facilities.
2407	"Southwest Virginia" means the region of the Commonwealth designated as Southwest
2408	Virginia in § 22.1-350.
2409	Drafting note: Technical changes.
2409 2410	<b>Drafting note: Technical changes.</b> §-67-1601 <u>45.2-1718</u> . (Expires July 1, 2029) <u>Southwest Virginia Energy Research and</u>
2410	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and
2410 2411	§-67-1601 <u>45.2-1718</u> . (Expires July 1, 2029) <u>Southwest Virginia Energy Research and</u> <u>Development</u> Authority-created established; purpose.
2410 2411 2412	§-67-1601 45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this
2410 2411 2412 2413 2414 2415	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth-and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote
2410 2411 2412 2413 2414 2415 2416	§-67-1601 45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth-and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia,-to create jobs and economic
2410 2411 2412 2413 2414 2415 2416 2417	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia,-to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to
2410 2411 2412 2413 2414 2415 2416 2417 2418	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth-and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this ehapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§-67-200_45.2-1710 et seq.), and to position Southwest Virginia and the
2410 2411 2412 2413 2414 2415 2416 2417 2418 2419	§ 67-1601 <u>45.2-1718</u> . (Expires July 1, 2029) <u>Southwest Virginia Energy Research and Development</u> Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this ehapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§ 67-200 45.2-1710 et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and
2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth-and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§-67-200_45.2-1710 et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit
2410 2411 2412 2413 2414 2415 2416 2415 2416 2417 2418 2419 2420 2421	<u>§-67-1601_45.2-1718</u> . (Expires July 1, 2029) <u>Southwest Virginia Energy Research and</u> <u>Development</u> Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created <u>established</u> as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this ehapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to <u>Chapter 2 Article 4</u> (§-67-200_45.2-1710 et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have
2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420 2421 2422	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a-body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this ehapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§-67-200_45.2-1710 et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have only those powers enumerated in this-chapter_article.
2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420 2421 2422 2423	<ul> <li><u>§-67-1601_45.2-1718</u>. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose.</li> <li>The Southwest Virginia Energy Research and Development Authority is-created established as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, -to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§-67-200_45.2-1710 et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have only those powers enumerated in this-chapter article.</li> </ul>
2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420 2421 2422	§-67-1601_45.2-1718. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority-created established; purpose. The Southwest Virginia Energy Research and Development Authority is-created established as a-body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this ehapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§-67-200_45.2-1710 et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have only those powers enumerated in this-chapter_article.

2426 sentence is removed. Technical changes are made.

2427

§-67-1602\_45.2-1719. (Expires July 1, 2029) Membership; terms; vacancies; expenses.

A. The Authority shall-be composed have a total membership of 11 nonlegislative citizen members appointed as follows:-Four four members-shall to be appointed by the Governor, four members-shall to be appointed by the Speaker of the House of Delegates, and three members-shall to be appointed by the Senate Committee on Rules. All members of the Authority shall-reside in be citizens of the Commonwealth.

2433 B. Except as otherwise provided herein in this article, all appointments shall be for terms 2434 of four years each. No member shall be eligible to serve more than two successive four-year 2435 terms. After expiration of an initial term of three years or less, two additional four-year terms 2436 may be served by such member if appointed thereto. Appointments to fill vacancies, other than 2437 by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a 2438 vacancy shall be made in the same manner as the original appointment. The remainder of any 2439 term to which a member is appointed to fill a vacancy shall not constitute a term in determining 2440 the member's eligibility for reappointment.

C. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such capacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.

D. Members shall serve without compensation. However, all members may be
reimbursed for all reasonable and necessary expenses incurred in the performance of their duties
as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from-such funds-as may
be appropriated to the Authority by the General Assembly.

E. Members of the Authority shall be subject to the standards of conduct set forth in the
State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be removed
from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct in the
manner set forth therein.

2455 F. Except as otherwise provided in this-chapter article, members of the Authority shall
2456 be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

2457Drafting note: The corporate language for the Southwest Virginia Energy2458Research and Development Authority is updated to reflect current language for political2459subdivisions in the Code. Technical changes are made, including changes made pursuant2460to § 1-227, which states that throughout the Code any word used in the singular includes2461the plural and vice versa. Language is updated for modern usage.

2462 §-67-1603 45.2-1720. (Expires July 1, 2029) Powers and duties of the Authority.
2463 In addition to-such the other powers and duties established under this-chapter article, the
2464 Authority-shall have has the power and duty to:

2465 1. Adopt, use, and alter at will an official seal;
2466 2. Make bylaws for the management and regulation of its affairs;
2467 3. Maintain an office at-such any place-or places within the Commonwealth-as it-may

2468 <u>designate designates;</u>

4. Accept, hold, and administer moneys, grants, securities, or other property transferred,
given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private,
for the purposes for which the Authority is created established;

2472 5. Make and execute contracts and all other instruments and agreements necessary or2473 convenient for the exercise of its powers and functions;

2474 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants,
2475 financial experts, investment bankers, superintendents, managers, and <u>such any</u> other
2476 employees and agents as may be necessary and fix their compensation to be payable from funds
2477 made available to the Authority;

2478

7. Invest its funds as permitted by applicable law;

8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit of the Authority, and receive and accept from the Commonwealth or any <u>other</u> state, and from any municipality, county, or other political subdivision thereof and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, and applied for the purposes for which such grants and contributions may be made;

2485 9. Enter into agreements with any department, agency, or instrumentality of the United
2486 States or of the Commonwealth and with lenders and enter into loans with contracting parties
2487 for the purpose of planning, regulating, and providing for the financing or assisting in the
2488 financing of any project;

2489 10. Do any lawful act necessary or appropriate to carry out the powers-herein granted2490 or reasonably implied in this article;

2491 11. Leverage the strength in energy workforce and energy technology research and
2492 development of <u>Virginia's the Commonwealth's</u> public and private institutions of higher
2493 education;

2494 12. Support the development of pump storage hydropower in Southwest Virginia and2495 energy storage generally;

2496 13. Promote the development of renewable energy generation facilities on brownfield2497 sites, including abandoned mine sites;

2498

14. Promote energy workforce development;

2499 15. Assist energy technology research and development by, among other actions,2500 promoting the development of a Southwest Virginia Energy Park; and

2501 16. Identify and work with the Commonwealth's industries and nonprofit partners in advancing efforts related to energy development in Southwest Virginia.

# 2503Drafting note: Technical changes are made and language is updated for modern2504usage.

2505 §-67-1604 45.2-1721. (Expires July 1, 2029) Annual report. 2506 On or before October 15 of each year, beginning in 2020, the Authority shall submit an 2507 annual summary of its activities and recommendations to the Governor and the Chairmen of 2508 the House Committee on Appropriations-Committee, the Senate Committee on Finance 2509 Committee, and Appropriations, the House Committee on Labor and Commerce, and the Senate 2510 Committee on Commerce and Labor-Committees. 2511 Drafting note: Technical changes are made, including updating House and Senate 2512 committee names changed in the 2020 Session. 2513 § 67-1605 45.2-1722. (Expires July 1, 2029) Confidentiality of information. 2514 A. The Authority shall hold in confidence the personal and financial information 2515 supplied to it, or maintained by it, concerning the siting and development of energy projects. 2516 B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing 2517 any information that has been transformed into a statistical or aggregate form that does not 2518 allow the identification of the person who supplied particular information. 2519 C. Information supplied by or maintained on-persons any person or-entities entity 2520 applying for or receiving allocations an allocation of any federal loan guarantees guarantee, as 2521 well as specific information relating to the amount-and of, or the identity of-recipients the 2522 recipient of, such distributions distribution, shall be subject to disclosure in accordance with the 2523 Virginia Freedom of Information Act (§ 2.2-3700 et seq.). 2524 Drafting note: Technical changes are made, including changes pursuant to § 1-227, 2525 which states that throughout the Code any word used in the singular includes the plural 2526 and vice versa. 2527 §-67-1606 45.2-1723. (Expires July 1, 2029) Declaration of public purpose; exemption 2528 from taxation. 2529 A. The exercise of the powers granted by this-chapter article shall be in all respects for 2530 the benefit of the citizens of the Commonwealth and for the promotion of their welfare, 2531 convenience, and prosperity. 2532 B. The Authority shall be deemed to be performing an essential governmental function 2533 in the exercise of the powers conferred upon it by this chapter article, and the property of the 2534 Authority and its income and operations shall be exempt from taxation or assessments upon any 2535 property acquired or used by the Authority under the provisions of this-chapter article. 2536 Drafting note: Technical changes are made and language is updated for modern 2537 usage. 2538 §-67-1607 45.2-1724. (Expires July 1, 2029) Sunset. 2539 The provisions of this chapter article shall expire on July 1, 2029.

2540	Drafting note: Technical change.
2541	CHAPTER 18.
2542	WIND ENERGY.
2543	Drafting note: Existing Chapters 3 (§ 67-300) and 12 (§ 67.1200 et seq.) of Title 67,
2544	relating to wind energy, are relocated and combined with a related section in Title 45.1 to
2545	create proposed Chapter 18, Wind Energy. The proposed articles are as follows: Article
2546	1 (General Provisions) and Article 2 (Virginia Offshore Wind Development Authority).
2547	Article 1.
2548	General Provisions.
2549	Drafting note: Proposed Article 1 is created to logically organize general provisions
2550	applicable to proposed Chapter 18.
2551	<u>§ 45.2-1800. Definitions.</u>
2552	As used in this chapter, unless the context requires a different meaning:
2553	"Authority" means the Virginia Offshore Wind Development Authority established
2554	pursuant to Article 2 (§ 45.2-1800 et. seq.).
2555	"Division" means the Division of Offshore Wind in the Department as established
2556	pursuant to § 45.2-1802.
2557	"Hampton Roads region" means the same as that term is defined in § 22.1-356.
2558	Drafting note: This section is created to consolidate definitions for proposed
2559	Chapter 18, Wind Energy. A cross-reference to the definition of the term "Hampton
2560	Roads region'' is added.
2561	CHAPTER 3.
2562	OFFSHORE WIND ENERGY RESOURCES.
2563	Drafting note: Existing Chapter 3 of Title 67, relating to offshore wind energy
2564	resources, is relocated as part of proposed Article 1 of Chapter 18.
2565	§-67-300_45.2-1801. Offshore wind energy resources; policy.
2566	It is the policy of the Commonwealth to support federal efforts to examine the feasibility
2567	of offshore wind energy being utilized in an environmentally responsible fashion.
2568	Drafting note: No change.
2569	<del>§ 67-301. Repealed.</del>
2570	Drafting note: Repealed by Acts 2020, cc. 451 and 452, cl. 2.
2571	§-45.1-161.5:1_45.2-1802. Division of Offshore Wind; established.
2572	A. The Director shall establish the Division of Offshore Wind-(Division) in the
2573	Department and shall appoint persons to direct, support, and execute the powers and duties of
2574	the Division.

2575

B. The powers and duties of the Division-shall include:

2576 1. Identifying specific measures that will facilitate the establishment of the Hampton 2577 Roads region as a wind industry hub for offshore wind generation projects in state and federal 2578 waters off the United States coast:

2579

2. Coordinating state agencies' activities related to offshore wind, including 2580 development of programs that prepare Virginia's the Commonwealth's workforce to work in the 2581 offshore wind industry, create employment opportunities for Virginians within such industry, 2582 create opportunities for Virginia-based Commonwealth-based businesses to participate in the 2583 offshore wind industry supply chain, and attract out-of-state offshore wind-related businesses 2584 to locate within the Commonwealth;

2585 3. Developing and implementing a stakeholder engagement strategy that identifies key 2586 groups, sets forth outreach objectives, and outlines a timeline for outreach and engagement;

2587 4. Identifying regulatory and other barriers to the deployment of offshore wind and 2588 attraction of offshore wind supply chain businesses; and

2589 5. Providing staff support for the Virginia Offshore Wind Development Authority and 2590 facilitating fulfillment of the Authority's purpose and duties set forth in-Chapter 12 (§ 67-1200 2591 et seq.) of Title 67 Article 2 (§ 45.2-1803 et seq.).

2592 C. On or before October 15 of each year, the Division shall submit an annual summary 2593 of its activities, the ways in which those activities activities have furthered the functions and 2594 programs of the Division, and the benefits of the efforts of the Division to the Commonwealth 2595 and its economy to the Governor and the Chairs Chairmen of the House Committee on 2596 Appropriations, the Senate Committee on Finance and Appropriations, the House Committee 2597 on Labor and Commerce, and the Senate Committee on Commerce and Labor. The Division 2598 may include its submission with the report of the Virginia Offshore Wind Development 2599 Authority required by § 67-1209 45.2-1808.

2600 Drafting note: Technical changes are made and an apparent spelling error is 2601 corrected in subsection C.

2602	CHAPTER 12.
2603	VIRGINIA OFFSHORE WIND DEVELOPMENT AUTHORITY.
2604	<u>Article 2.</u>
2605	Virginia Offshore Wind Development Authority.
2606	Drafting note: Existing Chapter 12 of Title 67, relating to the Virginia Offshore
2607	Wind Development Authority, is relocated as proposed Article 2 of Chapter 18.
2608	§- <u>67-1200_45.2-1803</u> . Definitions.
2609	As used in this-chapter article, unless the context requires-another a different meaning:
2610	"Authority" means the Virginia Offshore Wind Development Authority created
2611	pursuant to this chapter.
2612	"Developer" means any private developer of an offshore wind energy projects project.

- "Offshore wind energy project" means a wind-powered electric energy facility,
  including tower, turbine, and associated equipment, located off the coast of the Commonwealth
  beyond the Commonwealth's three-mile jurisdictional limit, and includes interests in land,
  improvements, and ancillary facilities.
- 2617 "Transmission study" means a study to determine the potential interconnection options2618 to accommodate multiple offshore wind energy projects in the Hampton Roads region.
- 2619 Drafting note: The definition of the Virginia Offshore Wind Development 2620 Authority is relocated to the chapter-wide definitions section. Technical changes are 2621 made, including changes pursuant to § 1-227, which states that throughout the Code any 2622 word used in the singular includes the plural and vice versa.
- 2623 § 67-1201 45.2-1804. Virginia Offshore Wind Development Authority-created
   2624 established; purpose.
- 2625 <u>A.</u> The Virginia Offshore Wind Development Authority is <u>created established</u> as a <u>body</u>
   2626 corporate and a political subdivision of the Commonwealth and as such shall have, and is vested
   2627 with, all of the politic and corporate powers as are set forth in this chapter.
- 2628 B. The Authority is established for the purposes of facilitating, coordinating, and 2629 supporting the development, either by the Authority or by other qualified entities, of the 2630 offshore wind energy industry, offshore wind energy projects, and associated supply chain 2631 vendors by (i) collecting relevant metocean and environmental data, by; (ii) identifying existing 2632 state and regulatory or administrative barriers to the development of the offshore wind energy 2633 industry, by; (iii) working in cooperation with relevant local, state, and federal agencies to 2634 upgrade port and other logistical facilities and sites to accommodate the manufacturing and 2635 assembly of offshore wind energy project components and vessels; and by (iv) ensuring that 2636 the development of such projects is compatible with other ocean uses and avian and marine 2637 resources, including both the possible interference with and positive effects on naval facilities 2638 and operations, NASA-Wallops Flight Facility operations, shipping lanes, recreational and 2639 commercial fisheries, and avian and marine species and habitats.
- <u>C.</u> The Authority shall, in cooperation with the relevant state and federal agencies as
   necessary, recommend ways to encourage and expedite the development of the offshore wind
   energy industry. The Authority shall also consult with research institutions, businesses,
   nonprofit organizations, and stakeholders as the Authority deems appropriate.
- 2644

D. The Authority shall have only those powers enumerated in this chapter article.

2645 Drafting note: The corporate language for the Virginia Offshore Wind 2646 Development Authority is updated to reflect current language for political subdivisions in 2647 the Code. Subsection designations are added and a redundant reference to the Authority's 2648 powers in the first sentence is removed. Technical changes are made. 2649

§-67-1202\_45.2-1805. Membership; terms; vacancies; expenses.

A. The Authority shall be composed of nine nonlegislative citizen members appointed by the Governor, one of whom shall be a representative of the Virginia Commercial Space Flight Authority as established in § 2.2-2202. In addition, one ex officio member without voting privileges shall be selected by the Governor after consideration of the persons nominated by the U.S. Secretary of the Navy. With the exception of the representative of the Virginia Commercial Space Flight Authority, all members of the Authority shall reside in be citizens of the Commonwealth.

2657 B. Except as otherwise provided herein in this article, all appointments shall be for terms 2658 of four years each. No member shall be eligible to serve more than two successive four-year 2659 terms. After expiration of an initial term of three years or less, two additional four-year terms 2660 may be served by such member if appointed thereto. Appointments to fill vacancies, other than 2661 by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a 2662 vacancy shall be made in the same manner as the original appointment. The remainder of any 2663 term to which a member is appointed to fill a vacancy shall not constitute a term in determining 2664 the member's eligibility for reappointment.

2665 C. The initial appointments of members shall be as follows: three members shall be
 2666 appointed for terms of four years; three members shall be appointed for terms of three years;
 2667 and three members shall be appointed for terms of two years. Thereafter all appointments shall
 2668 be for terms of four years.

D. The Authority shall appoint from its membership a chairman and a vice-chairman,
both each of whom shall serve in such capacities capacity at the pleasure of the Authority. The
chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the
Authority. The meetings of the Authority shall be held on the call of the chairman or whenever
a majority of the members so request. A majority of members of the Authority serving at any
one time shall constitute a quorum for the transaction of business.

2675 E.-D. Members shall serve without compensation. However, all members may be
2676 reimbursed for all reasonable and necessary expenses incurred in the performance of their duties
2677 as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may
2678 be appropriated to the Authority by the General Assembly.

2679 F. E. Members of the Authority shall be subject to the standards of conduct set forth in
2680 the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be
2681 removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct
2682 in the manner set forth therein.

2683 G. <u>F.</u> Except as otherwise provided in this-chapter article, members of the Authority
2684 shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

2686Drafting note: The corporate language for the Virginia Offshore Wind2687Development Authority is updated to reflect current language for political subdivisions in

2688 the Code. Language in existing subsection C related to the staggering of initial terms is 2689 stricken as obsolete and succeeding subsections are redesignated. Technical changes are 2690 made, including changes pursuant to § 1-227, which states that throughout the Code any 2691 word used in the singular includes the plural and vice versa.

- 2692 § 67-1206. Transmission of power from offshore wind energy projects. 2693 A. The incumbent, investor-owned utility for the onshore service territory adjacent to 2694 any offshore wind generation project shall, at the request of the Department of Mines, Minerals 2695 and Energy, initiate a transmission study. Such utility shall initiate the transmission study no 2696 more than 30 days following the request of the Department of Mines, Minerals and Energy, and shall report to the Department of Mines, Minerals and Energy within 180 days of the request. 2697 2698 The Department of Mines, Minerals and Energy shall report the results of the study to the Authority. The Department of Mines, Minerals and Energy shall request the study no later than 2699 July 31, 2010. 2700 2701 B. Upon receipt of the study, but no later than May 31, 2011, the Authority shall 2702 recommend such actions as it deems appropriate to facilitate transmission of power from 2703 offshore wind energy projects. 2704 Drafting note: This section is recommended for repeal as obsolete.
- 2705

§-67-1207 45.2-1806. Powers and duties of the Authority.

- 2706 In addition to such the other powers and duties established under this chapter article, the 2707 Authority shall have has the power and duty to:
- 2708

2709

1. Adopt, use, and alter at will an official seal;

- 2. Make bylaws for the management and regulation of its affairs;
- 2710 3. Maintain an office at-such any place-or places within the Commonwealth-as it-may 2711 designate designates;
- 2712 4. Accept, hold, and administer moneys, grants, securities, or other property transferred, 2713 given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private,
- 2714 for the purposes for which the Authority is-created established;
- 2715 5. Make and execute contracts and all other instruments and agreements necessary or 2716 convenient for the exercise of its powers and functions;
- 2717 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants, 2718 financial experts, investment bankers, superintendents, managers, and such any other 2719 employees and agents as may be necessary, and fix their compensation to be payable from funds 2720 made available to the Authority;
- 2721
- 7. Invest its funds as permitted by applicable law;

2722 8. Receive and accept from any federal or private agency, foundation, corporation, 2723 association, or person grants, donations of money, or real or personal property for the benefit 2724 of the Authority, and receive and accept from the Commonwealth or any other state, and from 2725 any municipality, county, or other political subdivision thereof-and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, andapplied for the purposes for which such grants and contributions may be made;

9. Enter into agreements with any department, agency, or instrumentality of the United
States or of the Commonwealth and with lenders and enter into loans with contracting parties
for the purpose of planning, regulating, and providing for the financing or assisting in the
financing of any project;

2732

2733

2 10. Do any lawful act necessary or appropriate to carry out the powers-herein granted
3 or reasonably implied in this article;

2734 11. Identify and take steps to mitigate existing state and regulatory or administrative
2735 barriers to the development of the offshore wind energy industry, including facilitating any
2736 permitting processes; and

2737 12. Enter into interstate partnerships to develop the offshore wind energy industry and2738 offshore wind energy projects.

Drafting note: Technical changes are made, including changes pursuant to § 1-227,
which states that throughout the Code any word used in the singular includes the plural
and vice versa. Language is updated for modern usage.

2742

§-67-1208\_45.2-1807. Director; staff; counsel to the Authority.

2743 A. The Director of the Department of Mines, Minerals and Energy shall serve as 2744 Director of the Authority and shall administer the affairs and business of the Authority in 2745 accordance with the provisions of this chapter article and subject to the policies, control, and 2746 direction of the Authority. The Director shall maintain, and be is custodian of, all books, 2747 documents, and papers of or filed with the Authority. The Director may cause copies to be made 2748 of all minutes and other records and documents of the Authority and may give certificates under 2749 seal of the Authority to the effect that such copies are true copies, and all persons dealing with 2750 the Authority may rely on such certificates. The Director also shall perform such other duties 2751 as prescribed by the Authority in carrying out the purposes of this-chapter article.

- 2752 B. The Division of Offshore Wind within the Department of Mines, Minerals and
  2753 Energy shall serve as staff to the Authority.
- 2754

C. The Office of the Attorney General shall provide counsel to the Authority.

2755 Drafting note: Technical changes are made. A reference to the Division of Offshore 2756 Wind is shortened pursuant to the chapter-wide definitions in proposed § 45.2-1800 and 2757 two unnecessary uses of the full name of the Department of Mines, Minerals and Energy 2758 are removed pursuant to the title-wide definitions in proposed § 45.2-100.

2759

§-67-1209\_45.2-1808. Annual report.

On or before October 15 of each year, the Authority shall submit an annual summary of
its activities and recommendations to the Governor and the <u>Chairs Chairmen</u> of the House
Committee on Appropriations, the Senate Committee on Finance and Appropriations, the
House Committee on Labor and Commerce, and the Senate Committee on Commerce and

2764 Labor. Such report may include the submission of the Division of Offshore Wind within the
 2765 Department of Mines, Minerals and Energy required by §-45.1-161.5:1 45.2-1802.

Drafting note: A reference to the Division of Offshore Wind is shortened pursuant
to the chapter-wide definitions in § 45.2-1800 and an unnecessary use of the full name of
the Department of Mines, Minerals and Energy is removed pursuant to the title-wide
definitions in § 45.2-100.

2770

§-67-1210 45.2-1809. Confidentiality of information.

A. The Authority shall hold in confidence the personal and financial information
supplied to it, or maintained by it, concerning the siting and development of offshore wind
energy projects.

B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing
any information that has been transformed into a statistical or aggregate form that does not
allow the identification of the person who supplied particular information.

C. Information supplied by or maintained on <u>persons any person</u> or <u>entities entity</u>
applying for or receiving <u>allocations an allocation</u> of <u>any</u> federal loan <u>guarantees guarantee</u>, as
well as specific information relating to the amount <u>and of</u>, or the identity of <u>recipients the</u>
<u>recipient</u> of, such <u>distributions distribution</u>, shall be subject to disclosure in accordance with the
Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

2782 Drafting note: Technical changes are made, including changes pursuant to § 1-227,
2783 which states that throughout the Code any word used in the singular includes the plural
2784 and vice versa.

2785

§-67-1211\_45.2-1810. Declaration of public purpose; exemption from taxation.

A. The exercise of the powers granted by this-chapter article shall be in all respects for
the benefit of the citizens of the Commonwealth and for the promotion of their welfare,
convenience, and prosperity.

B. The Authority shall be <u>deemed to be</u> performing an essential governmental function
in the exercise of the powers conferred upon it by this-<u>chapter\_article</u>, and the property of the
Authority and its income and operations shall be exempt from taxation or assessments upon any
property acquired or used by the Authority under the provisions of this-<u>chapter</u> article.

2793Drafting note: Technical changes are made and language is updated for modern2794usage.

2795

§-67-1203 45.2-1811. Data collection Operation.

A. The Authority shall, through moneys derived from sources other than state funds, to
 the extent such moneys are available, operate in cooperation with the National Oceanic and
 Atmospheric Administration to upgrade wind resource and other metocean assessment
 equipment at Chesapeake Light Tower and other structures.

2800 <u>§ 45.2-1812. Public-private partnerships.</u>

2801 B. <u>A.</u> The Authority may establish public-private partnerships with <u>a developer</u>
 2802 <u>developers</u> pursuant to the Public-Private <u>Educational Education</u> Facilities and Infrastructure
 2803 Act of 2002 (§ 56-575.1 et seq.) for <u>purposes set forth in this section</u>.

<u>B. The Authority may establish a public-private partnership for</u> the installation and
 operation of wind resource and other metocean equipment, including light detection and
 ranging equipment, meteorological measurement towers, and data collection platforms. Any
 partnership established pursuant to this subsection shall stipulate that:

2808

1. The Authority and the <u>developers</u> <u>developer</u> shall share the costs of the upgrade;

2809 2. The developer, in coordination with the Authority and relevant state and federal2810 agencies, shall operate any meteorological measurement towers and data collection platforms;2811 and

2812

3. The developer shall make all collected data available to the Authority.

2813 C. The Authority may establish public-private partnerships with a developer pursuant
 2814 to the Public Private Educational Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.)
 2815 <u>a public-private partnership</u> for the collection of avian and marine environmental data. Any
 2816 partnership established pursuant to this subsection shall stipulate that:

1. The Authority and the developer shall share the costs of data collection;

2818 2. The developer, in coordination with the Authority and relevant state and federal2819 agencies, shall manage the environmental data collection process; and

2820

2817

3. The developer shall make all collected data available to the Authority.

2821 D. The Authority may make any data collected pursuant to this section subsection B or
2822 C available to the public.

2823

§ 67-1204. Port facilities upgrades.

<u>E.</u> The Authority may establish <u>public-private partnerships with entities pursuant to the</u> Public-Private Educational Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) <u>a</u> <u>public-private partnership</u> for the upgrade of port facilities and other logistical equipment and sites to accommodate the manufacturing and assembly of offshore wind energy project components and vessels that will support the construction and operations of offshore wind energy projects. Any partnership established pursuant to this subsection shall stipulate that the Authority and the entities shall share the costs of the upgrade.

Drafting note: Existing § 67-1203 is divided into two sections, the first of which is composed only of existing subsection A, relating to operation, and the section catchline is changed accordingly. The final three subsections of existing § 67-1203 are combined with the succeeding section, § 67-1204, and the subsections are redesignated. Redundant Code references are removed.

**2836** § <u>67-1205</u> <u>45.2-1813</u>. Federal loan guarantees.

2837 A. The Authority, on behalf of the Commonwealth, may apply to the U.S. Department2838 of Energy for federal loan guarantees authorized or made available pursuant to Title XVII of

the <u>federal</u> Energy Policy Act of 2005, 42 U.S.C. § 16511 et seq., P.L. 109-58; the <u>federal</u>
American Recovery and Reinvestment Act of 2009, P.L. 111-5; or other similar federal
legislation, to facilitate the development of offshore wind energy projects.

2842 B. Upon obtaining a federal loan-guarantees guarantee for an offshore wind energy 2843 projects project pursuant to subsection A, the Authority, subject to any restrictions imposed by 2844 federal law, may allocate or assign all or portions any portion thereof to a qualified third parties, 2845 party on-such terms and conditions-as the Authority finds-are appropriate. Actions Any action 2846 of the Authority relating to the allocation and assignment of such loan-guarantees guarantee 2847 shall be exempt from the provisions of the Administrative Process Act (§ 2.2-4000 et seq.) 2848 pursuant to subdivision B 4 of § 2.2-4002. Decisions Any decision of the Authority pursuant to 2849 this section shall be final and not subject to review or appeal.

Drafting note: The section, which deals with a specific power of the Authority, is moved to the end of the chapter so that it follows the sections addressing basic corporate powers. An erroneous citation for the federal Energy Policy Act of 2005 is replaced and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

2856CHAPTER 19.2857SOLAR ENERGY.2858Drafting note: Proposed Chapter 19 is composed of existing § 45.1-391 as Article28591, existing Chapter 15 (§ 67-1500 et seq.) of Title 67 as Article 2, and existing Chapter 272860(§ 45.1-395) of Title 45.1 as Article 3. The proposed articles are as follows: Article 12861(Virginia Solar Energy Center), Article 2 (Virginia Solar Energy Development and2862Energy Storage Authority), and Article 3 (Clean Energy Advisory Board).

2863 Article 1. 2864 Virginia Solar Energy Center. 2865 Drafting note: Proposed Article 1 is created to logically organize existing § 45.1-2866 391, relating to the Virginia Solar Energy Center. 2867 § 45.1-391 45.2-1900. Virginia Solar Energy Center; purposes. 2868 A. The Virginia Solar Energy Center (the Center) is continued established as a part of 2869 the Department. The purposes of the Center are to (i) to serve the people of the Commonwealth 2870 as a clearinghouse to gather, maintain, and disseminate general and technical information on 2871 solar energy and its utilization; (ii)-to coordinate programs for solar energy data-gathering in 2872 Virginia the Commonwealth; (iii) to coordinate efforts and programs on solar energy with other 2873 state agencies and institutions, other states, and federal agencies; (iv)-to promote cooperation 2874 among and between Virginia business, industry, and agriculture and the public related to the 2875 use of solar energy; (v)-to develop public education programs on solar energy for use in schools

2876	and by the public; and (vi)-to provide assistance in formulating policies on the utilization of
2877	solar energy that would be in the best interest of the Commonwealth.
2878	B. The intent of the General Assembly is to provide an organization for the purposes set
2879	out in this section to Center may receive nonstate funds for such the purposes provided in this
2880	section.
2881	Drafting note: Technical changes are made, including the addition of subsection
2882	designations, and language is updated for modern usage. The beginning of proposed
2883	subsection B is stricken in accordance with the Code Commission's policy that intent
2884	statements do not have general and permanent application and thus are not to be included
2885	in the Code.
2886	CHAPTER 15.
2887	VIRGINIA SOLAR ENERGY DEVELOPMENT AND ENERGY STORAGE
2888	AUTHORITY.
2889	Article 2.
2890	Virginia Solar Energy Development and Energy Storage Authority.
2891	Drafting note: Existing Chapter 15 of Title 67, relating to the Virginia Solar
2892	Energy Development and Energy Storage Authority, is relocated as proposed Article 2 of
2893	Chapter 19.
2894	§-67-1500_45.2-1901. (Expires July 1, 2025) Definitions.
2895	As used in this-chapter article, unless the context requires a different meaning:
2896	"Authority" means the Virginia Solar Energy Development and Energy Storage
2897	Authority-created established pursuant to this-chapter article.
2898	"Developer" means any private developer of a solar energy project or an energy storage
2899	project.
2900	"Energy storage project" means an energy storage facility located within the
2901	Commonwealth and includes interests in land, improvements, and ancillary facilities.
2902	"Solar energy project" means an electric generation facility located within the
2903	Commonwealth and includes interests in land, improvements, and ancillary facilities.
2904	Drafting note: Technical changes.
2905	§-67-1501_45.2-1902. (Expires July 1, 2025) Virginia Solar Energy Development and
2906	Energy Storage Authority-created established; purpose.
2907	The Virginia Solar Energy Development Authority is continued as the Virginia Solar
2908	Energy Development and Energy Storage Authority. The Authority constitutes a body
2909	corporate and a political subdivision of the Commonwealth and as such shall have, and is vested
2910	with, all of the politic and corporate powers as are set forth in this chapter. The Authority is
2911	established for the purposes of (i) facilitating, coordinating, and supporting the development,
2912	either by the Authority or by other qualified entities, of the solar energy and energy storage

2913 industries and solar energy and energy storage projects by developing programs that increase 2914 the availability of financing for solar energy projects and energy storage projects; (ii) 2915 facilitating the increase of solar energy generation systems and energy storage projects on 2916 public and private sector facilities in the Commonwealth; (iii) promoting the growth of the 2917 Virginia Commonwealth's solar and energy storage industries; (iv) providing a hub for 2918 collaboration between entities, both public and private, to partner on solar energy projects and 2919 energy storage projects; and (v) positioning the Commonwealth as a leader in research, development, commercialization, manufacturing, and deployment of energy storage 2920 2921 technology. The Authority may also consult with research institutions, businesses, nonprofit 2922 organizations, and stakeholders as the Authority deems appropriate. The Authority shall have 2923 has only those powers enumerated in this chapter article.

2924Drafting note: The corporate language for the Virginia Solar Energy Development2925and Energy Storage Authority is updated to reflect current language for political2926subdivisions in the Code. A redundant reference to the powers of the Authority in the first2927sentence is removed. Technical changes are made.

2928

§-67-1502\_45.2-1903. (Expires July 1, 2025) Membership; terms; vacancies; expenses.

2929 A. The Authority shall-be composed have a total membership of 15 nonlegislative 2930 citizen members appointed as follows: Eight eight members shall to be appointed by the 2931 Governor; four members-shall to be appointed by the Speaker of the House of Delegates; and 2932 three members-shall to be appointed by the Senate Committee on Rules. All members of the 2933 Authority shall-reside in be citizens of the Commonwealth. Members may include 2934 representatives of solar businesses, solar customers, renewable energy financiers, state and local 2935 government solar customers, institutions of higher education who have expertise in energy 2936 technology, and solar research academics.

2937 B. Except as otherwise provided herein in this article, all appointments shall be for terms 2938 of four years each. No member shall be eligible to serve more than two successive four-year 2939 terms. After expiration of an initial term of three years or less, two additional four-year terms 2940 may be served by such member if appointed thereto. Appointments to fill vacancies, other than 2941 by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a 2942 vacancy shall be made in the same manner as the original appointment. The remainder of any 2943 term to which a member is appointed to fill a vacancy shall not constitute a term in determining 2944 the member's eligibility for reappointment.

C. The initial appointments of members by the Governor made pursuant to Chapters 90
and 398 of the Acts of Assembly of 2015 shall be as follows: two members shall be appointed
for terms of four years, two members shall be appointed for terms of three years, and two
members shall be appointed for terms of two years. The initial appointments of members by the
Speaker of the House of Delegates made pursuant to Chapters 90 and 398 of the Acts of
Assembly of 2015 shall be as follows: one member shall be appointed for a term of four years,

one member shall be appointed for a term of three years, and one member shall be appointed
 for a term of two years. The initial appointments of members by the Senate Committee on Rules
 made pursuant to Chapters 90 and 398 of the Acts of Assembly of 2015 shall be as follows: one
 member shall be appointed for a term of four years, and one member shall be appointed for a
 term of three years. Thereafter all appointments shall be for terms of four years.

2956 D. The Authority shall appoint from its membership a chairman and a vice-chairman,
2957 both each of whom shall serve in such capacities capacity at the pleasure of the Authority. The
2958 chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the
2959 Authority. The meetings of the Authority shall be held on the call of the chairman or whenever
2960 a majority of the members so request. A majority of members of the Authority serving at any
2961 one time shall constitute a quorum for the transaction of business.

E.-D. Members shall serve without compensation. However, all members may be
reimbursed for all reasonable and necessary expenses incurred in the performance of their duties
as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from-such funds as may
be appropriated to the Authority by the General Assembly.

2966 F. E. Members of the Authority shall be subject to the standards of conduct set forth in
2967 the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be
2968 removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct
2969 in the manner set forth therein.

2970 G.-F. Except as otherwise provided in this-chapter article, members of the Authority
2971 shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

2973 Drafting note: The corporate language for the Virginia Solar Energy Development 2974 and Energy Storage Authority is updated to reflect current language for political 2975 subdivisions in the Code. Language in existing subsection C related to the staggering of 2976 initial terms of members is stricken as obsolete and succeeding subsections are 2977 redesignated. Technical changes are made, including changes pursuant to § 1-227, which 2978 states that throughout the Code any word used in the singular includes the plural and vice 2979 versa.

2980

§-67-1503\_45.2-1904. (Expires July 1, 2025) Partnerships.

A. The Authority may establish public-private partnerships with entities pursuant to the Public-Private Education Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) to increase the number of solar energy generation systems on or located adjacent to public and private facilities in the Commonwealth. Any partnership established pursuant to this section shall stipulate that the Authority and the developers shall share the costs of the installation and operation of solar energy facilities and equipment.

2987 B. The Authority may provide a central hub for appropriate entities, both public and2988 private, to enter into partnerships that result in solar energy generation projects being developed

in the Commonwealth. The Authority may act as a good faith broker in-these such matters tofacilitate appropriate partnerships, including public-private partnerships.

2991

Drafting note: Technical change.

2992

§-67-1504\_45.2-1905. (Expires July 1, 2025) Federal loan guarantees.

A. The Authority, on behalf of the Commonwealth, may apply to the U.S. Department of Energy for federal loan guarantees authorized or made available pursuant to Title XVII of the federal Energy Policy Act of 2005, 42 U.S.C. § 16511 et seq., P.L. 109-58; the federal American Recovery and Reinvestment Act of 2009, P.L. 111-5; or other similar federal legislation, to facilitate the development of solar energy projects.

B. Upon obtaining a federal loan-guarantees guarantee for a solar energy-projects project 2998 2999 pursuant to subsection A, the Authority, subject to any restrictions imposed by federal law, may 3000 allocate or assign all or portions any portion thereof to a qualified third parties, party on such 3001 terms and conditions as the Authority finds are appropriate. Actions Any action of the Authority 3002 relating to the allocation and assignment of such loan guarantees guarantee shall be exempt 3003 from the provisions of the Administrative Process Act (§ 2.2-4000 et seq.) pursuant to 3004 subdivision B 4 of § 2.2-4002. Decisions Any decision of the Authority pursuant to this section 3005 shall be final and not subject to review or appeal.

3006 Drafting note: An erroneous citation for the federal Energy Policy Act of 2005 is 3007 replaced and technical changes are made, including changes pursuant to § 1-227, which 3008 states that throughout the Code any word used in the singular includes the plural and vice 3009 versa. Language is updated for modern usage.

3010

3014

§-67-1505\_45.2-1906. (Expires July 1, 2025) Powers and duties of the Authority.

3011 In addition to such other powers and duties established under this chapter article, the
 3012 Authority shall have has the power and duty to:

**3013** 1. Adopt, use, and alter at will an official seal;

2. Make bylaws for the management and regulation of its affairs;

3015 3. Maintain an office at such any place or places within the Commonwealth as it may
 3016 designate designates;

3017 4. Accept, hold, and administer moneys, grants, securities, or other property transferred,
3018 given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private,
3019 for the purposes for which the Authority is created established;

3020 5. Make and execute contracts and all other instruments and agreements necessary or3021 convenient for the exercise of its powers and functions;

3022 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants,
3023 financial experts, investment bankers, superintendents, managers, and <u>such any</u> other
3024 employees and agents as may be necessary and fix their compensation to be payable from funds
3025 made available to the Authority;

**3026** 7. Invest its funds as permitted by applicable law;

8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit of the Authority, and receive and accept from the Commonwealth or any <u>other</u> state, and from any municipality, county, or other political subdivision thereof-and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, and applied for the purposes for which such grants and contributions may be made;

3033 9. Enter into agreements with any department, agency, or instrumentality of the United
3034 States or of the Commonwealth and with lenders and enter into loans with contracting parties
3035 for the purpose of planning, regulating, and providing for the financing or assisting in the
3036 financing of any project;

3037 10. Do any lawful act necessary or appropriate to carry out the powers-herein granted
3038 or reasonably implied in this article;

3039 11. Identify and take steps to mitigate existing state and regulatory or administrative
3040 barriers to the development of the solar energy and energy storage industries, including
3041 facilitating any permitting processes;

3042 12. Enter into interstate partnerships to develop the solar energy industry, solar energy3043 projects, and energy storage projects;

3044 13. Collaborate with entities, including institutions of higher education, to increase the
3045 training and development of the workforce needed by the solar and energy storage industries in
3046 the Commonwealth, including industry-recognized credentials and certifications;

3047 14. Conduct any other activities as may seem appropriate to increase solar energy
3048 generation in the Commonwealth and the associated jobs and economic development and
3049 competitiveness benefits, including assisting investor-owned utilities in the planned
3050 deployment of at least 400 megawatts of solar energy projects in the Commonwealth by 2020
3051 through entering into agreements in its discretion in any manner provided by law for the purpose
3052 of planning and providing for the financing or assisting in the financing of the construction or
3053 purchase of such solar energy projects authorized pursuant to § 56-585.1;

3054 15. Promote collaborative efforts among <u>Virginia's the Commonwealth's</u> public and
 3055 private institutions of higher education in research, development, and commercialization efforts
 3056 related to energy storage;

3057 16. Monitor relevant developments in energy storage technology and deployment3058 nationally and globally and disseminate relevant information and research results; and

3059 17. Identify and work with the Commonwealth's industries and nonprofit partners in3060 advancing efforts related to the development and commercialization of energy storage.

3061 Drafting note: Technical changes are made, including changes pursuant to § 1-227,
3062 which states that throughout the Code any word used in the singular includes the plural
3063 and vice versa. Language is updated for modern usage.

3064

§-67-1506\_45.2-1907. (Expires July 1, 2025) Director; staff; counsel to the Authority.

3065 A. The Director-of the Department of Mines, Minerals and Energy shall serve as 3066 Director of the Authority and shall administer the affairs and business of the Authority in 3067 accordance with the provisions of this chapter article and subject to the policies, control, and 3068 direction of the Authority. The Director may obtain non-state-funded support to carry out any 3069 duties assigned to the Director. Funding for this such support may be provided by any source, 3070 public or private, for the purposes for which the Authority is created established. The Director 3071 shall maintain, and be is custodian of, all books, documents, and papers of or filed with the 3072 Authority. The Director may cause copies to be made of all minutes and other records and 3073 documents of the Authority and may give certificates under seal of the Authority to the effect 3074 that such copies are true copies, and all persons any person dealing with the Authority may rely 3075 on such certificates. The Director also shall perform-such other duties-as prescribed by the 3076 Authority in carrying out the purposes of this chapter article.

3077

B. The Department-of Mines, Minerals and Energy shall serve as staff to the Authority. C. The Office of the Attorney General shall provide counsel to the Authority.

3078 C. The Office of the Attorney General shall provide counsel to the Authority.
 3079 Drafting note: Technical changes are made. Unnecessary uses of the full name of
 3080 the Department of Mines, Minerals and Energy are removed pursuant to the title-wide

## 3081 definitions in proposed § 45.2-100.

3082

§-67-1507\_45.2-1908. (Expires July 1, 2025) Annual report.

3083 On or before October 15 of each year, beginning in 2016, the Authority shall submit an
3084 annual summary of its activities and recommendations to the Governor and the Chairmen of
3085 the House Committee on Appropriations-Committee, the Senate Committee on Finance
3086 Committee, and Appropriations, the House Committee on Labor and Commerce, and the Senate
3087 Committee on Commerce and Labor-Committees.

3088Drafting note: The obsolete 2016 date is stricken and language is updated for3089modern usage, including updating House and Senate committee names changed in the30902020 Session.

3091

§-67-1508\_45.2-1909. (Expires July 1, 2025) Confidentiality of information.

A. The Authority shall hold in confidence the personal and financial information
 supplied to it, or maintained by it, concerning the siting and development of solar energy
 projects and energy storage projects.

3095 B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing
3096 any information that has been transformed into a statistical or aggregate form that does not
3097 allow the identification of the person who supplied particular information.

3098 C. Information supplied by or maintained on <u>persons any person</u> or <u>entities entity</u>
3099 applying for or receiving <u>allocations an allocation</u> of any federal loan <u>guarantees guarantee</u>, as
3100 well as specific information relating to the amount<u>and of, or the</u> identity of <u>recipients the</u>

3101 3102 3103	recipient of, such-distributions distribution, shall be subject to disclosure in accordance with the Virginia Freedom of Information Act (§ 2.2-3700 et seq.). Drafting note: Technical changes are made, including changes pursuant to § 1-227,
3104 3105	which states that throughout the Code any word used in the singular includes the plural and vice versa.
3106 3107 3108	<ul> <li>§-67-1509 45.2-1910. (Expires July 1, 2025) Declaration of public purpose; exemption from taxation.</li> <li>A. The exercise of the powers granted by this-chapter article shall be in all respects for</li> </ul>
3109 3110	the benefit of the citizens of the Commonwealth and for the promotion of their welfare, convenience, and prosperity.
3111       3112       3113       3114	B. The Authority shall be <u>deemed to be</u> performing an essential governmental function in the exercise of the powers conferred upon it by this chapter, and the property of the Authority and its income and operations shall be exempt from taxation or assessments upon any property acquired or used by the Authority under the provisions of this <u>chapter article</u> .
3115	Drafting note: Language is updated for modern usage.
3116 3117 3118 3119	<ul> <li>§ 45.2-1911. Sunset.</li> <li><u>The provisions of this article shall expire on July 1, 2025.</u></li> <li><b>Drafting note: The second enactment of Acts 2015, cc. 90 and 398, which provides a sunset date for proposed Article 3, is proposed for codification.</b></li> </ul>
3120	CHAPTER 27.
3121	CLEAN ENERGY ADVISORY BOARD.
3122	Article 3.
3123	Clean Energy Advisory Board.
3124 3125	Drafting note: Existing Chapter 27, relating to the Clean Energy Advisory Board, is relocated to proposed Article 3.
3126	§ 45.2-1912. Definitions.
3127	As used in this article, unless the context requires a different meaning:
3128	"Board" means the Clean Energy Advisory Board created pursuant to § 45.2-1913.
3129	"Fund" means the Low-to-Moderate Income Solar Loan and Rebate Fund created
3130	<u>pursuant to § 45.2-1916.</u>
3131	"Program" means the Low-to-Moderate Income Solar Loan and Rebate Pilot Program
3132	created pursuant to § 45.2-1917.
3133	Drafting note: Article-wide definitions section added.
3134	§-45.1-395 45.2-1913. Clean Energy Advisory Board; purpose.
3135	The Clean Energy Advisory Board (the Board) is established as an advisory board in
3136	the executive branch of state government. The purpose of the Board is to establish a pilot

396

3137 program for disbursing loans or rebates for the installation of solar energy infrastructure in low-

- **3138** income and moderate-income households.
- 3139

Drafting note: Technical change.

3140

§-45.1-396 45.2-1914. Membership; terms; quorum; meetings.

<u>A.</u> The Board shall have a total membership of 17 members that shall consist of 16
 nonlegislative citizen members and one ex officio member. Members may reside within or
 without the Commonwealth. Nonlegislative citizen members shall be appointed as follows:

3144 1. Six nonlegislative citizen members to be appointed by the Speaker of the House of 3145 Delegates upon consideration of the recommendations of the Board of Directors of the 3146 Maryland-DC-Delaware-Virginia Solar Energy Industries Association (the MDV-SEIA Board) 3147 and the Governor's Advisory Council on Environmental Justice (the Council), one of whom 3148 shall be a designee of the Virginia Housing Development Authority, created pursuant to the 3149 provisions of Chapter 1.2 (§ 36-55.24 et seq.) of Title 36; one of whom shall be a rooftop solar 3150 energy professional or employer or representative of rooftop solar energy professionals; one of 3151 whom shall be a current or former member of the Council; one of whom shall be a member or 3152 representative of the Virginia, Maryland and Delaware Association of Electric Cooperatives 3153 (VMDAEC); one of whom shall be an expert with experience developing low-income or 3154 moderate-income incentive and loan programs for distributed renewable energy resources; and 3155 one of whom shall be an attorney who is licensed to practice in the Commonwealth and 3156 maintains a legal practice dedicated to rural development, rural electrification, and energy 3157 policy;

2. Three nonlegislative citizen members to be appointed by the Senate Committee on
Rules upon consideration of the recommendations of the MDV-SEIA Board, one of whom shall
be a solar energy professional or employer or representative of solar energy professionals, one
of whom shall work for or with <u>a Virginia-based an</u> investor-owned electric utility company
<u>based in the Commonwealth</u>, and one of whom shall be a member or representative of
VMDAEC; and

3164 3. Seven nonlegislative citizen members to be appointed by the Governor upon 3165 consideration of the recommendations of the MDV-SEIA Board and the Council and subject to 3166 confirmation by the General Assembly, one of whom shall be an attorney who is licensed to 3167 practice in the Commonwealth and maintains a legal practice in renewable energy law and 3168 transactions, one of whom shall be an attorney who is licensed to practice in the Commonwealth 3169 and specializes in tax law and energy transactions, one of whom shall be an attorney with the 3170 Division of Consumer Counsel created pursuant to the provisions of § 2.2-517, one of whom 3171 shall be an employee of a community development financial institution who specializes in 3172 impact investing, one of whom shall be a member of a Virginia environmental organization, 3173 and two of whom shall be designees of the Department of Housing and Community 3174 Development, created pursuant to the provisions of Chapter 8 (§ 36-131 et seq.) of Title 36.

3175 <u>B.</u> The Director or his designee shall serve ex officio with voting privileges and shall
3176 assist in convening the meetings of the Board.

3177 <u>C.</u> Nonlegislative citizen members of the Board shall be citizens of the Commonwealth.
3178 The ex officio member of the Board shall serve a term coincident with his term of office.
3179 Nonlegislative citizen members shall be appointed for a term of three years. Appointments to
3180 fill vacancies, other than by expiration of a term, shall be for the unexpired terms. Vacancies
3181 shall be filled in the same manner as the original appointments. All members may be
3182 reappointed.

3183 <u>D.</u> The Board shall elect a chairman and vice-chairman from among its membership. A
3184 majority of the members shall constitute a quorum. The meetings of the Board shall be held at
3185 the call of the chairman or whenever the majority of the members so request.

3186

#### Drafting note: Technical changes.

**3187** §-45.1-397 45.2-1915. Powers and duties of the Board; report.

**3188** The Board shall have has the following powers and duties to:

3189 1. To advise Advise the Director on the management of the Low-to-Moderate Income
3190 Solar Loan and Rebate Fund (the Fund) pursuant to the provisions of §-45.1-398 45.2-1916;

3191 2. To develop Develop, establish, and operate, with the approval of the Director, a Low 3192 to Moderate Income Solar Loan and Rebate Pilot the Program (the Program) pursuant to the
 3193 provisions of §-45.1-399\_45.2-1917;

3194 3.-To-advise Advise the Director on the possibility of working with a community
3195 development financial institution or other financial institutions to further the purposes of the
3196 Program;

3197 4. To advise Advise the Director on the distribution of moneys in the Fund in the form
3198 of loans or rebates pursuant to the provisions of §-45.1-399 45.2-1917; and

3199 5. To submit Submit to the Governor and the General Assembly an annual report for 3200 publication as a report document as provided in the procedures of the Division of Legislative 3201 Automated Systems for the processing of legislative documents and reports. The chairman shall 3202 submit to the Governor and the General Assembly an annual executive summary of the interim 3203 activity and work of the Board no later than the first day of each regular session of the General 3204 Assembly. The executive summary shall be submitted for publication as a report document as 3205 provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents and reports and shall be posted on the General Assembly's website. 3206

3207Drafting note: Language is updated for modern usage and technical changes are3208made.

**3209** §-45.1-398 45.2-1916. Low-to-Moderate Income Solar Loan and Rebate Fund.

3210 There is hereby-created established in the state treasury a special nonreverting fund to
3211 be known as the Low-to-Moderate Income Solar Loan and Rebate Fund (the Fund). The Fund
3212 shall be established on the books of the Comptroller. All funds appropriated for such purpose

3213 and any gifts, donations, grants, bequests, and other funds received on its behalf shall be paid 3214 into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall 3215 remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest 3216 thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the 3217 Fund. Moneys in the Fund shall be used solely for the purposes of extending loans or paying 3218 rebates to electric customers who complete solar installations or energy efficiency 3219 improvements pursuant to the provisions of §-45.1-399 45.2-1917. Expenditures and 3220 disbursements from the Fund shall be made by the State Treasurer on warrants issued by the 3221 Comptroller upon written request signed by the Director.

3222

# Drafting note: Language is updated for modern usage and technical changes are made.

3224

3223

§ 45.1-399 45.2-1917. Low-to-Moderate Income Solar Loan and Rebate Pilot Program. 3225 A. The Board, with the approval of the Director, shall develop and establish a Low-to-3226 Moderate Income Solar Loan and Rebate Pilot Program (the Program) and rules for the loan or 3227 rebate application process. The Program shall be open to any Virginia resident whose household 3228 income is at or below 80 percent of the state median income or regional median income, 3229 whichever is greater. The Program shall allow only one loan per residence, irrespective of the 3230 ownership of the solar energy system that is installed. Such loan shall be available only for a 3231 solar installation or energy efficiency improvements pursuant to the provisions of Chapter 1.2 3232 (§ 36-55.24 et seq.) of Title 36.

3233 B. The Board shall accept an application only from the installer of the solar installation 3234 or the agent of the customer.

3235 Each application shall include (i) 12 months of the customer's utility bills prior to 3236 installation of the solar energy system and an agreement to provide 12 months of utility bills to 3237 the Board following the installation; (ii) the customer's permission for the Director to (a) create 3238 a customer profile for the customer if he becomes an eligible loan or rebate customer, (b) 3239 aggregate the data provided by such eligible loan or rebate customers, and (c) use such 3240 aggregate data for the purpose of lowering energy costs and implementing effective programs; 3241 (iii) evidence of the completion of a home performance audit, conducted by a qualified local 3242 weatherization service provider, before and after installation of energy efficiency services such 3243 as lighting or insulation improvements, attic tents, weatherization, air sealing of openings in the 3244 building envelope, sealing of ducts, or thermostat upgrades, to demonstrate that such energy 3245 efficiency services were completed and resulted in a reduction in consumption of at least 12 3246 percent; and (iv) an affidavit attesting to the receipt of a public benefit at the time the solar 3247 energy system is to be installed.

3248 C. The Board shall review each application submitted to it on a first-come, first-served 3249 basis and shall recommend to the Director the approval or denial of each such application within 3250 30 days of receipt. If the Director approves an application, he shall hold a reservation of funds3251 for as long as 180 days for final loan or rebate claim and disbursement.

3252 D. A customer whose application is approved may install an energy system that is
 3253 interconnected pursuant to the provisions of § 56-594 or any section in Title 56 that addresses
 3254 net energy metering provisions for electric cooperative service territories.

3255 E. All of the work of installing the energy system shall be completed by a licensed 3256 contractor that (i) possesses an Alternative Energy System (AES) Contracting specialty as 3257 defined by the Board for Contractors pursuant to the provisions of Chapter 11 (§ 54.1-1100 et 3258 seq.) of Title 54.1; (ii) possesses certification for solar installation from the North American 3259 Board of Certified Energy Practitioners, Solar Energy International, Roof Integrated Solar 3260 Energy, or a similar installer certification program; (iii) possesses a rating of "A" or higher from 3261 the local Better Business Bureau; and (iv) has installed a minimum of 150 net-metered 3262 residential solar systems in Virginia the Commonwealth. If the work of installing the solar 3263 energy system requires electrical work, it such work shall be completed by an electrical 3264 contractor licensed by the Virginia Department of Professional and Occupational Regulation. 3265 All photovoltaic panels, inverters, and other electrical apparatus used in the solar energy system 3266 shall be tested and certified by a federal Occupational Safety and Health Administration 3267 Nationally Recognized Testing Laboratory such as UL LLC and installed in compliance with 3268 manufacturer specifications and all applicable building and electrical codes.

F. The customer or the installer, acting on behalf of the customer, shall submit any loan or rebate claim within 90 days of completion of the installation of the solar energy system, with completion deemed to have occurred once the solar energy system's bi-directional meter or net meter, or the respective utility's revenue grade meter, has been installed and the system has been electrified. Each rebate claim shall include, at a minimum, a date of system electrification and a time-stamped and date-stamped verification of (i) bi-directional net meter delivery or (ii) the operation of a compatible programmed smart meter capable of tracking net metering activity.

3276 G. The Director shall review and approve or deny a loan or rebate claim within 60 days 3277 of receipt and shall provide a written explanation of each denial to the respective claimant. The 3278 Director shall disburse from the Low-to-Moderate Income Solar Loan and Rebate Fund created 3279 pursuant to §-45.1-398 45.2-1916 the loan or rebate for each approved claim within 60 days of 3280 its receipt of the claim and according to the order in which its respective application was 3281 approved. Any rebate or grant shall be in the amount of no more than \$2 per DC watt for up to 3282 six kilowatts of solar capacity installed. The customer may use a rebate in addition to any federal 3283 tax credits or state incentives or enhancements earned for the same solar installation.

3284

Drafting note: Technical changes.

3285 <u>§ 45.1-400. Repealed.</u>

3286 Drafting note: Repealed by Acts 2020, c. 803, cl. 2.

3287 3288 3289 3290 3291 3292 3293 3294	CHAPTER-15.1 20. GEOTHERMAL ENERGY. Drafting note: Existing Chapter 15.1, relating to geothermal energy, is retained as proposed Chapter 20. Article 1. General Provisions. Drafting note: Existing Article 1, relating to general provisions, is retained as proposed Article 1.
3295 3296 3297 3298 3299 3300 3301 3302 3303 3304 3305 3306 3307 3308	<ul> <li>§ 45.1-179.1. Short title; purpose. This chapter may be cited as the Virginia Geothermal Resource Conservation Act. It is the policy of the Commonwealth of Virginia and the purpose of this law to: (i) foster the development, production, and utilization of geothermal resources, (ii) prevent waste of geothermal resources, (iii) protect correlative rights to the resource, (iv) protect existing high quality state waters, and safeguard potable waters from pollution, (v) safeguard the natural environment, (vi) promote geothermal and water resource conservation and management, and (vii) safeguard the health, safety, and welfare of the citizens of the Commonwealth.</li> <li>Drafting note: The first sentence of this section is deleted as unnecessary pursuant to § 1-244, which states that throughout the Code the caption of a subtitle, chapter, or article serves as a short title citation. The remainder of this section containing a declaration of policy is stricken in accordance with the Code Commission's policy that policy statements do not have general and permanent application and thus are not to be included in the Code.</li> </ul>
3309 3310 3311 3312 3313 3314 3315 3316 3317 3318 3319 3320 3321 3322	<ul> <li>§45.1-179.2 45.2-2000. Definitions.</li> <li>The following terms <u>As</u> used in this chapter <u>have the meanings respectively ascribed</u> thereto, unless the context <u>clearly</u> requires <u>otherwise a different meaning</u>: <ul> <li>"Board" means the State Water Control Board.</li> <li>"Correlative-<u>rights" right"</u> means the right of each geothermal owner in a geothermal system to produce without waste his just and equitable share of the geothermal resources in the geothermal system;</li> <li>"Geothermal energy" means the usable energy <u>that is</u> produced or <u>which that</u> can be produced from <u>a</u> geothermal resources; <u>resource</u>.</li> <li>"Geothermal resource" means the natural heat of the earth and the energy, in whatever form, <u>that is</u> present in, associated with, <u>or</u> created by, or <u>which that</u> may be extracted from, <u>that such</u> natural heat, as determined by the-<del>rules and</del> regulations of the Department;</li> <li>"Geothermal system" means any aquifer, pool, reservoir, or other geologic formation containing geothermal resources; <u>and</u>.</li> </ul> </li> </ul>

3323 Drafting note: The term "Board" is moved into alphabetical order and technical 3324 changes are made, including changes pursuant to § 1-227, which states that throughout 3325 the Code any word used in the singular includes the plural and vice versa. Language is 3326 updated for modern usage.

3327

§-45.1-179.3 45.2-2001. Application.

The provisions of this chapter regarding (i) permitting, well regulations, reservoir management, and allocation apply to geothermal resources at temperatures above the minimum temperature set forth by the Department pursuant to §-45.1-179.7, 45.2-2004 and (ii) leasing requirements, royalties, or severance taxes apply to geothermal resource applications producing more than the volumetric rate set forth by the Department pursuant to §-45.1-179.7, 45.2-2004.

3333

Drafting note: Technical changes.

3334

§-45.1-179.4 <u>45.2-2002</u>. Ownership.

3335 Ownership rights to <u>a</u> geothermal resources shall be resource are in the owner of the
 3336 surface property underlain by the geothermal resources resource unless such rights have been
 3337 otherwise explicitly reserved or conveyed. Nothing in this section shall divest the people or the
 3338 Commonwealth of any rights, title, or interest they may might have in any geothermal resources
 3339 resource.

3340 Drafting note: Technical changes are made, including changes pursuant to § 1-227,
3341 which states that throughout the Code any word used in the singular includes the plural
3342 and vice versa. Language is updated for modern usage.

3343

§-45.1-179.5 45.2-2003. Findings; clarification of nature of the resource.

3344 Geothermal resources are found and hereby declared to be sui generis, being neither-a
3345 mineral-resource resources nor-a water-resource. Mineral estates resources. No mineral estate
3346 shall-not be construed to include geothermal resources unless such inclusion is explicit in the
3347 terms of the deed or other instrument of conveyance.

3348 Drafting note: Changes are made pursuant to § 1-227, which states that throughout
3349 the Code any word used in the singular includes the plural and vice versa. The prohibitory
3350 language at the end of this section is recast in affirmative form consistent with current
3351 drafting practice.

 3352
 Article 2.

 3353
 Resource Regulation.

 3354
 Drafting note: Existing Article 2, relating to resource regulation, is retained as

 3355
 proposed Article 2.

- 3356 §-45.1-179.6\_45.2-2004. Duties Powers and responsibilities duties of the Department.
  3357 A. The Department-shall have and is hereby given has jurisdiction and authority over
- 3358 all persons and property, public and private, necessary to enforce the provisions of this chapter

- and shall have has the power and authority to make and enforce rules, regulations, and orders
   and do whatever may is reasonably be necessary to carry out the provisions of this chapter. Any
   such rules and regulations adopted by the Department pursuant to the provisions of this chapter
- 3362 shall be promulgated adopted in compliance with the provisions of the Administrative Process
- **3363** Act (Chapter 40 of Title 2.2, § 2.2-4000 et seq.).
- 3364
- § 45.1-179.7. Additional powers of Department.
- **3365B.** The Department shall:
- 3366 1. Consult with the Board in carrying out-<u>all of its powers and duties and responsibilities</u>
  3367 pursuant to the provisions of this chapter;
- 3368 2. Develop a comprehensive geothermal permitting system for the Commonwealth,
   3369 which shall provide that provides for the exploration and development of geothermal resources;
- 3370 3. Promulgate such rules and Adopt regulations as may be necessary to provide for
  3371 geothermal drilling and the exploration for and development of geothermal resources in the
  3372 Commonwealth; such rules and. Such regulations shall be based on a system of correlative
  3373 rights;
- 3374 4. Establish minimum temperature levels and volumetric rates in order to determine 3375 Department jurisdiction over geothermal resource development. In establishing such 3376 temperature levels (i), the Department shall set (i) minimum temperature levels for permitting, 3377 well regulations, reservoir management, and allocation of the geothermal resource; resources 3378 and (ii) the Department shall set minimum volumetric rates for geothermal leasing, royalties, 3379 and severance taxes, as necessary. The Department shall also be responsible for reviewing the 3380 review established temperature level and volumetric rate requirements biennially and revising 3381 revise the figures as necessary. Revision of temperature levels or volumetric rate requirements 3382 shall not occur more often than every two years, and such revision shall not operate 3383 retroactively; and
- 3384 5. Consult with the State Department of Health, as necessary, to protect potable waters
  3385 of the Commonwealth and in carrying to carry out its the powers and duties and responsibilities
  3386 of the Department pursuant to the provisions of this chapter.
- 3387 Drafting note: Existing §§ 45.1-179.6 and 45.1-179.7 are combined. The use of 3388 "promulgate," with regard to regulations is changed to "adopt" in keeping with recent 3389 title revisions because "adopt" is more widely used and includes the promulgation 3390 process, and the term "rules" is stricken to reflect the use of "regulations" rather than 3391 "rules and regulations" per recommendation of the Code Commission in keeping with the 3392 definitions in the Administrative Process Act. Technical changes are made and language 3393 is updated for modern usage.
- **3394** §-45.1-179.8 45.2-2005. Reinjection policy.
- 3395 The Department, the Board, and the State Department of Health shall jointly develop,
  3396 and revise as necessary, a policy on reinjection of spent geothermal fluids. Such policy shall

refer to the reinjection into the ground of waters extracted from the earth in the process ofgeothermal development, production, or utilization.

3399

Drafting note: Technical changes.

3400

§-45.1-179.9 45.2-2006. Cancellation or suspension of permit.

Drafting note: Language is updated for modern usage.

Whenever, If the Department determines, after a public hearing held in conjunction with
the Board, the Department determines that a holder of a permit issued pursuant to the provisions
of this chapter-is has willfully-violating violated any provision of such permit or any provision
of this chapter, the Department may cancel or suspend such permit for cause or impose
limitations on the future use thereof in order to prevent future violations.

3406

3407

§-45.1-179.10 45.2-2007. Penalties; injunctions.

3408 <u>A.</u> Any person who shall be adjudged to have violated violates any provisions provision
3409 of this chapter-shall be is guilty of a misdemeanor and shall be liable to, punishable by a civil
3410 penalty of not less than \$10-nor or more than \$250 for each violation.

<u>B.</u> In addition, upon violation of any-of the provisions provision of this chapter, or the
regulations regulation of the Department hereunder adopted pursuant to this chapter, the
Department may, either before or after the institution of proceedings for the collection of the
penalty imposed by this section for such violation pursuant to subsection A, institute a civil
action in the circuit court wherein where the well is located for injunctive relief to restrain the
violation and for such any other or further relief in the premises as said that the court shall deem
deems proper.

3418 Drafting note: Technical changes are made, including changes pursuant to § 1-227,
3419 which states that throughout the Code any word used in the singular includes the plural
3420 and vice versa. Language is updated for modern usage.

**3421** §-45.1-179.11 <u>45.2-2008</u>. Judicial review.

Any person aggrieved by a final decision of the Department pursuant to the provisions
of §-45.1-179.9\_45.2-2006 is entitled to judicial review-thereof\_of\_such\_final\_decision in
accordance with the provisions of the Administrative Process Act (§ 2.2-4000 et seq.).

3425Drafting note: A technical change is made and language is updated for modern3426usage.

3427 3428

# <del>VIRGINIA NUCLEAR ENERGY CONSORTIUM</del>.

CHAPTER-14 21.

3429 Drafting note: Existing Chapter 14 (§ 67-1400 et seq.) of Title 67, relating to the
3430 Virginia Nuclear Energy Consortium, is retained as proposed Chapter 21. The chapter
3431 name is updated to reflect its content.

3432	Article 1.
3433	General Provisions.
3434	Drafting note: Existing § 67-1400 is combined with existing § 67-1700 to form
3435	proposed Article 1 of Chapter 21, relating to general provisions.
3436	§- <u>67-1400_45.2-2100</u> . Definitions.
3437	As used in this chapter, unless the context requires a different meaning:
3438	"Authority" means the Virginia Nuclear Energy Consortium Authority established
3439	pursuant to this chapter.
3440	"Board" means the board of directors of the Authority.
3441	"Consortium" means the nonstock, nonprofit corporation Virginia Nuclear Energy
3442	Consortium established by the Authority pursuant to §-67-1404 45.2-2105.
3443	"Member" means a member of the Consortium.
3444	Drafting note: Technical changes.
3445	§- <u>67-1700_45.2-2101</u> . Nuclear energy; strategic plan.
3446	A. The Department and the Secretaries of Commerce and Trade and Education shall
3447	work in coordination with the Virginia Nuclear Energy Consortium Authority (VNECA),
3448	established pursuant to Chapter 14 (§ 67-1400 et seq.) Article 2 (§ 45.2-2102), and the Virginia
3449	Economic Development Partnership Authority, established pursuant to Article 4 (§ 2.2-2234 et
3450	seq.) of Chapter 22 of Title 2.2, to develop a strategic plan for nuclear energy as part of the
3451	Commonwealth's overall goal of carbon-free energy.
3452	B. Such plan may include (i) the promotion of new technologies and opportunities for
3453	innovation, including advanced manufacturing; (ii) the establishment of a collaborative
3454	research center and university nuclear leadership program to promote education in fields that
3455	meet the workforce demands of Virginia's nuclear industry; and (iii) recognition of the role of
3456	nuclear energy in the Commonwealth's goal of employing 100 percent carbon-free sources of
3457	energy by 2050.
3458	C. Such plan shall be completed by October 1, 2020, shall be updated every four years
3459	thereafter, and shall be published on the Internet by VNECA the Authority.
3460	Drafting note: This section is relocated from existing Chapter 17 of Title 67.
3461	Technical changes are made.
3462	Article 2.
3463	Virginia Nuclear Energy Consortium Authority.
3464	Drafting note: Existing Chapter 14 of Title 67, except for § 67-1400, is retained as
3465	proposed Article 2, relating to the Virginia Nuclear Energy Consortium Authority.
3466	§-67-1401_45.2-2102. Virginia Nuclear Energy Consortium Authority established.
3467	There is hereby-created and constituted established a political subdivision of the
3468	Commonwealth-to-be known as the Virginia Nuclear Energy Consortium Authority-(the

3469 Authority). The Authority's exercise of powers conferred by this chapter article shall be deemed 3470 to be the performance of an essential governmental function and matters of public necessity for 3471 which public moneys may be spent and private property acquired. 3472 **Drafting note: Technical changes.** 3473 §-67-1402\_45.2-2103. Purposes; powers of Authority. 3474 A. The Authority is established for the purposes of making the Commonwealth a 3475 national and global leader in nuclear energy and serving as an interdisciplinary study, research, 3476 and information resource for the Commonwealth on nuclear energy issues. 3477 B. The Authority is granted all powers necessary or convenient for the carrying out of 3478 its statutory purposes, including, but not limited to, the following rights, powers, and duties to: 3479 1. Adopt, use, and alter at will a corporate seal; 3480 2. Acquire, purchase, hold, use, lease, or otherwise dispose of property, real, personal, 3481 or mixed, tangible or intangible, or any interest therein necessary or desirable for carrying out 3482 the purposes of the Authority; 3483 3. Adopt bylaws for the management and regulation of its affairs; 3484 4. Develop and adopt a strategic plan for carrying out the purposes set out in this chapter 3485 article; 3486 5. Make and enter into all contracts and agreements any contract or agreement necessary 3487 or incidental to the performance of its duties, the furtherance of its purposes, and the execution 3488 of its powers under this chapter article, including agreements an agreement with any person or 3489 federal agency; 3490 6. Consult with the General Assembly; federal, state, and local agencies; nonprofit 3491 organizations; private industry; and other potential developers and users of nuclear energy; 3492 7. Promote and facilitate agreements among public and private institutions of higher 3493 education in the Commonwealth and other research entities to carry out research projects 3494 relating to nuclear energy; 3495 8. Disseminate information and research results; 3496 9. Identify and support, in cooperation with Virginia's nuclear entities and the public 3497 and private sectors, the development of education programs related to Virginia's nuclear 3498 industry; 3499 10. Provide for the establishment of the Consortium by the Board as provided in  $\frac{67}{10}$ -3500 1404 45.2-2105; 3501 11. Develop a policy regarding any interest in intellectual property that may be acquired 3502 or developed by the Consortium; 3503 12. In order to fund and support the activities of the Authority and the Consortium, apply 3504 for, solicit, and accept from any source, including any agency of the federal government, the 3505 Commonwealth, or any other state;; any municipality, county, locality or other political 3506 subdivision-thereof,; any member; or any private corporation or other entity, (i) grants,

3507	including grants made available pursuant to federal legislation; (ii) aid; or (iii) contributions
3508	of money, property, or other things of value, which shall be held, used, and applied for the
3509	purposes set out by this chapter;

3510 13. Facilitate the collaboration of members toward-the attainment of obtaining grants 3511 and the expenditure of expending funds in accomplishing the purposes set out by this chapter;

3512 14. Encourage, facilitate, and support the application, commercialization, and transfer 3513 of new nuclear energy technologies;

3514 15. Provide public information and communication about nuclear energy and related 3515 educational and job opportunities;

3516 16. Provide advice, assistance, and services to institutions of higher education and to 3517 other persons providing services or facilities for nuclear research or graduate education;

3518 17. Foster innovative partnerships and relationships among the Commonwealth, the 3519 Commonwealth's public institutions of higher education, private companies, federal 3520 laboratories, and not-for-profit organizations to accomplish the purposes set out by this chapter; 3521 and

3522 18. Do all acts and things necessary or convenient to carry out the powers granted to it 3523 by law.

3524 Drafting note: In subsection B, "but not limited to" is removed following the term 3525 "including" on the basis of § 1-218, which states that throughout the Code "'Includes' 3526 means includes, but not limited to." Technical changes are made for clarity.

3527 § 67-1403 45.2-2104. Board of the Authority.

3528 A. The Authority shall be governed by a board of directors consisting of 17 members 3529 appointed as follows:

3530

1. The Director-of the Department of Mines, Minerals and Energy or his designee;

3531 2. The President and Chief Executive Officer of the Virginia Economic Development 3532 Partnership or his designee:

- 3533 3. The Chancellor of the Virginia Community College System or his designee;
- 3534 4. The President of Virginia Commonwealth University or his designee;
- 3535 5. The President of the University of Virginia or his designee;
- 3536 6. The President of Virginia Polytechnic Institute and State University or his designee;
- 3537 7. The President of George Mason University or his designee;
- 3538 8. Two individuals to represent an, each representing a single institution of higher 3539 education in the Commonwealth that is not already represented on the Board, at. At least one 3540 of which the institutions shall be a private institution of higher education;
- 3541 9. Six individuals, each-to represent representing a single business entity located in the 3542 Commonwealth that is engaged in activities directly related to the nuclear energy industry;

3543 10. One individual-to represent representing a nuclear energy-related nonprofit 3544 organization; and

3545 3546 11. One individual-to represent a Virginia-based representing a Commonwealth-based federal research laboratory.

3547 B. The members of the Board described in subdivisions A 1 through-A 7 shall serve3548 terms coincident with their terms of office.

3549 C. The 10 members of the Board described in subdivisions A 8 through A 11 shall be 3550 appointed by the Governor. The original terms of five of such members shall end on June 30, 3551 2015, and the original term of the five other such members shall end on June 30, 2017, all as 3552 designated by the Governor. After the initial staggering of terms, such members shall be 3553 appointed for terms of four years. Vacancies in the membership of the Board shall be filled in 3554 the same manner as the original appointments for the unexpired portion of the term. Members 3555 of the Board described in subdivisions A 8 through-A 11 may serve two successive terms on 3556 the Board.

3557 D. Any appointment to fill a vacancy on the Board shall be made for the unexpired term3558 of the member whose death, resignation, or removal created the vacancy.

E. Meetings of the Board shall be held at the call of the chairman or-of any seven members. Nine members of the Board-shall constitute a quorum for the transaction of the business of the Authority. An act of the majority of the members of the Board present at any regular or special meeting at which a quorum is present-shall be is an act of the Board.

3563 F. Immediately after appointment, the members of the Board shall enter upon the3564 performance of their duties.

G. The Board shall annually elect from among its members a chairman, a vice-chairman,
and a treasurer. The Board shall also elect annually a secretary, who need not be a member of
the Board, and may also elect such other subordinate officers, who need not be members of the
Board, as it deems proper. The chairman, or in his absence, the vice-chairman, shall preside at
all meetings each meeting of the Board. In the absence of both the chairman and vice-chairman,
the Board shall appoint a chairman pro tempore, who shall preside at such-meetings meeting.

3571 H. Notwithstanding the provisions of any other law, no officer or employee of the
3572 Commonwealth shall be deemed to have forfeited or shall have forfeited forfeit his or her office
3573 or employment by reason of acceptance of membership on the Board or by providing service
3574 to the Authority or to the Consortium.

I. On or before November 15 of each year, the Authority shall submit its updated strategic plan, an annual summary of its activities, and recommendations for the support and expansion of the nuclear energy industry in Virginia to the Governor and the Chairmen of the House-Appropriations Committee on Appropriations, the Senate-Finance Committee on Finance and Appropriations, the House Committee on Labor and Commerce, and the House and Senate Committee on Commerce and Labor-Committees.

3581Drafting note: A change is made in subsection H pursuant to § 1-216, which states3582that a word used in the masculine includes the feminine and neuter. Technical changes3583are made, including changes pursuant to § 1-227, which states that throughout the Code

any word used in the singular includes the plural and vice versa, and updating House and
Senate committee names changed in the 2020 Session. Language in subsection C related
to the staggering of initial terms is stricken as obsolete. Language is updated for modern
usage.

3588

§-67-1404\_45.2-2105. Establishment of the Consortium.

A. The Board shall provide for the formation, by January 1, 2014, of a nonstock
 corporation under Chapter 10 (§ 13.1-801 et seq.) of Title 13.1, not organized for profit, which
 corporation that shall include in its name the words "Virginia Nuclear Energy Consortium," or
 some variation thereof that is approved by the Board.

B. The Consortium shall be established for the purpose of conducting activities useful in (i) making the Commonwealth a leader in nuclear energy; (ii) serving as an interdisciplinary study, research, and information resource for the Commonwealth on nuclear energy issues; and (iii) carrying out the provisions of this-chapter article, including raising money on behalf of the Authority in the corporate and nonprofit community and from other nonstate sources.

C. The membership of the Consortium shall be open to:

3599

1. Public or private institutions of higher education in the Commonwealth;

3600

3598

2. Virginia-based Commonwealth-based federal research laboratories;

3601

3. Nuclear energy-related nonprofit organizations;

3602 4. Business entities with operating facilities located in the Commonwealth that are3603 engaged in activities directly related to the nuclear energy industry; and

3604 5. Other individuals or entities whose membership is approved by the board of directors3605 of the Consortium through a process established by the bylaws of the Consortium.

3606 D. The board of directors of the Consortium shall consist of members selected and3607 approved by the Consortium pursuant to a process established by its bylaws.

3608 E. The board of directors of the Consortium shall appoint an executive director to serve 3609 as the principal administrative officer of the Consortium. The executive director shall carry out 3610 the specific duties assigned to him by the board of directors, and develop appropriate policies 3611 and procedures for the operation of the Consortium; employ-such persons and secure-such 3612 services as-may be required to carry out the purposes of the Consortium; expend funds as 3613 authorized by the Authority; and accept moneys from federal or private sources on behalf of 3614 the Authority, including moneys contributed by Consortium members to the Authority, for cost-3615 sharing on nuclear energy research or projects. The executive director and any other employee 3616 of the Consortium (i) shall be compensated in the manner provided by the board of directors of 3617 the Authority, (ii) shall not be subject to the provisions of the Virginia Personnel Act (§ 2.2-3618 2900 et seq.), and (iii) shall not be deemed to be an officer or employee for purposes of the 3619 State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.).

3620 F. The articles of incorporation of the Consortium shall provide that upon dissolution3621 the net assets of the Consortium shall be transferred to the Authority.

3622G. The Consortium shall not be deemed to be a state or governmental agency, advisory3623agency, public body, or agency or instrumentality for purposes of <u>Chapters Chapter</u> 8 (§ 2.2-3624800 et seq.), 18 (§ 2.2-1800 et seq.), 24 (§ 2.2-2400 et seq.), 29 (§ 2.2-2900 et seq.), 31 (§ 2.2-36253100 et seq.), 37 (§ 2.2-3700 et seq.), 38 (§ 2.2-3800 et seq.), 43 (§ 2.2-4300 et seq.), 44 (§ 2.2-36264400 et seq.), 45 (§ 2.2-4500 et seq.), 46 (§ 2.2-4600 et seq.), and or 47 (§ 2.2-4700 et seq.) of3627Title 2.2, Chapter 14 (§ 30-130 et seq.) of Title 30, or Chapter 1 (§ 51.1-124.1 et seq.) of Title362851.1.

3629 H. The board of directors of the Consortium shall adopt, alter, and repeal bylaws3630 governing the manner in which its business shall be transacted and the manner in which the3631 activities of the Consortium shall be conducted.

3632 I. The Consortium shall report on all of its <u>non-proprietary nonproprietary</u> activities at3633 least twice a year to the Authority.

3634Drafting note: Technical changes are made and language is updated for modern3635usage.

3636

§-67-1405\_45.2-2106. Moneys of Authority.

3637 All moneys of the Authority, from whatever source derived, shall be paid to the treasurer
3638 of the Authority. Such moneys shall be deposited in the first instance by the treasurer in one or
3639 more banks or trust companies, in one or more special accounts. All banks and trust companies
3640 are authorized to give such security for such deposits, if required by the Authority. The moneys
3641 in such accounts shall be paid out on the warrant or other orders of such persons as the Authority
3642 may authorize authorizes to execute such warrants or orders.

3643

Drafting note: Language is updated for modern usage.

3644

§-67-1406\_45.2-2107. Audits; external reviews.

A. The Auditor of Public Accounts, or his legally authorized representatives, shall
annually audit the financial accounts of the Authority. The audit report and any nonproprietary
information provided to the auditor in connection with the audit shall be made available to the
public, upon request, in accordance with the provisions of the <u>Virginia</u> Freedom of Information
Act (§ 2.2-3700 et seq.).

3650 B. The Authority, if it receives state funds, shall be subject to periodic external review
3651 either (i) under the provisions of the Legislative Program Review and Evaluation Act (§ 30-64
3652 et seq.) or (ii) by an entity appointed for that purpose by the Governor.

**3653 Drafting note: Technical change.** 

3654	CHAPTER 21.
3655	EXPLORATION FOR URANIUM ORE.
3656	Article 3.
3657	Exploration for Uranium Ore.
3658	Drafting note: Existing Chapter 21, relating to exploration for uranium ore, is
3659	retained as proposed Article 3. Throughout the article, references to the Chief of the
3660	Division of Mines, which predate the formation of the Department in 1985, are changed
3661	to refer to the Director of the Department.
3662	§ 45.1-272. Legislative findings; declaration of policy. [Not set out]
3663	The mining of uranium within the Commonwealth has the potential to provide its
3664	citizens with employment opportunities and other economic benefits.
3665	It also offers the Commonwealth and the nation the possibility of developing valuable
3666	resources that can be used to produce energy in a clean, efficient manner and lessen this
3667	country's dependence on foreign energy supplies.
3668	At the same time, the General Assembly finds that the improper and unregulated
3669	exploration for uranium can adversely affect the health, safety, and general welfare of the
3670	citizens of this Commonwealth.
3671	The General Assembly also finds that the adoption of additional statutes during the 1983
3672	Session of the General Assembly may be necessary in order to assure that any uranium mining
3673	and milling which may occur in the Commonwealth will not adversely affect the environment
3674	or the public health and safety.
3675	The purposes of this chapter are to encourage and promote the safe and efficient
3676	exploration for uranium resources within the Commonwealth, and to assure, pursuant to § 45.1-
3677	284 of this Code, that uranium mining and milling will be subject to statutes and regulations
3678	which protect the environment and the health and safety of the public.
3679	Drafting note: This section, enacted by Acts 1982, c. 269, is currently not set out.
3680	This section, containing a statement of legislative findings and a declaration of policy, is
3681	stricken in accordance with the Code Commission's policy that such statements do not
3682	have general and permanent application and thus are not to be included in the Code.
3683	§-45.1-273 45.2-2108. Definitions.
3684	The following words shall have the meanings respectively ascribed thereto: As used in
3685	this article, unless the context requires a different meaning:
3686	"Exploration activity" means and shall be is limited to the drilling of test holes or
3687	stratigraphic or core holes of a depth in excess of <u>fifty 50</u> feet for the purpose of determining
3688	the location, quantity, or quality of uranium ore.
3689	"Person"-shall mean means any individual, firm, corporation, partnership, association,
3690	or other legal entity.

"Usable quality water" is defined as ground water means groundwater that is used or
can be used for a beneficial purpose, including, but not limited to, a domestic, livestock, or
irrigation uses use.

Drafting note: The definition of "usable quality water" is relocated from existing \$45.1-277 and "but not limited to" is removed from that definition following the term "including" on the basis of \$1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Technical changes are made, including changes pursuant to \$1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

3700

§-45.1-279\_45.2-2109. Rules and regulations Regulations.

The Director shall-promulgate such rules and, in accordance with the Administrative
 Process Act (§ 2.2-4000 et seq.), adopt regulations as may be necessary and proper to carry out
 the provisions of this-chapter article.

3704 Drafting note: The term "promulgate such rules and regulations" is changed to 3705 "adopt regulations" in keeping with recent title revisions because "adopt" is more widely 3706 used and includes the promulgation process, and the term "rules" is stricken to reflect 3707 the use of "regulations" rather than "rules and regulations" per recommendation of the 3708 Code Commission in keeping with the definitions in the Administrative Process Act. A 3709 reference to the Administrative Process Act is added from existing § 45.1-281.

3710

§-45.1-274\_45.2-2110. Permit for exploration activity required; fee.

A. It shall be is unlawful for any person to commence any exploration activity as defined herein without first obtaining a permit to do so from the <u>Chief Director</u>. The application for the permit shall be in-<u>such a</u> form-as the <u>Chief may prescribe Director prescribes</u> and shall be accompanied by a fee of \$250 and <u>such by any</u> other information-as may be required by this chapter article.

B. The application for a permit to carry out—any exploration activity shall be
accompanied by a bond, payable to the Commonwealth, with surety acceptable to the <u>Chief</u>
<u>Director</u>. The bond shall ensure compliance with the provisions of this-<u>chapter article</u> and any
regulations-<u>promulgated adopted</u> hereunder relating to the drilling, redrilling, plugging-and, or
abandoning of any exploration activity. The bond shall be set by the <u>Chief Director</u> in-<u>such an</u>
amount as may be deemed reasonable and necessary.

3722 C. An initial permit shall be valid for a period of one year, and may be renewed for a
3723 like period of time annually.

3724 Drafting note: The term "regulations promulgated" is changed to "regulations 3725 adopted" in keeping with recent title revisions because "adopt" is more widely used and 3726 includes the promulgation process. References to the Chief of the Division of Mines, which 3727 predate the formation of the Department in 1985, are changed to refer to the Director of 3728 the Department. Technical changes are made and language is updated for modern usage. § 45.1-275 45.2-2111. Maps or plats of proposed exploration activity area.

3730 Before undertaking any exploration activity on any tract of land, the person proposing 3731 the exploration activity shall prepare or have prepared and file with the Chief Director, together 3732 with the application required by §-45.1-274 45.2-2110, an accurate map, on a scale to be stated 3733 thereon, showing the location of the proposed exploration activity; the courses and distances of 3734 such activity from two permanent points or landmarks on the tract; the approximate location 3735 areas in which test holes or core or stratigraphic holes may be drilled; the name of the owner; 3736 and boundaries and acreage of the tract on which the exploration activity is to take place.

3737 Drafting note: A reference to the Chief of the Division of Mines, which predates 3738 the formation of the Department in 1985, is changed to refer to the Director of the 3739 Department. A technical change is made and language is updated for modern usage.

3740

3729

§ 45.1-276 45.2-2112. Abandoning exploration hole; affidavits required.

3741 Within forty-five 45 days after the abandonment of any exploration hole, the permittee 3742 shall notify the Chief Director that such exploration hole has been plugged and abandoned, 3743 giving the location of such the hole. The permittee shall submit an affidavit, in triplicate, which 3744 shall set setting forth the time and manner in which the hole was plugged and filled. One copy 3745 of-this the affidavit shall be retained by the permittee, one shall be sent to the State Geologist, 3746 and the third shall be-mailed sent to the Chief Director.

3747 Drafting note: A technical change is made and language is updated for modern 3748 usage. The requirement that the affidavit be submitted in triplicate is deleted and the 3749 mailing requirement is replaced by a requirement that a copy be sent to the Director. 3750 References to the Chief of the Division of Mines, which predate the formation of the 3751 Department in 1985, are changed to refer to the Director of the Department.

3752

§ 45.1-277 45.2-2113. Plugging.

3753

The plugging of an exploration holes hole shall be as follows:

3754 1. All Each exploration holes hole shall be adequately plugged with cement from the 3755 bottom of the hole upward to a point three feet below plow depth. The remainder of the hole 3756 between the top of the plug and the surface shall be filled with cuttings or nontoxic material.

3757 2. If multiple aquifers alternating usable quality water and salt water saltwater zones, or 3758 other conditions determined by the Chief Director to be potentially deleterious to surface water 3759 or-ground water groundwater are encountered, the conditions-must shall be isolated 3760 immediately by cement plugs. "Usable quality water" is defined as ground water that is used or 3761 can be used for a beneficial purpose, including, but not limited to, domestic, livestock, or 3762 irrigation uses. Each hole shall be plugged with cement to prevent water from flowing into or 3763 out of the hole or mixing within the hole. The length of the plug shall be determined by the 3764 Chief Director based on available data on the specific site.

3765 3. Each exploration hole shall be plugged as soon as reasonably practical after drilling, 3766 unless multiple aquifers are encountered.

3767 4. Alternative plugging procedures and materials may be utilized-when if the applicant
3768 has demonstrated demonstrates to the <u>Chief's Director's satisfaction that the alternatives will</u>
3769 protect ground waters groundwater and comply with the provisions of this-chapter article. In
3770 the event that a hole is more suitably plugged with a nonporous material other than cement, the
3771 material shall have characteristics at least equal to cement.

5. In the event that an exploration hole is to remain unplugged pursuant to the provisions
of §-45.1-278 45.2-2114, the procedure contained in subdivision 2, if applicable, shall be
applied and the exploration hole shall be plugged to the extent required by that paragraph
subdivision.

3776 Drafting note: The second sentence of subdivision 2, which contains a definition of 3777 "usable quality water," is relocated to § 45.2-2108, the definitions section for the article. 3778 Changes are made pursuant to § 1-227, which states that throughout the Code any word 3779 used in the singular includes the plural and vice versa. References to the Chief of the 3780 Division of Mines, which predate the formation of the Department in 1985, are changed 3781 to refer to the Director of the Department. Technical changes are made and language is 3782 updated for modern usage.

3783

§-45.1-278 45.2-2114. Developing an exploration hole as a water well.

3784 If any exploration hole drilled for the purpose of determining the location, quantity, or 3785 quality of uranium ore indicates a stratum or source of potable fresh water which that could be 3786 developed pursuant to established EPA U.S. Environmental Protection Agency safe drinking 3787 water standards for a community water system, upon the request of the owner of the property 3788 on which the exploration hole is located and-on following application to and approval by the 3789 Chief Director, who shall secure concurrence from the State Department of Health, the well, in 3790 lieu of being plugged and abandoned, may be developed and completed as a water well. The 3791 development and completion of an exploration hole as a water well shall be performed in 3792 accordance with applicable state water control-law laws and regulation regulations.

3793 Drafting note: The standard reference to the U.S. Environmental Protection
3794 Agency is substituted for a short reference and a reference to the Chief of the Division of
3795 Mines, which predates the formation of the Department in 1985, is changed to refer to the
3796 Director of the Department. Language is updated for modern usage.

3797

§-45.1-280 45.2-2115. Right of inspection by Chief Director.

3798 For the purposes of carrying out the provisions of this-<u>chapter article</u>, the <u>Chief Director</u>
3799 is hereby vested with authority to inspect at reasonable times and in a reasonable manner any
3800 area-or areas for which he has received an application for a permit, or <u>has granted a permit</u>, for
3801 exploration activity.

3802Drafting note: Technical changes are made, including a change pursuant to § 1-3803227, which states that throughout the Code any word used in the singular includes the3804plural and vice versa. References to the Chief of the Division of Mines, which predate the

3805 formation of the Department in 1985, are changed to refer to the Director of the 3806 Department. Language is updated for modern usage.

- 3807 § 45.1-281. Administrative Process Act applicable.
- 3808 The provisions of the Administrative Process Act (§ 2.2-4000 et seq.) shall be applicable 3809 to the provisions of this chapter.

3810 Drafting note: This section, which refers to the Administrative Process Act, is 3811 deleted as unnecessary and a reference to the Administrative Process Act is added to § 3812 45.2-2109.

3813 § 45.1-283 45.2-2116. Uranium mining permit applications; when accepted; uranium mining deemed to have significant effect on surface. 3814

3815 Notwithstanding any other provision of law, permit applications no application for a 3816 uranium mining permit shall-not be accepted by any agency of the Commonwealth-prior to July 3817 1, 1984, and until a program for permitting uranium mining is established by statute. For the purpose of construing the definition of "mining" in §-45.1-180 (a) 45.2-1200, uranium mining 3818 3819 shall be is deemed to have a significant effect on the surface.

3820 Drafting note: The prohibitory language of this section is recast in affirmative form consistent with current drafting practice and the obsolete 1984 date is stricken. 3821 3822 Technical changes are made, including changes pursuant to § 1-227, which states that 3823 throughout the Code any word used in the singular includes the plural and vice versa. 3824 Language is updated for modern usage.

3825

§-45.1-284 45.2-2117. State and local authority.

3826 Nothing-contained in this-chapter article shall be construed to alter the authority of any 3827 state or local governing body, including the authorities any authority conferred under Chapter 3828 22 (§ 15.2-2200 et seq.) of Title 15.2, relative relating to matters which are any matter that is 3829 the subject of this-chapter article.

3830 Drafting note: Technical changes are made, including changes pursuant to § 1-227, 3831 which states that throughout the Code any word used in the singular includes the plural 3832 and vice versa. Language is updated for modern usage and clarity.

3833

§ 45.1-285 45.2-2118. Confidentiality of logs, surveys, and reports.

3834 A. The Chief Director shall hold confidential all logs, surveys, plats, and reports filed 3835 under this-chapter article by-those any person engaged in the exploration for uranium for a 3836 period of two years after the completion of the exploratory activities.

3837 Further, upon B. Upon written request by any person engaged in the exploration for 3838 uranium, the Chief Director shall hold confidential all logs, surveys, plats, and reports filed 3839 under this chapter for-all an additional two-year-periods. Such request shall be granted by the 3840 Chief period. The Director shall grant such request if the requesting party certifies that he 3841 considers all such information to be of a proprietary nature relating to his competitive rights.3842 The requesting party may renew his request every two years.

3843 <u>C.</u> Nothing in this section shall be construed to deny-to the State Geologist-the access to
 3844 all logs, surveys, plats and reports any log, survey, plat, or report filed under this-chapter article.
 3845 The However, the State Geologist, however, shall be bound to hold-this such information
 3846 confidential to the same extent as the Chief is bound Director.

3847 Drafting note: The ambiguous reference to confidentiality "for all additional two-3848 year periods" is stricken and a two-year renewal provision is added. Technical changes 3849 are made, including changes pursuant to § 1-227, which states that throughout the Code 3850 any word used in the singular includes the plural and vice versa. References to the Chief 3851 of the Division of Mines, which predate the formation of the Department in 1985, are 3852 changed to refer to the Director of the Department. Language is updated for modern 3853 usage and subsection designations are added for clarity.

3854

## §-45.1-282 45.2-2119. Penalties Civil penalty.

A. Any person who violates any provision of this-<u>chapter article</u>, or who fails, neglects,
or refuses to comply with any-<u>rule or</u> regulation-<u>issued adopted</u> by the Director, or final order
of a court lawfully issued, shall be subject to a civil penalty, not to exceed \$10,000, for each
violation. Each day of violation shall constitute a separate offense. <u>All civil penalties shall be</u>
<u>paid into the state treasury and deposited by the State Treasurer into the Minerals Reclamation</u>
<u>Fund pursuant to § 45.2-1234.</u>

3861 B. The Chief shall have the authority to Director may restrain violations of this chapter
3862 article in accordance with the provisions of §-45.1-358 45.2-1608.

3863 Drafting note: This section, which provides for civil penalties, is relocated to the end of the article. The term "regulation issued" is changed to "regulation adopted" in 3864 3865 keeping with recent title revisions because "adopt" is more widely used and includes 3866 issuance. A provision is added directing civil penalties to an appropriate nonreverting 3867 fund consistent with current drafting practice. A reference to the Chief of the Division of 3868 Mines, which predates the formation of the Department in 1985, is changed to refer to the 3869 Director of the Department. A reference to § 45.1-358, made obsolete when that section 3870 was incorporated into § 45.1-361.8, is updated. Technical changes are made and language 3871 is updated for modern usage.

3872Article 2.3873Uranium Administrative Group; Functions. [Not set out]3874Drafting note: Existing Article 2 (§§ 45.1-285.1 through 45.1-285.10) of Chapter387521, enacted by Acts 1983, c. 3, which is currently not set out in the Code, is recommended3876for repeal as obsolete because the Uranium Administrative Group created by the article3877was required by § 45.1-285.5 to submit its report by December I, 1983 and is no longer in3878existence.

3879 § 45.1-285.1. Findings; declaration of policy. [Not set out]

3880 The General Assembly finds: (i) that while uranium mining and milling activity can
3881 generate substantial benefits, it also raises a wide range of environmental and other local
3882 concerns; and (ii) that a preliminary study, identifying many potential environmental and other
3883 effects of uranium development and describing procedures and responsibilities that the
3884 Commonwealth and a proponent would be obligated to accept if development were to proceed,
3885 has not identified any environmental or public health concern that could preclude uranium
3886 development in Virginia.

3887 The General Assembly further finds, however, that a possibility exists that certain 3888 impacts of uranium development activity may reduce or potentially limit certain uses of 3889 Virginia environment and resources, and that therefore additional evaluation of the costs and 3890 benefits of such activity is necessary before a final decision can be made regarding its 3891 acceptability in the Commonwealth. The General Assembly encourages private industry to 3892 participate in further studies and analyses of the costs and benefits of uranium mining and 3893 milling activity in the Commonwealth. Evaluation of these costs and benefits will be enhanced 3894 by further studies pertaining to Pittsylvania County where preliminary study has focused and 3895 where uranium development activity is currently contemplated by proponents.

3896 The General Assembly emphasizes that uranium mining and milling activity presents
 3897 issues of great concern to the public. It therefore encourages public participation in the
 3898 deliberations concerning these issues.

3899

Drafting note: This section is recommended for repeal as obsolete.

**3900** § 45.1-285.2. Definitions. [Not set out]

**3901** The following words shall have the meanings respectively ascribed thereto:

3902 "Commission" shall mean the Virginia Coal and Energy Commission.

3903 "Decommissioning" shall mean the process by which mining, milling and tailings
 3904 management operations are terminated and the associated facilities removed or rendered
 3905 inactive.

3906 "Group" shall mean the Uranium Administrative Group established in § 45.1-285.3 of
 3907 this Code.

3908 "Milling" shall mean the operation by which uranium ore is processed or treated to
3909 extract uranium.

3910 "Mining" shall mean any activity meeting the definition of mining in § 45.1-180(a) of
 3911 Chapter 16 of this title. For the purpose of construing § 45.1-180(a) of Chapter 16 of this title,
 3912 uranium mining shall be construed to have a significant effect on the surface.

3913 "Person" shall mean any individual, firm, corporation, partnership, association or other
 3914 legal entity.

3915 "Reclamation" shall mean any activity meeting the definition of reclamation in § 45.1 3916 180(k) of Chapter 16 of this title.

- 3917 "Tailings" shall mean the residue remaining after extraction of uranium from uranium 3918 ore whether or not the residue is left in piles, but shall not include ore bodies or ore stock piles. 3919 "Tailings management" means the methods by which tailings are handled, stored or disposed 3920 <del>of.</del>
- 3921

Drafting note: This section is recommended for repeal as obsolete.

3922

§ 45.1-285.3. Uranium Administrative Group. [Not set out]

3923 In order to effectuate the provisions of this Chapter, there is created a Uranium 3924 Administrative Group which shall be composed of the following: the Chairman of the 3925 Commission or his designee who shall also serve as Chairman of the Group; the Administrator 3926 of the Council on the Environment or her designee; the Executive Director of the State Water 3927 Control Board; the Executive Director of the State Air Pollution Control Board; the 3928 Commissioner of the State Board of Health; the Director of the Department of Conservation 3929 and Economic Development; the Commissioner of the Department of Agriculture and 3930 Consumer Services; the Director of the Division of Industrial Development; one member to be 3931 designated by the local governing body of Pittsylvania County; one member to be designated 3932 by the local governing body of Halifax County; two members to be designated by the Chairman 3933 of the Commission from the State at large and two members to be designated by the Governor 3934 from the State at large.

3935

Drafting note: This section is recommended for repeal as obsolete.

3936 § 45.1-285.4. Employment of consultants; other support. [Not set out]

3937 In performing the duties established in this article, the Group shall have the authority to 3938 employ consultants and each state agency representative shall designate one or more individuals 3939 from the respective agencies to assist in the administrative functions necessitated by the duties 3940 established in this chapter. For purposes of the performance of these duties, the individuals shall 3941 be directly responsible to the Chairman of the Group.

3942

Drafting note: This section is recommended for repeal as obsolete.

3943 § 45.1-285.5. Duties of the Group. [Not set out]

3944 The Group shall perform the following duties:

3945 A. Review, comment on and approve any proposals submitted by persons for studying 3946 the effects of uranium development activity at specific sites in Pittsylvania County to determine 3947 whether such study proposals address each of the statutory criteria established by§ 45.1-285.6 3948 of this article.

3949 B. Evaluate, in light of the statutory criteria established by § 45.1-285.6 of this Code 3950 and with the aid of independent consultants, and participation by the public, if appropriate, any 3951 study submitted by private parties which analyzes the effects of uranium development activity 3952 at specific sites in Pittsylvania County.

3953 C. Based on studies that analyze each of the statutory criteria established by § 45.13954 285.6 of this Code submitted pursuant to a study plan filed in accordance with § 45.1-285.9,
3955 present a report to the Commission by December 1, 1983. The report shall:

3956 1. Explain with respect to each specific site in Pittsylvania County that has been subject
3957 to a study meeting the criteria of this chapter: the costs and benefits of permitting uranium
3958 development at the specific site, including any beneficial or adverse effects that cannot be
3959 quantified and a description of the persons or classes of persons likely to receive the benefits or
3960 bear the costs; the reasonable alternatives for achieving the identified benefits of the uranium
3961 development activity, including an alternative siting analysis; and

3962 2. In light of the results of site-specific studies under this chapter, discuss the advantages
 3963 and disadvantages of enacting legislation under which permits could be issued for uranium
 3964 mining and milling in Pittsylvania County or at specified locations therein; and

3965 3. Include draft legislation for consideration of the Commission, if appropriate,
 3966 regulating the mining and milling of uranium in Pittsylvania County and reasonably assuring
 3967 that appropriate planning, design, operating, decommissioning and post-closure procedures are
 3968 followed to minimize adequately any adverse environmental or human health consequences;
 3969 and

3970 4. Discuss the advantages and disadvantages of seeking agreement with the federal
 3971 government providing for discontinuance of the federal government's responsibility for
 3972 regulating uranium milling and tailings management. In making this recommendation the
 3973 Group shall assess the adequacy of existing federal and state health, safety and environmental
 3974 standards pertaining to uranium development activity; and

3975 5. Discuss the Group's consultation with federal and state agencies, including the United
 3976 States Nuclear Regulatory Commission, having expertise relevant to regulating uranium
 3977 development activity; and

3978 6. The report of the Group to the Commission may include specific recommendations if
 3979 they are deemed appropriate, or

3980 7. Advise the Commission that additional studies or a continuation of existing studies
 3981 are necessary in order to adequately report under paragraphs 1-6 of this section.

Drafting note: This section is recommended for repeal as obsolete.

3982

3983

§ 45.1-285.6. Study criteria. [Not set out]

3984 The Group shall base its analysis of the costs and benefits of permitting uranium
 3985 development at specific sites in Pittsylvania County on the criteria set out in this section. Any
 3986 study submitted to the Group pursuant to this chapter shall address each of these criteria. The
 3987 Group shall ensure that it shall receive information, from whatever sources, adequate to analyze
 3988 each of the criteria:

3989 A. Site suitability including geological, hydrological, hydrogeological, seismological,
 3990 biological and meteorological characteristics, demography, and current uses of the land in the
 3991 vicinity of the site.

B. Analysis of all pathways by which radionuclides and other contaminants may enter
or affect ground waters, receiving surface waters, and the air and the biota and be transmitted
to critical receptors as a result of mining, milling and tailings management at the specific site;
the estimated cumulative dose to such critical receptors; and available data on the baseline
radioactive, chemical and physical characteristics of the ground waters, receiving surface
waters, air and the biota identified in the pathway analysis as potentially subject to increased
levels of contamination.

3999 C. Plans for monitoring changes from the baseline radioactive and chemical
 4000 characteristics of the ground water, receiving surface waters, air and the biota identified in the
 4001 pathway analysis as potentially subject to increased levels of contamination.

4002 D. The qualifications of the potential applicant or applicants to conduct uranium
 4003 development activity at the specific site, including technical and financial qualifications and
 4004 past operating experience and practices.

4005 E. The specific nature of the proposed mining, milling and tailings management activity,
 4006 including:

4007 1. With respect to mining activity, the type of mining operation and the equipment to be
4008 used; the anticipated duration of the mining operation and the number of acres to be affected; a
4009 detailed map of the site; the result of test borings or core samplings from the site; the amount
4010 of soil and waste rock to be stockpiled; plans for surface water and ground water drainage and
4011 diversion facilities; plans for domestic and mine water and waste handling systems; the quantity
4012 and quality of atmospheric releases and the methods for controlling such releases; and plans for
4013 protecting the occupational health and safety of employees working in the mines.

4014 2. With respect to milling activity, the capacity of the mill; the processes to be used in milling and ore extraction; the reagents and processing materials to be used; flow diagrams and 4015 4016 materials balance for raw materials, reagents, processing materials, finished products and by-4017 products for the various process units; the quantity of water to be used and the water balance In 4018 the plant; the quantity and quality of liquid and solid wastes to be produced; the quantity and 4019 quality of atmospheric releases and the methods for controlling such releases; the methods for 4020 monitoring emissions from the processing facilities; the method for conveying tailings and 4021 wastewater from the mill; and plans for protecting the occupational health and safety of 4022 employees working in the mill.

4023 3. With respect to tailings management, the quantity and characteristics of the tailings;
4024 the method of disposal; the size of the tailings disposal area; the method of liquid effluent
4025 treatment; the hydrology, hydrogeology, and surficial and bedrock geology of the disposal area;
4026 stability analysis for all embankments; seepage management techniques; seepage and ground
4027 water monitoring facilities; treatment systems for the removal of solids, radionuclides, heavy

- 4028 metals and other substances from wastewaters; systems for diversion of fresh water away from
   4029 the tailings management area; and the quantity and quality of atmospheric releases and the
   4030 methods for controlling such releases.
- 4031 F. Plans, during active operations, transition and post-closure phases, for
   4032 decommissioning, reclamation and securing of the mining, milling and tailings management
   4033 facilities, including any research required to demonstrate the effectiveness of such plans.
- 4034 G. Analysis of potential accidents in connection with the proposed mining, milling,
  4035 tailings management, decommissioning and post-closure activity and contingency plans for
  4036 responding to such accidents.
- 4037 H. The extent of radiological, or nonradiological impacts resulting from mining, milling,
   4038 tailings management, decommissioning and post-closure activities with particular attention to
   4039 the following possible effects:
- 4040 1. The contamination of local ground water and surface water by discharges from
   4041 mining, milling and tailings management, and the loss of such waters as suitable water supply
   4042 sources, including the extent to which applicable regulatory standards may be exceeded.
- 4043 2. The reduction or loss of yields from wells due to mine dewatering, or other mining,
  4044 milling or tailings management activities, and the subsequent drawdown of the surrounding
  4045 water table.
- 4046 3. The loss of use of local ground water and surface water sources resulting from the
   4047 migration of radionuclides and other contaminants from the former mining or tailings area after
   4048 decommissioning, including the extent to which applicable regulatory standards may be
   4049 exceeded.
- 4050 4. The need to avoid full-time human residency within a certain radius of the property
  4051 during operations due to emission of radon, other radionuclides, or dust from mining, milling
  4052 and tailings management.
- 4053 <u>5. The permanent preclusion of the tailings management area after decommissioning</u>
  4054 from certain land use activities.
- 4055 6. Any other effects that would impair use of the local environment during operations
  4056 or after decommissioning.
- 4057 I. The socioeconomic effects of the uranium development activity at the specific site
  4058 and its associated regulation on the local community and the Commonwealth.
- 4059 J. A description of the costs and benefits of allowing the proposed uranium development 4060 activity to proceed at the specific site, including any beneficial or adverse effects that cannot be 4061 quantified and a description of the persons or groups of persons likely to receive the benefits or 4062 bear the costs; a description of reasonable alternatives for achieving the identified benefits of the uranium development activity, including an alternative siting analysis; and an explanation 4063 4064 of how, if at all, the benefits of uranium development activity at the specific site are likely to 4065 justify the costs and adverse effects and an explanation of why conducting uranium 4066 development activity at that site is preferable to conducting it at alternative sites.

4067	Drafting note: This section is recommended for repeal as obsolete.
4068	§ 45.1-285.7. Additional factors. [Not set out]
4069	The Group is authorized to specify criteria in addition to those enumerated in paragraphs
4070	A through J of § 45.1-285.6 of this Code as it deems necessary to formulate its report to the
4071	Commission.
4072	Drafting note: This section is recommended for repeal as obsolete.
4073	§ 45.1-285.8. Recommendations to the General Assembly. [Not set out]
4074	Upon the receipt of the report of the Group, the Commission shall hold one or more
4075	public hearings in Pittsylvania County, Halifax County and the City of Richmond and shall
4076	thereafter report to the General Assembly with specific recommendations concerning the
4077	subject matter of the report, together with specific draft legislation implementing those
4078	recommendations, if appropriate.
4079	Drafting note: This section is recommended for repeal as obsolete.
4080	§ 45.1-285.9. Study filing procedure. [Not set out]
4081	Any person who intends to file a study plan with the Group pursuant to this chapter must
4082	submit, as a condition of filing such a study, the following items to the Group within thirty days
4083	of the enactment of this act or at such later time: (i) notice of intent to file a study and (ii) a
4084	schedule for completing and filing the study.
4085	Drafting note: This section is recommended for repeal as obsolete.
4086	§ 45.1-285.10. Applicability of studies under this chapter to any future licensing
4087	proceedings. [Not set out]
4088	In the event that a procedure for licensing uranium development activity in Pittsylvania
4089	County is established by statute or regulation, the information in any study submitted to the
4090	Group pursuant to this chapter may be used in part or in full to meet any requirement of the
4091	licensing procedure which such information, in the judgment of any agency responsible for
4092	interpreting such requirement, is sufficient to fulfill. However, no finding or conclusion of any
4093	such study shall be binding on any agency with respect to any issue in any future licensing
4094	proceeding.
4095	Drafting note: This section is recommended for repeal as obsolete.
4096	

#### **PROVISIONS OF TITLE 67 RELOCATED TO OTHER TITLES**

# CHAPTER 4. CLEAN COAL PROJECTS. TITLE 10.1. CONSERVATION. CHAPTER 13. AIR POLLUTION CONTROL BOARD.

# Article 5.

# Clean Coal Projects.

Drafting note: Existing Chapter 4 (§ 67-400 et seq.) of Title 67, relating to clean coal projects, is relocated as proposed Article 5 in Chapter 13 of Title 10.1, comprising §§ 10.1-1332 and 10.1-1333.

§-67-400\_10.1-1332. Definitions.

As used in this-chapter article, unless the context requires a different meaning:

"Center" means the Virginia Center for Coal and Energy Research.

"Clean coal project" means any project that uses any technology, including-technologies <u>a</u> technology applied at the precombustion, combustion, or postcombustion stage, at a new or existing facility that <u>(i)</u> will achieve significant reductions in air emissions of sulfur dioxide or oxides of nitrogen associated with the utilization of coal in the generation of electricity, process steam, or industrial products, which and is not in widespread use, or <u>(ii)</u> is otherwise defined as clean coal technology pursuant to 42 U.S.C. § 7651n.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Clause designations are added.

§-67-401 10.1-1333. Permitting process for clean coal projects.

To the extent authorized by federal law, the <u>State Air Pollution Control</u> Board shall implement permit processes that facilitate the construction of clean coal projects in the Commonwealth by, among such other actions as it deems appropriate, giving priority to processing permit applications for clean coal projects.

**Drafting note: Technical change.** 

**§§ 67-402, 67-403. Expired. Drafting note: Expired July 1, 2009, pursuant to Acts 2006, c. 939, cl. 6.** 

#### Chapter 8.

## Motor Vehicle Fuel Efficiency Standards.

# TITLE 33.2. HIGHWAYS AND OTHER SURFACE TRANSPORTATION SYSTEMS.

# CHAPTER 1.

# DEFINITIONS AND GENERAL PROVISIONS.

Drafting note: Existing Chapter 8 (§§ 67-800 and 67-801) of Title 67, relating to motor vehicle fuel efficiency standards, is relocated to the end of Chapter 1 (§ 33.2-100 et seq.) of Title 33.2.

§-67-800 33.2-120. Definitions Efforts to increase CAFE standards.

<u>A.</u> As used in this section, <u>unless the context requires a different meaning</u>, "CAFE standards" means the corporate average fuel economy standards for passenger cars and light trucks manufactured for sale in the United States that have been implemented pursuant to the federal Energy Policy and Conservation Act of 1975 (P. L. P.L. 94-163), as amended.

#### § 67-801. Efforts to increase CAFE standards.

<u>B.</u> It is the policy of the Commonwealth to support federal action that provides for:

1. An increase <u>in</u> the CAFE standards from the current standard by promoting performancebased tax credits for advanced technology, fuel-efficient vehicles to facilitate the introduction and purchase of such vehicles; and

2. Market incentives and education programs to build demand for high-efficiency, cleaner vehicles, including tax incentives for highly efficient vehicles.

Drafting note: Existing §§ 67-800 and 67-801 are combined and technical changes are made. The word "in," apparently omitted in error from subdivision B 1, is inserted.

#### Chapter 5.

# Biodiesel Fuel.

# CHAPTER 2.

### TRANSPORTATION ENTITIES.

#### Article 2.

Commonwealth Transportation Board; Powers and Duties.

# Drafting note: Existing Chapter 5 (§ 67-500 et seq.) of Title 67, relating to biodiesel fuel, is relocated to the end of Article 2 (§ 33.2-208 et seq.) of Chapter 2 of Title 33.2.

<u>§-67-500\_33.2-221.1</u>. Definitions Use of biodiesel and other alternative fuels in vehicles providing public transportation.

A. As used in this-chapter: section, unless the context requires a different meaning,

"Biodiesel "biodiesel fuel" means a renewable, biodegradable, mono-alkyl ester combustible liquid fluid fuel from agricultural plant oils or animal fats that meets the applicable American Society for Testing and Materials (ASTM) Specification for Biodiesel Fuel (B100) Blend Stock for Distillate Fuels.

§ 67-501. Use of biodiesel and other alternative fuels in vehicles providing public transportation.

<u>B.</u> The Commonwealth Transportation Board shall encourage the use of biodiesel fuel and other alternative fuels, to the extent practicable, in buses and other vehicles used to provide public transportation in the Commonwealth.

Drafting note: Existing §§ 67-500 and 67-501 are combined and technical changes are made.

#### CHAPTER 7.

#### COVENANTS RESTRICTING SOLAR ENERGY COLLECTION DEVICES.

# TITLE 55.1. PROPERTY AND CONVEYANCES. CHAPTER 18.

#### PROPERTY OWNERS' ASSOCIATION ACT.

#### Article 3.

#### Operation and Management of Association.

Drafting note: Existing Chapter 7 (§§ 67-700 and 67-701) of Title 67, relating to covenants restricting solar energy collection devices, applies to a property owners' association under the Property Owners' Association Act (§ 55.1-1800 et seq.), a unit owners' association under the Virginia Condominium Act (§ 55.1-1900 et seq.), and a proprietary lessees' association under the Virginia Real Estate Cooperative Act (§ 55.1-2100 et seq.). Therefore, existing Chapter 7 of Title 67 is relocated to Chapters 18 (§ 55.1-1800 et seq.), 19 (§ 55.1-1900 et seq.), and 21 (§ 55.1-2100 et seq.) in Title 55.1.

§-67-700 55.1-1820.1. Definitions Installation of solar energy collection devices.

A. As used in this chapter: section, unless the context requires a different meaning,

"Community association" means an unincorporated association or corporation that owns or has under its care, custody, or control real estate subject to a recorded declaration of covenants that obligates a person, by virtue of ownership of specific real estate, to be a member of the unincorporated association or corporation.

<u>"Solar "solar energy</u> collection device" means any device manufactured and sold for the sole purpose of facilitating the collection and beneficial use of solar energy, including passive heating panels or building components and solar photovoltaic apparatus.

§ 67-701. Covenants regarding solar power.

A. <u>B.</u> No-community association shall prohibit an owner from installing a solar energy collection device on that owner's property unless the recorded declaration for that community the association establishes such a prohibition. However a community, an association may establish reasonable restrictions concerning the size, place, and manner of placement of such solar energy collection devices on property designated and intended for individual ownership and use. Any resale certificate pursuant to § 55.1-1990 and any disclosure packet pursuant to § 55.1-1809, as

applicable, given to a purchaser shall contain a statement setting forth any restriction, limitation, or prohibition on the right of an owner to install or use solar energy collection devices on his property.

B.-C. A restriction shall be deemed not to be reasonable if application of the restriction to a particular proposal (i) increases the cost of installation of the solar energy collection device by five percent over the projected cost of the initially proposed installation or (ii) reduces the energy production by the solar energy collection device by 10 percent below the projected energy production of the initially proposed installation. The owner shall provide documentation prepared by an independent solar panel design specialist, who is certified by the North American Board of Certified Energy Practitioners and is licensed in Virginia, that is satisfactory to the -community association to show that the restriction is not reasonable according to the criteria established in this subsection.

C.<u>D.</u> The community association may prohibit or restrict the installation of solar energy collection devices on the common elements or common area within the real estate development served by the community association. A community An association may establish reasonable restrictions as to the number, size, place, and manner of placement or installation of any solar energy collection device installed on the common elements or common area.

Drafting note: Existing §§ 67-700 and 67-701 are combined and technical changes are made.

# CHAPTER 19. VIRGINIA CONDOMINIUM ACT.

# Article 3.

# Management of Condominium.

# § 55.1-1951.1. Installation of solar energy collection devices.

A. As used in this section, unless the context requires a different meaning, "solar energy collection device" means any device manufactured and sold for the sole purpose of facilitating the collection and beneficial use of solar energy, including passive heating panels or building components and solar photovoltaic apparatus.

<u>B. No unit owners' association shall prohibit an owner from installing a solar energy</u> collection device on that owner's property unless the recorded declaration for the unit owners' association establishes such a prohibition. However, a unit owners' association may establish reasonable restrictions concerning the size, place, and manner of placement of such solar energy collection devices on property designated and intended for individual ownership and use. Any resale certificate pursuant to § 55.1-1990 given to a purchaser shall contain a statement setting forth any restriction, limitation, or prohibition on the right of an owner to install or use solar energy collection devices on his property.

<u>C. A restriction shall be deemed not to be reasonable if application of the restriction to a</u> particular proposal (i) increases the cost of installation of the solar energy collection device by five percent over the projected cost of the initially proposed installation or (ii) reduces the energy production by the solar energy collection device by 10 percent below the projected energy production of the initially proposed installation. The owner shall provide documentation prepared by an independent solar panel design specialist, who is certified by the North American Board of Certified Energy Practitioners and is licensed in Virginia, that is satisfactory to the unit owners' association to show that the restriction is not reasonable according to the criteria established in this subsection.

D. The unit owners' association may prohibit or restrict the installation of solar energy collection devices on the common elements or common area within the real estate development served by the unit owners' association. A unit owners' association may establish reasonable restrictions as to the number, size, place, and manner of placement or installation of any solar energy collection device installed on the common elements or common area.

Drafting note: Duplicates in Chapter 19 (§ 55.1-1900 et seq.) of Title 55.1 the text of proposed § 55.1-1820.1, which is located in Chapter 18 of Title 55.1 and is derived from existing §§ 67-700 and 67-701. To reflect the context of Chapter 19, the Virginia Condominium Act, references to "the association" are changed to "the unit owners' association" and the cross-reference in the final sentence of proposed subsection B is changed from "§ 55.1-1809" to "§ 55.1-1990."

# CHAPTER 21.

# VIRGINIA REAL ESTATE COOPERATIVE ACT.

#### Article 3.

# Management of Cooperatives.

# § 55.1-2133.1. Installation of solar energy collection devices.

<u>A. As used in this section, unless the context requires a different meaning, "solar energy collection device" means any device manufactured and sold for the sole purpose of facilitating the collection and beneficial use of solar energy, including passive heating panels or building components and solar photovoltaic apparatus.</u>

<u>B. No association shall prohibit an owner from installing a solar energy collection device</u> on that owner's property unless the recorded declaration for the association establishes such a prohibition. However, an association may establish reasonable restrictions concerning the size, place, and manner of placement of such solar energy collection devices on property designated and intended for individual ownership and use. Any resale certificate pursuant to § 55.1-2161 given to a purchaser shall contain a statement setting forth any restriction, limitation, or prohibition on the right of an owner to install or use solar energy collection devices on his property.

<u>C. A restriction shall be deemed not to be reasonable if application of the restriction to a</u> particular proposal (i) increases the cost of installation of the solar energy collection device by five percent over the projected cost of the initially proposed installation or (ii) reduces the energy production by the solar energy collection device by 10 percent below the projected energy production of the initially proposed installation. The owner shall provide documentation prepared by an independent solar panel design specialist, who is certified by the North American Board of Certified Energy Practitioners and is licensed in Virginia, that is satisfactory to the association to show that the restriction is not reasonable according to the criteria established in this subsection.

D. The association may prohibit or restrict the installation of solar energy collection devices on the common elements or common area within the real estate development served by the association. An association may establish reasonable restrictions as to the number, size, place, and manner of placement or installation of any solar energy collection device installed on the common elements or common area.

Drafting note: Duplicates in Chapter 21 (§ 55.1-2100 et seq.) of Title 55.1 the text of proposed § 55.1-1820.1, which is located in Chapter 18 of Title 55.1 and is derived from existing §§ 67-700 and 67-701. To reflect the context of Chapter 21, the Virginia Real Estate Cooperative Act, the cross-reference in the final sentence of proposed subsection B is changed from ''§ 55.1-1809'' to ''§ 55.1-2161.''

# CHAPTER 9.

## RENEWABLE ELECTRICITY PRODUCTION GRANT PROGRAM.

Drafting note: Part of the recodification process is the identification and evaluation of programs and funds that have not been funded in the last five years. From the Code Title Recodification FAQs on the Code Commission home page: "This review includes an evaluation of the continued need for or repeal of any section that has not been implemented during the previous five years because sufficient funds were not appropriated by the General Assembly." Pursuant to Chapter 939 of the Acts of Assembly of 2006, as amended by Chapter 789 of the Acts of Assembly of 2007, the effective date of this chapter is dependent on appropriation funding. No funding has been appropriated since this requirement was established more than 13 years ago; therefore, the Renewable Electricity Production Grant Program (§ 67-900 et seq.) is proposed for repeal.

<u>§ 67-900. (Contingent effective date -- see Editor's note) Definitions.</u>

As used in this chapter, unless the context clearly requires otherwise:

"Corporation" means an entity subject to the tax imposed by Article 10 (§ 58.1-400 et seq.) of Chapter 3 of Title 58.1.

"Department" means the Department of Mines, Minerals and Energy.

"Fund" means the Renewable Electricity Production Grant Fund established pursuant to § 67-902.

"Qualified energy resources" means solar, wind, closed loop biomass, organic, livestock, and poultry waste resources and lignin and other organic by-products of kraft pulping processes, bark, chip rejects, sawdust, fines and other wood waste, regardless of the point of origin. "Qualified Virginia facility" means a facility located in the Commonwealth that uses qualified energy resources to produce electricity, and that is originally placed in service on or after January 1, 2007.

## Drafting note: This section is recommended for repeal as obsolete.

§ 67 901. (Contingent effective date — see Editor's note) Eligibility for grants for production of qualified energy resources.

Subject to appropriation of sufficient moneys in the Fund, an eligible corporation may receive a grant payable from the Fund for certain kilowatt hours of electricity produced after December 31, 2006. The grant amount shall be \$.0085 for each kilowatt hour of electricity (i) produced by the corporation from qualified energy resources at a qualified Virginia facility and (ii) sold and transmitted into the electric grid, or used in production by a qualified Virginia facility, in a calendar year. Grant amounts shall be based on each such kilowatt hour of electricity sold or used in production by a qualified Virginia facility beginning with calendar year 2007.

Drafting note: This section is recommended for repeal as obsolete.

<u>§ 67-902. (Contingent effective date — see Editor's note) Renewable Electricity Production</u> Grant Fund.

A. There is hereby established in the state treasury a special nonreverting fund to be known as the Renewable Electricity Production Grant Fund. The Fund shall consist of such moneys as may beappropriated by the General Assembly from time to time. Any moneys deposited to or remaining in the Fund during or at the end of each fiscal year or biennium, including interest thereon, shall not revert to the general fund but shall remain in the Fund and be available for allocation under this chapter in ensuing fiscal years. Interest on all moneys in the Fund shall remain in the Fund and be credited to it. The Fund shall be used solely for the payment of the grants provided under this chapter. The Department shall administer the Fund.

B. The Department shall allocate moneys from the Fund in the following order of priority: (i) first to unpaid grant amounts carried forward from prior years because eligible corporations did not receive the full amount of any grant to which they were eligible in a prior year pursuant to this chapter and (ii) then to other approved applicants. If the moneys in the Fund are less than the amount of grants to which approved applicants in any class of priority are eligible, the moneys in the Fund shall be apportioned pro rata among eligible applicants in such class, based upon the amount of the grant to which an approved applicant is eligible and the amount of money in the Fund available for allocation to such class.

C. The Department shall not allocate an amount in excess of the moneys available in the Fund for the payment of grants.

D. Beginning in calendar year 2007, by June 30 of each year, the Department shall (i) determine the amount of the grants to be allocated to eligible corporations and (ii) certify to the Comptroller and each eligible corporation the amount of the grant allocated to such corporation.

Payment of such grants shall be made by the State Treasurer on warrant of the Comptroller within 60 days of such certification, subject to appropriation of sufficient moneys in the Fund.

E. If a grant recipient is allocated less than the full amount of a grant to which it is eligible in any year pursuant to this chapter, such corporation shall not be eligible for the deficiency in that year, but the unpaid portion of the grant to which it was eligible shall be carried forward by the Department to the following year, during which it shall be in the first class of priority as provided in clause (i) of subsection B.

F. In no case shall the Department certify grants from the Fund for kilowatts of electricity produced prior to January 1, 2007.

G. Actions of the Department relating to the allocation and awarding of grants shall be exempt from the provisions of the Administrative Process Act pursuant to subdivision B 4 of § 2.2-4002.

Drafting note: This section is recommended for repeal as obsolete.

§ 67-903. (Contingent effective date -- see Editor's note) Requirements for grants generally.

A. The Department shall establish an application process by which eligible corporations shall apply for a grant under this chapter. An application for a grant under this chapter shall not be approved until the Department has verified that the electricity has been produced from qualified energy resources at a qualified Virginia facility and that sufficient moneys are available in the Fund.

B. The application shall be filed with the director of the Department no later than March 31 each year following the calendar year in which such kilowatt hours of electricity were sold or used in production by a qualified Virginia facility. Failure to meet the filing deadline shall render the applicant ineligible to receive a grant for such kilowatt hours of electricity sold or so used in the prior calendar year. For filings by mail, the postmark cancellation shall govern the date of the filing determination.

C. The application shall provide evidence, satisfactory to the Department, of the number of kilowatt hours of electricity produced by the corporation from qualified energy resources at a qualified Virginia facility that were sold, or used in production by a qualified Virginia facility, by such corporation in the prior calendar year.

D. As a condition of receipt of a grant, an eligible corporation shall make available to the Department for inspection upon request all relevant and applicable documents to determine whether the requirements for the receipt of grants as set forth in this chapter have been satisfied. All such documents appropriately identified by the eligible corporation shall be considered confidential and proprietary.

E. A corporation receiving a grant for the production and sale of kilowatt hours of electricity under this chapter may not use the production or sale of such kilowatt hours of electricity as the basis for claiming any other grant or credit against taxes, as provided under the Code of Virginia or in an appropriation act.

Drafting note: This section is recommended for repeal as obsolete.

#### CHAPTER 10.

#### SOLAR AND WIND ENERGY SYSTEM ACQUISITION GRANT PROGRAM.

Drafting note: Part of the recodification process is the identification and evaluation of programs and funds that have not been funded in the last five years. From the Code Title Recodification FAQs on the Code Commission home page: "This review includes an evaluation of the continued need for or repeal of any section that has not been implemented during the previous five years because sufficient funds were not appropriated by the General Assembly." Pursuant to Chapter 939 of the Acts of Assembly of 2006, as amended by Chapter 789 of the Acts of Assembly of 2007, the effective date of this chapter is dependent on appropriation funding. No funding has been appropriated since this requirement was established more than 13 years ago; therefore, the Solar and Wind Energy System Acquisition Grant Program (§ 67-1000 et seq.) is proposed for repeal.

§ 67-1000. (Contingent effective date -- see Editor's note) Definitions.

As used in this chapter, unless the context clearly requires otherwise:

"Corporation" means an entity subject to the tax imposed by Article 10 (§ 58.1-400 et seq.) of Chapter 3 of Title 58.1.

"Department" means the Department of Mines, Minerals and Energy.

"Fund" means the Solar and Wind Energy System Acquisition Grant Fund established pursuant to § 67-1002.

"Individual" means the same as that term is defined in § 58.1-302.

"Photovoltaic property" means property that uses a solar photovoltaic process to generate electricity and that meets applicable performance and quality standards and certification requirements in effect at the time of acquisition of the property, as specified by the Department.

"Solar water heating property" means property that, when installed in connection with a structure, uses solar energy for the purpose of providing hot water for use within the structure and meets applicable performance and quality standards and certification requirements in effect at the time of acquisition of the property, as specified by the Department.

"Wind-powered electrical generator" means an electrical generating unit that (i) has a capacity of not more than 10 kilowatts, (ii) uses wind as its total source of fuel, (iii) is located on the individual's or corporation's premises, (iv) is intended primarily to offset all or part of the individual's or corporation's own electricity requirements, and (v) meets applicable performance and quality standards as specified by the Department.

Drafting note: This section is recommended for repeal as obsolete.

§ 67-1001. (Contingent effective date -- see Editor's note) Eligibility for grants for installation of photovoltaic property, solar water heating property, and wind powered electrical generators.

A. Subject to appropriation of sufficient moneys in the Fund, beginning with calendar year 2007, an eligible individual or corporation may receive a grant payable from the Fund for a portion of the cost of photovoltaic property, solar water heating property, or wind-powered electrical generators placed in service during the calendar year by such individual or corporation. The grant amount shall be 15% of the total installed cost of photovoltaic property, solar water heating property, or wind-powered electrical generators but shall not exceed an aggregate total of:

1. \$2,000 for each system of photovoltaic property;

2. \$1,000 for each system of solar water heating property; and

3. \$1,000 for each system of wind-powered electrical generators.

B. Persons or entities placing in service photovoltaic property, solar water heating property, or wind-powered electrical generators for or on behalf of another person or entity shall not be eligible to receive a grant for such property.

Drafting note: This section is recommended for repeal as obsolete.

§ 67-1002. (Contingent effective date -- see Editor's note) Solar and Wind Energy System Acquisition Grant Fund.

A. There is hereby established in the state treasury a special nonreverting fund to be known as the Solar and Wind Energy System Acquisition Grant Fund. The Fund shall consist of such moneys as may be appropriated by the General Assembly from time to time. Any moneys deposited to or remaining in the Fund during or at the end of each fiscal year or biennium, including interest thereon, shall not revert to the general fund but shall remain in the Fund and be available for allocation under this chapter in ensuing fiscal years. Interest on all moneys in the Fund shall remain in the Fund and be credited to it. The Fund shall be used solely for the payment of the grants provided under this chapter. The Department shall administer the Fund.

B. The Department shall allocate moneys from the Fund to applicants in the order in which their applications are received, until all funds allocated for that fiscal year are expended.

C. The Department shall not allocate an amount in excess of the moneys available in the Fund for the payment of grants.

D. Beginning in calendar year 2007, by June 30 of each year, the Department shall (i) determine the amount of the grants to be allocated to eligible individuals and corporations, and (ii) certify to the Comptroller and each eligible grant applicant the amount of the grant allocated to such applicant. Payment of such grants shall be made by the State Treasurer on warrant of the Comptroller within 60 days of such certification.

E. In no case shall the Department certify grants from the Fund for photovoltaic property, solar water heating property, or wind-powered electrical generators placed in service prior to January 1, 2007.

F. Actions of the Department relating to the allocation and awarding of grants shall be exempt from the provisions of the Administrative Process Act pursuant to subdivision B 4 of § 2.2-4002.

Drafting note: This section is recommended for repeal as obsolete.

§ 67-1003. (Contingent effective date -- see Editor's note) Requirements for grants generally.

A. The Department shall establish an application process by which eligible individuals and corporations shall apply for a grant under this chapter, as follows:

1. Eligible individuals and corporations may submit an application before the equipment is installed. In this case, the Department, within 14 days of receiving the application, shall notify the applicant as to whether sufficient moneys remain in the Fund to satisfy a potential grant award to the applicant. The Department shall reserve such funds for the applicant for the calendar year in which the applicant applies.

2. The application shall be filed with the director of the Department no later than March 31 of the year following the calendar year in which such property was placed in service. Failure to meet the filing deadline shall render the applicant ineligible to receive a grant for photovoltaic property, solar water heating property, or wind-powered electrical generators placed in service in the prior calendar year. For filings by mail, the postmark cancellation shall govern the date of the filing determination.

B. In order to receive payment of grant funds, the applicant shall provide evidence, satisfactory to the Department, of the total installed cost of each system of photovoltaic property, solar water heating property, or wind powered electrical generators placed in service by such individual or corporation in the prior calendar year.

C. As a condition of receipt of a grant, an eligible individual or corporation shall make available to the Department for inspection upon request all relevant and applicable documents to determine whether the requirements for the receipt of grants as set forth in this chapter have been satisfied.

D. An individual or corporation receiving a grant pursuant to this chapter for a system of photovoltaic property, solar water heating property, or wind-powered electrical generators may not use such system as the basis for claiming any other grant or credit against taxes, as provided under the Code of Virginia or in an appropriation act.

Drafting note: This section is recommended for repeal as obsolete.

# TITLE 56. PUBLIC SERVICE COMPANIES. CHAPTER-11 29.

#### RENEWABLE ENERGY CO-LOCATION OF DISTRIBUTION FACILITIES.

Drafting note: Existing Chapter 11 (§ 67-1100 et seq.) of Title 67, relating to renewable energy co-location of distribution facilities, is relocated as proposed Chapter 29 (§ 56-614 et seq.) of Title 56.

§-67-1100\_56-614. Definitions.

As used in this chapter, unless the context requires otherwise a different meaning:

#### "Commission" means the State Corporation Commission.

"Distribution facilities" includes poles and wires, or cables, or pipelines or other underground conduits by which a renewable generator is able to (i) supply electricity generated at its renewable energy facility to the electric distribution grid, (ii) distribute steam generated at its renewable energy facility to customers, or (iii) supply landfill gas it collects to customers or a natural gas distribution or transmission pipeline.

"Locality"-has the meaning ascribed thereto means the same as that term is defined in § 15.2-102.

"Public highway" means, for purposes of computing the public rights-of-way use fee, the centerline mileage of highways and streets that are part of the primary state highway system as defined in § 33.2-100, the secondary state highway system as defined in § 33.2-100 and 33.2-324, the highways of those cities and certain towns defined in § 33.2-319, and the highways and streets maintained and operated by counties that have withdrawn or elect to withdraw from the secondary system of state highways under the provisions of § 11 of Chapter 415 of the Acts of Assembly of 1932 and that have not elected to return.

"Public rights-of-way use fee" means the fee chargeable to a renewable generator for the occupation and use of public streets, roads, highways, works, turnpikes, streets, avenues, and alleys in the Commonwealth by a locality or the Commonwealth Transportation Board for a renewable generator for its distribution facilities.

"Renewable energy facility" means (i) an electrical generation facility that produces not more than 2 megawatts peak net power output to the distribution grid, which electricity is generated only from a renewable energy source; (ii) a steam reduction facility with a rated capacity of not more than 5,000 mmBtus per hour that produces steam only from a renewable energy source; or (iii) a solid waste management facility permitted by the Department of Environmental Quality from which landfill gas is transmitted or distributed off premises.

"Renewable energy source" means energy derived from any source specified in the definition of renewable energy in § 56-576.

"Renewable generator" means a person that (i) does not have the power of a public service corporation to acquire rights-of-way, easements, or other interests in lands as provided in § 56-49 and (ii) operates a renewable energy facility.

"Restrictions or requirements concerning the use of the public rights-of-way" includes permitting processes; requirements regarding notice, time, and location of excavations and repair work; enforcement of the statewide building code; and inspections. Such phrase shall but does not include any existing franchise fee or public rights-of-way use fee.

Drafting note: The definition of "Commission" is deleted as unnecessary because the term is currently defined for Title 56 in § 56-1. Technical changes are made and language is updated for modern usage.

§-67-1101\_56-615. Right to occupy rights-of-way; location of same rights-of-way.

A. Every renewable generator shall have authority to occupy and use the public roads, works, turnpikes, streets, avenues, and alleys in any county, with the consent of the board of supervisors or other governing authority thereof, or in any incorporated city or town, with the consent of the council thereof, and the waterways within the Commonwealth, with the consent of the Marine Resources Commission, for the erection of distribution facilities. However, if the road or street is in the primary state highway system or the secondary state highway system, the consent of the board of supervisors or other governing authority of any county shall not be necessary, provided that a permit for such occupation and use is first obtained from the Department of Transportation. The use of any road or street in the primary state highway system or secondary state highway system that has been designated a limited access highway in accordance with § 33.2-401 shall not be permitted, unless the Department of Transportation approves an exception in accordance with the then current then-current policy.

B.-No Neither a locality-or nor the Department of Transportation shall impose any fees on a renewable generator for the use of public rights-of-way except in the manner prescribed in -67-

C.<u>No</u><u>Neither a</u> locality<u>or nor</u> the Department of Transportation shall impose on renewable generators, whether by franchise, ordinance, or other means, any restrictions or requirements concerning the use of the public rights-of-way that are (i) unfair or unreasonable or (ii) any greater than those imposed on providers of electric or natural gas utility service.

D. Notwithstanding any other provision of law, any permit or other permission required by a locality pursuant to a franchise, ordinance, or other permission to use the public rights-of-way or by the Department of Transportation of a renewable generator to use the public rights-of-way shall be granted or denied within 45 days from submission and, if denied, accompanied by a written explanation of the reasons the permit was denied and the actions required to cure the denial.

E.<u>No</u><u>Neither a</u> locality receiving directly or indirectly a public rights-of-way use fee-or nor the Department of Transportation shall require a renewable generator to provide in-kind services or physical assets as a condition of consent to use public rights-of-way or easements, or in lieu of the public rights-of-way use fee.

F. This chapter shall not affect the obligation of the Department of Transportation to give notice, pursuant to § 33.2-272, to localities when it grants its permission for the construction, installation, location, or placement of a landfill gas pipeline within any highway right-of-way.

Drafting note: Technical changes are made and language is updated for modern usage.

§-67-1102\_56-616. Occupation of property of certain localities; imposition of terms and conditions as to use of property.

A. Any incorporated city or town may impose upon a renewable generator any terms and conditions consistent herewith and supplemental hereto, as to the occupation and use of its streets,

avenues, and alleys, and as to the construction and maintenance of the distribution facilities of the renewable generator along, over, or under the same, that the city or town may deem expedient and proper.

B. No locality shall impose any fees on a renewable generator for the use of public rightsof-way except in the manner prescribed in  $\frac{67-1103}{56-617}$ .

C. No locality shall impose on a renewable generator, whether by franchise, ordinance, or other means, any restrictions or requirements concerning the use of the public rights-of-way that are (i) unfair or unreasonable or (ii) any greater than those imposed on providers of electric or natural gas utility service.

D. Notwithstanding any other provision of law, any permit or other permission required by a locality pursuant to a franchise, ordinance, or other permission to use the public rights-of-way of a renewable generator to use the public rights-of-way shall be granted or denied within 45 days from submission and, if denied, accompanied by a written explanation of the reasons the permit was denied and the actions required to cure the denial.

E. No locality receiving directly or indirectly a public rights-of-way use fee shall require a renewable generator to provide in-kind services or physical assets as a condition of consent to use public rights-of-way or easements, or in lieu of the public rights-of-way use fee.

F. A renewable generator shall have the same rights, duties, and responsibilities related to the crossing of a railroad as afforded other public service corporations in §§ 56-12, 56-17, 56-18, 56-19, 56-20, 56-21, through 56-22, 56-25, 56-26, and 56-27. Nothing in this chapter shall expand the rights of renewable generators to either cross or otherwise have access to railroad property to an extent greater than that afforded other public service corporations in <u>Title 56 this title</u>.

# **Drafting note: Technical changes.**

§-<u>67-1103\_56-617</u>. Public rights-of-way use fee.

A. Notwithstanding any other provisions of law, there is hereby established a public rightsof-way use fee to be charged in lieu of any and all fees of general application, except for zoning, subdivision, site plan, and comprehensive plan fees of general application, otherwise chargeable to a renewable generator by the Department of Transportation or a locality in connection with a permit for such occupation and use granted in accordance with §-67-1101\_56-615 or-67-1102\_56-616. The public rights-of-way use fee established by this section is imposed on all renewable generators that occupy and use public rights-of-way in order to (i) supply electricity generated at its renewable energy facility to the electric distribution grid, (ii) distribute steam generated at its renewable energy facility to customers, or (iii) supply landfill gas to customers or to a natural gas distribution or transmission pipeline.

B. The amount of the public rights-of-way use fee for a renewable generator shall be \$1,500 per mile or any portion thereof over which the renewable generator has installed distribution facilities.

C. A renewable generator shall remit its required public rights-of-way use fee to the locality or the Department of Transportation, as applicable, prior to initiation of construction, as follows:

1. The renewable generator shall remit directly to the applicable locality all public rightsof-way use fees billed in (i) cities; (ii) towns whose public streets and roads are not maintained by the Department of Transportation; and (iii) any county that has withdrawn or elects to withdraw from the secondary system of state highways under the provisions of § 11 of Chapter 415 of the Acts of Assembly of 1932 and that has elected not to return.

2. The public rights-of-way use fees in all other counties shall be remitted by each renewable generator to the Department of Transportation, and shall first be used to offset the administrative costs of processing the permit with the remaining fee being added to the secondary system construction improvement program funds of the counties where the facilities are located.

## **Drafting note: Technical changes.**

§-67-1104 56-618. Reimbursement for relocation costs.

A. Renewable generators shall be reimbursed 100 percent of the eligible cost of relocating distribution facilities installed in the public rights-of-way, for the first three years after the completion of the installation, that are incurred at the direction of a locality that imposes by ordinance the public rights-of-way use fee or the Department of Transportation in any public rights-of-way in accordance with §§ 56-458 and 56-462. For the fourth through sixth year after the completion of the installation, the renewable generator shall be reimbursed 50 percent of the eligible cost for the relocation of facilities installed in the public rights-of-way. Beginning in the seventh year, the renewable generators shall be responsible for the cost of relocating facilities installed in the public rights-of-way. Such reimbursement shall be received from either (i) the locality that granted the permit or franchise to use such right-of-way or (ii) the Commonwealth Transportation Board if the road or street is in the primary state highway system.

B. The amount of relocation reimbursement in any fiscal year to be reimbursed under this section shall not exceed the amount of public rights-of-way use fees received by that locality or the Department of Transportation from the renewable generator required to relocate its distribution facilities.

#### Drafting note: No change.

§-67-1105 56-619. Relocation of lines or works of renewable generator acquired by Commonwealth Transportation Board.

Whenever a renewable generator is required by the Commonwealth Transportation Board or the Commissioner of Highways to remove any part of its distribution facilities off of the rightof-way of a road now or hereafter included in the primary or secondary state highway system, or if any right-of-way, property, or interest therein used and occupied by the renewable generator with its lines or works, or part thereof, is acquired by the Commonwealth Transportation Board or the Commissioner of Highways for the uses of the primary or secondary state highway system, or if the renewable generator is notified by such Board or Commissioner of the desire of such Board or Commissioner to acquire such right-of-way, property, or interest therein, used and occupied by such company with its lines or works, or part thereof, for the uses of the primary or secondary state highway system, the renewable generator shall relocate its lines or works, or the part or parts thereof affected.

# Drafting note: No change.

§-67-1106\_56-620. How consent of appropriate authorities obtained; terms of use.

The consent required under §-67-1101\_56-615, when given, shall be by ordinance regularly adopted by the council or other governing body of the city or town, or by resolution regularly adopted and spread upon the minutes by the board of supervisors or other governing authority of the county in which such line is to be located, or, if such permission is to be given by the Commissioner of Highways or his designee, through the issuance of a land use permit. Such use of the public roads, turnpikes, streets, avenues, and alleys in any of the cities or towns or counties of the Commonwealth shall be subject to such terms, regulations, and restrictions as may be imposed by the corporate authorities of any such city or town, or the board of supervisors or other governing authority of any such county, except that if the road or street is in the primary or secondary state highway system, as now or hereafter established, any occupation and use thereof under the provisions of this chapter, whether by consent heretofore or hereafter obtained, shall be subject to such terms, regulations as may be imposed by the Commonwealth Transportation Board not in conflict in incorporated cities and towns with any vested contractual rights of such company with such city or town.

# **Drafting note: Technical changes.**

§-67-1107\_56-621. Cost to Commonwealth in connection with inspection and coordination of construction of line to be paid by renewable generator.

The actual costs and expenses of the Commonwealth for the inspection or coordination of the construction or installation of any of the distribution facilities of the renewable generator, under the provisions of this chapter, under any permit of the Commonwealth Transportation Board shall be borne by the renewable generator. The sum of the payment required by this section shall be paid to the Department of Transportation within 30 days from the receipt of a progress or final bill from the Department of Transportation.

# Drafting note: No change.

§-67-1108\_56-622. Renewable generator may contract for right-of-way.

A renewable generator may contract with any person that owns lands, or any interest, franchise, privilege, or easement therein or in respect thereto, over which distribution facilities are proposed to be constructed, for the right-of-way for erecting, repairing, and preserving its poles and other structures necessary for operating its facilities, and for sufficient land for the erection and occupation of offices at suitable distances along its distribution facilities.

#### Drafting note: No change.

§-67-1109\_56-623. Construction of transmission facilities.

All posts, poles, wires, cables, lines, pipelines, conduits, and other distribution facilities that shall be erected under any authority conferred by this chapter shall be so located as in no way to obstruct or interfere with public travel or the ordinary use of, or the safety and convenience of persons traveling through, on, or over, the public roads, turnpikes, streets, avenues, alleys, railroads, or waters in or upon which the same may be erected. All distribution facilities erected as aforesaid shall be placed at such height as provided by regulations of the State Corporation Commission or the Commonwealth Transportation Board-by regulation shall provide. Buried distribution facilities shall be laid at such distance below the surface of any public road, turnpike, street, avenue, or alley, and at such distance from the outside of any gas or water main or other conduit already laid under such public road, turnpike, street, avenue, or alley, as may be prescribed by regulations of the Commission or by the Commonwealth Transportation Board by regulation. No distribution facilities shall be strung across or laid, nor posts or poles erected, upon the property of any person without first obtaining the consent of the owner thereof. Such distribution facilities shall not damage private property without compensation therefor, nor in any way obstruct the navigation of any stream, or impair or endanger the use thereof by the public or any other person entitled to the use of the same. In consideration of co-locating on existing rights of way, the renewable generator shall meet the respective safety and clearance standards of the public service corporation including but not limited to the National Electrical Safety Code, the Underground Utility Damage Prevention Act (§ 56-265.14 et seq.), gas pipeline safety standards pursuant to § 56-257.2, and the public service corporation's own safety and clearance standards as the same are communicated to the renewable generator in writing, and any applicable federal laws and regulations.

Drafting note: The phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Language is updated for modern usage.

§-67-1110\_56-624. Restoring condition of ground.

The portions of the surface of the roads, turnpikes, streets, avenues, or alleys, or of any pavements opened up or disturbed in erecting, repairing, laying, or replacing distribution facilities under the provisions of this chapter shall be immediately restored to and maintained in good condition by the renewable generator doing such work. In case of the failure of the renewable generator to restore and maintain the same, the corporate authorities of the city or town, or the board of supervisors or other governing authority of the county, or the Commissioner of Highways, as the case may be, may properly restore and maintain the same, and the costs thereof may be recovered by the city or town, or county, or Commonwealth, from the renewable generator, in any court of proper jurisdiction.

Drafting note: Technical change.

# Chapter 13.

Voluntary Solar Resource Development Fund.

<u>§§ 67-1300 through 67-1305. Expired.</u>

Drafting note: Expired July 1, 2016, pursuant to Acts 2011, cc. 806 and 839, cl. 2.

# APPENDIX A—COMPARATIVE TABLE: PROPOSED TITLE 45.2 TO TITLES 45.1 AND 67

SUBTITLE I. ADMINISTRATION.	
CHAPTER 1. ADMINISTRATION.	
Article 1. Department of Mines, Minerals and	
Energy.	
45.2-100. Definitions.	45.1-161.1
45.2-101. Certified mail; subsequent mail or notices	45.1-161.1:1
may be sent by regular mail.	
45.2-102. Department of Mines, Minerals and Energy;	45.1-161.2
appointment of Director.	
45.2-103. Powers of Department.	45.1-161.3
45.2-104. Powers and duties of Director.	45.1-161.4
45.2-105. Establishment of divisions; division heads.	45.1-161.5
45.2-106. Department to serve as lead agency for	45.1-161.6
inspections undertaken subsequent to the issuance of	
a permit.	
Article 2. Division of Geology and Mineral	
Resources.	
45.2-107. Division of Geology and Mineral Resources;	45.1-383
State Geologist.	
45.2-108. General powers and duties of State	45.1-384
Geologist.	
45.2-109. Using or revealing proprietary information.	45.1-385
45.2-110. Powers and duties of the Division.	45.1-386
45.2-111. Publication of reports.	45.1-387
45.2-112. Disposition of materials that have served	45.1-388
purpose of the Division.	
45.2-113. Immunity from prosecution for trespass.	45.1-389
CHAPTER 2. INTERSTATE MINING COMPACT.	
45.2-200. Governor authorized to execute Interstate	New section
Mining Compact.	
45.2-201. Interstate Mining Compact.	45.1-271
CHAPTER 3. INTERSTATE COMPACT TO	
CONSERVE OIL AND GAS.	
45.2-300. Governor authorized to execute Interstate	45.1-381 (part)
Compact to Conserve Oil and Gas.	
45.2-301. Interstate Compact to Conserve Oil and Gas.	45.1-381 (part)

45.2-302. Governor to act as representative to Interstate Oil Compact Commission.	45.1-382
•	
CHAPTER 4. PRESUMPTIONS REGARDING OWNERSHIP.	
45.2-400. Presumption that no coal, minerals, ore, or oil exists in certain lands.	45.1-161.311:9
45.2-401. Actions to extinguish certain claims.	45.1-161.311:11
45.2-402. Presumption regarding use of underground	45.1-161.311:10
space.	
SUBTITLE II. COAL MINING.	
PART A. COAL MINES GENERALLY.	
CHAPTER 5. COAL MINE SAFETY ACT.	
Article 1. General Provisions.	
45.2-500. Coal Mine Safety Act.	45.1-161.7
45.2-501. Definitions.	45.1-161.8
45.2-502. Safety and health.	45.1-161.9
45.2-503. Special safety rules.	45.1-161.10
45.2-504. Age requirement to work in mines.	45.1-161.11
45.2-505. Prohibited acts by miners or other persons;	45.1-161.12
miners to comply with law.	
45.2-506. Safety materials and supplies.	45.1-161.13
45.2-507. Notifying miners of violations; compliance	45.1-161.14
with Act.	
Article 2. Chief of the Division of Mines of the	
Department and Mine Inspectors.	
45.2-508. Appointment of Chief.	45.1-161.15
45.2-509. Qualification of Chief.	45.1-161.16
45.2-510. Affiliations of Department personnel with	45.1-161.17
labor union, coal company, etc.; interest in coal mine;	
inspections of mines where inspector previously	
employed.	
45.2-511. Appointment and general qualifications of	45.1-161.18, 45.1-161.19
mine inspectors.	45116120
45.2-512. Qualifications of inspectors of coal mines.	45.1-161.20
45.2-513. Duties of the Chief; penalty.	45.1-161.21
45.2-514. Technical specialists.	45.1-161.23
Article 3. Certification of Coal Mine Workers.	
45.2-515. Board of Coal Mining Examiners; purpose.	45.1-161.24 (part)
45.2-516. Board membership; terms; quorum;	45.1-161.24 (part), 45.1-
meetings.	161.25 (part)

45.2-517. Board compensation; expenses.	45.1-161.25 (part)
45.2-518. Records of the Board.	45.1-161.26
45.2-519. Nominations for the Board.	45.1-161.27
45.2-520. Certification of certain persons employed in	45.1-161.28
coal mines; powers and duties of the Board.	45.1 101.20
45.2-521. Examinations required for Coal Mining	45.1-161.29
Certifications.	15.1 101.29
45.2-522. Performance of certain tasks by uncertified	45.1-161.30
persons; penalty.	15.1 101.50
45.2-523. Coal Mining Examiners' Fund.	45.1-161.31 (part)
45.2-524. Examination fees.	45.1-161.31 (part)
45.2-525. Replacement of lost or destroyed	45.1-161.32
certificates.	1011 10110
45.2-526. Reciprocal acceptances of other	45.1-161.33
certifications.	
45.2-527. Continuing education requirements.	45.1-161.34
45.2-528. Board action; suspend, revoke, or take	45.1-161.35
other action.	1011 101100
45.2-529. Reexamination.	45.1-161.36
45.2-530. General coal miner certification.	45.1-161.37
45.2-531. First-class mine foreman certification.	45.1-161.38
45.2-532. Surface foreman certification.	45.1-161.39
45.2-533. Chief electrician certification.	45.1-161.40
45.2-534. Top person certification.	45.1-161.41
Article 4. Licensing for Operation of Coal Mines.	
45.2-535. License required for operation of a coal	45.1-161.57, 45.1-161.58
mine; term.	(part)
45.2-536. Coal Mine Operator License Fund.	45.1-161.58 (part)
45.2-537. Application for license for the operation of a	45.1-161.59
coal mine.	
45.2-538. Denial or revocation of license for the	45.1-161.60
operation of a coal mine.	
45.2-539. Operating without license; penalty.	45.1-161.61
45.2-540. Annual reports; condition to issuance of	45.1-161.62
license following transfer of ownership.	
45.2-541. Discontinuance of the working of a mine;	45.1-161.63
notices to Department; resumption of mining	
following discontinuance.	
45.2-542. Maps of mines required to be made;	45.1-161.64
contents; extension and preservation; use by	
Department; release; posting of map.	
45.2-543. When the Chief may cause maps to be	45.1-161.65
made; payment by operator.	

45.2-544. Making false statements; penalty.	45.1-161.66
Antiala E. Mina Dagana Tagana	
Article 5. Mine Rescue Teams.	
45.2-545. Mine rescue and first aid stations.	45.1-161.67
45.2-546. Mine rescue teams.	45.1-161.68
45.2-547. Duty to train teams.	45.1-161.69
45.2-548. Qualification for team membership;	45.1-161.70
direction of teams.	
45.2-549. Team members to be considered employees	45.1-161.71
of the mine where emergency exists; compensation;	
workers' compensation.	
45.2-550. Requirements of recovery work.	45.1-161.72
45.2-551. State-designated mine rescue teams.	45.1-161.73
45.2-552. Mine Rescue Fund.	45.1-161.74
45.2-553. Inspections; Mine Rescue Coordinator.	45.1-161.75
45.2-554. Workers' compensation; liability.	45.1-161.76
Article 6. Mine Explosions; Mine Fires; Accidents.	
45.2-555. Reports of explosions and mine fires;	45.1-161.77
procedure.	
45.2-556. Operators' reports of accidents;	45.1-161.78
investigations; reports by Department.	
45.2-557. Reports of other accidents and injuries.	45.1-161.79
45.2-558. Duties of mine inspectors.	45.1-161.80
Article 7. Mine Inspections.	
45.2-559. Frequency of mine inspections.	45.1-161.81
45.2-560. Evaluation of risks at mines.	45.1-161.82
45.2-561. Review of inspection reports and records.	45.1-161.83
45.2-562. Advance notice of inspections;	45.1-161.84
confidentiality of trade secrets.	
45.2-563. Scheduling of mine inspections.	45.1-161.85
45.2-564. Denial of entry.	45.1-161.86
45.2-565. Duties of operator.	45.1-161.87
45.2-566. Duties of inspectors.	45.1-161.88
45.2-567. Inspection reports.	45.1-161.89
Article 8. Enforcement and Penalties; Reports of	
Violations.	
45.2-568. Notices of violations.	45.1-161.90
45.2-569. Closure orders.	45.1-161.91
45.2-570. Tolling of time for abating violations.	45.1-161.92
45.2-571. Injunctive relief.	45.1-161.93
45.2-572. Violations; penalties.	45.1-161.94

45 2 572 Drocomption of violations	45116105
45.2-573. Prosecution of violations.	45.1-161.95
45.2-574. Fees and costs.	45.1-161.96
45.2-575. Reports of violations.	45.1-161.97
Article 9. Virginia Coal Mine Safety Board.	
45.2-576. Virginia Coal Mine Safety Board; purpose.	45.1-161.98 (part)
45.2-577. Membership; terms; compensation;	45.1-161.98 (part), 45.1-
quorum; meetings.	161.99
45.2-578. Powers and duties of the Virginia Coal Mine	45.1-161.100
Safety Board.	
Article 10. Miner Training.	
45.2-579. First aid training of coal miners.	45.1-161.101
45.2-580. Training programs.	45.1-161.102
45.2-581. Additional coal mining training programs.	45.1-161.103
CHAPTER 6. COAL MINING PROPERTY, INTERESTS, ADJACENT OWNERS, AND DAMS.	
Article 1. Rights of Owners of Land Adjacent to Coal Mines.	
45.2-600. Consent required before working mine near	45.1-161.310
land of another.	
45.2-601. Adjacent owner to be permitted to survey	45.1-161.311
mine; proceedings to compel entry for survey.	
Article 2. Trusts for Coal Interests.	
	45.1-161.311:3
45.2-602. Petition to establish a trust for missing coal owners.	45.1-101.511:5
45.2-603. Advertisement upon filing of petition.	45.1-161.311:4
45.2-604. Court may declare trust; trustee sale of	45.1-161.311:5
lease.	
45.2-605. Duty of trustee; sale of lease; distribution of	45.1-161.311:6
funds.	
45.2-606. Payment of attorney fees, expenses, and	45.1-161.311:7
court costs.	45.1-161.311:8
45.2-607. Production of coal by majority interest	45.1-101.511:8
owner; petition to establish trust for known coal	
owners.	
Article 3. Emergency Seizure of Coal Property by the Commonwealth.	
45.2-608. "Public uses" defined; mining, etc., of coal	45.1-161.312, 45.1-
-	161.313 A
essential business; subject to seizure by	101.515 //

45.2-609. Interruption of public uses; proclamation of	45.1-161.314
emergency; seizure.	
45.2-610. Additional powers of Governor to operate seized properties.	45.1-161.315
45.2-611. Virginia Fuel Commission; purpose;	45.1-161.316, 45.1-
membership; compensation; staff; powers and duties; report.	161.317
45.2-612. Negotiating purchase or lease of coal	45.1-161.319
properties.	45.1-101.519
45.2-613. Proceedings for condemnation.	45.1-161.320
45.2-614. Expense of acquiring and operating coal	45.1-161.321
property; funds derived from operation.	
45.2-615. Restoration of property to owner or	45.1-161.322
operator.	
45.2-616. Article subject to provisions of general law.	45.1-161.318
Article 4. Coal Mine Refuse Impoundments and	
Retaining Dams.	
45.2-617. Definitions.	45.1-221.1
45.2-618. Design and construction of retaining dam or	45.1-222
mine refuse impoundment; designs and other data to	
be submitted to Chief.	
45.2-619. Examination of retaining dam or mine	45.1-224
refuse impoundment; potentially hazardous	
condition; plans to be submitted by operators.	
45.2-620. Emergency notification and evacuation	45.1-224.1
plan.	
PART B. UNDERGROUND COAL MINES.	
CHAPTER 7. REQUIREMENTS APPLICABLE TO	
UNDERGROUND COAL MINES; MINE	
CONSTRUCTION.	
Article 1. General Provisions.	
45.2-700. Scope of chapter.	45.1-161.105
45.2-701. Regulations governing conditions and	45.1-161.106
practices at underground coal mines.	
45.2-702. Standards for regulations.	45.1-161.107
Article 2. Additional Duties of Certified Persons	
and Other Miners.	
45.2-703. Duties of mine foreman.	45.1-161.249
45.2-704. Employment and duties of top persons;	45.1-161.250
plan for excavation of shaft or slope.	
45.2-705. Employment of inexperienced underground	45.1-161.251
miners.	

45.2-706. Employment of authorized persons.	45.1-161.252
Article 3. Proximity of Mining to Gas or Oil Wells	
or Abandoned Areas.	
45.2-707. Mining in proximity to gas or oil wells.	45.1-161.121
45.2-708. Mining in proximity to an abandoned area.	45.1-161.122
Article 4. Roof, Face, and Rib Control.	
45.2-709. Roof, face, and ribs to be secure.	45.1-161.108
45.2-710. Roof control plans.	45.1-161.109
45.2-711. Instruction of miners.	45.1-161.110
45.2-712. Copies of plan.	45.1-161.111
45.2-713. Automated temporary roof support	45.1-161.114
systems.	
45.2-714. Supplies of materials for supports.	45.1-161.115
45.2-715. Examination and testing of roof, face, and	45.1-161.116
ribs.	
45.2-716. Mapping of roof falls.	45.1-161.117
45.2-717. Unsafe conditions.	45.1-161.118
45.2-718. Removal of supports.	45.1-161.119
Article 5. Explosives and Blasting.	
45.2-719. Surface storage of explosives and	45.1-161.126
detonators.	
45.2-720. Underground transportation of explosives	45.1-161.127
and detonators.	
45.2-721. Underground storage of explosives and	45.1-161.128
detonators.	
45.2-722. Blasting practices; penalty.	45.1-161.129
45.2-723. Blasting cables.	45.1-161.130
45.2-724. Misfires.	45.1-161.131
45.2-725. Explosives and blasting practices in shaft	45.1-161.132
and slope operations.	
Article 6. Mine Openings and Escapeways.	
45.2-726. Mine openings.	45.1-161.162
45.2-727. Separation of openings.	45.1-161.163
45.2-728. Number of miners in openings.	45.1-161.164
45.2-729. Maintenance of mine openings.	45.1-161.165
45.2-730. Signs, life lines, and equipment.	45.1-161.166
45.2-731. Examination of escapeways.	45.1-161.167
45.2-732. Longwall escape routes and plan.	45.1-161.168
45.2-733. Fire protection.	45.1-161.169
45.2-734. Unused openings.	45.1-161.170

Article 7. Hoisting.	
45.2-735. Hoisting equipment.	45.1-161.153
45.2-736. Hoisting ropes.	45.1-161.154
45.2-737. Hoisting cages.	45.1-161.155
	45.1-161.156
45.2-738. Shaft and slope conditions.	
45.2-739. Signaling; signal code.	45.1-161.157
45.2-740. Inspections of hoisting equipment.	45.1-161.158
45.2-741. Hoisting engineers.	45.1-161.159
45.2-742. Operations of hoisting equipment.	45.1-161.160
45.2-743. Maintenance of hoisting equipment.	45.1-161.161
Antiala O Trans an antatian	
Article 8. Transportation.	
45.2-744. Haulage roads.	45.1-161.133
45.2-745. Track switches and rails.	45.1-161.134
45.2-746. Clearance on haulage roads.	45.1-161.135
45.2-747. Conveyor crossings.	45.1-161.136
45.2-748. Shelter holes.	45.1-161.137
45.2-749. Refuge from moving traffic.	45.1-161.138
45.2-750. Inspection of underground equipment.	45.1-161.139
45.2-751. Maintenance of equipment.	45.1-161.140
45.2-752. Self-propelled equipment.	45.1-161.141
45.2-753. Pushing cars.	45.1-161.142
45.2-754. Transportation of material.	45.1-161.143
45.2-755. Securing cars.	45.1-161.144
45.2-756. Riding on cars.	45.1-161.145
45.2-757. Back-poling.	45.1-161.146
45.2-758. Operation of equipment.	45.1-161.147
45.2-759. Dispatchers.	45.1-161.148
45.2-760. Availability of mantrips.	45.1-161.149
45.2-761. Mantrips.	45.1-161.150
45.2-762. Mantrip loading and unloading areas.	45.1-161.151
45.2-763. Transporting miners by conveyor belt.	45.1-161.152
Article 9. Surface Areas.	
45.2-764. Housekeeping; noxious fumes.	45.1-161.236
45.2-765. Lighting.	45.1-161.237
45.2-766. Flammable or combustible materials.	45.1-161.238
45.2-767. Hazardous crane operations.	45.1-161.239
45.2-768. Controlling dust at the surface.	45.1-161.240
45.2-769. Scaffolding and overhead protection.	45.1-161.241
45.2-770. Welding and cutting.	45.1-161.242
45.2-771. Fire prevention and fire control.	45.1-161.243
45.2-772. Surface equipment.	45.1-161.244
	13.1 101.2 11

45.2-773. Travel ways and loading and haulage areas.	45.1-161.245
45.2-774. Electricity.	45.1-161.246
45.2-775. Surface blasting.	45.1-161.247
45.2-776. Ground control.	45.1-161.248
	13.1 101.240
CHAPTER 8. REQUIREMENTS APPLICABLE TO	
UNDERGROUND COAL MINES; ELECTRICITY,	
SAFETY, ETC.	
Article 1. Mechanical Equipment.	
45.2-800. Face and other equipment.	45.1-161.123
45.2-801. Shop and other equipment.	45.1-161.124
45.2-802. Hydraulic hoses.	45.1-161.125
Article 2. Electricity.	
45.2-803. Surface electrical installations.	45.1-161.181
45.2-804. Surface transformers.	45.1-161.182
45.2-805. Underground transformers.	45.1-161.183
45.2-806. Stations and substations.	45.1-161.184
45.2-807. Power circuits.	45.1-161.186
45.2-808. Trolley wires and feeder wires.	45.1-161.187
45.2-809. Grounding.	45.1-161.188
45.2-810. Circuit breakers and switches.	45.1-161.189
45.2-811. Communication systems.	45.1-161.191
45.2-812. Electrical equipment.	45.1-161.193
45.2-813. Trailing cables.	45.1-161.194
45.2-814. Inspection of electrical equipment and	45.1-161.195
wiring; checking and testing methane monitors.	
45.2-815. Repairs to circuits and electric equipment.	45.1-161.196
45.2-816. Underground illumination.	45.1-161.172
45.2-817. Inspection of electric illumination	45.1-161.173
equipment.	
Article 3. Fire Prevention and Fire Control.	
45.2-818. Firefighting equipment; fire prevention.	45.1-161.200
45.2-819. Duties in case of fire.	45.1-161.201
45.2-820. Emergency response plans; list of next of	45.1-161.202
kin.	
45.2-821. Reporting fires; response.	45.1-161.203
45.2-822. Fire prevention in transportation of mining	45.1-161.204
equipment.	
45.2-823. Storage and use of flammable fluids and	45.1-161.205
materials.	
45.2-824. Diesel-powered equipment.	45.1-161.206
45.2-825. Arcs, sparks, and flames.	45.1-161.207

45.1-161.208
45.1-161.209
45.1-161.210
45.1-161.211
45.1-161.212
45.1-161.214
45.1-161.215
45.1-161.216
45.1-161.217
45.1-161.218
45.1-161.219
45.1-161.220
45.1-161.221
45.1-161.222
45.1-161.223
45.1-161.224
45.1-161.225
45.1-161.226
45.1-161.227
45.1-161.228
45.1-161.229
45.1-161.231
45.1 101.251
45.1-161.232
13.1 101.232
45.1-161.233
13.1 101.235
45.1-161.233:1
13.1 101.203.1
45.1-161.234
45.1-161.235
45.1-161.174
45.1-161.175
45.1-161.176
45.1-161.177
45.1-161.178
_
45.1-161.179

45.2-859. Smoking in surface and other areas.	45.1-161.180
45.2-860. Portable illumination.	45.1-161.171
Article 6. First Aid Equipment; Medical Care;	
Emergency Medical Services Providers.	
45.2-861. First aid equipment.	45.1-161.197
45.2-862. Attention to injured persons.	45.1-161.198
45.2-863. Certified emergency medical services	45.1-161.199
providers.	
<u>۸</u>	
PART C. SURFACE COAL MINES.	
CHAPTER 9. REQUIREMENTS APPLICABLE TO SURFACE COAL MINES.	
Article 1. General Provisions.	
45.2-900. Scope of chapter.	45.1-161.253
45.2-901. Regulations governing conditions and	45.1-161.254
practices at surface coal mines.	
45.2-902. Standards for regulations.	45.1-161.255
Article 2. Work Area Examinations,	
Recordkeeping, and Reporting.	
45.2-903. Safety examinations.	45.1-161.256
45.2-904. Records of examinations.	45.1-161.257
45.2-905. Areas with safety or health hazards; duties	45.1-161.258
of surface mine foreman.	
Article 3. Personal Protection.	
45.2-906. Personal protection devices and practices.	45.1-161.259
45.2-907. Housekeeping.	45.1-161.260
45.2-908. Noxious fumes.	45.1-161.261
Article 4. First Aid Equipment; Medical Care;	
Emergency Medical Services Providers.	
45.2-909. First aid equipment.	45.1-161.262
45.2-910. First aid training.	45.1-161.263
45.2-911. Attention to injured persons.	45.1-161.264
Article 5. Fire Prevention and Fire Control.	
45.2-912. Firefighting equipment; duties in case of	45.1-161.265
fire; fire precaution in transportation of mining	
equipment; fire prevention generally.	
45.2-913. Duties in case of fire.	45.1-161.266
45.2-914. Fire precautions.	45.1-161.267

Article 6. Surface Equipment.	
45.2-915. Haulage and mobile equipment; operating	45.1-161.268
condition.	
45.2-916. Equipment operation.	45.1-161.269
45.2-917. Safety measures on equipment.	45.1-161.270
45.2-918. Transportation of personnel.	45.1-161.271
45.2-919. Lighting.	45.1-161.272
45.2-920. Shop and other equipment.	45.1-161.273
45.2-921. Hydraulic hoses.	45.1-161.274
Article 7. Travel Ways and Loading and Haulage Areas.	
45.2-922. Stairways, platforms, runways, and floor	45.1-161.275
openings.	
45.2-923. Loading and haulage work area	45.1-161.276
requirements.	
45.2-924. Equipment operation.	45.1-161.277
Article 8. Dust Control.	
45.2-925. Control of dust and combustible material.	45.1-161.278
13.2 725. Control of dust and combustible material.	15.1 101.270
Article 9. Electricity.	
45.2-926. Overhead high-potential power lines;	45.1-161.279
surface transmission lines; electric wiring in surface	
buildings.	
45.2-927. Transformers.	45.1-161.280
45.2-928. Grounding.	45.1-161.281
45.2-929. Circuit breakers and switches.	45.1-161.282
45.2-930. Electrical trailing cables.	45.1-161.283
Article 10. Explosives and Blasting.	
45.2-931. Surface storage of explosives and	45.1-161.284
detonators.	45.1-101.204
45.2-932. Misfires.	45.1-161.285
45.2-932. Minimum blasting practices.	45.1-161.286
45.2-955. Minimum blasting practices.	43.1-101.200
Article 11. Ground Control.	
45.2-934. Ground control.	45.1-161.287
Article 12. Auger and Highwall Mining.	
45.2-935. Inspection of electric equipment and	45.1-161.288
wiring; checking and testing methane monitors.	1011 1011200
45.2-936. Highwall inspections.	45.1-161.289
45.2-937. Penetration of underground mines; testing.	45.1-161.290

45.2-938. Safety precautions.	45.1-161.291
Antiple 12 Departments of Mining to Cooper Oil Walls	
Article 13. Proximity of Mining to Gas or Oil Wells or Vertical Ventilation Holes.	
45.2-939. Surface coal mining; distance from wells;	45.1-161.292
requirements.	45.1-101.272
CHAPTER 10. VIRGINIA COAL SURFACE MINING CONTROL AND RECLAMATION ACT OF 1979.	
Article 1. General and Administrative Provisions.	
45.2-1000. Definitions.	45.1-229
45.2-1001. Limitations of chapter.	45.1-228
45.2-1002. Application of chapter.	45.1-253, 45.1-259
45.2-1003. Authority and duties of Director.	45.1-230
45.2-1004. Training and certification of blasters.	45.1-256
45.2-1005. Conflicts of interest prohibited.	45.1-231
45.2-1006. Resisting, etc., Director or agent of the	45.1-257
Director; penalty.	
45.2-1007. Coal Surface Mining Regulatory Fund	New section
created.	
Article 2. Regulation of Mining Activity.	
45.2-1008. Coal exploration operations.	45.1-233
45.2-1009. Permit required for coal surface mining	45.1-234
operation; term; transfer, etc.	
45.2-1010. Form and contents of permit application;	45.1-235
fee.	
45.2-1011. Operation and reclamation plans.	45.1-236
45.2-1012. Revision of permits.	45.1-237
45.2-1013. Approval or denial of permit.	45.1-238
45.2-1014. Public participation in process of issuing	45.1-239
or revising permits.	
45.2-1015. Decision of Director upon permit	45.1-240
application; hearing; appeal.	
45.2-1016. Performance bonds.	45.1-241
45.2-1017. Performance standards.	45.1-242
45.2-1018. Surface effects of underground coal	45.1-243
mining operations.	
45.2-1019. Inspections and monitoring.	45.1-244
45.2-1020. Enforcement of chapter generally.	45.1-245
45.2-1021. Civil and criminal penalties.	45.1-246
45.2-1022. Citizen suits; rights of citizens to	45.1-246.1
accompany inspectors.	
45.2-1023. Forfeiture or release of performance bond.	45.1-247

454.240
45.1-248
45.1-249
45.1-250
45.1-251
45.1-252
45.1-254
45.1-258
45.1-260
45.1-261
45.1-261.1
45.1-262
45.1-263
45.1-264
45.1-265
45.1-266
45.1-267
45.1-268
45.1-269
45.1-270
45.1-270.1
45.1-270.2
45.1-270.3
45.1-270.4

45.2-1047. Special assessment.	45.1-270.4:1
45.2-1048. Collection of reclamation tax and penalties	45.1-270.5
for nonpayment.	10.1 27 0.0
45.2-1049. Forfeiture of bonds on operations	45.1-270.5:1
participating in the Fund; alternative remedies.	
45.2-1050. Reinstatement to the Fund; recovery of	45.1-270.6
Fund expenditures.	10.11 27 0.10
45.2-1051. Coal Surface Mining Reclamation Fund	45.1-270.7
Advisory Board.	
SUBTITLE III. MINERAL MINES.	
PART A. MINERAL MINES GENERALLY.	
CHAPTER 11. MINERAL MINE SAFETY ACT.	
Article 1. General Provisions.	
45.2-1100. Mineral Mine Safety Act.	45.1-161.292:1
45.2-1101 Definitions.	45.1-161.292:2
45.2-1102. Safety and health.	45.1-161.292:3
45.2-1103. Special safety rules.	45.1-161.292:4
45.2-1104. Persons permitted to work in mines; age	45.1-161.292:5
requirements.	
45.2-1105. Prohibited acts by miners or other	45.1-161.292:6
persons; miners to comply with law.	
45.2-1106. Safety materials and supplies.	45.1-161.292:7
45.2-1107. Notifying miners of violations; compliance	45.1-161.292:8
with Act.	
Article 2. Director and Mining Inspectors.	
45.2-1108. Affiliations of Department personnel with	45.1-161.292:9
labor union, mining company, etc.; interest in mine;	
inspections of mines where inspector previously	
employed.	
45.2-1109. Appointment and general qualifications of	45.1-161.292:10, 45.1-
mine inspectors.	161.292:11
45.2-1110. Qualifications of mine inspectors.	45.1-161.292:12
45.2-1111. Duties of Director.	45.1-161.292:13
45.2-1112. Technical specialists.	45.1-161.292:14
Article 3. Certification of Mineral Mine Workers.	
45.2-1113. Records of Board of Mineral Mining	45.1-161.292:17
Examiners.	
45.2-1114. Certification of certain persons employed	45.1-161.292:19
in mineral mines; powers of the Department.	
45.2-1115. Examinations required for Mineral Mining	45.1-161.292:20
Certifications.	

	45 1 1 (1 202 21
45.2-1116. Performance of certain tasks by	45.1-161.292:21
uncertified persons; penalty.	45 1 161 202 22
45.2-1117. Examination fees; Mineral Mining	45.1-161.292:22
Examiners' Fund.	45 1 1 (1 202 24
45.2-1118. Reciprocal acceptance of other	45.1-161.292:24
certifications.	45446420225
45.2-1119. Renewal of certificates.	45.1-161.292:25
45.2-1120. Revocation of certificates.	45.1-161.292:26
45.2-1121. Reexamination.	45.1-161.292:27
45.2-1122. General mineral miner certification.	45.1-161.292:28
45.2-1123. Foreman certification.	45.1-161.292:29
Article 4. Licensing of Mineral Mines.	
45.2-1124. License required for operation of mineral	45.1-161.292:30
mines; term.	
45.2-1125. Fee to accompany application for license;	45.1-161.292:31
Mineral Mine License Fund; disposition of fees.	
45.2-1126. Application for license.	45.1-161.292:32
45.2-1127. Denial or revocation of license.	45.1-161.292:33
45.2-1128. Operating without license; penalty.	45.1-161.292:34
45.2-1129. Annual reports; condition to issuance of	45.1-161.292:35
license following transfer of ownership.	
45.2-1130. Notices to Department; resumption of	45.1-161.292:36
mining following discontinuance.	
45.2-1131. Maps of mines required to be made;	45.1-161.292:37
contents; extension and preservation; use by	
Department; release; posting of map.	
45.2-1132. When the Director may cause maps to be	45.1-161.292:38
made; payment of expense.	
45.2-1133. Making false statements; penalty.	45.1-161.292:39
Article 5. Mine Rescue Teams.	
45.2-1134. Mine rescue and first aid stations.	45.1-161.292:40
45.2-1135. Mine rescue teams.	45.1-161.292:41
	45.1-161.292:42
45.2-1136. Duty to train team.	
45.2-1137. Qualification for team membership; direction of teams.	45.1-161.292:43
	45 1 1 (1 202 44
45.2-1138. Team members considered employees of	45.1-161.292:44
the mine where emergency exists; compensation;	
workers' compensation.	
45.2-1139. Requirements of recovery work.	45.1-161.292:45
45.2-1140. State-designated mine rescue teams.	45.1-161.292:46
45.2-1141. Mine Rescue Fund.	45.1-161.292:47
45.2-1142. Inspections; Mine Rescue Coordinator.	45.1-161.292:48

45.2-1143. Workers' compensation; liability.	45.1-161.292:49
Article 6. Mine Explosions; Mine Fires; Accidents.	
45.2-1144. Reports of explosions and mine fires;	45.1-161.292:50
procedure.	
45.2-1145. Operators' reports of accidents;	45.1-161.292:51
investigations; reports by Department.	
45.2-1146. Reports of other accidents and injuries.	45.1-161.292:52
45.2-1147. Duties of mine inspectors.	45.1-161.292:53
Antiple 77 Minut Anna Ations	
Article 7. Mine Inspections.	
45.2-1148. Frequency of mine inspections.	45.1-161.292:54
45.2-1149. Evaluation of risks at mines.	45.1-161.292:55
45.2-1150. Review of inspection reports and records.	45.1-161.292:56
45.2-1151. Advance notice of inspections;	45.1-161.292:57
confidentiality of trade secrets.	
45.2-1152. Scheduling of mine inspections.	45.1-161.292:58
45.2-1153. Denial of entry.	45.1-161.292:59
45.2-1154. Duties of operator.	45.1-161.292:60
45.2-1155. Duties of inspectors.	45.1-161.292:61
45.2-1156. Certificates of inspection.	45.1-161.292:62
Article 8. Enforcement and Penalties; Reports of	
Violations.	4511(1202(2
45.2-1157. Notices of violations.	45.1-161.292:63
45.2-1158. Closure orders.	45.1-161.292:64
45.2-1159. Tolling of time for abating violations.	45.1-161.292:65
45.2-1160. Injunctive relief.	45.1-161.292:66
45.2-1161. Violations; penalties.	45.1-161.292:67
45.2-1162. Prosecution of violations.	45.1-161.292:68
45.2-1163. Fees and costs.	45.1-161.292:69
45.2-1164. Reports of violations.	45.1-161.292:70
Article 9. Miner Training.	
45.2-1165. Training programs.	45.1-161.292:71
45.2-1166. Mineral mining safety training.	45.1-161.292:72
45.2-1167. Mineral mining safety training programs.	45.1-161.292:73
<b>CHAPTER 12. PERMITS FOR CERTAIN MINING</b>	
<b>OPERATIONS; RECLAMATION OF LAND.</b>	
Article 1. General Provisions.	
45.2-1200. Definitions.	45.1-180, 45.1-197.3
45.2-1201. Construction of chapter.	45.1-180.2

45.2-1202. Authority of Director; enforcement of	45.1-180.3
chapter by injunction.	15.1 100.5
45.2-1203. Exemption for restricted mining.	45.1-180.4
	15.1 100.1
Article 2. Regulation of Mining Activity.	
45.2-1204. Permit Fee Fund.	New section
45.2-1205. Permit required; fee; renewal fee;	45.1-181
application; furnishing copy of map, etc., to	1011 101
landowner; approval by Department.	
45.2-1206. Operations plan; reclamation; policy of	45.1-182.1
Director.	
45.2-1207. Special Reclamation Fund.	New section
45.2-1208. Bond of operator.	45.1-183
45.2-1209. Review of operations plan and	45.1-184
reclamation provision by Director; issuance of permit.	
45.2-1210. Application for permit; adjoining	45.1-184.1
landowners; local official.	
45.2-1211. Succession of one operator by another at	45.1-184.2
uncompleted project.	
45.2-1212. Additional bond to be posted annually;	45.1-185
release of previous bond; report of reclamation work.	
45.2-1213. Notice of noncompliance served on	45.1-186.1
operator.	
45.2-1214. Collection of debts.	45.1-186.2
45.2-1215. Commonwealth to have lien for	45.1-186.3
reclamation work.	
45.2-1216. Perfection of lien; waiver of lien.	45.1-186.4
45.2-1217. Recordation and indexing of lien; notice.	45.1-186.5
45.2-1218. Priority of lien.	45.1-186.6
45.2-1219. Hearing to determine amount of lien.	45.1-186.7
45.2-1220. Satisfaction of lien.	45.1-186.8
45.2-1221. Additional bond to cover amended	45.1-187
estimate of land to be disturbed.	
45.2-1222. Interference with reclamation unlawful;	45.1-188
other mining operations on land.	
45.2-1223. Penalty for violation of chapter, etc.	45.1-191
45.2-1224. Assistance of federal, state, and local	45.1-192
agencies.	
45.2-1225. Injunction prohibiting mining operation.	45.1-193.1
45.2-1226. Appeals from decisions of the Department.	45.1-194
45.2-1227. Local standards and regulations; waiver of	45.1-197
application of chapter; review for strict compliance	
with chapter.	

Article 3. Orphaned Lands.	
45.2-1228. Orphaned Lands Reclamation Fund.	45.1-197.18
45.2-1229. Survey; priorities for reclamation.	45.1-197.4
45.2-1230. Agreements with owners or lessees;	45.1-197.5
reclamation by Director.	
45.2-1231. Contracts for reclamation.	45.1-197.6
45.2-1232. Acceptance of federal funds, gifts, etc.	45.1-197.7
, <u></u> ,,	
Article 4. Minerals Reclamation Fund.	
45.2-1233. Definition.	New section
45.2-1234.Minerals Reclamation Fund.	45.1-197.8
45.2-1235. Membership in Fund; payments required.	45.1-197.9
45.2-1236. Release of bonds and other securities.	45.1-197.10
45.2-1237. Return of member payments.	45.1-197.11
45.2-1238. Revocation of permits; reclamation work.	45.1-197.12
45.2-1239. Collection of debt where cost of	45.1-197.13
reclamation exceeds member's forfeited payments,	
etc.	
45.2-1240. Decreases in size of Fund.	45.1-197.14
45.2-1241. Order of return of payments.	45.1-197.15
45.2-1242. Discontinuance of Fund.	45.1-197.16
45.2-1243. Construction of article; Fund used solely	45.1-197.17
for reclamation.	
CHAPTER 13. MINERAL MINING RETAINING DAMS;	
ADJACENT OWNERS.	
Article 1. Mineral Mining Retaining Dams and	
Refuse Piles.	
45.2-1300. Definitions.	45.1-225.3
45.2-1301. Dams and mine refuse piles; construction.	45.1-225.1
45.2-1302. Examination of dams and mine refuse	45.1-225.2
piles; potentially hazardous conditions; plans to be	
submitted by licensed operators.	
Article 2. Rights of Owners of Land Adjacent to Mineral Mines.	
45.2-1303. Consent required before working mine	45.1-161.311:1
near land of another.	
45.2-1304. Adjacent owner to be permitted to survey	45.1-161.311:2
mine; proceedings to compel entry for survey.	

PART B. UNDERGROUND MINERAL MINES.	
CHAPTER 14. REQUIREMENTS APPLICABLE TO	
UNDERGROUND MINERAL MINES.	
45.2-1400. Scope of chapter.	45.1-161.293
45.2-1401. Regulations governing conditions and	45.1-161.294
practices at underground mineral mines.	
45.2-1402. Adoption of regulations.	45.1-161.298, 45.1-
	161.299, 45.1-161.300,
	45.1-161.301, 45.1-
	161.302, 45.1-161.303
45.2-1403. Flame safety lamps.	45.1-161.297
45.2-1404. Standards for regulations.	45.1-161.295
45.2-1405. Mining in proximity to gas and oil wells.	45.1-161.296
PART C. SURFACE MINERAL MINES.	
CHAPTER 15. REQUIREMENTS APPLICABLE TO	
SURFACE MINERAL MINES.	
45.2-1500. Scope of chapter.	45.1-161.304
45.2-1501. Regulations governing conditions and	45.1-161.305
practices at surface mineral mines.	
45.2-1502. Standards for regulations.	45.1-161.306
45.2-1503. Mining in proximity to gas and oil wells.	45.1-161.307
45.2-1504. Respiratory equipment.	45.1-161.308
45.2-1505. Health regulations.	45.1-161.309
SUBTITLE IV. GAS AND OIL.	
CHAPTER 16. VIRGINIA GAS AND OIL ACT.	
Article 1. General Provisions.	
45.2-1600. Definitions.	45.1-361.1
45.2-1601. Regulation of coal surface mining not	45.1-361.2
affected by chapter.	
45.2-1602. Construction; purposes.	45.1-361.3
45.2-1603. Virginia Gas and Oil Board; membership;	45.1-361.13
compensation.	
45.2-1604. Duties and responsibilities of the Director.	45.1-361.4
45.2-1605. Exclusivity of regulation and enforcement.	45.1-361.5
45.2-1606. Confidentiality.	45.1-361.6
45.2-1607. Expenditure of funds.	45.1-361.7
45.2-1608. Violations; penalties.	45.1-361.8
45.2-1609. Appeals; venue; standing.	45.1-361.9
45.2-1610. Duplicate leases.	45.1-361.10
45.2-1611. Objections by coal owner.	45.1-361.11
45.2-1612. Distance limitations of certain wells.	45.1-361.12

Article 2. Gas and Oil Conservation.	
45.2-1613. Meetings of the Board; notice; general	45.1-361.14
powers and duties.	
45.2-1614. Additional duties and responsibilities of	45.1-361.15
the Board.	
45.2-1615. Applicability and construction.	45.1-361.16
45.2-1616. Statewide spacing of wells.	45.1-361.17
45.2-1617. Voluntary pooling of interests in drilling	45.1-361.18
units; validity of unit agreements.	
45.2-1618. Notice of hearing; standing; form of	45.1-361.19
hearing.	
45.2-1619. Field rules and drilling units for wells;	45.1-361.20
hearings and orders.	
45.2-1620. Pooling of interests in drilling units.	45.1-361.21
45.2-1621. Coalbed methane gas; ownership.	45.1-361.21:1
45.2-1622.Pooling of interests for coalbed methane	45.1-361.22
gas wells; conflicting claims to ownership.	
45.2-1623.Conflicting claims of ownership;	45.1-361.22:1
arbitration.	
45.2-1624. Release of funds held in escrow or	45.1-361.22:2
suspense because of conflicting claims to coalbed	
methane gas.	
45.2-1625. Appeals of the Director's decisions;	45.1-361.23
notices; hearings and orders.	
45.2-1626. Enforcement.	45.1-361.24
45.2-1627. Standing when Director or Board fails to	45.1-361.25
act.	
45.2-1628. Recording of orders.	45.1-361.26
Article 3. Regulation of Gas and Oil Development	
and Production.	
45.2-1629. Duties, responsibilities, and authority of	45.1-361.27, 45.1-361.35
the Director.	(part)
45.2-1630. Powers, duties, and responsibilities of the	45.1-361.28
Inspector.	
45.2-1631. Permit required; gas, oil, or geophysical	45.1-361.29
operations; coalbed methane gas wells;	
environmental assessment.	
45.2-1632. Notice of permit applications and permit	45.1-361.30
modification applications required; content.	
45.2-1633. Bonding and financial security required.	45.1-361.31
45.2-1634. Gas and Oil Plugging and Restoration	45.1-361.32
Fund.	
45.2-1635. Expiration of permits.	45.1-361.33

	1
45.2-1636. Abandonment or cessation of well or	45.1-361.34
corehole operation; plugging required.	
45.2-1637. Objections to permits; hearing.	45.1-361.35 (part)
45.2-1638. Appeals of Director's decisions to the	45.1-361.36
Board.	
45.2-1639. Persons required to register; designated	45.1-361.37
agents.	
45.2-1640. Report of permitted activities and	45.1-361.38
production required; contents.	
45.2-1641. Developing a gas or oil well as a water	45.1-361.39
well.	
45.2-1642. Orphaned Well Fund; orphaned wells.	45.1-361.40
45.2-1643. Interference by injection wells with	45.1-361.41
groundwater supply.	15.1 501.11
45.2-1644. Safety in coalbed methane gas, oil, and	45.1-361.42
geophysical operations.	45.1-501.42
Article 4. Drilling for Gas or Oil in the Chesapeake	+
<b>U I</b>	
Bay or Tidewater Virginia; Hydraulic Fracturing.	(211051 (most))
45.2-1645. Chesapeake Bay; drilling for gas or oil	62.1-195.1 A (part)
prohibited.	
45.2-1646. Tidewater Virginia; drilling for gas or oil	62.1-195.1 A (part), B
prohibited in certain areas.	through H
45.2-1647. Hydraulic fracturing; groundwater	62.1-195.3
management area.	
Article 5. Replacement of Water by Gas Well	
Operators.	
45.2-1648. Operator's right to sample water.	45.1-361.43
45.2-1649. Replacement of water supply.	45.1-361.44
SUBTITLE V. OTHER SOURCES OF ENERGY;	
ENERGY POLICY.	
<b>CHAPTER 17. OTHER SOURCES OF ENERGY</b>	
GENERALLY; ENERGY POLICY.	
Article 1. General Provisions.	
45.2-1700. Definitions.	67-200
45.2-1701. Division of Energy established; powers	45.1-390
and duties.	
Article 2. Energy and Operational Efficiency	
Performance-Based Contracting Act.	
45.2-1702. Definitions.	11-34.2
45.2-1703. Energy performance-based contract	11-34.3
procedures; required contract provisions.	11 0 110

45.2-1704. Application of article.	11-34.4
Article 3. Energy Policy of the Commonwealth.	
45.2-1705. Legislative findings.	67-100
45.2-1706. Energy objectives.	67-101
45.2-1707. Commonwealth Energy Policy.	67-102
45.2-1708. Role of local governments in achieving	67-103
objectives of the Commonwealth Energy Policy.	
45.2-1709. Nuclear energy; considered a clean energy	67-104
source.	
Article 4. Virginia Energy Plan.	
45.2-1710. Development of the Virginia Energy Plan.	67-201
45.2-1711. Schedule for the Plan.	67-202
45.2-1712. Annual reporting by investor-owned	67-202.1
public utilities.	07 202.1
45.2-1713. Submission of the Plan.	67-203
	07 203
Article 5. Virginia Coastal Energy Research	
Consortium.	
45.2-1714. Virginia Coastal Energy Research	67-600, 67-602
Consortium established; board of directors.	
45.2-1715. Functions, powers, and duties of the	67-601
Consortium.	
45.2-1716. Appointment of a director; powers and	67-603, 67-604
duties.	,
Article 6. Southwest Virginia Energy Research and Development Authority.	
45.2-1717. (Expires July 1, 2029) Definitions.	67-1600
45.2-1718. (Expires July 1, 2029) Southwest Virginia	67-1601
Energy Research and Development Authority	
established; purpose.	
45.2-1719. (Expires July 1, 2029) Membership; terms;	67-1602
vacancies; expenses.	
45.2-1720. (Expires July 1, 2029) Powers and duties	67-1603
of the Authority.	
45.2-1721. (Expires July 1, 2029) Annual report.	67-1604
45.2-1722. (Expires July 1, 2029) Confidentiality of	67-1605
information.	
45.2-1723. (Expires July 1, 2029) Declaration of	67-1606
public purpose; exemption from taxation.	
45.2-1724. (Expires July 1, 2029) Sunset.	67-1607

67-1200 (part), 45.1-
161.5:1 (part)
67-300
45.1-161.5:1
67-1200 (part)
67-1201
67-1202
67-1207
67-1208
67-1209
67-1210
67-1211
67-1203 A
67-1203 B, C, and D, 67-
1204
67-1205
45.1-391
67-1500
67-1501
67-1501
67-1501
67-1501 67-1502
67-1502
67-1502 67-1503
67-1502 67-1503
67-1502 67-1503 67-1504
67-1502 67-1503 67-1504

45.2-1909. (Expires July 1, 2025) Confidentiality of	67-1508	
information.		
45.2-1910. (Expires July 1, 2025) Declaration of	67-1509	
public purpose; exemption from taxation.		
45.2-1911. Sunset.	New section	
Article 3. Clean Energy Advisory Board.		
45.2-1912. Definitions.	New section	
45.2-1913. Clean Energy Advisory Board; purpose.	45.1-395	
45.2-1914. Membership; terms; quorum; meetings.	45.1-396	
45.2-1915. Powers and duties of the Board; report.	45.1-397	
45.2-1916. Low-to-Moderate Income Solar Loan and	45.1-398	
Rebate Fund.		
45.2-1917. Low-to-Moderate Income Solar Loan and	45.1-399	
Rebate Pilot Program.		
CHAPTER 20. GEOTHERMAL ENERGY.		
Article 1. General Provisions.		
45.2-2000. Definitions.	45.1-179.2	
45.2-2001. Application.	45.1-179.3	
45.2-2002. Ownership.	45.1-179.4	
45.2-2003. Findings; clarification of nature of the	45.1-179.5	
resource.		
Article 2. Resource Regulation.		
45.2-2004. Powers and duties of the Department.	45.1-179.6, 45.1-179.7	
45.2-2005. Reinjection policy.	45.1-179.8	
45.2-2006. Cancellation or suspension of permit.	45.1-179.9	
45.2-2007. Penalties; injunctions.	45.1-179.10	
45.2-2008. Judicial review.	45.1-179.11	
	+5.1-17 5.11	
CHAPTER 21. NUCLEAR ENERGY.		
Article 1. General Provisions.		
45.2-2100. Definitions.	67-1400	
	67-1700	
45.2-2101. Nuclear energy; strategic plan.	67-1700	
Article 2. Virginia Nuclear Energy Consortium		
Authority.		
45.2-2102. Virginia Nuclear Energy Consortium	67-1401	
Authority established.		
45.2-2103. Purposes; powers of Authority.	67-1402	
45.2-2104. Board of the Authority.	67-1403	
45.2-2104. Board of the Authority. 45.2-2105. Establishment of the Consortium.	67-1403 67-1404	

45.2-2107. Audits; external reviews.	67-1406
Article 3. Exploration for Uranium Ore.	
45.2-2108. Definitions.	45.1-273
45.2-2109. Regulations.	45.1-279
45.2-2110. Permit for exploration activity required;	45.1-274
fee.	
45.2-2111. Maps or plats of proposed exploration	45.1-275
activity area.	
45.2-2112. Abandoning exploration hole; affidavits	45.1-276
required.	
45.2-2113. Plugging.	45.1-277
45.2-2114. Developing an exploration hole as a water	45.1-278
well.	
45.2-2115. Right of inspection by Director.	45.1-280
45.2-2116. Uranium mining permit applications;	45.1-283
mining deemed to have significant effect on surface.	
45.2-2117. State and local authority.	45.1-284
45.2-2118. Confidentiality of logs, surveys, and	45.1-285
reports.	
45.2-2119. Civil penalty.	45.1-282

## APPENDIX B—COMPARATIVE TABLE: TITLE 45.1 TO PROPOSED TITLE 45.2

TITLE 45.1. MINES AND MINING.	
CHAPTER 1. GENERAL AND ADMINISTRATIVE PROVISIONS	
[REPEALED].	
45.1-1 through 45.1-33.	Repealed by Acts 1994, c. <u>28</u>
CHAPTER 1.1. MINE RESCUE AND FIRST-AID STATIONS [REPEALED].	
45.1-33.1 through 45.1-33.6.	Repealed by Acts 1994, c. <u>28</u>
CHAPTER 1.2. COAL MINE HEALTH AND SAFETY ADVISORY COMMITTEE [REPEALED].	
45.1-33.7 through 45.1-33.12.	Repealed by Acts 1990, c. 963
CHAPTER 2. SURFACE STRUCTURES AND CONDITIONS [REPEALED].	
45.1-34 through 45.1-39.	Repealed by Acts 1994, c. <u>28</u>
CHAPTER 3. ROOF, FACE AND RIBS [REPEALED].	
45.1-40 through 45.1-43.	Repealed by Acts 1994, c. <u>28</u>
CHAPTER 4. EXPLOSIVES AND BLASTING [REPEALED].	
45.1-44 through 45.1-53.1.	Repealed by Acts 1994, c. <u>28</u>
<b>CHAPTER 5. VENTILATION AND MINE GASES [REPEALED].</b> 45.1-54 through 45.1-67.	Repealed by Acts 1994, c. <u>28</u>
CHAPTER 6. TRANSPORTATION [REPEALED].	
45.1-68 through 45.1-74.	Repealed by Acts 1994, c. <u>28</u>
CHAPTER 7. ELECTRICITY [REPEALED].	
45.1-75 through 45.1-86.	Repealed by Acts 1994, c. <u>28</u>

CHAPTER 8. MECHANICAL EQUIPMENT [REPEALED].	
45.1-87 through 45.1-88.1.	Repealed by Acts 1994 c. <u>28</u>
CHAPTER 9. FIRE PREVENTION, FIRE CONTROL AND MINE	
DISASTERS [REPEALED].	
45.1-89 through 45.1-101.2.	Repealed by Acts 1994 c. <u>28</u>
CHAPTER 10. RIGHTS OF ADJACENT OWNERS [REPEALED].	
45.1-102, 45.1-103.	Repealed by Acts 1994 c. <u>28</u>
CHAPTER 11. ENFORCEMENT; VIOLATIONS AND PENALTIES [REPEALED].	
45.1-104, 45.1-105.	Repealed by Acts 1994 c. <u>28</u>
CHAPTER 12. OIL AND GAS [REPEALED].	
45.1-106 through 45.1-144.	Repealed by Acts 1982 c. 347
CHAPTER 13. EMERGENCY SEIZURE OF COAL PROPERTIES	
BY COMMONWEALTH [REPEALED].	
45.1-145 through 45.1-157.	Repealed by Acts 1994 c. <u>28</u>
CHAPTER 14. TRANSITION PROVISIONS [REPEALED].	
45.1-158 through 45.1-161.	Repealed by Acts 1994 c. <u>28</u>
CHAPTER 14.1. ADMINISTRATION.	45 2 100
45.1-161.1. Definitions. 45.1-161.1:1. Certified mail; subsequent mail or notices may be	45.2-100 45.2-101
sent by regular mail.	45.2-102
45.1-161.2. Department continued; appointment of Director. 45.1-161.3. Powers of Department.	45.2-102
45.1-161.4. Powers and duties of Director.	45.2-103
45.1-161.5. Establishment of divisions; division heads.	45.2-105
45.1-161.5:1. Division of Offshore Wind; established.	45.2-1802
45.1-161.6. Department to serve as lead agency for inspections	45.2-106

45.2-500
45.2-501
45.2-502
45.2-503
45.2-504
45.2-505
10.2 000
45.2-506
45.2-507
10.2 007
45.2-508
45.2-509
45.2-510
13.2 510
45.2-511
45.2-511
45.2-512
45.2-513
Repealed by Acts 1997,
c. <u>390</u>
45.2-514
45.2-515, 45.2-516 A, B,
and C
45.2-516 D
45.2-518
45.2-519
45.2-520
45.2-521
45.2-522
45.2-523.45.2-524
45.2-523, 45.2-524 45.2-525
45.2-523, 45.2-524 45.2-525 45.2-526

45.1-161.35. Revocation of certificates.	45.2-528
45.1-161.36. Reexamination.	45.2-529
45.1-161.37. General coal miner certification.	45.2-530
45.1-161.38. First-class mine foreman certification.	45.2-531
45.1-161.39. Surface foreman certification.	45.2-532
45.1-161.40. Chief electrician certification.	45.2-532
45.1-161.41. Top person certificate.	45.2-534
Article 4. Certification of Mineral Mine Workers	
[REPEALED].	
45.1-161.42 through 45.1-161.56.	Repealed by Acts 1997, c. <u>390</u>
Article 5. Licensing of Mines.	
45.1-161.57. License required for operation of coal mines; term.	45.2-535 A and B
45.1-161.58. Fee to accompany application for license; fund; disposition of fees.	45.2-535 C, 45.2-536
45.1-161.59. Application for license.	45.2-537
45.1-161.60. Denial or revocation of license.	45.2-538
45.1-161.61. Operating without license; penalty.	45.2-539
45.1-161.62. Annual reports; condition to issuance of license	45.2-540
following transfer of ownership.	
45.1-161.63. Notices to Department; resumption of mining	45.2-541
following discontinuance.	
45.1-161.64. Maps of mines required to be made; contents;	45.2-542
extension and preservation; use by Department; release;	
posting of map.	
45.1-161.65. When the Chief may cause maps to be made;	45.2-543
payment of expense.	
45.1-161.66. Making false statements; penalty.	45.2-544
Article 6. Rescue Crews; Rescue Teams.	
45.1-161.67. Mine rescue and first aid stations.	45.2-545
45.1-161.68. Mine rescue crews.	45.2-546
45.1-161.69. Duty to train crew.	45.2-547
45.1-161.70. Qualification for crew membership; direction of	45.2-548
crews.	
45.1-161.71. Crew members to be considered employees of the	45.2-549
mine where emergency exists; compensation; workers'	
compensation.	
45.1-161.72. Requirements of recovery work.	45.2-550
45.1-161.73. State-designated mine rescue teams.	45.2-551
45.1-161.74. Mine Rescue Fund.	45.2-552

45.1-161.75. Inspections; Mine Rescue Coordinator.	45.2-553
45.1-161.76. Workers' compensation; liability.	45.2-554
Article 7. Mine Explosions; Mine Fires; Accidents.	
45.1-161.77. Reports of explosions and mine fires; procedure.	45.2-555
45.1-161.78. Operators' reports of accidents; investigations;	45.2-556
reports by Department.	
45.1-161.79. Reports of other accidents and injuries.	45.2-557
45.1-161.80. Duties of mine inspectors.	45.2-558
<b>^</b>	
Article 8. Mine Inspections.	
45.1-161.81. Frequency of mine inspections.	45.2-559
45.1-161.82. Evaluation of risks at mines.	45.2-560
45.1-161.83. Review of inspection reports and records.	45.2-561
45.1-161.84. Advance notice of inspections; confidentiality of	45.2-562
trade secrets.	
45.1-161.85. Scheduling of mine inspections.	45.2-563
45.1-161.86. Denial of entry.	45.2-564
45.1-161.87. Duties of operator.	45.2-565
45.1-161.88. Duties of inspectors.	45.2-566
45.1-161.89. Certificates of inspection.	45.2-567
Article 9. Enforcement and Penalties; Reports of	
Violations.	
45.1-161.90. Notices of violations.	45.2-568
45.1-161.91. Closure orders.	45.2-569
45.1-161.92. Tolling of time for abating violations.	45.2-570
45.1-161.93. Injunctive relief.	45.2-571
45.1-161.94. Violations; penalties.	45.2-572
45.1-161.95. Prosecution of violations.	45.2-573
45.1-161.96. Fees and costs.	45.2-574
45.1-161.97. Reports of violations.	45.2-575
Article 10. Virginia Coal Mine Safety Board.	
45.1-161.98. Virginia Coal Mine Safety Board continued;	45.2-576, 45.2-577 A
membership; appointments; expenses.	and B
45.1-161.99. Meetings of the Virginia Coal Mine Safety Board;	45.2-577 C
notices; quorum.	
45.1-161.100. Powers and duties of the Virginia Coal Mine	45.2-578
Safety Board.	
Article 11. Miner Training.	
45.1-161.101. First aid training of coal miners.	45.2-579
45.1-161.102. Training programs.	45.2-580

45.1-161.103. Additional coal mining training programs.	45.2-581
45.1-161.104.	Repealed by Acts 1997, c. <u>390</u>
CHAPTER 14.3. REQUIREMENTS APPLICABLE TO UNDERGROUND COAL MINES.	
Article 1. General Provisions.	
45.1-161.105. Scope of chapter.	45.2-700
45.1-161.106. Regulations governing conditions and practices	45.2-701
at underground coal mines.	
45.1-161.107. Standards for regulations.	45.2-702
Article 2. Roof, Rib and Face Control.	
45.1-161.108. Roof, ribs and faces to be secure.	45.2-709
45.1-161.109. Roof control plans.	45.2-710
45.1-161.110. Instruction of miners.	45.2-711
45.1-161.111. Copies of plan.	45.2-712
45.1-161.112, 45.1-161.113.	Repealed by Acts 1996,
	c. 774
45.1-161.114. Automated temporary roof support systems.	45.2-713
45.1-161.115. Supplies of materials for supports.	45.2-714
45.1-161.116. Examination and testing of roof, face, and ribs.	45.2-715
45.1-161.117. Mapping of roof falls.	45.2-716
45.1-161.118. Unsafe conditions.	45.2-717
45.1-161.119. Removal of supports.	45.2-718
45.1-161.120.	Repealed by Acts 2005, c. <u>3</u> , cl. 2
Article 3. Proximity of Mining to Gas and Oil Wells, and Abandoned Areas.	
45.1-161.121. Mining in proximity to gas and oil wells.	45.2-707
45.1-161.122. Mining in proximity to abandoned areas.	45.2-708
Article 4. Mechanical Equipment.	
45.1-161.123. Face and other equipment.	45.2-800
45.1-161.124. Shop and other equipment.	45.2-801
45.1-161.125. Hydraulic hoses.	45.2-802
Article 5. Explosives and Blasting.	
45.1-161.126. Surface storage of explosives.	45.2-719
45.1-161.127. Underground transportation of explosives.	45.2-720
45.1-161.128. Underground storage of explosives.	45.2-721
45.1-161.129. Blasting practices; penalty.	45.2-722
45.1-161.130. Blasting cables.	45.2-723

45.1-161.131. Misfires.	45.2-724
45.1-161.132. Explosives and blasting practices in shaft and	45.2-725
slope operations.	
Article 6. Transportation.	
45.1-161.133. Haulage roads.	45.2-744
45.1-161.134. Track switches and rails.	45.2-745
45.1-161.135. Clearance on haulage roads.	45.2-746
45.1-161.136. Conveyor crossings.	45.2-747
45.1-161.137. Shelter holes.	45.2-748
45.1-161.138. Refuge from moving traffic.	45.2-749
45.1-161.139. Inspection of underground equipment.	45.2-750
45.1-161.140. Maintenance of equipment.	45.2-751
45.1-161.141. Self-propelled equipment.	45.2-752
45.1-161.142. Pushing cars.	45.2-753
45.1-161.143. Transportation of material.	45.2-754
45.1-161.144. Securing cars.	45.2-755
45.1-161.145. Riding on cars.	45.2-756
45.1-161.146. Back-poling.	45.2-757
45.1-161.147. Operation of equipment.	45.2-758
45.1-161.148. Dispatchers.	45.2-759
45.1-161.149. Availability of man-trips.	45.2-760
45.1-161.150. Man-trips.	45.2-761
45.1-161.151. Man-trip loading and unloading areas.	45.2-762
45.1-161.152. Transporting miners by belts.	45.2-763
Article 7. Hoisting.	
45.1-161.153. Hoisting equipment.	45.2-735
45.1-161.154. Hoisting ropes.	45.2-736
45.1-161.155. Hoisting cages.	45.2-737
45.1-161.156. Slope and shaft conditions.	45.2-738
45.1-161.157. Signaling; signal code.	45.2-739
45.1-161.158. Inspections of hoisting equipment.	45.2-740
45.1-161.159. Hoisting engineers.	45.2-741
45.1-161.160. Operations of hoisting equipment.	45.2-742
45.1-161.161. Maintenance of hoisting equipment.	45.2-743
	1012 / 10
Article 8. Mine Openings and Escapeways.	
45.1-161.162. Mine openings.	45.2-726
45.1-161.163. Separation of openings.	45.2-727
45.1-161.164. Number of miners in openings.	45.2-728
45.1-161.165. Maintenance of mine openings.	45.2-729
45.1-161.166. Signs, life lines, and equipment.	45.2-730
45.1-161.167. Examination of escapeways.	45.2-731

45.1-161.168. Longwall escape routes and plan.	45.2-732
45.1-161.169. Fire protection.	45.2-733
45.1-161.170. Unused openings.	45.2-734
Article 9. Illumination.	
45.1-161.171. Portable illumination.	45.2-860
45.1-161.172. Underground illumination.	45.2-816
45.1-161.173. Inspection of electric illumination equipment.	45.2-817
Article 10. Personal Safety; Smoking.	
45.1-161.174. Checking system; tracking system.	45.2-853
45.1-161.175. Protective clothing.	45.2-854
45.1-161.176. Noise levels and ear protection.	45.2-855
45.1-161.177. Smoking materials prohibited; penalty.	45.2-856
45.1-161.178. Allowing persons to work in a mine with	45.2-857
smoker's articles; penalty.	45.2 057
45.1-161.179. Posting of notice.	45.2-858
45.1-161.180. Smoking in surface and other areas.	45.2-859
	15.2 057
Article 11. Electricity.	
45.1-161.181. Surface electrical installations.	45.2-803
45.1-161.182. Surface transformers.	45.2-804
45.1-161.183. Underground transformers.	45.2-805
45.1-161.184. Stations and substations.	45.2-806
45.1-161.185.	Repealed by Acts 1999, c. <u>256</u>
45.1-161.186. Power circuits.	45.2-807
45.1-161.187. Trolley wires and feeder wires.	45.2-808
45.1-161.188. Grounding.	45.2-809
45.1-161.189. Circuit breakers and switches.	45.2-810
45.1-161.190.	Repealed by Acts 1996, c. <u>774</u>
45.1-161.191. Communication systems.	45.2-811
45.1-161.192.	Repealed by Acts 1999,
	c. 256
45.1-161.193. Electric equipment.	45.2-812
45.1-161.194. Trailing cables.	45.2-813
45.1-161.195. Inspection of electric equipment and wiring;	45.2-814
checking and testing methane monitors.	
45.1-161.196. Repairs to circuits and electric equipment.	45.2-815
Article 12. First Aid Equipment; Medical Care; Emergency Medical Services Providers.	
45.1-161.197. First aid equipment.	45.2-861

45.1-161.198. Attention to injured persons.	45.2-862
45.1-161.199. Certified emergency medical services providers.	45.2-863
Article 13. Fire Prevention and Fire Control.	
45.1-161.200. Firefighting equipment; fire prevention.	45.2-818
45.1-161.201. Duties in case of fire.	45.2-819
45.1-161.202. Emergency response plans; list of next of kin.	45.2-820
45.1-161.203. Reporting fires; response.	45.2-821
45.1-161.204. Fire prevention in transportation of mining	45.2-822
equipment.	
45.1-161.205. Storage and use of flammable fluids and	45.2-823
materials.	
45.1-161.206. Diesel powered equipment.	45.2-824
45.1-161.207. Arcs, sparks and flames.	45.2-825
Article 14. Ventilation, Mine Gases and Other Hazardous	
Conditions.	
45.1-161.208. Pre-shift examinations.	45.2-826
45.1-161.209. On-shift examinations.	45.2-827
45.1-161.210. Weekly examinations.	45.2-828
45.1-161.211. Examinations of fans.	45.2-829
45.1-161.212. Record of examinations.	45.2-830
45.1-161.213.	Repealed by Acts 2005,
	c. <u>3</u> , cl. 2
45.1-161.214. Notice of hazardous conditions.	45.2-831
45.1-161.215. Notice of monitor tampering prohibition.	45.2-832
45.1-161.216. Main fans.	45.2-833
45.1-161.217. Fan stoppage plan.	45.2-834
45.1-161.218. Auxiliary fans.	45.2-835
45.1-161.219. Volume of air.	45.2-836
45.1-161.220. Bleeder systems.	45.2-837
45.1-161.221. Coursing of air.	45.2-838
45.1-161.222. Actions for excessive methane.	45.2-839
45.1-161.223. Crosscuts.	45.2-840
45.1-161.224. Permanent stoppings.	45.2-841
45.1-161.225. Ventilation controls.	45.2-842
45.1-161.226. Line brattice.	45.2-843
45.1-161.227. Ventilation with air from certain areas.	45.2-844
45.1-161.228. Worked-out areas.	45.2-845
45.1-161.229. Air quality.	45.2-846
45.1-161.229. All quality. 45.1-161.230.	Repealed by Acts 1999,
TJ.1 <sup>-</sup> 101.230.	c. <u>256</u>
45.1-161.231. Examination of mines for explosive gas and	45.2-847

45.1-161.232. Tampering with methane monitoring devices	45.2-848
prohibited; penalty.	45.2-849
45.1-161.233. Allowing persons to work in mine where	45.2-849
methane monitoring equipment disconnected; penalty.	45.2.050
45.1-161.233:1. Intentionally bypassing safety devices;	45.2-850
prohibition.	45.2.051
45.1-161.234. Control of coal dust.	45.2-851
45.1-161.235. Rock dusting.	45.2-852
Article 15. Surface Areas.	
45.1-161.236. Housekeeping; noxious fumes.	45.2-764
45.1-161.237. Lighting.	45.2-765
45.1-161.238. Flammable or combustible materials.	45.2-766
45.1-161.239. Crane operations.	45.2-767
45.1-161.240. Controlling dust at surface.	45.2-768
45.1-161.241. Scaffolding and overhead protection.	45.2-769
45.1-161.242. Welding and cutting.	45.2-770
45.1-161.243. Fire prevention and fire control.	45.2-771
45.1-161.244. Surface equipment.	45.2-772
45.1-161.245. Travel ways, loading and haulage areas.	45.2-773
45.1-161.246. Electricity.	45.2-774
45.1-161.247. Surface blasting.	45.2-775
45.1-161.248. Ground control.	45.2-776
Article 16. Additional Duties of Certified Persons and	
Other Miners.	45.2.702
45.1-161.249. Duties of mine foreman.	45.2-703
45.1-161.250. Employment and duties of top persons; plan for excavation of shaft or slope.	45.2-704
45.1-161.251. Employment of inexperienced underground	45.2-705
miners.	
45.1-161.252. Employment of authorized persons.	45.2-706
CHAPTER 14.4. REQUIREMENTS APPLICABLE TO SURFACE COAL MINES.	
Article 1. General Provisions.	
45.1-161.253. Scope of chapter.	45.2-900
45.1-161.254. Regulations governing conditions and practices	45.2-901
at surface coal mines.	TJ:2-701
45.1-161.255. Standards for regulations.	45.2-902
1011 1011200. Otaliaar as for regulations.	
Article 2. Work Area Examinations, Record Keeping and Reporting.	
45.1-161.256. Safety examinations.	45.2-903

45.1-161.257. Records of examinations.	45.2-904
45.1-161.258. Areas with safety or health hazards; duties of	45.2-905
surface mine foreman.	
Article 3. Personal Protection.	
45.1-161.259. Personal protection devices and practices.	45.2-906
45.1-161.260. Housekeeping.	45.2-907
45.1-161.261. Noxious fumes.	45.2-908
Article 4. First Aid Equipment; Medical Care; Emergency	
Medical Services Providers.	45.2.000
45.1-161.262. First aid equipment.	45.2-909
45.1-161.263. First aid training.	45.2-910
45.1-161.264. Attention to injured persons.	45.2-911
Article 5. Fire Prevention and Fire Control.	
45.1-161.265. Fire-fighting equipment; duties in case of fire;	45.2-912
fire precaution in transportation of mining equipment; fire	
prevention generally.	
45.1-161.266. Duties in case of fire.	45.2-913
45.1-161.267. Fire precautions.	45.2-914
Article 6. Surface Equipment.	
45.1-161.268. Haulage and mobile equipment; operating	45.2-915
condition.	
45.1-161.269. Equipment operation.	45.2-916
45.1-161.270. Safety measures on equipment.	45.2-917
45.1-161.271. Transportation of personnel.	45.2-918
45.1-161.272. Lighting.	45.2-919
45.1-161.273. Shop and other equipment.	45.2-920
45.1-161.274. Hydraulic hoses.	45.2-921
Article 7. Travelways, Loading and Haulage Areas.	
45.1-161.275. Stairways, platforms, runways and floor	45.2-922
openings.	
45.1-161.276. Loading and haulage work area requirements.	45.2-923
45.1-161.277. Equipment operation.	45.2-924
Article 8. Dust Control.	
45.1-161.278. Control of dust and combustible material.	45.2-925
Article 9. Electricity.	
45.1-161.279. Overhead high-potential power lines; surface	45.2-926
transmission lines; electric wiring in surface buildings.	

45.1-161.280. Transformers.	
	45.2-927
45.1-161.281. Grounding.	45.2-928
45.1-161.282. Circuit breakers and switches.	45.2-929
45.1-161.283. Electrical trailing cables.	45.2-930
Article 10. Explosives and Blasting.	
45.1-161.284. Surface storage of explosives and detonators.	45.2-931
45.1-161.285. Misfires.	45.2-932
45.1-161.286. Minimum blasting practices.	45.2-933
Article 11. Ground Control.	
45.1-161.287. Ground control.	45.2-934
Article 12. Auger and Highwall Mining.	
45.1-161.288. Inspection of electric equipment and wiring;	45.2-935
checking and testing methane monitors.	
45.1-161.289. Highwall inspections.	45.2-936
45.1-161.290. Penetration of underground mines; testing.	45.2-937
45.1-161.291. Safety precautions.	45.2-938
<ul> <li>Article 13. Proximity of Mining to Gas, Oil Wells and Vertical Ventilation Holes.</li> <li>45.1-161.292. Surface coal mining; distance from wells; requirements.</li> </ul>	45.2-939
CHAPTER 14.4:1. MINERAL MINE SAFETY ACT.	
CHAPTER 14.4:1. MINERAL MINE SAFETY ACT. Article 1. General Provisions.	
Article 1. General Provisions.	45.2-1100
Article 1. General Provisions.45.1-161.292:1. Short title.	45.2-1100 45.2-1101
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.	45.2-1101
Article 1. General Provisions.           45.1-161.292:1. Short title.           45.1-161.292:2. Definitions.           45.1-161.292:3. Safety and health.	45.2-1101 45.2-1102
Article 1. General Provisions.         45.1-161.292:1. Short title.         45.1-161.292:2. Definitions.         45.1-161.292:3. Safety and health.         45.1-161.292:4. Special safety rules.	45.2-1101
Article 1. General Provisions.         45.1-161.292:1. Short title.         45.1-161.292:2. Definitions.         45.1-161.292:3. Safety and health.         45.1-161.292:4. Special safety rules.         45.1-161.292:5. Persons permitted to work in mines; age	45.2-1101 45.2-1102 45.2-1103
Article 1. General Provisions.         45.1-161.292:1. Short title.         45.1-161.292:2. Definitions.         45.1-161.292:3. Safety and health.         45.1-161.292:4. Special safety rules.         45.1-161.292:5. Persons permitted to work in mines; age requirements.	45.2-1101 45.2-1102 45.2-1103
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons;	45.2-1101         45.2-1102         45.2-1103         45.2-1104
Article 1. General Provisions.         45.1-161.292:1. Short title.         45.1-161.292:2. Definitions.         45.1-161.292:3. Safety and health.         45.1-161.292:4. Special safety rules.         45.1-161.292:5. Persons permitted to work in mines; age requirements.	45.2-1101         45.2-1102         45.2-1103         45.2-1104
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons; miners to comply with law.	45.2-1101         45.2-1102         45.2-1103         45.2-1104         45.2-1105
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons; miners to comply with law.45.1-161.292:7. Safety materials and supplies.	45.2-1101         45.2-1102         45.2-1103         45.2-1104         45.2-1105         45.2-1106
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons; miners to comply with law.45.1-161.292:7. Safety materials and supplies.45.1-161.292:8. Notifying miners of violations; compliance with Act.	45.2-1101         45.2-1102         45.2-1103         45.2-1104         45.2-1105         45.2-1106
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons; miners to comply with law.45.1-161.292:7. Safety materials and supplies.45.1-161.292:8. Notifying miners of violations; compliance with Act.Article 2. Director and Mining Inspectors.	45.2-1101         45.2-1102         45.2-1103         45.2-1104         45.2-1105         45.2-1106         45.2-1107
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons; miners to comply with law.45.1-161.292:7. Safety materials and supplies.45.1-161.292:8. Notifying miners of violations; compliance with Act.Article 2. Director and Mining Inspectors.45.1-161.292:9. Affiliations of Department personnel with	45.2-1101         45.2-1102         45.2-1103         45.2-1104         45.2-1105         45.2-1106
Article 1. General Provisions.45.1-161.292:1. Short title.45.1-161.292:2. Definitions.45.1-161.292:3. Safety and health.45.1-161.292:4. Special safety rules.45.1-161.292:5. Persons permitted to work in mines; age requirements.45.1-161.292:6. Prohibited acts by miners or other persons; miners to comply with law.45.1-161.292:7. Safety materials and supplies.45.1-161.292:8. Notifying miners of violations; compliance with Act.Article 2. Director and Mining Inspectors.	45.2-1101         45.2-1102         45.2-1103         45.2-1104         45.2-1105         45.2-1106         45.2-1107

45.2-1109 B
45.2-1110
45.2-1111
45.2-1112
Repealed by Acts 2012,
cc. <u>803 and 835</u> , cl. 49
45.2-1113
Repealed by Acts 2012,
cc. <u>803 and 835</u> , cl. 49
45.2-1114
45.2-1115
45.2-1116
45.2-1117
Repealed by Acts 2012,
cc. <u>803</u> and <u>835</u> , cl. 49
45.2-1118
45.2-1119
45.2-1120
45.2-1121
45.2-1122
45.2-1123
45.0.44.04
45.2-1124
45.2-1125
45.2-1126
45.2-1127
45.2-1128
45.2-1129
10.2 1127
45 2-1130
45.2-1130
45.2-1130 45.2-1131

45.1-161.292:38. When the Director may cause maps to be	45.2-1132
made; payment of expense.	
45.1-161.292:39. Making false statements; penalty.	45.2-1133
Article 5. Rescue Crews; Rescue Teams.	
45.1-161.292:40. Mine rescue and first aid stations.	45.2-1134
45.1-161.292:41. Mine rescue crews.	45.2-1135
45.1-161.292:42. Duty to train crew.	45.2-1136
45.1-161.292:43. Qualification for crew membership; direction	45.2-1137
of crews.	45.2.4420
45.1-161.292:44. Crew members to be considered employees	45.2-1138
of the mine where emergency exists; compensation; workers'	
compensation.	45 2 1120
45.1-161.292:45. Requirements of recovery work.	45.2-1139
45.1-161.292:46. State-designated mine rescue teams.	45.2-1140
45.1-161.292:47. Mine Rescue Fund.	45.2-1141
45.1-161.292:48. Inspections; Mine Rescue Coordinator.	45.2-1142
45.1-161.292:49. Workers' compensation; liability.	45.2-1143
Article 6. Mine Explosions; Mine Fires; Accidents.	
45.1-161.292:50. Reports of explosions and mine fires;	45.2-1144
procedure.	43.2-1144
45.1-161.292:51. Operators' reports of accidents;	45.2-1145
investigations; reports by Department.	10.2 1110
45.1-161.292:52. Reports of other accidents and injuries.	45.2-1146
45.1-161.292:53. Duties of mine inspectors.	45.2-1147
Article 7. Mine Inspections.	
45.1-161.292:54. Frequency of mine inspections.	45.2-1148
45.1-161.292:55. Evaluation of risks at mines.	45.2-1149
45.1-161.292:56. Review of inspection reports and records.	45.2-1150
45.1-161.292:57. Advance notice of inspections; confidentiality	45.2-1151
of trade secrets.	
45.1-161.292:58. Scheduling of mine inspections.	45.2-1152
45.1-161.292:59. Denial of entry.	45.2-1153
45.1-161.292:60. Duties of operator.	45.2-1154
45.1-161.292:61. Duties of inspectors.	45.2-1155
45.1-161.292:62. Certificates of inspection.	45.2-1156
<b>^</b>	
Article 8. Enforcement and Penalties; Reports of	
Violations.	
45.1-161.292:63. Notices of violations.	45.2-1157
45.1-161.292:64. Closure orders.	45.2-1158
45.1-161.292:65. Tolling of time for abating violations.	45.2-1159

45.1-161.292:66. Injunctive relief.	45.2-1160
45.1-161.292:67. Violations; penalties.	45.2-1161
45.1-161.292:68. Prosecution of violations.	45.2-1162
45.1-161.292:69. Fees and costs.	45.2-1163
45.1-161.292:70. Reports of violations.	45.2-1164
Article 9. Miner Training.	
45.1-161.292:71. Training programs.	45.2-1165
45.1-161.292:72. Mineral mining safety training.	45.2-1166
45.1-161.292:73. Mineral mining safety training program.	45.2-1167
CHAPTER 14.5. REQUIREMENTS APPLICABLE TO	
UNDERGROUND MINERAL MINES.	
	45.2-1400
45.1-161.293. Scope of chapter.	
45.1-161.294. Regulations governing conditions and practices	45.2-1401
at underground mineral mines.	45 2 1402
45.1-161.295. Standards for regulations.	45.2-1403
45.1-161.296. Mining in proximity to gas and oil wells.	45.2-1404
45.1-161.297. Flame safety lamps.	45.2-1405
45.1-161.298. Transportation of miners.	45.2-1402 subdiv 1
45.1-161.299. Bare wires and cables.	45.2-1402 subdiv 2
45.1-161.300. Use of track as electrical power conductor.	45.2-1402 subdiv 3
45.1-161.301. Disconnecting switches.	45.2-1402 subdiv 4
45.1-161.302. Respiratory equipment and ear protectors.	45.2-1402 subdiv 5
45.1-161.303. Fire precautions in transportation of mining	45.2-1402 subdiv 6
equipment.	
CHAPTER 14.6. REQUIREMENTS APPLICABLE TO SURFACE	
MINERAL MINING.	
45.1-161.304. Scope of chapter.	45.2-1500
45.1-161.305. Regulations governing conditions and practices	45.2-1501
at surface mineral mines.	
45.1-161.306. Standards for regulations.	45.2-1502
45.1-161.307. Mining in proximity to gas and oil wells.	45.2-1503
45.1-161.308. Respiratory equipment.	45.2-1504
45.1-161.309. Health regulations.	45.2-1505
CHAPTER 14.7. RIGHTS OF OWNERS OF LAND ADJACENT	
TO COAL MINES.	
45.1-161.310. Consent required before working mine near	45.2-600
land of another.	
45.1-161.311. Adjacent owner to be permitted to survey mine;	45.2-601
proceedings to compel entry for survey.	

CHAPTER 14.7:1. RIGHTS OF OWNERS OF LAND ADJACENT TO MINERAL MINES.	
45.1-161.311:1. Consent required before working mine near	45.2-1303
land of another.	45.2-1505
45.1-161.311:2. Adjacent owner to be permitted to survey	45.2-1304
	45.2-1504
mine; proceedings to compel entry for survey.	
CHAPTER 14.7:2. TRUST FOR COAL INTERESTS.	
Article 1. Unknown Coal Owners.	
45.1-161.311:3. Petition to establish a trust for missing coal owners.	45.2-602
45.1-161.311:4. Advertisement upon filing of petition.	45.2-603
45.1-161.311:5. Court may declare trust; trustee sale of lease.	45.2-604
45.1-161.311:6. Duty of trustee; sale of lease; distribution of	45.2-605
funds.	
45.1-161.311:7. Payment of attorney's fees, expenses, and	45.2-606
court costs.	
Article 2. Known Coal Owners.	
45.1-161.311:8. Production of coal by majority interest owner;	45.2-607
petition to establish trust for known coal owners.	
CHAPTER 14.7:3. MINERAL RIGHTS.	
45.1-161.311:9. Presumption that no minerals, coals, oils, or	45.2-403
ores exist in certain lands.	
45.1-161.311:10. Presumption regarding estate of owner of	45.2-405
mineral rights.	
45.1-161.311:11. Actions to extinguish certain claims.	45.2-404
CHAPTER 14.8. EMERGENCY SEIZURE OF COAL PROPERTIES BY COMMONWEALTH.	
45.1-161.312. Mining, etc., of coal essential business; subject to	45.2-608 B
seizure by Commonwealth.	
45.1-161.313. "Public uses" defined; declaration of policy.	45.2-608 A
45.1-161.314. Interruption of public uses; proclamation of	45.2-609
emergency; seizure.	
45.1-161.315. Additional powers of Governor to operate seized	45.2-610
properties.	
45.1-161.316. Virginia Fuel Commission; powers and duties.	45.2-611 (part)
45.1-161.317. Terms and compensation of members of	45.2-611 (part)
Commission.	
45.1-161.318. Chapter subject to provisions of general law.	45.2-616
45.1-161.319. Negotiating purchase or lease of coal properties.	45.2-612
45.1-161.320. Proceedings for condemnation.	45.2-613

45.1-161.321. Expense of acquiring and operating coal properties; funds derived from operation.	45.2-614
45.1-161.322. Restoration of property to owner or operator.	45.2-615
CHAPTER 15. STRIP MINING [REPEALED].	
45.1-162 through 45.1-179.	Repealed by Acts 1972, c. 785
CHAPTER 15.1. GEOTHERMAL ENERGY.	
Article 1. General Provisions.	
45.1-179.1. Short title; purpose.	Deleted
45.1-179.2. Definitions.	45.2-2000
45.1-179.3. Application.	45.2-2001
45.1-179.4. Ownership.	45.2-2002
45.1-179.5. Findings; clarification of nature of the resource.	45.2-2003
Article 2. Resource Regulation.	
45.1-179.6. Duties and responsibilities of Department.	45.2-2004 A
45.1-179.7. Additional powers of Department.	45.2-2005 B
45.1-179.8. Reinjection policy.	45.2-2006
45.1-179.9. Cancellation or suspension of permit.	45.2-2007
45.1-179.10. Penalties; injunctions.	45.2-2008
45.1-179.11. Judicial review.	45.2-2009
CHAPTER 16. PERMITS FOR CERTAIN MINING	
OPERATIONS; RECLAMATION OF LAND. Article 1. General Provisions.	
	45.2.1200 (co.orst)
45.1-180. Definitions.	45.2-1200 (part)
45.1-180.1.	Repealed by Acts 1974, c. 96
45.1-180.2. Legislative findings; declaration of policy.	45.2-1201
45.1-180.3. Authority of Director; enforcement of chapter by	45.2-1202
injunction. 45.1-180.4. Exemption for restricted mining.	45.2-1203
45.1-180.4. Exemption for restricted mining.	45.2-1203
45.1-180.4. Exemption for restricted mining. Article 2. Regulation of Mining Activity.	
45.1-180.4. Exemption for restricted mining.Article 2. Regulation of Mining Activity.45.1-181. Permit required; fee; renewal fee; application;	45.2-1203 45.2-1205
45.1-180.4. Exemption for restricted mining.Article 2. Regulation of Mining Activity.45.1-181. Permit required; fee; renewal fee; application; furnishing copy of map, etc., to landowner; approval by	
45.1-180.4. Exemption for restricted mining.Article 2. Regulation of Mining Activity.45.1-181. Permit required; fee; renewal fee; application;	45.2-1205 Repealed by Acts 1977,
<ul> <li>45.1-180.4. Exemption for restricted mining.</li> <li>Article 2. Regulation of Mining Activity.</li> <li>45.1-181. Permit required; fee; renewal fee; application; furnishing copy of map, etc., to landowner; approval by Department.</li> </ul>	45.2-1205

45.1-184. Review of operations plan and reclamation provision	45.2-1209
by Director; issuance of permit.	45 2 1210
45.1-184.1. Application for permit; adjoining landowners; local	45.2-1210
official.	45.2.4.244
45.1-184.2. Succession of one operator by another at	45.2-1211
uncompleted project.	
45.1-185. Additional bond to be posted annually; release of	45.2-1212
previous bond; report of reclamation work.	
45.1-186.	Repealed by Acts 1977,
	c. 312
45.1-186.1. Notice of noncompliance served on operator.	45.2-1213
45.1-186.2. Collection of debts.	45.2-1214
45.1-186.3. Commonwealth to have lien for reclamation work.	45.2-1215
45.1-186.4. Perfection of lien; waiver of lien.	45.2-1216
45.1-186.5. Recordation and indexing of lien; notice.	45.2-1217
45.1-186.6. Priority of lien.	45.2-1218
45.1-186.7. Hearing to determine amount of lien.	45.2-1219
45.1-186.8. Satisfaction of lien.	45.2-1220
45.1-187. Additional bond to cover amended estimate of land	45.2-1221
to be disturbed.	
45.1-188. Interference with reclamation unlawful; other	45.2-1222
mining operations on land.	
45.1-189.	Repealed by Acts 1977, c. 312
45.1-190.	Repealed by Acts 1974, c. 312
45.1-191. Penalty for violation of chapter, etc.	45.2-1223
45.1-192. Assistance of federal, state and local agencies.	45.2-1224
45.1-193.	Repealed by Acts 1977, c. 312
45.1-193.1. Injunction prohibiting mining operation.	45.2-1225
45.1-194. Appeals from decisions of the Department.	45.2-1226
45.1-195, 45.1-196.	Repealed by Acts 2012,
+3.1-175, +3.1-176.	cc. <u>803</u> and <u>835</u> , cl. 47
45.1-197. Local standards and regulations; waiver of	45.2-1227
application of chapter; review for strict compliance with	TJ.4-1447
chapter.	
45.1-197.1.	Repealed by Acts 1974,
43.1-197.1.	c. 96
45.1-197.2.	Repealed by Acts 1984, c. 590
Article 3. Orphaned Lands.	
45.1-197.3. Definition.	45.2-1200 (part)
*J.1 <sup>-</sup> 17/.J. DEIIIIIUUII.	43.2-1200 (part)

45.2-1229
45.2-1230
45.2-1231
45.2-1232
45.2-1234
45.2-1235
45.2-1236
45.2-1237
45.2-1238
45.2-1239
45.2-1240
45.2-1241
45.2-1242
45.2-1243
45.2-1234
Repealed by Acts 2013,
cc. <u>47</u> and <u>129</u> , cl. 2
Repealed by Acts 2005,
c. <u>3</u> , cl. 2
45.2-617
t 45.2-618
Repealed by Acts 2005,
c. <u>3</u> , cl. 2
45.2-619
45.2-620
Repealed by Acts 2005,

CHAPTER 18.1. MINERAL MINING REFUSE PILES, WATER	
AND SILT RETAINING DAMS.	
45.1-225.1. Dams and refuse piles to be constructed, approved,	45.2-1301
etc., by qualified engineer; designs and other data to be	
submitted to the Director.	
45.1-225.2. Examination of dams and refuse piles; potentially	45.2-1302
hazardous conditions; plans to be submitted by licensed	
operators.	
45.1-225.3. Definitions.	45.2-1300
CHAPTER 19. VIRGINIA COAL SURFACE MINING CONTROL	
AND RECLAMATION ACT OF 1979.	
Article 1. General and Administrative Provisions.	
45.1-226. Short title.	Deleted
45.1-227. Findings and policy [Not set out].	Deleted
45.1-228. Purpose and policy of chapter.	45.2-1001 A
45.1-229. Definitions.	45.2-1000
45.1-230. Authority and duties of Director.	45.2-1003
45.1-231. Conflicts of interest prohibited.	45.2-1005
45.1-232.	Repealed by Acts 1984,
	c. 590
Article 2. Regulation of Mining Activity.	
45.1-233. Coal exploration operations.	45.2-1008
45.1-234. Permits required; certain operations conducted	45.2-1009
pending initial administrative decision; time for application	
and action of Director thereon; term; transfer, etc.	
45.1-235. Form and contents of permit application; fee.	45.2-1010
45.1-236. Operations and reclamation plans.	45.2-1011
45.1-237. Revision of permits.	45.2-1012
45.1-238. Approval or denial of permit.	45.2-1013
45.1-239. Public participation in process of issuing or revising	45.2-1014
permits.	
45.1-240. Decision of Director upon permit application;	45.2-1015
hearing; appeal.	
45.1-241. Performance bonds.	45.2-1016
45.1-242. Performance standards.	45.2-1017
45.1-243. Surface effects of underground coal mining	45.2-1018
operations.	
45.1-244. Inspections and monitoring.	45.2-1019
45.1-245. Enforcement of chapter generally.	45.2-1020
45.1-246. Civil and criminal penalties.	45.2-1021
45.1-246.1. Citizen suits; rights of citizens to accompany	45.2-1022
inspectors.	

45.1-247. Forfeiture or release of performance bond.	45.2-1023
45.1-248. Performance of reclamation operations by Director.	45.2-1024
45.1-249. Administrative review of notice or order issued	45.2-1025
under § 45.1-245.	
45.1-250. Hearings.	45.2-1026
45.1-251. Judicial review of final order or decision or of	45.2-1027
decision under § 45.1-263.	
45.1-252. Designating areas unsuitable for coal surface mining.	45.2-1028
Article 3. Miscellaneous Provisions.	
45.1-253. Certain mining operations exempt from this chapter.	45.2-1002 A
45.1-254. National pollutant discharge elimination system	45.2-1029
permits.	15.2 1027
45.1-255.	Repealed by Acts 1984,
10.1 200.	c. 714
45.1-255.1.	Repealed by Acts 1988,
10.1 200.1	c. 489
45.1-256. Training and certification of blasters.	45.2-1005
45.1-257. Impeding, etc., Director or agents a misdemeanor.	45.2-1006
45.1-258. Replacement of water supply.	45.2-1030
45.1-259. Applicability of chapter to public agencies, utilities	45.2-1002 B
and corporations.	
Article 4. Abandoned Mine Reclamation.	
45.1-260. State Reclamation Program.	45.2-1031
45.1-261. Abandoned Mine Reclamation Fund.	45.2-1032
45.1-261.1. Operators may perform reclamation; bidding;	45.2-1033
conditions; adjustment of required bonds; regulations.	
45.1-262. Eligible lands and water; priorities for expenditures.	45.2-1034
45.1-263. Right of entry, acquisition, disposition and	45.2-1035
reclamation of land adversely affected by past coal mining	
practices.	
45.1-264. Commonwealth to have lien for reclamation work.	45.2-1036
45.1-265. Perfection of lien; waiver of lien.	45.2-1037
45.1-266. Recordation and indexing of lien; notice.	45.2-1038
45.1-267. Priority of lien.	45.2-1039
45.1-268. Hearing to determine amount of lien.	45.2-1040
45.1-269. Satisfaction of lien.	45.2-1041
45.1-270. Miscellaneous powers of Director.	45.2-1042
	-
Article 5. Coal Surface Mining Reclamation Fund.	
45.1-270.1. Creation of Fund.	45.2-1043
45.1-270.2. Participation in Fund.	45.2-1044

45.1-270.3. Initial payments into Fund; renewal payments; bonds.	45.2-1045
45.1-270.3:1.	Repealed by Acts 1991, c. 495
45.1-270.4. Assessment of reclamation tax revenues for Fund.	45.2-1046
45.1-270.4:1. Special assessment.	45.2-1047
45.1-270.5. Collection of reclamation tax and penalties for	45.2-1048
nonpayment. 45.1-270.5:1. Forfeiture of bonds on operations participating	45.2-1049
in the Fund; alternative remedies.	
45.1-270.6. Reinstatement to the Fund; recovery of Fund	45.2-1050
expenditures.	
45.1-270.7. Coal Surface Mining Reclamation Fund Advisory	45.2-1051
Committee continued as Coal Surface Mining Reclamation	
Fund Advisory Board.	
CHAPTER 20. INTERSTATE MINING COMPACT.	
45.1-271. Interstate Mining Compact.	45.2-201
43.1-271. Interstate Mining Compact.	45.2-201
CHAPTER 21. EXPLORATION FOR URANIUM ORE.	
45.1-272. Legislative findings; declaration of policy [Not set	Deleted
out].	
45.1-273. Definitions.	45.2-2108
45.1-274. Permit for exploration activity required; fee.	45.2-2110
45.1-275. Maps or plats of proposed exploration activity area.	45.2-2111
45.1-276. Abandoning exploration hole; affidavits required.	45.2-2112
45.1-277. Plugging.	45.2-2113
45.1-278. Developing exploration hole as water well.	45.2-2114
45.1-279. Rules and regulations.	45.2-2109
45.1-280. Right of inspection by Chief.	45.2-2115
45.1-281. Administrative Process Act applicable.	Deleted.
45.1-282. Penalties.	45.2-2119
45.1-283. Uranium mining permit applications; when	45.2-2116
accepted; uranium mining deemed to have significant effect on	
surface.	
45.1-284. State and local authority.	45.2-2117
45.1-285. Confidentiality of logs, surveys and reports.	45.2-2118
45.1-285.1. Findings; declaration of policy [Not set out].	Deleted
45.1-285.2. Definitions [Not set out].	Deleted
45.1-285.3. Uranium Administrative Group created;	Deleted
	Deleted
	Deleted
45.1-285.2. Definitions [Not set out].	Deleted

45.1-285.6. Study criteria [Not set out].	Deleted
45.1-285.7. Additional factors [Not set out].	Deleted
45.1-285.8. Recommendations to the General Assembly [Not	Deleted
set out].	
45.1-285.9. Study filing procedure [Not set out].	Deleted
45.1-285.10. Applicability of studies under this chapter to any	Deleted
future licensing proceedings [Not set out].	
CHAPTER 22. VIRGINIA OIL AND GAS ACT [REPEALED].	
45.1-286 through 45.1-361.	Repealed by Acts 1990, c. 92
CHAPTER 22.1. THE VIRGINIA GAS AND OIL ACT.	
Article 1. General Provisions.	
45.1-361.1. Definitions.	45.2-1600
45.1-361.2. Regulation of coal surface mining not affected by	45.2-1601
chapter.	45.2-1001
45.1-361.3. Construction.	45.2-1602
45.1-361.4. Duties and responsibilities of the Director.	45.2-1604
45.1-361.5. Exclusivity of regulation and enforcement.	45.2-1605
45.1-361.6. Confidentiality.	45.2-1606
45.1-361.7. Expenditure of funds.	45.2-1607
45.1-361.8. Violations; penalties.	45.2-1608
45.1-361.9. Appeals; venue; standing.	45.2-1609
45.1-361.10. Duplicate leases.	45.2-1610
45.1-361.11. Objections by coal owner.	45.2-1611
45.1-361.12. Distance limitations of certain wells.	45.2-1612
	15.2 1012
Article 2. Gas and Oil Conservation.	
45.1-361.13. Virginia Gas and Oil Board; membership;	45.2-1603
compensation.	15.2 1005
45.1-361.14. Meetings of the Board; notice; general powers	45.2-1613
and duties.	1012 1010
45.1-361.15. Additional duties and responsibilities of the	45.2-1614
Board.	
45.1-361.16. Applicability and construction.	45.2-1615
45.1-361.17. Statewide spacing of wells.	45.2-1616
45.1-361.18. Voluntary pooling of interests in drilling units;	45.2-1617
validity of unit agreements.	
45.1-361.19. Notice of hearing; standing; form of hearing.	45.2-1618
45.1-361.20. Field rules and drilling units for wells; hearings	45.2-1619
and orders.	
45.1-361.21. Pooling of interests in drilling units.	45.2-1620

	1
45.1-361.22. Pooling of interests for coalbed methane gas	45.2-1622
wells; conflicting claims to ownership.	
45.1-361.22:1. Conflicting claims of ownership; arbitration.	45.2-1623
45.1-361.22:2. Release of funds held in escrow or suspense	45.2-1624
because of conflicting claims to coalbed methane gas.	
45.1-361.23. Appeals of the Director's decisions; notices;	45.2-1625
hearings and orders.	
45.1-361.24. Enforcement.	45.2-1626
45.1-361.25. Standing when Director or Board fails to act.	45.2-1627
45.1-361.26. Recording of orders.	45.2-1628
Article 3. Regulation of Gas and Oil Development and	
Production.	45.2.1(20.4.th
45.1-361.27. Duties, responsibilities and authority of the	45.2-1629 A through E
Director.	45.2-1630
45.1-361.28. Powers, duties and responsibilities of the	45.2-1630
Inspector.	45.2.1(21
45.1-361.29. Permit required; gas, oil, or geophysical	45.2-1631
operations; coalbed methane gas wells; environmental	
assessment.	45.2.1(22
45.1-361.30. Notice of permit applications and permit	45.2-1632
modification applications required; content.	45.2.4622
45.1-361.31. Bonding and financial security required.	45.2-1633
45.1-361.32. Gas and Oil Plugging and Restoration Fund.	45.2-1634
45.1-361.33. Expiration of permits.	45.2-1635
45.1-361.34. Abandonment or cessation of well or corehole operation; plugging required.	45.2-1636
45.1-361.35. Objections to permits; hearing.	45.2-1635, 45.2-1628 F
45.1-361.36. Appeals of Director's decisions to the Board.	45.2-1637
45.1-361.37. Persons required to register; designated agents.	45.2-1638
45.1-361.38. Report of permitted activities and production	45.2-1639
required; contents.	45.2-1059
45.1-361.39. Developing a gas or oil well as a water well.	45.2-1640
45.1-361.40. Orphaned Well Fund; orphaned wells.	45.2-1641
45.1-361.41. Interference by injection wells with ground water	45.2-1642
•	45.2-1042
supply. 45.1-361.42. Safety in coalbed methane gas, oil and	45.2-1643
	43.2-1043
geophysical operations.	
Article 4. Replacement of Water by Gas Well Operators.	
45.1-361.43. Operator's right to sample water and quality.	45.2-1647
45.1-361.44. Replacement of water supply.	45.2-1648

DISTURBING TWO SURFACE ACRES OR LESS [REPEALED].	Democled by Acts 1000
45.1-362 through 45.1-380.	Repealed by Acts 1988
	c. 295
CHAPTER 24. INTERSTATE COMPACT TO CONSERVE OIL	
AND GAS.	
45.1-381. Governor authorized to execute compact.	45.2-400, 45.2-401
45.1-382. Governor to act as representative to Commission.	45.2-402
CHAPTER 25. DIVISION OF GEOLOGY AND MINERAL RESOURCES.	
45.1-383. Division of Geology and Mineral Resources; State Geologist.	45.2-200
45.1-384. General powers and duties of State Geologist.	45.2-201
45.1-385. Using or revealing information gathered.	45.2-202
45.1-386. Responsibilities and duties of the Division.	45.2-203
45.1-387. Printing and distribution of regular and special reports.	45.2-204
45.1-388. Disposition of materials that have served purpose of the Division.	45.2-205
45.1-389. Immunity from prosecution for trespass.	45.2-206
CHAPTER 26. ENERGY DIVISION, ETC.	
45.1-390. Division of Energy established; findings and policy; powers and duties.	45.2-1701
45.1-390.1.	Repealed by Acts 1993, c. 274
45.1-391. Solar Energy Center; purposes.	45.2-1900
45.1-392.	Repealed by Acts 2011, cc. <u>815</u> and <u>864</u> , cl. 2
45.1-393, 45.1-394.	Repealed by Acts 2011, cc. <u>815</u> and <u>864</u> , cl. <u>3</u>
CHAPTER 27. CLEAN ENERGY ADVISORY BOARD.	
45.1-395. Clean Energy Advisory Board; purpose.	45.2-1914
45.1-396. Membership; terms; quorum; meetings.	45.2-1915
45.1-397. Powers and duties of the Board; report.	45.2-1916
45.1-398. Low-to-Moderate Income Solar Loan and Rebate Fund.	45.2-1917
45.1-399. Low-to-Moderate Income Solar Loan and Rebate Pilot Program.	45.2-1918
45.1-400.	Repealed by Acts 2020, c. <u>803</u> , cl. 2

## APPENDIX C—COMPARATIVE TABLE: TITLE 67 TO PROPOSED TITLE 45.2 AND OTHER TITLES

TITLE 67. VIRGINIA ENERGY PLAN.	
CHAPTER 1. ENERGY POLICY OF THE COMMONWEALTH.	
67-100. Legislative findings.	45.2-1705
67-101. Energy objectives.	45.2-1706
67-102. Commonwealth Energy Policy.	45.2-1707
67-103. Role of local governments in achieving objectives of	45.2-1708
the Commonwealth Energy Policy.	15.2 1700
67-104. Nuclear energy; considered a clean energy source.	45.2-1709
or 101. Nuclear energy, considered a clean energy source.	13.2 1705
CHAPTER 2. VIRGINIA ENERGY PLAN.	
67-200. Definitions.	45.2-1700
67-201. Development of the Virginia Energy Plan.	45.2-1710
67-202. Schedule.	45.2-1711
67-202.1. Annual reporting by investor-owned public utilities.	45.2-1712
67-203. Submission of Plan.	45.2-1713
CHAPTER 3. OFFSHORE WIND ENERGY RESOURCES.	
67-300. Offshore wind energy resources; policy.	45.2-1801
67-301.	Repealed by Acts 2020,
	cc. <u>451</u> and <u>452</u> , cl. 2
CHARTER A CLEAN COAL DROIECTC	
CHAPTER 4. CLEAN COAL PROJECTS.	10.1.1222
67-400. Definitions.	10.1-1332
67-401. Permitting process for clean coal projects.	10.1-1333
CHAPTER 5. BIODIESEL FUEL.	
67-500. Definitions.	33.2-221.1 A
67-501. Use of biodiesel and other alternative fuels in vehicles	33.2-221.1 B
providing public transportation.	
CHAPTER 6. VIRGINIA COASTAL ENERGY RESEARCH	
CONSORTIUM.	
67-600. Virginia Coastal Energy Research Consortium	45.2-1714 A
established.	
67-601. Functions, powers, and duties of the Consortium.	45.2-1715
67-602. Control and supervision.	45.2-1714 B
67-603. Appointment of a director.	45.2-1716 A
67-604. Powers and duties of the director.	45.2-1716 B

CHAPTER 7. COVENANTS RESTRICTING SOLAR ENERGY COLLECTION DEVICES.	
67-700. Definitions.	55.1-1820.1 A, 55.1- 1951.1 A, 55.1-2133.1 A
67-701. Covenants regarding solar power.	55.1-1820.1 B through D, 55.1-1951.1 B through D, 55.1-2133.1 B through D
CHAPTER 8. MOTOR VEHICLE FUEL EFFICIENCY STANDARDS.	
67-800. Definitions.	33.2-120 A
67-801. Efforts to increase CAFE standards.	33.2-120 A 33.2-120 B
CHAPTER 9. RENEWABLE ELECTRICITY PRODUCTION	
<b>GRANT PROGRAM.</b> 67-900 through 67-903.	Proposed for repeal
CHAPTER 10. SOLAR AND WIND ENERGY SYSTEM ACQUISITION GRANT PROGRAM.	
67-1000-67-1003.	Proposed for repeal
CHAPTER 11. RENEWABLE ENERGY CO-LOCATION OF DISTRIBUTION FACILITIES.	
67-1100. Definitions.	56-614
67-1101. Right to occupy rights-of-way; location of same.	56-615
67-1102. Occupation of property of certain localities; imposition of terms and conditions as to use of property.	56-616
67-1103. Public rights-of-way use fee.	56-617
67-1104. Reimbursement for relocation costs.	56-618
67-1105. Relocation of lines or works of renewable generator acquired by Commonwealth Transportation Board.	56-619
67-1106. How consent of appropriate authorities obtained; terms of use.	56-620
67-1107. Cost to Commonwealth in connection with inspection and coordination of construction of line to be paid by renewable generator.	56-621
67-1108. Renewable generator may contract for right-of-way.	56-622
67-1109. Construction of transmission facilities.	56-623
67-1110. Restoring condition of ground.	56-624
CHAPTER 12. VIRGINIA OFFSHORE WIND DEVELOPMENT AUTHORITY.	
67-1200. Definitions.	45.2-1803
67-1201. Authority created; purpose.	45.2-1804

67-1202. Membership; terms; vacancies; expenses.	45.2-1805
67-1203. Data collection.	45.2-1811, 45.2-1812 A
	through D
67-1204. Port facilities upgrades.	45.2-1813 E
67-1205. Federal loan guarantees.	45.2-1814
67-1206. Transmission of power from offshore wind energy	Deleted
projects.	
67-1207. Powers and duties of the Authority.	45.2-1806
67-1208. Director; staff; counsel to the Authority.	45.2-1807
67-1209. Annual report.	45.2-1808
67-1210. Confidentiality of information.	45.2-1809
67-1211. Declaration of public purpose; exemption from	45.2-1810
taxation.	
CHAPTER 13. VOLUNTARY SOLAR RESOURCE	
DEVELOPMENT FUND.	
67-1300 through 67-1305.	Expired pursuant to Acts
	2011, cc. 806 and 839,
	cl. 2
CHAPTER 14. VIRGINIA NUCLEAR ENERGY CONSORTIUM.	
67-1400. Definitions.	45.2-2100
67-1400. Definitions. 67-1401. Virginia Nuclear Energy Consortium Authority	45.2-2100
established.	45.2-2102
67-1402. Purposes; powers of Authority.	45.2-2103
67-1403. Board of the Authority.	45.2-2104
67-1404. Establishment of the Consortium.	45.2-2105
67-1405. Moneys of Authority.	45.2-2106
67-1406. Audits; external reviews.	45.2-2107
CHAPTER 15. VIRGINIA SOLAR ENERGY DEVELOPMENT	
AND ENERGY STORAGE AUTHORITY.	
67-1500. (Expires July 1, 2025) Definitions.	45.2-1901
67-1501. (Expires July 1, 2025) Authority created; purpose.	45.2-1902
67-1502. (Expires July 1, 2025) Membership; terms; vacancies;	45.2-1903
expenses.	
67-1503. (Expires July 1, 2025) Partnerships.	45.2-1904
67-1504. (Expires July 1, 2025) Federal loan guarantees.	45.2-1905
67-1505. (Expires July 1, 2025) Powers and duties of the	45.2-1906
Authority.	
67-1506. (Expires July 1, 2025) Director; staff; counsel to the	45.2-1907
Authority.	
67-1507. (Expires July 1, 2025) Annual report.	45.2-1908
67-1508. (Expires July 1, 2025) Confidentiality of information.	45.2-1909

67-1509. (Expires July 1, 2025) Declaration of public purpose;	45.2-1910
	45.2-1910
exemption from taxation.	
CHAPTER 16. SOUTHWEST VIRGINIA ENERGY RESEARCH	
AND DEVELOPMENT AUTHORITY.	
67-1600. (Expires July 1, 2029) Definitions.	45.2-1726
67-1601. (Expires July 1, 2029) Authority created; purpose.	45.2-1727
67-1602. (Expires July 1, 2029) Membership; terms; vacancies;	45.2-1728
expenses.	
67-1603. (Expires July 1, 2029) Powers and duties of the	45.2-1729
Authority.	
67-1604. (Expires July 1, 2029) Annual report.	45.2-1730
67-1605. (Expires July 1, 2029) Confidentiality of information.	45.2-1731
67-1606. (Expires July 1, 2029) Declaration of public purpose;	45.2-1732
exemption from taxation.	
67-1607. (Expires July 1, 2029) Sunset.	45.2-1733
CHAPTER 17. NUCLEAR ENERGY PLANNING.	
67-1700. Nuclear energy, strategic plan.	45.2-2101

## APPENDIX D—COMPARATIVE TABLE: TITLES 10.1, 33.2, 55.1, AND 56 TO TITLE 67

TITLE 10.1. CONSERVATION.	
CHAPTER 13. AIR POLLUTION CONTROL BOARD.	
Article 5. Clean Coal Projects.	New article
10.1-1332. Definitions.	67-400
10.1-1333. Permitting process for clean coal projects.	67-401
TITLE 33.2. HIGHWAYS AND OTHER SURFACE	
TRANSPORTATION SYSTEMS.	
CHAPTER 1. DEFINITIONS AND GENERAL PROVISIONS.	
33.2-120. Efforts to increase CAFE standards.	67-800, 67-801
CHAPTER 2. TRANSPORTATION ENTITIES.	
Article 2. Commonwealth Transportation Board; Powers and Duties.	
33.2-221.1 Use of biodiesel and other alternative fuels	67-500, 67-501
in vehicles providing public transportation.	
TITLE 55.1. PROPERTY AND CONVEYANCES.	
CHAPTER 18. PROPERTY OWNERS' ASSOCIATION ACT.	
Article 3. Operation and Management of Association.	
55.1-1820.1. Installation of solar energy collection	67-700, 67-701
devices.	
CHAPTER 19. VIRGINIA CONDOMINIUM ACT.	
Article 3. Management of Condominium.	
55.1-1951.1. Installation of solar energy collection	67-700, 67-701
devices.	
CHAPTER 21. VIRGINIA REAL ESTATE COOPERATIVE ACT.	
Article 3. Management of Cooperatives.	
55.1-2133.1. Installation of solar energy collection	67-700, 67-701
devices.	

TITLE 56. PUBLIC SERVICE COMPANIES.	
CHAPTER 29. RENEWABLE ENERGY CO-LOCATION	New chapter
OF DISTRIBUTION FACILITIES.	
56-614. Definitions.	67-1100
56-615. Right to occupy rights-of-way; location of	67-1101
rights-of-way.	
56-616. Occupation of property of certain localities;	67-1102
imposition of terms and conditions as to use of	
property.	
56-617. Public rights-of-way use fee.	67-1103
56-618. Reimbursement for relocation costs.	67-1104
56-619. Relocation of lines or works of renewable	67-1105
generator acquired by Commonwealth	
Transportation Board.	
56-620. How consent of appropriate authorities	67-1106
obtained; terms of use.	
56-621. Cost to Commonwealth in connection with	67-1107
inspection and coordination of construction of line to	
be paid by renewable generator.	
56-622. Renewable generator may contract for right-	67-1108
of-way.	
56-623. Construction of transmission facilities.	67-1109
56-624. Restoring condition of ground.	67-1110