1	SUBTITLE V.
2	OTHER SOURCES OF ENERGY; ENERGY POLICY.
3	Drafting note: Proposed Subtitle V is created to logically organize provisions
4	relating to wind energy, solar energy, geothermal energy, nuclear energy, and other
5	sources of energy not related to coal, minerals, or gas and oil. Proposed Subtitle V
6	contains six chapters: Chapter 17, Other Sources of Energy Generally; Chapter 18,
7	Wind Energy; Chapter 19, Solar Energy; Chapter 20, Geothermal Energy; Chapter 21,
8	Nuclear Energy; and Chapter 22, Uranium Mining.
9	CHAPTER 17.
10	OTHER SOURCES OF ENERGY GENERALLY.
11	Drafting note: Proposed Chapter 17 is composed of a new Article 1 with chapter-
12	wide definitions and a portion of existing Chapter 26 (§ 45.1-390 et seq.) of Title 45.1,
13	and Chapters 1 (§ 67-100 et seq.), 2 (§ 67-200 et seq.), 6 (§ 67-600 et seq.), and 16 (§ 67-
14	1600 et seq.) of Title 67 as Articles 2 through 6, respectively. The proposed articles are as
15	follows: Article 1, General Provisions; Article 2, Energy and Operational Efficiency
16	Performance-Based Contracting Act; Article 3, Energy Policy of the Commonwealth;
17	Article 4, Virginia Energy Plan; Article 5, Virginia Coastal Energy Research
18	Consortium; and Article 6, Southwest Virginia Energy Research and Development
19	Authority.
20	Article 1.
21	General Provisions.
22	Drafting note: Proposed Article 1 is created to logically organize general
23	provisions applicable to proposed Chapter 17.
24	§ <u>67-200</u> <u>45.2-xxx</u> . Definitions.
25	As used in this title chapter, unless the context requires a different meaning:
26	"Consortium" means the Virginia Coastal Energy Research Consortium established
27	pursuant to Article 5 (§ 45.2-xxx [existing § 67-600] et seq.).
28	"Department" means the Department of Mines, Minerals and Energy.

29	"Division" means the Division of Energy of the Department of Mines, Minerals and
30	Energy.

"Plan" means the Virginia Energy Plan prepared pursuant to this chapter, including any updates thereto Article 4 (§ 45.2-xxx [existing § 67-200] et seq.).

Drafting note: Existing § 67-200 is relocated from Title 67 to consolidate definitions in proposed Chapter 17. The definition of "Consortium" is added and the definition of "Department" is stricken as unnecessary because it is defined for the title in proposed § 45.2-xxx [first section in proposed Chapter 1]. In the definition of "Plan," a citation is added and the unnecessary phrase "including any updates thereto" is stricken.

39 CHAPTER 26.

40 ENERGY DIVISION, ETC.

Drafting note: The first section of existing Chapter 26 is relocated to this proposed article, while the remaining two sections of existing Chapter 26 are relocated to proposed Chapter 19.

§-45.1-390_45.2-xxx. Division of Energy established; findings and policy; powers and duties.

A. The General Assembly finds that because energy-related issues continually confront the Commonwealth, and many separate agencies are involved in providing energy programs and services, there exists a need exists for a state organization responsible for (i) coordinating Virginia's the Commonwealth's energy programs and (ii) ensuring Virginia's the Commonwealth's commitment to the development of renewable and indigenous energy sources, as well as and the efficient use of traditional energy resources. In accordance with this need, the Division of Energy is created established in the Department of Mines, Minerals and Energy. The Director shall have has the immediate authority to coordinate the development and implementation of energy policy in Virginia the Commonwealth.

B. The Division shall coordinate the energy-related activities of the various state agencies and advise the Governor on energy issues that arise at the local, state, and national

- levels. All state agencies and institutions shall cooperate fully with the Division to assist in the proper execution of the duties assigned by this section.
 - <u>C.</u> In addition, the Division is authorized to make and enter into all contracts and agreements necessary or incidental to the performance of its duties or the execution of its powers, including the implementation of energy information and conservation plans and programs.
 - D. The Division shall:

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- 1. Consult with any or all state agencies and institutions concerning energy-related activities or policies as needed for the proper execution of the duties assigned to the Division by this section;
- 2. <u>Maintain Serve as the Commonwealth's</u> liaison with appropriate agencies of the federal government <u>on concerning</u> the activities of the federal government related to energy production, consumption, and transportation and energy resource management in general;
- 3. Provide services to encourage efforts by and among Virginia businesses, industries, utilities, academic institutions, state and local governments, and private institutions to develop energy resources and energy conservation programs and energy resources;
- 4. In consultation with the State Corporation Commission, the Department of Environmental Quality, and the <u>Virginia</u> Center for Coal and Energy Research, prepare the Virginia Energy Plan pursuant to § 67–201 45.2-xxx;
 - 5. Observe the energy-related activities of state agencies and advise—these_such agencies in order to encourage conformity with established energy policy; and
 - 6. Serve, pursuant to § 58.1-3660, as the state certifying authority for solar energy projects and for the production of coal, oil, and gas, including gas, natural gas, and coalbed methane gas.
- Drafting note: Technical changes are made, including the addition of subsection and clause designations, and language is updated for modern usage.
- 83 § 45.1-390.1. Repealed.
- Drafting note: Repealed by Acts 1993, c. 274.

85 § 45.1-392. Repealed. Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 2, effective July 1, 86 **87** 2013. 88 § 45.1-393. Repealed. Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 3, effective July 1, 89 2017. 90 91 § 45.1-394. Repealed. 92 Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 3, effective July 1, 93 2017. 94 CHAPTER 6.1. 95 **ENERGY AND OPERATIONAL EFFICIENCY PERFORMANCE BASED** 96 CONTRACTING ACT. 97 Article 2. 98 Energy and Operational Efficiency Performance-Based Contracting Act. 99 Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and **100** Operational Efficiency Performance-Based Contracting Act, is relocated as proposed 101 Article 2 of Chapter 17. 102 § 11-34.1. Legislative intent. 103 The General Assembly finds that investment in energy conservation measures and 104 facility technology infrastructure upgrades and modernization in facilities owned by state and 105 local government can reduce the amount of energy consumed, reduce long term operational 106 costs and produce immediate and long term savings. It is the policy of the Commonwealth to 107 encourage public bodies to invest in energy conservation measures and facility technology 108 infrastructure upgrades that reduce energy consumption, produce a cost savings, and improve 109 the quality of indoor air in facilities, and when economically feasible, operate, maintain, or 110 renovate facilities in such a manner so as to minimize energy consumption and reduce operational costs associated with facility technology infrastructure. Furthermore, state aid and 111

other amounts appropriated for distribution to public bodies shall not be reduced as a result of

energy and operational savings realized from a guaranteed savings contract or a lease

purchase agreement for the purchase and installation of energy conservation and facility

technology infrastructure upgrades and modernization.

Drafting note: The statement of legislative intent for existing Chapter 6.1 of Title 11 is stricken in accordance with the Code Commission's policy that purpose statements do not have general and permanent application and thus are not to be included in the Code.

120 § 11 34.2 45.2-xxx. Definitions.

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- As used in this <u>chapter article</u>:
- "Contracting entity" means any public body as defined in § 2.2-4301.
- "Energy conservation measures and facility technology infrastructure" means the use

 124 of methods, and techniques, the application of knowledge, or the installation of devices,

 125 including an alteration or betterment to of an existing facility, that reduce reduces energy

 126 consumption or operating costs, and includes, but is not limited to:
- 1. Insulation of the facility structure and systems within the facility.
 - 2. Storm Installation of storm windows and doors, caulking or weatherstripping, multiglazed windows and doors, heat-absorbing, or heat-reflective, glazed and coated window and door systems, or additional glazing, or reductions in glass area, and or other window and door system modifications that reduce energy consumption.
 - 3. Automatic Installation of automatic energy control systems, including related software. Required; required network communication wiring, computer devices, wiring, and support services. Additionally, designing; or the design and implementing implementation of major building technology infrastructure with operational improvements.
 - 4. Heating Modification or replacement of heating, ventilating, or air-conditioning system modifications or replacements systems.
- 5. Replacement or <u>modifications</u> <u>modification</u> of lighting fixtures to increase the energy efficiency of the lighting system—<u>which</u>. Such replacement or modification shall, at a

primarily within a facility or complex of facilities.

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140	minimum, shall conform to the applicable provisions of the Uniform Statewide Building Code
141	(§ 36-97 et seq.).
142	6. Energy Installation of energy recovery systems.
143	7. Cogeneration Installation of cogeneration systems that produce, in addition to
144	electricity, steam or forms another form of energy, such as heat, as well as electricity, for use

- 8. <u>Energy Installation of energy</u> conservation measures that provide long-term operating cost reductions and significantly reduce the BTUs consumed.
- 9. Building Installation of building technology infrastructure measures that provide long-term operating cost reductions and reduce related operational costs.
- 150 10. Renewable Installation of an energy systems system, such as solar, biomass, and or wind.
- 11. <u>Devices Installation of devices</u> that reduce water consumption or sewer charges.
 - "Energy cost savings" means a measured reduction in fuel, energy, or operation and maintenance costs created from the implementation of one or more energy conservation measures when compared with an established baseline for previous fuel, energy, or operation and maintenance costs. When calculating "energy cost savings" attributable to the services performed or equipment installed pursuant to a performance-based efficiency contract, maintenance savings shall be included.
 - "Energy performance-based contract" means a contract for the evaluation, recommendation, and implementation of energy conservation measures and facility technology infrastructure upgrades and modernization that includes, at a minimum:
 - 1. The design and installation of equipment to implement one or more—of such measures, and, if applicable, the operation and maintenance of such measures.
 - 2. The amount of any actual annual savings. This Such amount must shall meet or exceed the total annual contract payments made by the contracting entity for such contract.
- 3. Financing The financing charges to be incurred by the contracting entity for such contract.

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"Maintenance savings" means the operating expenses eliminated and future capital replacement expenditures avoided as a result of new equipment installed or services performed by the performance contractor.

"Performance guarantee bond" means for each year of the energy program, the energy performance contractor shall provide a the performance bond provided by the energy performance contractor for each year of the energy program in an amount equal to, but no greater than, the guaranteed measured and verifiable annual savings set forth in the program.

Drafting note: The defined term "energy conservation measures and facility technology infrastructure," also rendered inconsistently within existing Chapter 6.1 of Title 11 as "energy conservation measures and facility technology infrastructure measures," is shortened to "energy conservation measures" for clarity and consistency. In the second definition, "but is not limited to" is removed following the term "includes" on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Technical changes are made and language is updated for modern usage.

§—11-34.3 45.2-xxx. Energy Performance-Based Contract Procedures; required contract provisions.

A. Any contracting entity may enter into an energy performance-based contract with an energy performance contractor to significantly reduce (i) energy costs to a level established by the public body or (ii) operating costs of a facility through one or more energy conservation or operational efficiency measures. For the purposes of this chapter article, energy conservation or operational efficiency measures shall not include roof replacement projects.

B. The energy performance contractor shall be selected through competitive sealed bidding or competitive negotiation as set forth in § 2.2-4302.1 or 2.2-4302.2. The evaluation of the request for proposal shall analyze the estimates of all costs of installation, maintenance, repairs, debt service, post installation post-installation project monitoring, and reporting.

Notwithstanding any other provision of law, any contracting entity may purchase energy conservation or operational efficiency measures under an energy performance-based contract entered into by another contracting entity pursuant to this chapter_article even if it did not participate in the request for proposals if the request for proposals specified that the procurement was being conducted on behalf of other contracting entities.

C. Before entering into a contract for energy conservation measures—and facility technology infrastructure upgrades and modernization measures, the contracting entity shall require the performance contractor to provide a payment and performance bond relating to the installation of energy conservation measures—and facility technology infrastructure upgrades and modernization measures in the an amount the contracting entity finds reasonable and necessary to protect its interests.

D. Prior to the design and installation of the any energy conservation measure measures, the contracting entity shall obtain from the energy performance contractor a report disclosing all costs associated with the such energy conservation measure measures and providing an estimate of the amount of the energy cost savings. After reviewing the report, the contracting entity may enter into an energy performance-based contract if it finds (i) the amount the entity would spend on the energy conservation measures and facility and technology infrastructure upgrades and modernization measures recommended in the report will not exceed the amount to be saved in energy and operation costs more than 20 years from the date of installation, based on life-cycle costing calculations, if the recommendations in the report were followed and (ii) the energy performance contractor provides a written guarantee that the energy and operating cost savings will meet or exceed the costs of the system. The contract may provide for payments over a period of time not to exceed 20 years.

E. The term of any energy performance-based contract shall expire at the end of each fiscal year but may be renewed annually up to 20 years, subject to the contracting entity making sufficient annual appropriations based upon continued realized cost savings. Such contracts contract shall stipulate that the agreement does not constitute a debt, liability, or obligation of the contracting entity, or a pledge of the faith and credit of the contracting entity.

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- 224 Such contract may also provide capital contributions for the purchase and installation of 225 energy conservation and facility and technology infrastructure upgrades and modernization 226 measures that cannot be totally funded by the energy and operational savings.
 - F. An energy performance-based contract shall include the following provisions:
 - 1. A guarantee by the energy performance contractor that annual energy and operational cost savings will meet or exceed the amortized cost of energy conservation measures. The guaranteed energy savings contract shall include a written guarantee of the qualified provider that either the energy savings or operational cost savings, or both, will meet or exceed within 20 years the costs of the energy and operational savings measures. The qualified provider shall reimburse the contracting entity for any shortfall of guaranteed energy savings projected in the contract.
 - 2. A requirement that the energy performance contractor to whom the contract is awarded provide a 100 percent performance guarantee bond to the contracting entity for the installation and faithful performance of the installed energy savings measures as outlined in the contract document.
 - 3. A requirement that the energy performance contractor provide to the contracting entity an annual reconciliation of the guaranteed energy cost savings. The energy performance contractor shall be liable for any annual savings shortfall that may occur.
 - G. The Department of Mines, Minerals and Energy (the Department) shall make a reasonable effort, as long as workload permits, to:
 - 1. Provide general advice, upon request, to local governments that wish to consider considering pursuit of an energy performance-based contract pursuant to this section;
- 2. Annually compile a list of performance-based contracts entered into by local 247 governments of which the Department may become aware.
 - Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.
- 251 § 11-34.4 45.2-xxx. Application of chapter article.

252	The provisions of this chapter article shall not apply to any new construction projects
253	<u>project</u> undertaken by a public <u>bodies</u> <u>body</u> .
254	Drafting note: Technical changes are made, including changes pursuant to § 1-
255	227, which states that throughout the Code any word used in the singular includes the
256	plural and vice versa.
257	CHAPTER 1.
258	ENERGY POLICY OF THE COMMONWEALTH.
259	Article 3.
260	Energy Policy of the Commonwealth.
261	Drafting note: Existing Chapter 1 of Title 67, relating to the energy policy of the
262	Commonwealth, is relocated as proposed Article 3 of Chapter 17.
263	§ 67–100 45.2-xxx. Legislative findings.
264	The General Assembly hereby finds that:
265	1. Energy is essential to the health, safety, and welfare of the people of this the
266	Commonwealth and to the Commonwealth's economy;
267	2. The state government of the Commonwealth should facilitate the availability and
268	delivery of reliable and adequate supplies of energy to industrial, commercial, and residential
269	users at reasonable costs such so that these such users and the Commonwealth's economy are
270	able to be productive;
271	3. The Commonwealth would benefit from articulating clear objectives pertaining to
272	energy issues, adopting an energy policy that advances these such objectives, and establishing
273	a procedure for measuring the implementation of these policies such policy;
274	4. Climate change is an urgent and pressing challenge for Virginia the
275	Commonwealth. Swift decarbonization and a transition to clean energy are required to meet
276	the urgency of the challenge; and
277	5. The Commonwealth will benefit from being a leader in deploying a low-carbon
278	energy economy.

279	Drafting note: Technical changes are made and language is updated for modern
280	usage.
281	§ <u>67-101</u> <u>45.2-xxx</u> . Energy objectives.
282	A. The Commonwealth recognizes that each of the following objectives pertaining to
283	energy issues will advance the health, welfare, and safety of the residents of the
284	Commonwealth:
285	1. Ensuring an adequate energy supply and a Virginia based Commonwealth-based
286	energy production capacity;
287	2. Minimizing the Commonwealth's long-term exposure to volatility and increases in
288	world energy prices through greater energy independence;
289	3. Ensuring the availability of reliable energy at costs that are reasonable and in
290	quantities that will support the Commonwealth's economy;
291	4. Managing the rate of consumption of existing energy resources in relation to
292	economic growth;
293	5. Establishing sufficient supply and delivery infrastructure to enable widespread
294	deployment of distributed energy resources and to maintain reliable energy availability in the
295	event of a disruption occurring-to_in a portion of the Commonwealth's energy matrix;
296	6. Maximizing energy efficiency programs, which that are the lowest-cost energy
297	option to reduce greenhouse gas emissions, in order to produce electricity cost savings and to
298	create jobs and economic opportunity from the energy efficiency service sector;
299	7. Facilitating conservation;
300	8. Optimizing intrastate and interstate use of energy supply and delivery to maximize
301	energy availability, reliability, and price opportunities to the benefit of all user classes and the
302	Commonwealth's economy as stated in pursuant to subdivision 2 of §-67-100 45.2-xxx;
303	9. Increasing Virginia's the Commonwealth's reliance on sources of energy that,
304	compared to traditional energy resources, are less polluting of the Commonwealth's air and
305	waters;

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306 10. Establishing greenhouse gas emissions reduction goals across Virginia's the 307 Commonwealth's economy sufficient to reach net-zero emissions by 2045, including in the 308 electric power, transportation, industrial, agricultural, building, and infrastructure sectors; 309 11. Requiring that pathways to net-zero greenhouse gas emissions be determined 310 based on technical, policy, and economic analysis to maximize their effectiveness, optimize 311 Virginia's the Commonwealth's economic development, and create quality jobs while 312 minimizing adverse impacts on public health, affected communities, and the environment; 313 12. Developing energy resources necessary to produce 30 percent of Virginia's the 314 Commonwealth's electricity from renewable energy sources by 2030 and 100 percent of 315 Virginia's the Commonwealth's electricity from carbon-free sources by 2040; 316 13. Enabling widespread integration of distributed energy resources into the grid, 317 including storage and carbon-free generation, such as rooftop solar installations as defined in 318 § 56-576; 319 14. Removing impediments to the use of carbon-free energy resources located within 320 and outside the Commonwealth, including distributed renewable energy generation resources, 321 nuclear power plants, and generation resources that employ carbon capture and sequestration; 322 15. Mitigating the negative impacts of climate change and the energy transition on 323 disadvantaged communities and prioritizing investment in these such communities; 324 16. Developing the carbon-free energy resources required to fully decarbonize the 325 electric power supply of the Commonwealth, including deployment of 30 percent renewables 326 renewable energy sources by 2030 and realizing 100 percent carbon-free electric power by 327 2040; 328 17. Increasing Virginia's the Commonwealth's reliance on and production of 329 sustainably produced biofuels made from traditional agricultural crops and other feedstocks, 330 such as winter cover crops, warm season grasses, fast-growing trees, algae, or other suitable 331 feedstocks grown in the Commonwealth that will create jobs and income, produce clean-

burning fuels that will help to improve air quality, and provide the new markets for Virginia's

the Commonwealth's silvicultural and agricultural products needed to preserve farm

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- employment, conserve farmland and forestland, and increase implementation of silvicultural and agricultural best management practices to protect water quality; and
- 18. Ensuring that decision making is transparent and includes opportunities for full participation by the public.
 - B. Except as provided in subsection D of § 56-585.1, nothing in this section shall be deemed to abrogate or modify in any way the provisions of the Virginia Electric Utility Regulation Act (§ 56-576 et seq.).
 - Drafting note: The jargon term "renewables" in subdivision A 16 is replaced with "renewable energy sources," the term used in subdivision A 1 of the following section. Technical changes are made, including the addition of subsection designations and the replacement of "Virginia" with "the Commonwealth" when appropriate, and language is updated for modern usage.
- 346 § 67-102 45.2-xxx. Commonwealth Energy Policy.
- A. To achieve the objectives enumerated in §-67-101_45.2-xxx, it shall be is the policy of the Commonwealth to:
- 1. Support research and development of, and promote the use of, renewable energy sources;
 - 2. Ensure that the combination of energy supplies and energy-saving systems—are is sufficient to support the demands of economic growth;
 - 3. Promote cost-effective conservation of energy and fuel supplies;
- 4. Ensure the adequate supply of natural gas necessary to ensure the reliability of the electricity supply and the needs of businesses during the transition to renewable energy.
 - 5. Promote the generation of electricity through technologies that do not contribute to greenhouse gases and global warming;
- 6. Promote the use of motor vehicles that utilize alternate fuels and are highly energyefficient:
 - 7. Support efforts to reduce the demand for imported petroleum by developing alternative technologies, including but not limited to the production of synthetic and

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- hydrogen-based fuels, and the infrastructure required for the widespread implementation of such technologies;
- 8. Ensure that development of new, or expansion of existing, energy resources or facilities does not have a disproportionate adverse impact on economically disadvantaged or minority communities;
 - 9. Establish greenhouse gas emissions reduction standards across all sectors of Virginia's the Commonwealth's economy that target net-zero carbon emissions carbon by 2045;
- 370 10. Enact mandatory clean energy standards and overall strategies for reaching net-371 zero carbon in the electric power sector by 2040;
 - 11. Equitably incorporate requirements for technical, policy, and economic analyses and assessments that recognize the unique attributes of different energy resources and delivery systems to identify pathways to net-zero carbon that maximize Virginia's the Commonwealth's energy reliability and resilience, economic development, and jobs;
 - 12. Minimize the negative impacts of climate change and the energy transition on economically disadvantaged or minority communities and prioritize investment in these such areas; and
- 379 13. Support the distributed generation of renewable electricity by:
- a. Encouraging private sector investments in distributed renewable energy;
 - b. Increasing the security of the electricity grid by supporting distributed renewable energy projects with the potential to supply electric energy to critical facilities during a widespread power outage; and
- c. Augmenting the exercise of private property rights by landowners desiring to generate their own energy from renewable energy sources on their lands.
 - B. The elements of the policy set forth in subsection A shall be referred to collectively in this title as the Commonwealth Energy Policy.
- 388 C. All agencies and political subdivisions of the Commonwealth, in taking discretionary action with regard to energy issues, shall recognize the elements of the

390 Commonwealth Energy Policy and where appropriate, shall act in a manner consistent therewith.

D. The Commonwealth Energy Policy is intended to provide guidance to the agencies and political subdivisions of the Commonwealth in taking discretionary action with regard to energy issues, and shall not be construed to amend, repeal, or override any contrary provision of applicable law. The No failure or refusal of any person to recognize the elements of the Commonwealth Energy Policy, to act in a manner consistent with the Commonwealth Energy Policy, or to take any other action whatsoever, shall—not create any right, action, or cause of action or provide standing for any person to challenge the action of the Commonwealth or any of its agencies or political subdivisions.

Drafting note: In subdivision A 7, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." In subdivision A 9, the unconventional phrase "net-zero emissions carbon" is changed to "net-zero carbon emissions" for clarity. Language is updated for modern usage. The prohibitory language at the end of subsection D is recast in affirmative form consistent with current drafting practice.

§ 67-103 45.2-xxx. Role of local governments in achieving objectives of the Commonwealth Energy Policy.

A. In the development of any local ordinance addressing the siting of renewable energy facilities that generate electricity from wind or solar resources, the such ordinance shall:

- 1. Be consistent with the provisions of the Commonwealth Energy Policy pursuant to subsection C of §-67-102 45.2-xxx;
- 2. Provide reasonable criteria to be addressed in the siting of any renewable energy facility that generates electricity from wind—and_or solar resources.—The Such criteria shall provide for the protection of the locality in a manner consistent with the goals of the Commonwealth to promote the generation of energy from wind and solar resources; and

417	3. Include provisions establishing reasonable requirements upon the siting of any such
418	renewable energy facility, including provisions limiting noise, requiring buffer areas and
419	setbacks, and addressing generation facility decommissioning.
420	B. Any measures required by the such ordinance pursuant to subsection A shall be
421	consistent with the locality's existing ordinances.
422	Drafting note: Technical changes are made, including the addition of subsection
423	designations, and language is updated for clarity.
424	§ 67-104 45.2-xxx. Nuclear energy; considered a clean energy source.
425	For the purposes of the Commonwealth Energy Policy as set out in § 67-102 45.2-xxx,
426	in any clean energy initiative or carbon-free energy initiative undertaken, overseen, regulated,
427	or permitted by the Department, nuclear energy shall be considered to be a clean energy
428	source.
429	Drafting note: Technical change.
430	CHAPTER 2.
431	VIRGINIA ENERGY PLAN.
432	Article 4.
433	Virginia Energy Plan.
434	Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy
435	Plan, is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as
436	the definitions section at the beginning of the chapter.
437	§ 67-201 45.2-xxx. Development of the Virginia Energy Plan.
438	A. The Division, in consultation with the State Corporation Commission, the
439	Department of Environmental Quality, the Clean Energy Advisory Board, solar, wind, and
440	energy efficiency sectors, and a stakeholder group that shall include includes representatives
441	of consumer, environmental, manufacturing, forestry, and agricultural organizations and
442	natural gas and electric utilities, shall prepare a comprehensive Virginia Energy Plan (the
443	Plan) that identifies actions over a 10-year period consistent with the goal of the
444	Commonwealth Energy Policy set forth in § 67-102 45.2-xxx to achieve, no later than 2045, a

- net-zero carbon energy economy for all sectors, including the electricity, transportation, building, agricultural, and industrial sectors. The Plan shall propose actions, consistent with the objectives enumerated in §-67-101_45.2-xxx, that will implement the Commonwealth Energy Policy set forth in §-67-102_45.2-xxx.
 - B. In addition, the Plan shall include:
- 1. Projections of energy consumption in the Commonwealth, including the use of fuel sources and costs of electricity, natural gas, gasoline, coal, renewable resources, and other forms of non-greenhouse-gas-generating energy resources, such as nuclear power, used in the Commonwealth;
- 2. An analysis of the adequacy of electricity generation, transmission, and distribution resources in the Commonwealth for the natural gas and electric industries, and how distributed energy resources and regional generation, transmission, and distribution resources affect the Commonwealth;
- 3. An analysis of siting requirements for electric generation resources and natural gas and electric transmission and distribution resources, including an assessment of state and local impediments to expanded use of distributed resources and recommendations to reduce or eliminate these such impediments;
- 4. An analysis of fuel diversity for electricity generation, recognizing the importance of flexibility in meeting future capacity needs;
 - 5. An analysis of the efficient use of energy resources and conservation initiatives;
- 6. An analysis of how-these_such Virginia-specific issues relate to regional initiatives to assure_ensure the adequacy of fuel production, generation, transmission, and distribution assets;
- 7. An analysis of the siting of energy resource development, refining or, and transmission facilities to identify any disproportionate adverse impact of such activities on economically disadvantaged or minority communities;
- 8. With regard to any regulations proposed or promulgated by the U.S. Environmental Protection Agency to reduce carbon dioxide emissions from fossil fuel-fired electric

generating units under § 111(d) of the <u>federal</u> Clean Air Act, 42 U.S.C. § 7411 (d), an analysis of (i) the costs to and benefits for energy producers and electric utility customers; (ii) the effect on energy markets and reliability; and (iii) the commercial availability of technology required to comply with such regulations;

- 9. An inventory of greenhouse gas emissions using a method determined by the Department of Environmental Quality for the four years prior to the issuance of the Plan; and
- 10. Recommendations, based on the analyses completed under subdivisions 1 through 9, for legislative, regulatory, and other public and private actions to implement the elements of the Commonwealth Energy Policy.
- C. In preparing the Plan, the Division and other agencies involved in the planning process shall utilize state geographic information systems, to the extent deemed practicable, to assess how recommendations in the Plan may affect pristine natural areas and other significant onshore natural resources. Effective October 1, 2024, interim updates on the Plan shall also contain projections for greenhouse gas emissions that would result from implementation of the Plan's recommendations.
- D. In preparing the Plan, the Division and other agencies involved in the planning process shall develop a system for ascribing assigning numerical scores to parcels any parcel of real property based on the extent to which the parcels are such parcel is suitable for the siting of a wind energy facility or solar energy facility. For a wind energy facilities facility, the scoring system shall address the wind velocity, sustained velocity, and turbulence, proximity to electric power transmission systems, potential impacts to natural and historic resources and to economically disadvantaged or minority communities, and compatibility with the local land use plan. For either a wind energy facility or a solar energy facilities facility, the scoring system shall address the parcel's proximity to electric power transmission lines or systems, potential impacts of such a facility to natural and historic resources and to economically disadvantaged or minority communities, and compatibility with the local land use plan. The system developed pursuant to this section shall allow the suitability of the parcel for the siting of a wind energy facility or solar energy facility to be compared to the

suitability of other parcels so scored, and shall be based on a scale that allows the suitability of the parcel for the siting of a such an energy a facility to be measured against the hypothetical score of an ideal location for such a facility.

E. After July 1, 2007, upon Upon receipt by the Division of a recommendation from the Department of General Services, a local governing body, or the parcel's owner that a parcel of real property is a potentially suitable location for a wind energy facility or solar energy facility, the Division shall analyze the suitability of the parcel for the location of such a facility. In conducting its analysis, the Division shall ascribe a numerical score to the parcel using the scoring system developed pursuant to subsection D.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Duplicative language is removed from subsection D. An apparent error is corrected by removing the surplus "a" from the last sentence in subsection D. The obsolete 2007 date is stricken from subsection E.

- **515** § <u>67-202</u> 45.2-xxx. Schedule for the Plan.
- A. The Division shall complete the Plan-by July 1, 2007.
 - B. Prior to the completion of the Plan and updates each update thereof, the Division shall present drafts to, and consult with, the <u>Virginia</u> Coal and Energy Commission established pursuant to Chapter 25 (§ 30-188 et seq.) of Title 30 and the Commission on Electric Utility Regulation established pursuant to Chapter 31 (§ 30-201 et seq.) of Title 30.
 - C. The Plan shall be updated by the Division and submitted as provided in § 67-203 45.2-xxx by July 1, 2010, October 1, 2014, and every fourth October 1 thereafter. In addition, the Division shall provide interim updates on the Plan by October 1 of the third year of each Governor's administration. Updated reports shall reassess goals for energy conservation based on progress to date in meeting the goals in the previous plan Plan and lessons learned from attempts to meet such goals.
 - D. Beginning with the Plan update in 2014, the Division shall include a section-to-set setting forth energy policy positions relevant to any potential regulations proposed or

529	promulgated by the State Air Pollution Control Board to reduce carbon dioxide emissions
530	from fossil fuel-fired electric generating units under § 111(d) of the <u>federal</u> Clean Air Act, 42
531	U.S.C. § 7411(d). In this such section of the Plan, the Division shall address policy options
532	for establishing separate standards of performance pursuant to § 111(d) of the <u>federal</u> Clean
533	Air Act, 42 U.S.C. § 7411(d), for carbon dioxide emissions from existing fossil fuel-fired
534	electric generating units to promote the Plan's overall goal of fuel diversity as follows:

- 1. The Plan shall address policy options for establishing the standards of performance for existing coal-fired electric generating units, including but not limited to the following factors:
- a. The most suitable system of emission reduction that (i) takes into consideration (a) the cost and benefit of achieving such reduction, (b) any non-air quality health and environmental impacts, and (c) the energy requirements of the Commonwealth and (ii) has been adequately demonstrated for coal-fired electric generating units that are subject to the standard of performance;
- b. Reductions in emissions of carbon dioxide that can be achieved through measures reasonably undertaken at each coal-fired electric generating unit; and
- c. Increased efficiencies and other measures that can be implemented at each coalfired electric generating unit to reduce carbon dioxide emissions from the unit without converting from coal to other fuels, co-firing other fuels with coal, or limiting the utilization of the unit.
- 2. The Plan shall also address policy options for establishing the standards of performance for existing gas-fired electric generating units, including but not limited to the following factors:
- a. The application of the criteria specified in subdivisions 1 a and b to natural gas-fired electric generating units; instead of to coal-fired electric generating units; and
- b. Increased efficiencies and other measures that can be reasonably implemented at the unit to reduce carbon dioxide emissions from the unit without switching from natural gas to other lower-carbon fuels or limiting the utilization of the unit.

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Commonwealth and its citizens.

557 3. The Plan shall examine policy options for state regulatory action to adopt less 558 stringent standards or longer compliance schedules than those provided for in applicable 559 federal rules or guidelines based on analysis of the following: 560 a. Consumer impacts, including any disproportionate impacts of energy price increases 561 on lower-income populations; 562 b. Unreasonable cost of reducing emissions resulting from plant age, location, or basic 563 process design; 564 c. Physical difficulties with or impossibility of implementing emission reduction 565 measures; 566 d. The absolute cost of applying the performance standard to the unit; 567 e. The expected remaining useful life of the unit; f. The economic impacts of closing the unit, including expected job losses, if the unit 568 569 is unable to comply with the performance standard; and 570 g. Any other factors specific to the unit that make application of a less stringent 571 standard or longer compliance schedule more reasonable. 572 4. The Plan shall identify options, to the maximum extent permissible, for any 573 federally required regulation of carbon dioxide emissions from existing fossil fuel-fired 574 electric generating units, and regulatory mechanisms that provide flexibility in complying 575 with such standards, including the averaging of emissions, emissions trading, or other **576** alternative implementation measures that are determined to further the interests of the

Drafting note: References to Code sections establishing the Virginia Coal and Energy Commission and the Commission on Electric Utility Regulation are added. Obsolete date references are deleted in subsections A and B. In subdivision D 2, "but not limited to" is removed following the term "including" on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Other technical changes are made, including changes pursuant to § 1-227, which states that

throughout the Code any word used in the singular includes the plural and vice vers	sa.
Language is updated for clarity.	
§ 67-202.1 45.2-xxx. Annual reporting by investor-owned public utilities.	
Each investor-owned public utility providing electric service in the Commonwea	lth
shall prepare an annual report disclosing its efforts to conserve energy, including but r	юŧ
limited to (i) its implementation of customer demand-side management programs and (ii)
efforts by the utility to improve efficiency and conserve energy in its internal operation	ns
pursuant to § 56-235.1. The utility shall submit each annual report to the Division of Ener	gy
of the Department of Mines, Minerals and Energy by November 1 of each year, and t	he
Division shall compile the reports of the utilities and submit the compilation to the Govern	ıor
and the General Assembly as provided in the procedures of the Division of Legislati	ve
Automated Systems for the processing of legislative documents.	
Drafting note: The phrase "but not limited to" is removed following the ter	m
"including" on the basis of § 1-218, which states that throughout the Code "'Include	es'
means includes, but not limited to." The reference to the Division of Energy is shorten	ed
pursuant to the definitions section for the chapter.	
§ 67-203 45.2-xxx. Submission of the Plan.	
Upon completion, the Division shall submit the Plan, including periodic update	es
thereto, to the Governor, the Commissioners of the State Corporation Commission, and t	he
General Assembly. The Plan shall be submitted as provided in the procedures of the Divisi	on
of Legislative Automated Systems for the processing of legislative documents. The Plan	n's
executive summary shall be posted on the General Assembly's website.	
Drafting note: Technical change.	
CHAPTER 6.	
VIRGINIA COASTAL ENERGY RESEARCH CONSORTIUM.	

Virginia Coastal Energy Research Consortium.

Article 5.

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Drafting note: Existing Chapter 6 of Title 67, relating to the Virginia Coastal Energy Research Consortium, is relocated as proposed Article 5 of Chapter 17.

§ 67-600 45.2-xxx. Virginia Coastal Energy Research Consortium established; board of directors.

A. The Virginia Coastal Energy Research Consortium, hereinafter referred to as the Consortium, is hereby-created_established to include Old Dominion University, the Virginia Institute of Marine Science of The College of William and Mary in Virginia, the Advanced Research Institute of Virginia Polytechnic Institute and State University, James Madison University, Norfolk State University, Virginia Commonwealth University, Hampton University, George Mason University, and the University of Virginia and is to be located at Old Dominion University.

§ 67-602. Control and supervision.

B. The Consortium shall be governed by a board of directors (the Board), which shall consist of 16 voting members as follows: (i) the Director of the Department of Mines, Minerals and Energy or his designee; (ii), the Commissioner of the Virginia Marine Resources Commission or his designee; (iii), the President of the Virginia Manufacturers Association or his appointed member of the maritime manufacturing industry; (iv), the President of the Virginia Maritime Association or his appointed member of the maritime industry; (v), the Director of the Advanced Research Institute of Virginia Polytechnic Institute and State University or his designee; (vi), the President of Old Dominion University or his designee; (vii), the Director of the Virginia Institute of Marine Science of The College of William and Mary in Virginia or his designee; (viii), the President of Norfolk State University or his designee; (ix), the President of James Madison University or his designee; (x), the President of Virginia Commonwealth University or his designee; (xi), the President of the University of Virginia or his designee; (xii), the President of Hampton University or his designee; (xiii), the President of George Mason University or his designee; (xiv), the chairman of the Hampton Roads Technology Council or his appointed member of the technology community; (xv), the Director of the Hampton Roads Clean Cities Coalition or his

appointed member of the renewable energy industry; and (xvi) the Director of the Department of Environmental Quality or his designee as the lead agency for the Virginia Coastal Zone Management Program.

In addition, a representative of the National Aeronautics and Space Administration's Langley Research Center, to be selected by the <u>director Director</u> of the Research Center, shall serve as a nonvoting ex officio member of the <u>Consortium's board of directors</u> Board.

Drafting note: Existing §§ 67-600 and 67-602 are combined and designated as subsections A and B. The definition of "Consortium" is added to the chapter-wide definitions section so the shortened version is used in this section. Other technical amendments are made.

§ 67-601 45.2-xxx. Functions, powers, and duties of the Consortium.

The Consortium shall serve as an interdisciplinary study, research, and information resource for the Commonwealth on coastal energy issues. As used in this chapter article, "coastal energy" includes wave or tidal action, currents, offshore winds, thermal differences, and methane hydrates. The Consortium shall (i) consult with the General Assembly, federal, state, and local agencies, nonprofit organizations, private industry, and other potential users of coastal energy research; (ii) establish and administer agreements with other baccalaureate institutions of higher education in the Commonwealth to carry out research projects relating to the feasibility of increasing the Commonwealth's reliance on all domestic forms of coastal energy; (iii) disseminate new information and research results; (iv) apply for grants made available pursuant to federal legislation, including but not limited to the federal Methane Hydrate Research and Development Act of 2000, P.L. 106-193, and from other sources; and (v) facilitate the application and transfer of new coastal energy technologies.

Drafting note: Technical changes are made and the phrase "but not limited to" following "including" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to."

§ 67-603 45.2-xxx. Appointment of a director; powers and duties.

666	A. The board of the Consortium Board shall appoint an executive director to serve as
667	the principal administrative officer of the Consortium. The executive director shall report to
668	the board of the Consortium Board and be under its supervision.
669	§ 67-604. Powers and duties of the director.
670	B. The executive director shall exercise all powers imposed upon him by law, carry
671	out the specific duties imposed on upon him by the board of the Consortium Board, and
672	develop appropriate policies and procedures for (i) identifying priority coastal energy research
673	projects; (ii) cooperating with the General Assembly, federal, state, and local governmental
674	agencies, nonprofit organizations, and private industry in formulating its research projects;
675	(iii) selecting research projects to be funded; and (iv) disseminating information and
676	transferring technology related to coastal energy within the Commonwealth. The executive
677	director shall employ such personnel and secure such services as may be required to carry out
678	the purposes of the Consortium, expend appropriated funds, and accept moneys from federal
679	or private sources for cost-sharing on coastal energy projects.
680	Drafting note: Existing §§ 67-603 and 67-604 are combined and designated as
681	subsections A and B.
682	CHAPTER 16.
683	SOUTHWEST VIRGINIA ENERGY RESEARCH AND DEVELOPMENT AUTHORITY.
684	Article 6.
685	Southwest Virginia Energy Research and Development Authority.
686	Drafting note: Existing Chapter 16 of Title 67, relating to the Southwest Virginia
687	Energy Research and Development Authority, is relocated as proposed Article 6 of
688	Chapter 17.
689	§-67-1600 45.2-xxx. (Expires July 1, 2029) Definitions.
690	As used in this chapter article, unless the context requires a different meaning:
691	"Authority" means the Southwest Virginia Energy Research and Development
692	Authority <u>created</u> <u>established</u> pursuant to this <u>chapter</u> <u>article</u> .

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693 "Developer" means any private developer of an energy development project—in 694 Southwest Virginia.

"Energy development project" means an electric generation facility located within Southwest Virginia and includes interests in land, improvements, and ancillary facilities.

"Southwest Virginia" means the region of the Commonwealth designated as Southwest Virginia in § 22.1-350.

Drafting note: Technical changes.

§ 67-1601 45.2-xxx. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority created established; purpose.

The Southwest Virginia Energy Research and Development Authority is created established as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§ 67-200 45.2-xxx et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have only those powers enumerated in this chapter article.

Drafting note: The corporate language for the Southwest Virginia Energy Research and Development Authority is updated to reflect current language for political subdivisions in the Code. A redundant reference to the powers of the Authority in the first sentence is removed. Technical changes are made.

717 § 67-1602 45.2-xxx. (Expires July 1, 2029) Membership; terms; vacancies; expenses.

A. The Authority shall be composed have a total membership of 11 nonlegislative citizen members appointed as follows: Four four members shall to be appointed by the Governor, four members shall to be appointed by the Speaker of the House of Delegates, and

three members shall to be appointed by the Senate Committee on Rules. All members of the
Authority shall reside in be citizens of the Commonwealth.

B. Except as otherwise provided herein in this article, all appointments shall be for terms of four years each. No member shall be eligible to serve more than two successive four-year terms. After expiration of an initial term of three years or less, two additional four-year terms may be served by such member if appointed thereto. Appointments to fill vacancies, other than by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a vacancy shall be made in the same manner as the original appointment. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.

C. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such capacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.

D. Members shall serve without compensation. However, all members may be reimbursed for all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may be appropriated to the Authority by the General Assembly.

E. Members of the Authority shall be subject to the standards of conduct set forth in the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct in the manner set forth therein.

F. Except as otherwise provided in this <u>chapter article</u>, members of the Authority shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: The corporate language for the Southwest Virginia Energy Research and Development Authority is updated to reflect current language for political the plural and vice versa.

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- subdivisions in the Code. Technical changes are made, including changes made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes
- 752 § 67-1603 45.2-xxx. (Expires July 1, 2029) Powers and duties of the Authority.
- In addition to <u>such the</u> other powers and duties established under this <u>chapter article</u>, the Authority <u>shall have</u> has the power and duty to:
- 755 1. Adopt, use, and alter at will an official seal;
- 756 2. Make bylaws for the management and regulation of its affairs;
- 757 3. Maintain an office at such any place or places within the Commonwealth as it may designate designates;
- 4. Accept, hold, and administer moneys, grants, securities, or other property transferred, given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private, for the purposes for which the Authority is created established;
 - 5. Make and execute contracts and all other instruments and agreements necessary or convenient for the exercise of its powers and functions;
 - 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants, financial experts, investment bankers, superintendents, managers, and such any other employees and agents as may be necessary and fix their compensation to be payable from funds made available to the Authority;
 - 7. Invest its funds as permitted by applicable law;
 - 8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit of the Authority, and receive and accept from the Commonwealth or any other state, and from any municipality, county, or other political subdivision thereof—and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, and applied for the purposes for which such grants and contributions may be made;
- 9. Enter into agreements with any department, agency, or instrumentality of the United
 States or of the Commonwealth and with lenders and enter into loans with contracting parties

- for the purpose of planning, regulating, and providing for the financing or assisting in the financing of any project;
- 779 10. Do any lawful act necessary or appropriate to carry out the powers herein granted or reasonably implied in this article;
- 11. Leverage the strength in energy workforce and energy technology research and development of Virginia's the Commonwealth's public and private institutions of higher education;
- 784 12. Support the development of pump storage hydropower in Southwest Virginia and energy storage generally;
- 786 13. Promote the development of renewable energy generation facilities on brownfield787 sites, including abandoned mine sites;
- 788 14. Promote energy workforce development;
- 789 15. Assist energy technology research and development by, among other actions,790 promoting the development of a Southwest Virginia Energy Park; and
- 791 16. Identify and work with the Commonwealth's industries and nonprofit partners in792 advancing efforts related to energy development in Southwest Virginia.
- Drafting note: Technical changes are made and language is updated for modern usage.
- 795 §-67-1604_45.2-xxx. (Expires July 1, 2029) Annual report.
- On or before October 15 of each year, beginning in 2020, the Authority shall submit an annual summary of its activities and recommendations to the Governor and the Chairmen of the House Committee on Appropriations Committee, the Senate Committee on Finance Committee, and Appropriations, the House Committee on Labor and Commerce, and the Senate Committee on Commerce and Labor Committees.
- Drafting note: Technical changes are made, including updating House and Senate committee names changed in the 2020 Session.
- § 67–1605 45.2-xxx. (Expires July 1, 2029) Confidentiality of information.

804	A. The Authority shall hold in confidence the personal and financial information
805	supplied to it, or maintained by it, concerning the siting and development of energy projects.
806	B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing
807	any information that has been transformed into a statistical or aggregate form that does not
808	allow the identification of the person who supplied particular information.
809	C. Information supplied by or maintained on persons any person or entities entity
810	applying for or receiving <u>allocations</u> an <u>allocation</u> of <u>any</u> federal loan <u>guarantees</u> <u>guarantees</u> , as
811	well as specific information relating to the amount and of, or the identity of recipients the
812	recipient of, such distributions distribution, shall be subject to disclosure in accordance with
813	the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).
814	Drafting note: Technical changes are made, including changes pursuant to § 1-
815	227, which states that throughout the Code any word used in the singular includes the
816	plural and vice versa.
817	§-67-1606_45.2-xxx. (Expires July 1, 2029) Declaration of public purpose; exemption
818	from taxation.
819	A. The exercise of the powers granted by this chapter article shall be in all respects for
820	the benefit of the citizens of the Commonwealth and for the promotion of their welfare,
821	convenience, and prosperity.
822	B. The Authority shall be deemed to be performing an essential governmental function
823	in the exercise of the powers conferred upon it by this chapter article, and the property of the
824	Authority and its income and operations shall be exempt from taxation or assessments upon
825	any property acquired or used by the Authority under the provisions of this-chapter article.
826	Drafting note: Technical changes are made and language is updated for modern
827	usage.
828	§-67-1607 45.2-xxx. (Expires July 1, 2029) Sunset.
829	The provisions of this chapter article shall expire on July 1, 2029.
830	Drafting note: Technical changes.
831	CHAPTER 18.

CHAPTER 18.

832	WIND ENERGY.
833	Drafting note: Existing Chapters 3 (§ 67-300 et seq.) and 12 (§ 67.1200) of Title
834	67, relating to wind energy, are relocated and combined with a related section in Title
835	45.1 to create proposed Chapter 18, Wind Energy. The proposed articles are as follows:
836	Article 1, General Provisions, and Article 2, Virginia Offshore Wind Development
837	Authority.
838	Article 1.
839	General Provisions.
840	Drafting note: Proposed Article 1 is created to logically organize general
841	provisions applicable to proposed Chapter 18.
842	§ 45.2-xxx. Definitions.
843	As used in this chapter, unless the context requires a different meaning:
844	"Authority" means the Virginia Offshore Wind Development Authority established
845	pursuant to Article 2 (§ 45.2-xxx [existing § 67-1200] et. seq.).
846	"Division" means the Division of Offshore Wind in the Department as established
847	pursuant to § 45.2-xxx [existing § 45.1-161.5:1].
848	Drafting note: This section is created to consolidate definitions for proposed
849	Chapter 18, Wind Energy.
850	CHAPTER 3.
851	OFFSHORE WIND ENERGY RESOURCES.
852	Drafting note: Existing Chapter 3 of Title 67, relating to offshore wind energy
853	resources, is relocated as part of proposed Article 1 of Chapter 18.
854	§-67-300 45.2-xxx. Offshore wind energy resources; policy.
855	It is the policy of the Commonwealth to support federal efforts to examine the
856	feasibility of offshore wind energy being utilized in an environmentally responsible fashion.
857	Drafting note: No change.
858	§ 67-301. Repealed.
859	Drafting note: Repealed by Acts 2020, cc. 451 and 452, cl. 2.

§ 45.1-161.5:1 45.2-xxx. Division of Offshore Wind; established.

A. The Director shall establish the Division of Offshore Wind—(Division) in the Department and shall appoint persons to direct, support, and execute the powers and duties of the Division.

- B. The powers and duties of the Division shall include:
- 1. Identifying specific measures that will facilitate the establishment of the Hampton Roads region as a wind industry hub for offshore wind generation projects in state and federal waters off the United States coast;
- 2. Coordinating state agencies' activities related to offshore wind, including development of programs that prepare—Virginia's the Commonwealth's workforce to work in the offshore wind industry, create employment opportunities for Virginians within such industry, create opportunities for—Virginia based_Commonwealth-based_businesses to participate in the offshore wind industry supply chain, and attract out-of-state offshore wind-related businesses to locate within the Commonwealth;
- 3. Developing and implementing a stakeholder engagement strategy that identifies key groups, sets forth outreach objectives, and outlines a timeline for outreach and engagement;
- 4. Identifying regulatory and other barriers to the deployment of offshore wind and attraction of offshore wind supply chain businesses; and
- 5. Providing staff support for the Virginia Offshore Wind Development Authority and facilitating fulfillment of the Authority's purpose and duties set forth in Chapter 12 (§ 67–1200 et seq.) of Title 67 Article 2 (§ 45.2-xxx et seq.).
- C. On or before October 15 of each year, the Division shall submit an annual summary of its activities, the ways in which those activates activities have furthered the functions and programs of the Division, and the benefits of the efforts of the Division to the Commonwealth and its economy to the Governor and the Chairs Chairmen of the House Committee on Appropriations, the Senate Committee on Finance and Appropriations, the House Committee on Labor and Commerce, and the Senate Committee on Commerce and Labor. The Division

887	may include its submission with the report of the Virginia Offshore Wind Development
888	Authority required by § 67-1209 45.2-xxx.
889	Drafting note: Technical changes are made and an apparent spelling error is
890	corrected in subsection C.
891	CHAPTER 12.
892	VIRGINIA OFFSHORE WIND DEVELOPMENT AUTHORITY.
893	Article 2.
894	Virginia Offshore Wind Development Authority.
895	Drafting note: Existing Chapter 12 of Title 67, relating to the Virginia Offshore
896	Wind Development Authority, is relocated as proposed Article 2 of Chapter 18.
897	§ 67–1200 45.2-xxx. Definitions.
898	As used in this chapter article, unless the context requires another a different meaning:
899	"Authority" means the Virginia Offshore Wind Development Authority created
900	pursuant to this chapter.
901	"Developer" means any private developer of offshore wind energy projects.
902	"Offshore wind energy project" means a wind-powered electric energy facility,
903	including tower, turbine, and associated equipment, located off the coast of the
904	Commonwealth beyond the Commonwealth's three-mile jurisdictional limit, and includes
905	interests in land, improvements, and ancillary facilities.
906	"Transmission study" means a study to determine the potential interconnection options
907	to accommodate multiple offshore wind energy projects in the Hampton Roads region as
908	<u>defined in § 22.1-356</u> .
909	Drafting note: The definition of the Virginia Offshore Wind Development
910	Authority is relocated to the chapter-wide definitions section. Technical changes are
911	made, including adding a cross-reference to define the Hampton Roads region.
912	§ 67-1201. 45.2-xxx. Virginia Offshore Wind Development Authority created
913	established: nurnose

A. The Virginia Offshore Wind Development Authority is <u>created_established</u> as a <u>body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter.</u>

B. The Authority is established for the purposes of facilitating, coordinating, and supporting the development, either by the Authority or by other qualified entities, of the offshore wind energy industry, offshore wind energy projects, and associated supply chain vendors by (i) collecting relevant metocean and environmental data, by; (ii) identifying existing state and regulatory or administrative barriers to the development of the offshore wind energy industry, by; (iii) working in cooperation with relevant local, state, and federal agencies to upgrade port and other logistical facilities and sites to accommodate the manufacturing and assembly of offshore wind energy project components and vessels, and by (iv) ensuring that the development of such projects is compatible with other ocean uses and avian and marine resources, including both the possible interference with and positive effects on naval facilities and operations, NASA-Wallops Flight Facility operations, shipping lanes, recreational and commercial fisheries, and avian and marine species and habitats.

<u>C.</u> The Authority shall, in cooperation with the relevant state and federal agencies as necessary, recommend ways to encourage and expedite the development of the offshore wind energy industry. The Authority shall also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate.

D. The Authority shall have only those powers enumerated in this chapter article.

Drafting note: The corporate language for the Virginia Offshore Wind Development Authority is updated to reflect current language for political subdivisions in the Code. Subsection designations are added and a redundant reference to the Authority's powers in the first sentence is removed. Technical changes are made.

§ 67-1202 45.2-xxx. Membership; terms; vacancies; expenses.

A. The Authority shall be composed of nine nonlegislative citizen members appointed by the Governor, one of whom shall be a representative of the Virginia Commercial Space Flight Authority as established in § 2.2-2202. In addition, one ex officio member without

voting privileges shall be selected by the Governor after consideration of the persons nominated by the <u>U.S.</u> Secretary of the Navy. With the exception of the representative of the Virginia Commercial Space Flight Authority, all members of the Authority shall-<u>reside in be</u> citizens of the Commonwealth.

B. Except as otherwise provided herein in this article, all appointments shall be for terms of four years each. No member shall be eligible to serve more than two successive four-year terms. After expiration of an initial term of three years or less, two additional four-year terms may be served by such member if appointed thereto. Appointments to fill vacancies, other than by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a vacancy shall be made in the same manner as the original appointment. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.

C. The initial appointments of members shall be as follows: three members shall be appointed for terms of four years; three members shall be appointed for terms of three years; and three members shall be appointed for terms of two years. Thereafter all appointments shall be for terms of four years.

D. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such capacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.

E. D. Members shall serve without compensation. However, all members may be reimbursed for all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may be appropriated to the Authority by the General Assembly.

F.E. Members of the Authority shall be subject to the standards of conduct set forth in the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be

970 removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or971 misconduct in the manner set forth therein.

G. F. Except as otherwise provided in this chapter article, members of the Authority shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: The corporate language for the Virginia Offshore Wind Development Authority is updated to reflect current language for political subdivisions in the Code. Language in existing subsection C related to the staggering of initial terms is stricken as obsolete and succeeding subsections are redesignated. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 67-1203 45.2-xxx. Data collection.

A. The Authority shall, through moneys derived from sources other than state funds, to the extent such moneys are available, operate in cooperation with the National Oceanic and Atmospheric Administration to upgrade wind resource and other metocean assessment equipment at Chesapeake Light Tower and other structures.

§ 45.2-xxx. Public-private partnerships.

B. A. The Authority may establish public-private partnerships with a developer developers pursuant to the Public-Private Educational Education Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) for purposes set forth in this section.

B. The Authority may establish such a partnership for the installation and operation of wind resource and other metocean equipment, including light detection and ranging equipment, meteorological measurement towers, and data collection platforms. Any partnership established pursuant to this subsection shall stipulate that:

- 1. The Authority and the developers developer shall share the costs of the upgrade;
- 2. The developer, in coordination with the Authority and relevant state and federal agencies, shall operate any meteorological measurement towers and data collection platforms; and

- 998 3. The developer shall make all collected data available to the Authority. 999 C. The Authority may establish public private partnerships with a developer pursuant 1000 to the Public Private Educational Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) 1001 such a partnership for the collection of avian and marine environmental data. Any partnership 1002 established pursuant to this subsection shall stipulate that: 1003 1. The Authority and the developer shall share the costs of data collection; 1004 2. The developer, in coordination with the Authority and relevant state and federal 1005 agencies, shall manage the environmental data collection process; and 1006 3. The developer shall make all collected data available to the Authority. 1007 D. The Authority may make any data collected pursuant to this section B or 1008 C available to the public. 1009 § 67-1204. Port facilities upgrades. 1010 E. The Authority may establish public private partnerships with entities pursuant to 1011 the Public Private Educational Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) 1012 such a partnership for the upgrade of port facilities and other logistical equipment and sites to 1013 accommodate the manufacturing and assembly of offshore wind energy project components
 - and vessels that will support the construction and operations of offshore wind energy projects.

 Any partnership established pursuant to this subsection shall stipulate that the Authority and the entities shall share the costs of the upgrade.

 Drafting note: Existing § 67-1203 is divided into two sections, the first of which is composed only of existing subsection A, relating to data collection. The final three

subsections of existing § 67-1203 are combined with the succeeding section, § 67-1204,

and the subsections are redesignated. Redundant Code references are removed.

§-67-1205 45.2-xxx. Federal loan guarantees.

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A. The Authority, on behalf of the Commonwealth, may apply to the U.S. Department of Energy for federal loan guarantees authorized or made available pursuant to Title XVII of the <u>federal</u> Energy Policy Act of 2005, 42 U.S.C. § 16511 et seq., P.L. 109-58; the <u>federal</u>

American Recovery and Reinvestment Act of 2009, P.L. 111-5, or other similar federal legislation, to facilitate the development of offshore wind energy projects.

B. Upon obtaining a federal loan—guarantees guarantee for an offshore wind energy projects project pursuant to subsection A, the Authority, subject to any restrictions imposed by federal law, may allocate or assign all or—portions any portion thereof to a qualified third parties, party on—such terms and conditions—as the Authority finds—are appropriate.—Actions Any action of the Authority relating to the allocation and assignment of such loan—guarantees guarantee shall be exempt from the provisions of the Administrative Process Act (§ 2.2-4000 et seq.) pursuant to subdivision B 4 of § 2.2-4002.—Decisions Any decision of the Authority pursuant to this section shall be final and not subject to review or appeal.

Drafting note: An erroneous citation for the federal Energy Policy Act of 2005 is replaced and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 67-1206. Transmission of power from offshore wind energy projects.

A. The incumbent, investor owned utility for the onshore service territory adjacent to any offshore wind generation project shall, at the request of the Department of Mines, Minerals and Energy, initiate a transmission study. Such utility shall initiate the transmission study no more than 30 days following the request of the Department of Mines, Minerals and Energy, and shall report to the Department of Mines, Minerals and Energy within 180 days of the request. The Department of Mines, Minerals and Energy shall report the results of the study to the Authority. The Department of Mines, Minerals and Energy shall request the study no later than July 31, 2010.

B. Upon receipt of the study, but no later than May 31, 2011, the Authority shall recommend such actions as it deems appropriate to facilitate transmission of power from offshore wind energy projects.

Drafting note: This section is proposed for deletion as obsolete.

1052 § 67-1207 45.2-xxx. Powers and duties of the Authority.

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or reasonably implied in this article;

1053	In addition to such the other powers and duties established under this chapter article,
1054	the Authority shall have has the power and duty to:
1055	1. Adopt, use, and alter at will an official seal;
1056	2. Make bylaws for the management and regulation of its affairs;
1057	3. Maintain an office at such any place or places within the Commonwealth as it may
1058	designate designates;
1059	4. Accept, hold, and administer moneys, grants, securities, or other property
1060	transferred, given, or bequeathed to the Authority, absolutely or in trust, from any source,
1061	public or private, for the purposes for which the Authority is <u>created</u> <u>established</u> ;
1062	5. Make and execute contracts and all other instruments and agreements necessary or
1063	convenient for the exercise of its powers and functions;
1064	6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants,
1065	financial experts, investment bankers, superintendents, managers, and such any other
1066	employees and agents as may be necessary, and fix their compensation to be payable from
1067	funds made available to the Authority;
1068	7. Invest its funds as permitted by applicable law;
1069	8. Receive and accept from any federal or private agency, foundation, corporation,
1070	association, or person grants, donations of money, or real or personal property for the benefit
1071	of the Authority, and receive and accept from the Commonwealth or any other state, and from
1072	any municipality, county, or other political subdivision thereof-and, or from any other source,
1073	aid or contributions of either money, property, or other things of value, to be held, used, and
1074	applied for the purposes for which such grants and contributions may be made;
1075	9. Enter into agreements with any department, agency, or instrumentality of the United
1076	States or of the Commonwealth and with lenders and enter into loans with contracting parties
1077	for the purpose of planning, regulating, and providing for the financing or assisting in the
1078	financing of any project;

10. Do any lawful act necessary or appropriate to carry out the powers herein granted

- 1081 11. Identify and take steps to mitigate existing state and regulatory or administrative barriers to the development of the offshore wind energy industry, including facilitating any permitting processes; and
- 1084 12. Enter into interstate partnerships to develop the offshore wind energy industry and offshore wind energy projects.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 67 1208 45.2-xxx. Director; staff; counsel to the Authority.

A. The Director-of the Department of Mines, Minerals and Energy shall serve as Director of the Authority and shall administer the affairs and business of the Authority in accordance with the provisions of this chapter article and subject to the policies, control, and direction of the Authority. The Director shall maintain, and be is custodian of, all books, documents, and papers of or filed with the Authority. The Director may cause copies to be made of all minutes and other records and documents of the Authority and may give certificates under seal of the Authority to the effect that such copies are true copies, and all persons dealing with the Authority may rely on such certificates. The Director also shall perform such other duties as prescribed by the Authority in carrying out the purposes of this chapter article.

- B. The Division of Offshore Wind within the Department of Mines, Minerals and Energy shall serve as staff to the Authority.
- 1102 C. The Office of the Attorney General shall provide counsel to the Authority.

Drafting note: Technical changes are made. A reference to the Division of Offshore Wind is shortened pursuant to the chapter-wide definitions in proposed § 45.2-xxx [first section in proposed Chapter 18] and two unnecessary uses of the full name of the Department of Mines, Minerals and Energy are removed pursuant to the title-wide definitions in proposed § 45.2-xxx [first section in proposed Chapter 1].

1108 §-67-1209 45.2-xxx. Annual report.

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1109 On or before October 15 of each year, the Authority shall submit an annual summary 1110 of its activities and recommendations to the Governor and the Chairs Chairmen of the House 1111 Committee on Appropriations, the Senate Committee on Finance and Appropriations, the 1112 House Committee on Labor and Commerce, and the Senate Committee on Commerce and 1113 Labor. Such report may include the submission of the Division of Offshore Wind within the 1114 Department of Mines, Minerals and Energy required by §-45.1-161.5:1 45.2-xxx. 1115 Drafting note: A reference to the Division of Offshore Wind is shortened 1116 pursuant to the chapter-wide definitions in § 45.2-xxx [first section in proposed Chapter

pursuant to the chapter-wide definitions in § 45.2-xxx [first section in proposed Chapter 18] and an unnecessary use of the full name of the Department of Mines, Minerals and Energy is removed.

§ 67-1210 45.2-xxx. Confidentiality of information.

A. The Authority shall hold in confidence the personal and financial information supplied to it, or maintained by it, concerning the siting and development of offshore wind energy projects.

B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing any information that has been transformed into a statistical or aggregate form that does not allow the identification of the person who supplied particular information.

C. Information supplied by or maintained on <u>persons</u> any <u>person</u> or <u>entities</u> <u>entity</u> applying for or receiving <u>allocations</u> an <u>allocation</u> of <u>any</u> federal loan <u>guarantees</u> <u>guarantees</u>, as well as specific information relating to the amount <u>and of, or the</u> identity of <u>recipients the</u> <u>recipient</u> of, such <u>distributions</u> <u>distribution</u>, shall be subject to disclosure in accordance with the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

1134 §-67-1211 45.2-xxx. Declaration of public purpose; exemption from taxation.

1135	A. The exercise of the powers granted by this chapter article shall be in all respects for
1136	the benefit of the citizens of the Commonwealth and for the promotion of their welfare
1137	convenience, and prosperity.
1138	B. The Authority shall be deemed to be performing an essential governmental function
1139	in the exercise of the powers conferred upon it by this chapter article, and the property of the
1140	Authority and its income and operations shall be exempt from taxation or assessments upon
1141	any property acquired or used by the Authority under the provisions of this chapter article.
1142	Drafting note: Technical changes are made and language is updated for modern
1143	usage.
1144	CHAPTER 19.
1145	SOLAR ENERGY.
1146	Drafting note: Proposed Chapter 19 is composed of general provisions as Article
1147	1, existing § 45.1-391 as Article 2, existing Chapter 15 (§ 67-1500 et seq.) of Title 67 as
1148	Article 3, and existing Chapter 27 (§ 45.1-395) of Title 45.1 as Article 4. The proposed
1149	articles are as follows: Article 1, General Provisions; Article 2, Virginia Solar Energy
1150	Center; Article 3, Virginia Solar Energy Development and Energy Storage Authority
1151	and Article 4, Clean Energy Advisory Board.
1152	Article 1.
1153	General Provisions.
1154	Drafting note: Proposed Article 1 is created to logically organize general
1155	provisions applicable to proposed Chapter 19.
1156	§ 45.2-xxx. Definitions.
1157	As used in this chapter, unless the context requires a different meaning:
1158	"Center" means the Virginia Solar Energy Center established in § 45.2-xxx [§ 45.1-
1159	<u>391].</u>
1160	Drafting note: Proposed § 45.2-xxx [first section in proposed Chapter 19] is
1161	created to consolidate definitions in proposed Chapter 19. The definition of "Center" is
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1163	Article 2.
1164	Virginia Solar Energy Center.
1165	Drafting note: Proposed Article 2 is created to logically organize existing § 45.1-
1166	391, relating to the Virginia Solar Energy Center.
1167	§-45.1-391_45.2-xxx. Virginia Solar Energy Center; purposes.
1168	A. The Virginia Solar Energy Center is continued established as a part of the
1169	Department. The purposes of the Center are to (i) to serve the people of the Commonwealth as
1170	a clearinghouse to gather, maintain, and disseminate general and technical information on
1171	solar energy and its utilization; (ii) to coordinate programs for solar energy data-gathering in
1172	Virginia the Commonwealth; (iii) to coordinate efforts and programs on solar energy with
1173	other state agencies and institutions, other states, and federal agencies; (iv) to promote
1174	cooperation among and between Virginia business, industry, and agriculture and the public
1175	related to the use of solar energy; (v)-to develop public education programs on solar energy
1176	for use in schools and by the public; and (vi) to provide assistance in formulating policies on
1177	the utilization of solar energy that would be in the best interest of the Commonwealth.
1178	B. The intent of the General Assembly is to provide an organization for the purposes
1179	set out in this section to receive nonstate funds for such purposes.
1180	Drafting note: Technical changes are made, including the addition of subsection
1181	designations, and language is updated for modern usage.
1182	CHAPTER 15.
1183	VIRGINIA SOLAR ENERGY DEVELOPMENT AND ENERGY STORAGE
1184	AUTHORITY.
1185	Article 3.
1186	Virginia Solar Energy Development and Energy Storage Authority.
1187	Drafting note: Existing Chapter 15 (§ 67-1500 et seq.) of Title 67, relating to the
1188	Virginia Solar Energy Development and Energy Storage Authority, is relocated as
1189	proposed Article 3 of Chapter 19.
1190	§-67-1500 45.2-xxx. (Expires July 1, 2025) Definitions.

As used in this chapter article, unless the context requires a different meaning:

"Authority" means the Virginia Solar Energy Development and Energy Storage

Authority created established pursuant to this chapter article.

"Developer" means any private developer of a solar energy project or an energy storage project.

"Energy storage project" means an energy storage facility located within the Commonwealth and includes interests in land, improvements, and ancillary facilities.

"Solar energy project" means an electric generation facility located within the Commonwealth and includes interests in land, improvements, and ancillary facilities.

Drafting note: Technical changes.

§ 67-1501 45.2-xxx. (Expires July 1, 2025) <u>Virginia Solar Energy Development and Energy Storage</u> Authority-created established; purpose.

The Virginia Solar Energy Development Authority is continued as the Virginia Solar Energy Development and Energy Storage Authority. The Authority constitutes a—body corporate and a political subdivision of the Commonwealth—and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of (i) facilitating, coordinating, and supporting the development, either by the Authority or by other qualified entities, of the solar energy and energy storage industries and solar energy and energy storage projects by developing programs that increase the availability of financing for solar energy projects and energy storage projects; (ii) facilitating the increase of solar energy generation systems and energy storage projects on public and private sector facilities in the Commonwealth; (iii) promoting the growth of the Virginia Commonwealth's solar and energy storage industries; (iv) providing a hub for collaboration between entities, both public and private, to partner on solar energy projects and energy storage projects; and (v) positioning the Commonwealth as a leader in research, development, commercialization, manufacturing, and deployment of energy storage technology. The Authority may also consult with research institutions,

businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The
Authority shall have only those powers enumerated in this chapter article.

Drafting note: The corporate language for the Virginia Solar Energy Development and Energy Storage Authority is updated to reflect current language for political subdivisions in the Code. A redundant reference to the powers of the Authority in the first sentence is removed. Technical changes are made.

§-67-1502 45.2-xxx. (Expires July 1, 2025) Membership; terms; vacancies; expenses.

A. The Authority shall be composed have a total membership of 15 nonlegislative citizen members appointed as follows: Eight eight members shall to be appointed by the Governor; four members shall to be appointed by the Speaker of the House of Delegates; and three members shall to be appointed by the Senate Committee on Rules. All members of the Authority shall reside in be citizens of the Commonwealth. Members may include representatives of solar businesses, solar customers, renewable energy financiers, state and local government solar customers, institutions of higher education who have expertise in energy technology, and solar research academics.

B. Except as otherwise provided herein in this article, all appointments shall be for terms of four years each. No member shall be eligible to serve more than two successive four-year terms. After expiration of an initial term of three years or less, two additional four-year terms may be served by such member if appointed thereto. Appointments to fill vacancies, other than by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a vacancy shall be made in the same manner as the original appointment. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.

C. The initial appointments of members by the Governor made pursuant to Chapters 90 and 398 of the Acts of Assembly of 2015 shall be as follows: two members shall be appointed for terms of four years, two members shall be appointed for terms of three years, and two members shall be appointed for terms of two years. The initial appointments of members by the Speaker of the House of Delegates made pursuant to Chapters 90 and 398 of

the Acts of Assembly of 2015 shall be as follows: one member shall be appointed for a term of four years, one member shall be appointed for a term of three years, and one member shall be appointed for a term of two years. The initial appointments of members by the Senate Committee on Rules made pursuant to Chapters 90 and 398 of the Acts of Assembly of 2015 shall be as follows: one member shall be appointed for a term of four years, and one member shall be appointed for a term of three years. Thereafter all appointments shall be for terms of four years.

D. The Authority shall appoint from its membership a chairman and a vice-chairman,

D. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such capacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.

E. D. Members shall serve without compensation. However, all members may be reimbursed for all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may be appropriated to the Authority by the General Assembly.

F. E. Members of the Authority shall be subject to the standards of conduct set forth in the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct in the manner set forth therein.

G. F. Except as otherwise provided in this chapter article, members of the Authority shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: The corporate language for the Virginia Solar Energy Development and Energy Storage Authority is updated to reflect current language for political subdivisions in the Code. Language in existing subsection C related to the staggering of initial terms of members is stricken as obsolete and succeeding subsections

are redesignated. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§-67-1503 45.2-xxx. (Expires July 1, 2025) Partnerships.

A. The Authority may establish public-private partnerships with entities pursuant to the Public-Private Education Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) to increase the number of solar energy generation systems on or located adjacent to public and private facilities in the Commonwealth. Any partnership established pursuant to this section shall stipulate that the Authority and the developers shall share the costs of the installation and operation of solar energy facilities and equipment.

B. The Authority may provide a central hub for appropriate entities, both public and private, to enter into partnerships that result in solar energy generation projects being developed in the Commonwealth. The Authority may act as a good faith broker in these matters to facilitate appropriate partnerships, including public-private partnerships.

Drafting note: No change.

§ 67-1504 45.2-xxx. (Expires July 1, 2025) Federal loan guarantees.

A. The Authority, on behalf of the Commonwealth, may apply to the U.S. Department of Energy for federal loan guarantees authorized or made available pursuant to Title XVII of the <u>federal</u> Energy Policy Act of 2005, 42 U.S.C. § 16511 et seq., P.L. 109-58; the <u>federal</u> American Recovery and Reinvestment Act of 2009, P.L. 111-5, or other similar federal legislation, to facilitate the development of solar energy projects.

B. Upon obtaining a federal loan <u>guarantees guarantee</u> for a solar energy <u>projects</u> project pursuant to subsection A, the Authority, subject to any restrictions imposed by federal law, may allocate or assign all or <u>portions any portion</u> thereof to a qualified third <u>parties</u>, <u>party</u> on <u>such</u> terms and conditions as the Authority finds are appropriate. <u>Actions Any action</u> of the Authority relating to the allocation and assignment of such loan <u>guarantees guarantee</u> shall be exempt from the provisions of the Administrative Process Act (§ 2.2-4000 et seq.) pursuant to

1301 subdivision B 4 of § 2.2-4002. Decisions Any decision of the Authority pursuant to this 1302 section shall be final and not subject to review or appeal. 1303 Drafting note: An erroneous citation for the federal Energy Policy Act of 2005 is 1304 replaced and technical changes are made, including changes pursuant to § 1-227, which 1305 states that throughout the Code any word used in the singular includes the plural and 1306 vice versa. Language is updated for modern usage. 1307 § 67 1505 45.2-xxx. (Expires July 1, 2025) Powers and duties of the Authority. 1308 In addition to such other powers and duties established under this chapter article, the 1309 Authority shall have has the power and duty to: 1310 1. Adopt, use, and alter at will an official seal; 1311 2. Make bylaws for the management and regulation of its affairs; 1312 3. Maintain an office at-such any place-or places within the Commonwealth as it-may 1313 designate designates; 1314 4. Accept, hold, and administer moneys, grants, securities, or other property 1315 transferred, given, or bequeathed to the Authority, absolutely or in trust, from any source, 1316 public or private, for the purposes for which the Authority is created established; 1317 5. Make and execute contracts and all other instruments and agreements necessary or 1318 convenient for the exercise of its powers and functions; 1319 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants, 1320 financial experts, investment bankers, superintendents, managers, and such any other 1321 employees and agents as may be necessary and fix their compensation to be payable from 1322 funds made available to the Authority;

7. Invest its funds as permitted by applicable law;

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8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit of the Authority, and receive and accept from the Commonwealth or any other state, and from any municipality, county, or other political subdivision thereof—and, or from any other source,

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efforts related to energy storage;

1328 aid or contributions of either money, property, or other things of value, to be held, used, and 1329 applied for the purposes for which such grants and contributions may be made; 1330 9. Enter into agreements with any department, agency, or instrumentality of the United 1331 States or of the Commonwealth and with lenders and enter into loans with contracting parties 1332 for the purpose of planning, regulating, and providing for the financing or assisting in the 1333 financing of any project; 1334 10. Do any lawful act necessary or appropriate to carry out the powers herein granted 1335 or reasonably implied in this article; 1336 11. Identify and take steps to mitigate existing state and regulatory or administrative 1337 barriers to the development of the solar energy and energy storage industries, including 1338 facilitating any permitting processes; 1339 12. Enter into interstate partnerships to develop the solar energy industry, solar energy 1340 projects, and energy storage projects; 1341 13. Collaborate with entities, including institutions of higher education, to increase the 1342 training and development of the workforce needed by the solar and energy storage industries 1343 in the Commonwealth, including industry-recognized credentials and certifications; 1344 14. Conduct any other activities as may seem appropriate to increase solar energy 1345 generation in the Commonwealth and the associated jobs and economic development and 1346 competitiveness benefits, including assisting investor-owned utilities in the planned 1347 deployment of at least 400 megawatts of solar energy projects in the Commonwealth by 2020 1348 through entering into agreements in its discretion in any manner provided by law for the 1349 purpose of planning and providing for the financing or assisting in the financing of the 1350 construction or purchase of such solar energy projects authorized pursuant to § 56-585.1;

16. Monitor relevant developments in energy storage technology and deployment nationally and globally and disseminate relevant information and research results; and

private institutions of higher education in research, development, and commercialization

15. Promote collaborative efforts among Virginia's the Commonwealth's public and

17. Identify and work with the Commonwealth's industries and nonprofit partners in advancing efforts related to the development and commercialization of energy storage.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 67-1506 45.2-xxx. (Expires July 1, 2025) Director; staff; counsel to the Authority.

A. The Director of the Department of Mines, Minerals and Energy shall serve as Director of the Authority and shall administer the affairs and business of the Authority in accordance with the provisions of this chapter article and subject to the policies, control, and direction of the Authority. The Director may obtain non-state-funded support to carry out any duties assigned to the Director. Funding for this support may be provided by any source, public or private, for the purposes for which the Authority is created established. The Director shall maintain; and be is custodian of; all books, documents, and papers of or filed with the Authority. The Director may cause copies to be made of all minutes and other records and documents of the Authority and may give certificates under seal of the Authority to the effect that such copies are true copies, and all persons dealing with the Authority may rely on such certificates. The Director also shall perform such other duties as prescribed by the Authority in carrying out the purposes of this chapter article.

B. The Department of Mines, Minerals and Energy shall serve as staff to the Authority.

C. The Office of the Attorney General shall provide counsel to the Authority.

Drafting note: Technical changes are made. Unnecessary uses of the full name of the Department of Mines, Minerals and Energy are removed pursuant to the title-wide definitions in proposed § 45.2-xxx [first section in proposed Chapter 1].

§ 67 1507 45.2-xxx. (Expires July 1, 2025) Annual report.

On or before October 15 of each year, beginning in 2016, the Authority shall submit an annual summary of its activities and recommendations to the Governor and the Chairmen of the House Committee on Appropriations—Committee, the Senate Committee on Finance

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convenience, and prosperity.

1384 Committee, and Appropriations, the House Committee on Labor and Commerce, and the 1385 Senate Committee on Commerce and Labor Committees. 1386 Drafting note: The obsolete 2016 date is stricken and language is updated for 1387 modern usage, including updating House and Senate committee names changed in the 1388 2020 Session. 1389 § 67-1508 45.2-xxx. (Expires July 1, 2025) Confidentiality of information. 1390 A. The Authority shall hold in confidence the personal and financial information 1391 supplied to it, or maintained by it, concerning the siting and development of solar energy 1392 projects and energy storage projects. 1393 B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing 1394 any information that has been transformed into a statistical or aggregate form that does not 1395 allow the identification of the person who supplied particular information. 1396 C. Information supplied by or maintained on persons any person or entities entity 1397 applying for or receiving allocations an allocation of any federal loan guarantees guarantee, as 1398 well as specific information relating to the amount—and of, or the identity of recipients the 1399 recipient of, such distributions distribution, shall be subject to disclosure in accordance with 1400 the Virginia Freedom of Information Act (§ 2.2-3700 et seq.). 1401 Drafting note: Technical changes are made, including changes pursuant to § 1-1402 227, which states that throughout the Code any word used in the singular includes the 1403 plural and vice versa. 1404 § 67-1509 45.2-xxx. (Expires July 1, 2025) Declaration of public purpose; exemption 1405 from taxation. 1406 A. The exercise of the powers granted by this chapter article shall be in all respects for 1407 the benefit of the citizens of the Commonwealth and for the promotion of their welfare,

B. The Authority shall be <u>deemed to be</u> performing an essential governmental function in the exercise of the powers conferred upon it by this chapter, and the property of the

1411	Authority and its income and operations shall be exempt from taxation or assessments upon
1412	any property acquired or used by the Authority under the provisions of this chapter article.
1413	Drafting note: Language is updated for modern usage.
1414	§ 45.2-xxx. Sunset.
1415	The provisions of this article shall expire on July 1, 2025.
1416	Drafting note: The second enactment of Acts 2015, cc. 90 and 398, which provides
1417	a sunset date for proposed Article 3, is proposed for codification.
1418	Chapter 27. Article 4.
1419	Clean Energy Advisory Board.
1420	Drafting note: Existing Chapter 27, concerning the Clean Energy Advisory
1421	Board, is relocated to proposed Article 4.
1422	§ 45.2-xxx. Definitions.
1423	As used in this article, unless the context requires a different meaning:
1424	"Board" means the Clean Energy Advisory Board created pursuant to § 45.2-xxx
1425	<u>[45.1-395].</u>
1426	"Fund" means the Low-to-Moderate Income Solar Loan and Rebate Fund created
1427	pursuant to § 45.2-xxx [45.1-398].
1428	"Program" means the Low-to-Moderate Income Solar Loan and Rebate Pilot Program
1429	<u>created pursuant to § 45.2-xxx [45.1-399].</u>
1430	Drafting note: Article-wide definitions section added.
1431	§-45.1-395 45.2-xxx. Clean Energy Advisory Board; purpose.
1432	The Clean Energy Advisory Board (the Board) is established as an advisory board in
1433	the executive branch of state government. The purpose of the Board is to establish a pilot
1434	program for disbursing loans or rebates for the installation of solar energy infrastructure in
1435	low-income and moderate-income households.
1436	Drafting note: Technical change.
1437	§-45.1-396 45.2-xxx. Membership; terms; quorum; meetings.

A. The Board shall have a total membership of 17 members that shall consist of 16 nonlegislative citizen members and one ex officio member. Members may reside within or without the Commonwealth. Nonlegislative citizen members shall be appointed as follows:

- 1. Six nonlegislative citizen members to be appointed by the Speaker of the House of Delegates upon consideration of the recommendations of the Board of Directors of the Maryland-DC-Delaware-Virginia Solar Energy Industries Association (the MDV-SEIA Board) and the Governor's Advisory Council on Environmental Justice (the Council), one of whom shall be a designee of the Virginia Housing Development Authority, created pursuant to the provisions of Chapter 1.2 (§ 36-55.24 et seq.) of Title 36; one of whom shall be a rooftop solar energy professional or employer or representative of rooftop solar energy professionals; one of whom shall be a current or former member of the Council; one of whom shall be a member or representative of the Virginia, Maryland and Delaware Association of Electric Cooperatives (VMDAEC); one of whom shall be an expert with experience developing low-income or moderate-income incentive and loan programs for distributed renewable energy resources; and one of whom shall be an attorney who is licensed to practice in the Commonwealth and maintains a legal practice dedicated to rural development, rural electrification, and energy policy;
- 2. Three nonlegislative citizen members to be appointed by the Senate Committee on Rules upon consideration of the recommendations of the MDV-SEIA Board, one of whom shall be a solar energy professional or employer or representative of solar energy professionals, one of whom shall work for or with a Virginia based Commonwealth-based investor-owned electric utility company, and one of whom shall be a member or representative of VMDAEC; and
- 3. Seven nonlegislative citizen members to be appointed by the Governor upon consideration of the recommendations of the MDV-SEIA Board and the Council and subject to confirmation by the General Assembly, one of whom shall be an attorney who is licensed to practice in the Commonwealth and maintains a legal practice in renewable energy law and transactions, one of whom shall be an attorney who is licensed to practice in the

1466	Commonwealth and specializes in tax law and energy transactions, one of whom shall be an
1467	attorney with the Division of Consumer Counsel created pursuant to the provisions of § 2.2-
1468	517, one of whom shall be an employee of a community development financial institution
1469	who specializes in impact investing, one of whom shall be a member of a Virginia
1470	environmental organization, and two of whom shall be designees of the Department of
1471	Housing and Community Development, created pursuant to the provisions of Chapter 8 (§ 36-
1472	131 et seq.) of Title 36.
1473	B. The Director or his designee shall serve ex officio with voting privileges and shall
1474	assist in convening the meetings of the Board.
1475	C. Nonlegislative citizen members of the Board shall be citizens of the
1476	Commonwealth. The ex officio member of the Board shall serve a term coincident with his
1477	term of office. Nonlegislative citizen members shall be appointed for a term of three years.
1478	Appointments to fill vacancies, other than by expiration of a term, shall be for the unexpired
1479	terms. Vacancies shall be filled in the same manner as the original appointments. All
1480	members may be reappointed.
1481	D. The Board shall elect a chairman and vice-chairman from among its membership.
1482	A majority of the members shall constitute a quorum. The meetings of the Board shall be held
1483	at the call of the chairman or whenever the majority of the members so request.
1484	Drafting note: Technical changes.
1485	§ 45.1 397 45.2-xxx. Powers and duties of the Board; report.
1486	The Board-shall have <u>has</u> the <u>following</u> powers and duties <u>to</u> :
1487	1. To advise Advise the Director on the management of the Low to Moderate Income
1488	Solar Loan and Rebate Fund (the Fund) pursuant to the provisions of § 45.1-398 45.2-xxx;
1489	2. To develop Develop, establish, and operate, with the approval of the Director, a
1490	Low to Moderate Income Solar Loan and Rebate Pilot the Program (the Program) pursuant to
1491	the provisions of § 45.1-399 45.2-xxx;

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3. To advise Advise the Director on the possibility of working with a community 1493 development financial institution or other financial institutions to further the purposes of the 1494 Program;

4. To advise Advise the Director on the distribution of moneys in the Fund in the form of loans or rebates pursuant to the provisions of § 45.1-399 45.2-xxx; and

5. To submit Submit to the Governor and the General Assembly an annual report for publication as a report document as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents and reports. The chairman shall submit to the Governor and the General Assembly an annual executive summary of the interim activity and work of the Board no later than the first day of each regular session of the General Assembly. The executive summary shall be submitted for publication as a report document as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents and reports and shall be posted on the General Assembly's website.

Drafting note: Language is updated for modern usage and technical changes are made.

§ 45.1 398 45.2-xxx. Low-to-Moderate Income Solar Loan and Rebate Fund.

There is hereby created established in the state treasury a special nonreverting fund to be known as the Low-to-Moderate Income Solar Loan and Rebate Fund (the Fund). The Fund shall be established on the books of the Comptroller. All funds appropriated for such purpose and any gifts, donations, grants, bequests, and other funds received on its behalf shall be paid into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall remain in the Fund and be credited to it. Any moneys remaining in the Fund, including interest thereon, at the end of each fiscal year shall not revert to the general fund but shall remain in the Fund. Moneys in the Fund shall be used solely for the purposes of extending loans or paying rebates to electric customers who complete solar installations or energy efficiency improvements pursuant to the provisions of § 45.1 399 45.2-xxx. Expenditures and

disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: Language is updated for modern usage and technical changes are made.

§ 45.1-399 45.2-xxx. Low-to-Moderate Income Solar Loan and Rebate Pilot Program.

A. The Board, with the approval of the Director, shall develop and establish a Low-to-Moderate Income Solar Loan and Rebate Pilot Program—(the Program) and rules for the loan or rebate application process. The Program shall be open to any Virginia resident whose household income is at or below 80 percent of the state median income or regional median income, whichever is greater. The Program shall allow only one loan per residence, irrespective of the ownership of the solar energy system that is installed. Such loan shall be available only for a solar installation or energy efficiency improvements pursuant to the provisions of Chapter 1.2 (§ 36-55.24 et seq.) of Title 36.

B. The Board shall accept an application only from the installer of the solar installation or the agent of the customer.

Each application shall include (i) 12 months of the customer's utility bills prior to installation of the solar energy system and an agreement to provide 12 months of utility bills to the Board following the installation; (ii) the customer's permission for the Director to (a) create a customer profile for the customer if he becomes an eligible loan or rebate customer, (b) aggregate the data provided by such eligible loan or rebate customers, and (c) use such aggregate data for the purpose of lowering energy costs and implementing effective programs; (iii) evidence of the completion of a home performance audit, conducted by a qualified local weatherization service provider, before and after installation of energy efficiency services such as lighting or insulation improvements, attic tents, weatherization, air sealing of openings in the building envelope, sealing of ducts, or thermostat upgrades, to demonstrate that such energy efficiency services were completed and resulted in a reduction in consumption of at least 12 percent; and (iv) an affidavit attesting to the receipt of a public benefit at the time the solar energy system is to be installed.

C. The Board shall review each application submitted to it on a first-come, first-served basis and shall recommend to the Director the approval or denial of each such application within 30 days of receipt. If the Director approves an application, he shall hold a reservation of funds for as long as 180 days for final loan or rebate claim and disbursement.

D. A customer whose application is approved may install an energy system that is interconnected pursuant to the provisions of § 56-594 or any section in Title 56 that addresses net energy metering provisions for electric cooperative service territories.

E. All of the work of installing the energy system shall be completed by a licensed contractor that (i) possesses an Alternative Energy System (AES) Contracting specialty as defined by the Board for Contractors pursuant to the provisions of Chapter 11 (§ 54.1-1100 et seq.) of Title 54.1; (ii) possesses certification for solar installation from the North American Board of Certified Energy Practitioners, Solar Energy International, Roof Integrated Solar Energy, or a similar installer certification program; (iii) possesses a rating of "A" or higher from the local Better Business Bureau; and (iv) has installed a minimum of 150 net-metered residential solar systems in Virginia the Commonwealth. If the work of installing the solar energy system requires electrical work, it shall be completed by an electrical contractor licensed by the Virginia Department of Professional and Occupational Regulation. All photovoltaic panels, inverters, and other electrical apparatus used in the solar energy system shall be tested and certified by a federal Occupational Safety and Health Administration Nationally Recognized Testing Laboratory such as UL LLC and installed in compliance with manufacturer specifications and all applicable building and electrical codes.

F. The customer or the installer, acting on behalf of the customer, shall submit any loan or rebate claim within 90 days of completion of the installation of the solar energy system, with completion deemed to have occurred once the solar energy system's bidirectional meter or net meter, or the respective utility's revenue grade meter, has been installed and the system has been electrified. Each rebate claim shall include, at a minimum, a date of system electrification and a time-stamped and date-stamped verification of (i) bi-

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directional net meter delivery or (ii) the operation of a compatible programmed smart meter capable of tracking net metering activity.

G. The Director shall review and approve or deny a loan or rebate claim within 60 days of receipt and shall provide a written explanation of each denial to the respective claimant. The Director shall disburse from the Low to Moderate Income Solar Loan and Rebate Fund created pursuant to §-45.1-398_45.2-xxx the loan or rebate for each approved claim within 60 days of its receipt of the claim and according to the order in which its respective application was approved. Any rebate or grant shall be in the amount of no more than \$2 per DC watt for up to six kilowatts of solar capacity installed. The customer may use a rebate in addition to any federal tax credits or state incentives or enhancements earned for the same solar installation.

1585 Drafting note: Technical changes.

1586 § 45.1-400. Repealed.

Drafting note: Repealed by Acts 2020, c. 803, cl. 2.

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