19: Solar Energy 12/15/2020 12:43 PM Page 1 of 31

1	
2	CHAPTER 15.1 20.
3	GEOTHERMAL ENERGY.
4	Drafting note: Existing Chapter 15.1, concerning geothermal energy, is retained as
5	proposed Chapter 20.
6	Article 1.
7	General Provisions.
8	Drafting note: Existing Article 1, concerning general provisions, is retained as
9	proposed Article 1.
10	§ 45.1-179.1. Short title; purpose.
11	This chapter may be cited as the Virginia Geothermal Resource Conservation Act. It is the
12	policy of the Commonwealth of Virginia and the purpose of this law to: (i) foster the development,
13	production, and utilization of geothermal resources, (ii) prevent waste of geothermal resources,
14	(iii) protect correlative rights to the resource, (iv) protect existing high quality state waters, and
15	safeguard potable waters from pollution, (v) safeguard the natural environment, (vi) promote
16	geothermal and water resource conservation and management, and (vii) safeguard the health,
17	safety, and welfare of the citizens of the Commonwealth.
18	Drafting note: The first sentence of this section is deleted as unnecessary pursuant to
19	§ 1-244, which states that throughout the Code the caption of a subtitle, chapter, or article
20	serves as a short title citation. The remainder of this section containing a declaration of
21	policy is stricken in accordance with the Code Commission's policy that policy statements
22	do not have general and permanent application and thus are not to be included in the Code.
23	§ <u>45.1-179.2</u> <u>45.2-2000</u> . Definitions.
24	The following terms As used in this chapter have the meanings respectively ascribed
25	thereto, unless the context-clearly requires otherwise a different meaning:
26	"Board" means the State Water Control Board.

"Correlative <u>rights</u>" <u>right</u>" means the right of each geothermal owner in a geothermal system to produce without waste his just and equitable share of the geothermal resources in the geothermal system;

"Geothermal energy" means the usable energy that is produced or which that can be produced from a geothermal resources; resource.

"Geothermal resource" means the natural heat of the earth and the energy in whatever form, that is present in, associated with, or created by, or which that may be extracted from, that such natural heat, as determined by the rules and regulations of the Department;

"Geothermal system" means any aquifer, pool, reservoir, or other geologic formation containing geothermal resources; and

Drafting note: The term "Board" is moved into alphabetical order and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 45.1-179.3 45.2-2001. Application.

The provisions of this chapter regarding (i) permitting, well regulations, reservoir management, and allocation apply to geothermal resources at temperatures above the minimum temperature set forth by the Department pursuant to § 45.1-179.7, 45.2-xxx and (ii) leasing requirements, royalties, or severance taxes apply to geothermal resource applications producing more than the volumetric rate set forth by the Department pursuant to § 45.1-179.7 45.2-xxx.

**Drafting note: Technical changes.** 

§ 45.1-179.4 45.2-2002. Ownership.

Ownership rights to a geothermal resources shall be resource are in the owner of the surface property underlain by the geothermal resources resource unless such rights have been otherwise explicitly reserved or conveyed. Nothing in this section shall divest the people or the Commonwealth of any rights, title, or interest they may might have in any geothermal resources resource.

54	Drafting note: Technical changes are made, including changes pursuant to § 1-227,
55	which states that throughout the Code any word used in the singular includes the plural and
56	vice versa. Language is updated for modern usage.
57	§-45.1-179.5 45.2-2003. Findings; clarification of nature of the resource.
58	Geothermal resources are found and hereby declared to be sui generis, being neither-a
59	mineral-resource resources nor-a water-resource. Mineral estates resources. No mineral estate shall
60	not be construed to include geothermal resources unless such inclusion is explicit in the terms of
61	the deed or other instrument of conveyance.
62	Drafting note: Changes are made pursuant to § 1-227, which states that throughout
63	the Code any word used in the singular includes the plural and vice versa. The prohibitory
64	language at the end of this section is recast in affirmative form consistent with current
65	drafting practice.
66	Article 2.
<b>67</b>	Resource Regulation.
68	Drafting note: Existing Article 2, concerning resource regulation, is retained as
69	proposed Article 2.
70	§ 45.1-179.6 45.2-2004. Duties Powers and responsibilities duties of the Department.
71	A. The Department shall have and is hereby given has jurisdiction and authority over all
72	persons and property, public and private, necessary to enforce the provisions of this chapter and
73	shall have has the power and authority to make and enforce rules, regulations, and orders and do
74	whatever may is reasonably be necessary to carry out the provisions of this chapter. Any such
75	rules and regulations adopted by the Department pursuant to the provisions of this chapter shall
<b>76</b>	be promulgated adopted in compliance with the provisions of the Administrative Process Act
77	(Chapter 40 of Title 2.2, § 2.2-4000 et seq.).
<b>78</b>	§ 45.1-179.7. Additional powers of Department.
<b>79</b>	B. The Department shall:

- 1. Consult with the Board in carrying out-all of its powers and duties and responsibilities pursuant to the provisions of this chapter;
  - 2. Develop a comprehensive geothermal permitting system for the Commonwealth, which shall provide that provides for the exploration and development of geothermal resources;
  - 3. Promulgate such rules and Adopt regulations as may be necessary to provide for geothermal drilling and the exploration for and development of geothermal resources in the Commonwealth; such rules and. Such regulations shall be based on a system of correlative rights;
  - 4. Establish minimum temperature levels and volumetric rates in order to determine Department jurisdiction over geothermal resource development. In establishing such temperature levels—(i), the Department shall set\_(i) minimum temperature levels for permitting, well regulations, reservoir management, and allocation of the geothermal resource resources; and (ii) the Department shall set minimum volumetric rates for geothermal leasing, royalties, and severance taxes, as necessary. The Department shall also be responsible for reviewing the review established temperature level and volumetric rate requirements biennially and revising revise the figures as necessary. Revision of temperature levels or volumetric rate requirements shall not occur more often than every two years, and such revision shall not operate retroactively; and
  - 5. Consult with the State Department of Health, as necessary, to protect potable waters of the Commonwealth and in carrying to carry out its the powers and duties and responsibilities of the Department pursuant to the provisions of this chapter.

Drafting note: Existing §§ 45.1-179.6 and 45.1-179.7 are combined. The use of "promulgate," with regard to regulations is changed to "adopt" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process, and the term "rules" is stricken to reflect the use of "regulations" rather than "rules and regulations" per recommendation of the Code Commission in keeping with the definitions in the Administrative Process Act. Technical changes are made and language is updated for modern usage.

§ <u>45.1-179.8</u> <u>45.2-2005</u>. Reinjection policy.

The Department, the Board, and the State Department of Health shall jointly develop, and revise as necessary, a policy on reinjection of spent geothermal fluids. Such policy shall refer to the reinjection into the ground of waters extracted from the earth in the process of geothermal development, production, or utilization.

12/15/2020 12:43 PM

## **Drafting note: Technical changes.**

§ 45.1-179.9 45.2-2006. Cancellation or suspension of permit.

Whenever, If the Department determines, after a public hearing held in conjunction with the Board, the Department determines that a holder of a permit issued pursuant to the provisions of this chapter is has willfully violating violated any provision of such permit or any provision of this chapter, the Department may cancel or suspend such permit for cause or impose limitations on the future use thereof in order to prevent future violations.

## Drafting note: Language is updated for modern usage.

§ 45.1-179.10 45.2-2007. Penalties; injunctions.

A. Any person who shall be adjudged to have violated violates any provisions provision of this chapter shall be is guilty of a misdemeanor and shall be liable to, punishable by a civil penalty of not less than \$10 nor or more than \$250 for each violation.

B. In addition, upon violation of any of the provisions provision of this chapter, or the regulations regulation of the Department hereunder adopted pursuant to this chapter, the Department may, either before or after the institution of proceedings for the collection of the penalty imposed by this section for such violation pursuant to subsection A, institute a civil action in the circuit court wherein where the well is located for injunctive relief to restrain the violation and for such any other or further relief in the premises as said that the court shall deem deems proper.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§-45.1-179.11\_45.2-2008. Judicial review.

134	Any person aggrieved by a final decision of the Department pursuant to the provisions of
135	§-45.1-179.9 45.2-xxx is entitled to judicial review thereof of such final decision in accordance
136	with the provisions of the Administrative Process Act (§ 2.2-4000 et seq.).
137	Drafting note: A technical change is made and language is updated for modern usage.
138	CHAPTER-14_21.
139	VIRGINIA-NUCLEAR ENERGY-CONSORTIUM.
140	Drafting note: Existing Chapter 14 (§ 67-1400 et seq.) of Title 67, concerning the
141	Virginia Nuclear Energy Consortium, is retained as proposed Chapter 21. The chapter
142	name is updated to reflect its content.
143	Article 1.
144	General Provisions.
145	Drafting note: Existing § 67-1400 is combined with existing § 67-1700 to form
146	proposed Article 1 of Chapter 21, concerning general provisions.
147	§-67-1400_45.2-2100. Definitions.
148	As used in this chapter, unless the context requires a different meaning:
149	"Authority" means the Virginia Nuclear Energy Consortium Authority established
150	pursuant to this chapter.
151	"Board" means the board of directors of the Authority.
152	"Consortium" means the nonstock, nonprofit corporation Virginia Nuclear Energy
153	Consortium established by the Authority pursuant to § 67-1404 45.2-xxx.
154	"Member" means a member of the Consortium.
155	Drafting note: Technical changes.
156	§-67-1700_45.2-2101. Nuclear energy; strategic plan.
157	A. The Department and the Secretaries of Commerce and Trade and Education shall
158	work in coordination with the Virginia Nuclear Energy Consortium Authority (VNECA),
159	established pursuant to Chapter 14 (§ 67-1400 et seq.) Article 2 (§ 45.2-xxx), and the Virginia
160	Economic Development Partnership Authority, established pursuant to Article 4 (8.2.2-2234 et

seq.) of Chapter 22 of Title 2.2, to develop a strategic plan for nuclear energy as part of the

161

162	Commonwealth's overall goal of carbon-free energy.
163	B. Such plan may include (i) the promotion of new technologies and opportunities for
164	innovation, including advanced manufacturing; (ii) the establishment of a collaborative
165	research center and university nuclear leadership program to promote education in fields that
166	meet the workforce demands of Virginia's nuclear industry; and (iii) recognition of the role of
167	nuclear energy in the Commonwealth's goal of employing 100 percent carbon-free sources of
168	energy by 2050.
169	C. Such plan shall be completed by October 1, 2020, shall be updated every four years
170	thereafter, and shall be published on the Internet by VNECA the Authority.
171	Drafting note: This section is relocated from existing Chapter 17 of Title 67.
172	Technical changes are made.
173	Article 2.
174	Virginia Nuclear Energy Consortium Authority.
175	Drafting note: Existing Chapter 14 of Title 67, except for § 67-1400, is retained as
176	proposed Article 2, concerning the Virginia Nuclear Energy Consortium Authority.
177	§ 67-1401 45.2-2102. Virginia Nuclear Energy Consortium Authority established.
178	There is hereby <u>created and constituted</u> <u>established</u> a political subdivision of the
179	Commonwealth-to-be known as the Virginia Nuclear Energy Consortium Authority-(the
180	Authority). The Authority's exercise of powers conferred by this chapter article shall be deemed
181	to be the performance of an essential governmental function and matters of public necessity for
182	which public moneys may be spent and private property acquired.
183	Drafting note: Technical changes.
184	§ <u>67-1402</u> <u>45.2-2103</u> . Purposes; powers of Authority.
185	A. The Authority is established for the purposes of making the Commonwealth a
186	national and global leader in nuclear energy and serving as an interdisciplinary study, research,
187	and information resource for the Commonwealth on nuclear energy issues.

or developed by the Consortium;

188	B. The Authority is granted all powers necessary or convenient for the carrying out or
189	its statutory purposes, including, but not limited to, the following rights, powers, and duties to
190	1. Adopt, use, and alter at will a corporate seal;
191	2. Acquire, purchase, hold, use, lease, or otherwise dispose of property, real, personal
192	or mixed, tangible or intangible, or any interest therein necessary or desirable for carrying ou
193	the purposes of the Authority;
194	3. Adopt bylaws for the management and regulation of its affairs;
195	4. Develop and adopt a strategic plan for carrying out the purposes set out in this chapter
196	article;
197	5. Make and enter into all contracts and agreements any contract or agreement necessary
198	or incidental to the performance of its duties, the furtherance of its purposes, and the execution
199	of its powers under this chapter article, including agreements an agreement with any person of
200	federal agency;
201	6. Consult with the General Assembly; federal, state, and local agencies; nonprofi
202	organizations; private industry; and other potential developers and users of nuclear energy;
203	7. Promote and facilitate agreements among public and private institutions of higher
204	education in the Commonwealth and other research entities to carry out research projects
205	relating to nuclear energy;
206	8. Disseminate information and research results;
207	9. Identify and support, in cooperation with Virginia's nuclear entities and the public
208	and private sectors, the development of education programs related to Virginia's nuclear
209	industry;
210	10. Provide for the establishment of the Consortium by the Board as provided in § 67
211	1404_45.2-xxx;
212	11. Develop a policy regarding any interest in intellectual property that may be acquired

240

appointed as follows:

214	12. In order to fund and support the activities of the Authority and the Consortium, apply
215	for, solicit, and accept from any source, including any agency of the federal government, the
216	Commonwealth, or any other state; any municipality, county, locality or other political
217	subdivision thereof, any member; or any private corporation or other entity, (i) grants,
218	including grants made available pursuant to federal legislation; (ii) aid; or (iii) contributions
219	of money, property, or other things of value, which shall be held, used, and applied for the
220	purposes set out by this chapter;
221	13. Facilitate the collaboration of members toward the attainment of obtaining grants
222	and the expenditure of expending funds in accomplishing the purposes set out by this chapter;
223	14. Encourage, facilitate, and support the application, commercialization, and transfer
224	of new nuclear energy technologies;
225	15. Provide public information and communication about nuclear energy and related
226	educational and job opportunities;
227	16. Provide advice, assistance, and services to institutions of higher education and to
228	other persons providing services or facilities for nuclear research or graduate education;
229	17. Foster innovative partnerships and relationships among the Commonwealth, the
230	Commonwealth's public institutions of higher education, private companies, federal
231	laboratories, and not-for-profit organizations to accomplish the purposes set out by this chapter;
232	and
233	18. Do all acts and things necessary or convenient to carry out the powers granted to it
234	by law.
235	Drafting note: In subsection B, "but not limited to" is removed following the term
236	"including" on the basis of § 1-218, which states that throughout the Code "'Includes
237	means includes, but not limited to." Technical changes are made for clarity.
238	§ <del>-67-1403</del> 45.2-2104. Board of the Authority.

A. The Authority shall be governed by a board of directors consisting of 17 members

241	1. The Director-of the Department of Mines, Minerals and Energy or his designee;
242	2. The President and Chief Executive Officer of the Virginia Economic Development
243	Partnership or his designee;
244	3. The Chancellor of the Virginia Community College System or his designee;
245	4. The President of Virginia Commonwealth University or his designee;
246	5. The President of the University of Virginia or his designee;
247	6. The President of Virginia Polytechnic Institute and State University or his designee;
248	7. The President of George Mason University or his designee;
249	8. Two individuals to represent an, each representing a single institution of higher
250	education in the Commonwealth that is not already represented on the Board, at least one
251	of which the institutions shall be a private institution of higher education;
252	9. Six individuals, each to represent representing a single business entity located in the
253	Commonwealth that is engaged in activities directly related to the nuclear energy industry;
254	10. One individual to represent representing a nuclear energy-related nonprofit
255	organization; and
256	11. One individual-to represent a Virginia-based representing a Commonwealth-based
257	federal research laboratory.
258	B. The members of the Board described in subdivisions A 1 through—A 7 shall serve
259	terms coincident with their terms of office.
260	C. The 10 members of the Board described in subdivisions A 8 through—A 11 shall be
261	appointed by the Governor. The original terms of five of such members shall end on June 30,
262	2015, and the original term of the five other such members shall end on June 30, 2017, all as
263	designated by the Governor. After the initial staggering of terms, such members shall be
264	appointed for terms of four years. Vacancies in the membership of the Board shall be filled in
265	the same manner as the original appointments for the unexpired portion of the term. Members
266	of the Board described in subdivisions A 8 through—A 11 may serve two successive terms on
267	the Roard

268 D. Any appointment to fill a vacancy on the Board shall be made for the unexpired term 269 of the member whose death, resignation, or removal created the vacancy. 270 E. Meetings of the Board shall be held at the call of the chairman or—of any seven 271 members. Nine members of the Board-shall constitute a quorum for the transaction of the 272 business of the Authority. An act of the majority of the members of the Board present at any 273 regular or special meeting at which a quorum is present shall be is an act of the Board. 274 F. Immediately after appointment, the members of the Board shall enter upon the 275 performance of their duties. 276 G. The Board shall annually elect from among its members a chairman, a vice-chairman, 277 and a treasurer. The Board shall also elect annually a secretary, who need not be a member of 278 the Board, and may also elect such other subordinate officers, who need not be members of the 279 Board, as it deems proper. The chairman, or in his absence, the vice-chairman, shall preside at 280 all meetings each meeting of the Board. In the absence of both the chairman and vice-chairman, 281 the Board shall appoint a chairman pro tempore, who shall preside at such meetings meeting. 282 H. Notwithstanding the provisions of any other law, no officer or employee of the 283 Commonwealth shall be deemed to have forfeited or shall have forfeited forfeit his or her office 284 or employment by reason of acceptance of membership on the Board or by providing service 285 to the Authority or to the Consortium. 286 I. On or before November 15 of each year, the Authority shall submit its updated 287 strategic plan, an annual summary of its activities, and recommendations for the support and 288 expansion of the nuclear energy industry in Virginia to the Governor and the Chairmen of the 289 House Appropriations Committee on Appropriations, the Senate Finance Committee on 290 Finance and Appropriations, the House Committee on Labor and Commerce, and the House 291 and Senate Committee on Commerce and Labor Committees. 292 Drafting note: A change is made in subsection H pursuant to § 1-216, which states 293 that a word used in the masculine includes the feminine and neuter. Technical changes

are made, including changes pursuant to § 1-227, which states that throughout the Code

any word used in the singular includes the plural and vice versa, and updating House and Senate committee names changed in the 2020 Session. Language in subsection C related to the staggering of initial terms is stricken as obsolete. Language is updated for modern usage.

§ 67-1404 45.2-2105. Establishment of the Consortium.

A. The Board shall provide for the formation, by January 1, 2014, of a nonstock corporation under Chapter 10 (§ 13.1-801 et seq.) of Title 13.1, not organized for profit, which corporation that shall include in its name the words "Virginia Nuclear Energy Consortium," or some variation thereof that is approved by the Board.

- B. The Consortium shall be established for the purpose of conducting activities useful in (i) making the Commonwealth a leader in nuclear energy; (ii) serving as an interdisciplinary study, research, and information resource for the Commonwealth on nuclear energy issues; and (iii) carrying out the provisions of this chapter article, including raising money on behalf of the Authority in the corporate and nonprofit community and from other nonstate sources.
- 309 C. The membership of the Consortium shall be open to:
  - 1. Public or private institutions of higher education in the Commonwealth;
- 2. <u>Virginia-based Commonwealth-based</u> federal research laboratories;
  - 3. Nuclear energy-related nonprofit organizations;
  - 4. Business entities with operating facilities located in the Commonwealth that are engaged in activities directly related to the nuclear energy industry; and
  - 5. Other individuals or entities whose membership is approved by the board of directors of the Consortium through a process established by the bylaws of the Consortium.
  - D. The board of directors of the Consortium shall consist of members selected and approved by the Consortium pursuant to a process established by its bylaws.
    - E. The board of directors of the Consortium shall appoint an executive director to serve as the principal administrative officer of the Consortium. The executive director shall carry out the specific duties assigned to him by the board of directors, and develop appropriate policies

and procedures for the operation of the Consortium; employ—such persons and secure—such services as—may be required to carry out the purposes of the Consortium; expend funds as authorized by the Authority; and accept moneys from federal or private sources on behalf of the Authority, including moneys contributed by Consortium members to the Authority, for cost-sharing on nuclear energy research or projects. The executive director and any other employee of the Consortium (i) shall be compensated in the manner provided by the board of directors of the Authority, (ii) shall not be subject to the provisions of the Virginia Personnel Act (§ 2.2-2900 et seq.), and (iii) shall not be deemed to be an officer or employee for purposes of the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.).

- F. The articles of incorporation of the Consortium shall provide that upon dissolution the net assets of the Consortium shall be transferred to the Authority.
- G. The Consortium shall not be deemed to be a state or governmental agency, advisory agency, public body, or agency or instrumentality for purposes of Chapters Chapter 8 (§ 2.2-800 et seq.), 18 (§ 2.2-1800 et seq.), 24 (§ 2.2-2400 et seq.), 29 (§ 2.2-2900 et seq.), 31 (§ 2.2-3100 et seq.), 37 (§ 2.2-3700 et seq.), 38 (§ 2.2-3800 et seq.), 43 (§ 2.2-4300 et seq.), 44 (§ 2.2-4400 et seq.), 45 (§ 2.2-4500 et seq.), 46 (§ 2.2-4600 et seq.), and or 47 (§ 2.2-4700 et seq.) of Title 2.2, Chapter 14 (§ 30-130 et seq.) of Title 30, or Chapter 1 (§ 51.1-124.1 et seq.) of Title 51.1.
- H. The board of directors of the Consortium shall adopt, alter, and repeal bylaws governing the manner in which its business shall be transacted and the manner in which the activities of the Consortium shall be conducted.
- I. The Consortium shall report on all of its non-proprietary nonproprietary activities at least twice a year to the Authority.
- Drafting note: Technical changes are made and language is updated for modern usage.
- 347 § 67-1405 45.2-2106. Moneys of Authority.

All moneys of the Authority, from whatever source derived, shall be paid to the treasurer
of the Authority. Such moneys shall be deposited in the first instance by the treasurer in one or
more banks or trust companies, in one or more special accounts. All banks and trust companies
are authorized to give such security for such deposits, if required by the Authority. The moneys
in such accounts shall be paid out on the warrant or other orders of such persons as the Authority
may authorize authorizes to execute such warrants or orders.
Drafting note: Language is updated for modern usage.
§ 67-1406 45.2-2107. Audits; external reviews.
A. The Auditor of Public Accounts, or his legally authorized representatives, shall
annually audit the financial accounts of the Authority. The audit report and any nonproprietary
information provided to the auditor in connection with the audit shall be made available to the
public, upon request, in accordance with the provisions of the <u>Virginia</u> Freedom of Information
Act (§ 2.2-3700 et seq.).
B. The Authority, if it receives state funds, shall be subject to periodic external review
either (i) under the provisions of the Legislative Program Review and Evaluation Act (§ 30-64
et seq.) or (ii) by an entity appointed for that purpose by the Governor.
Drafting note: Technical change.
CHAPTER 21.
EXPLORATION FOR URANIUM ORE.
Article 3.
Exploration for Uranium Ore.
Drafting note: Existing Chapter 21, concerning exploration for uranium ore, is
retained as proposed Article 3. Throughout the article, references to the Chief of the
Division of Mines, which predate the formation of the Department in 1985, are changed
to refer to the Director of the Department.

§ 45.1-272. Legislative findings; declaration of policy.

399

374 The mining of uranium within the Commonwealth has the potential to provide its 375 citizens with employment opportunities and other economic benefits. 376 It also offers the Commonwealth and the nation the possibility of developing valuable 377 resources that can be used to produce energy in a clean, efficient manner and lessen this 378 country's dependence on foreign energy supplies. 379 At the same time, the General Assembly finds that the improper and unregulated 380 exploration for uranium can adversely affect the health, safety, and general welfare of the 381 citizens of this Commonwealth. 382 The General Assembly also finds that the adoption of additional statutes during the 1983 383 Session of the General Assembly may be necessary in order to assure that any uranium mining 384 and milling which may occur in the Commonwealth will not adversely affect the environment 385 or the public health and safety. 386 The purposes of this chapter are to encourage and promote the safe and efficient exploration for uranium resources within the Commonwealth, and to assure, pursuant to § 45.1-387 388 284 of this Code, that uranium mining and milling will be subject to statutes and regulations 389 which protect the environment and the health and safety of the public. 390 Drafting note: This section, enacted by Acts 1982, c. 269, is currently not set out. 391 This section, containing a statement of legislative findings and a declaration of policy, is 392 stricken in accordance with the Code Commission's policy that such statements do not 393 have general and permanent application and thus are not to be included in the Code. 394 § <u>45.1-273</u> <u>45.2-2108</u>. Definitions. 395 The following words shall have the meanings respectively ascribed thereto: As used in 396 this article, unless the context requires a different meaning: 397 "Exploration activity" means and shall be is limited to the drilling of test holes or

stratigraphic or core holes of a depth in excess of fifty 50 feet for the purpose of determining

the location, quantity, or quality of uranium ore.

"Person" shall mean means any individual, firm, corporation, partnership, association, or other legal entity.

"Usable quality water" is defined as ground water means groundwater that is used or can be used for a beneficial purpose, including, but not limited to, a domestic, livestock, or irrigation uses use.

Drafting note: The definition of "usable quality water" is relocated from existing § 45.1-277 and "but not limited to" is removed from that definition following the term "including" on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 45.1-279 45.2-2109. Rules and regulations Regulations.

The Director shall promulgate such rules and, in accordance with the Administrative Process Act (§ 2.2-4000 et seq.), adopt regulations as may be necessary and proper to carry out the provisions of this chapter article.

Drafting note: The term "promulgate such rules and regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process, and the term "rules" is stricken to reflect the use of "regulations" rather than "rules and regulations" per recommendation of the Code Commission in keeping with the definitions in the Administrative Process Act. A reference to the Administrative Process Act is added from existing § 45.1-281.

§ 45.1-274 45.2-2110. Permit for exploration activity required; fee.

A. It shall be is unlawful for any person to commence any exploration activity as defined herein without first obtaining a permit to do so from the Chief Director. The application for the permit shall be in such a form as the Chief may prescribe Director prescribes and shall be accompanied by a fee of \$250 and such by any other information as may be required by this chapter article.

B. The application for a permit to carry out—any exploration activity shall be accompanied by a bond, payable to the Commonwealth, with surety acceptable to the Chief Director. The bond shall ensure compliance with the provisions of this chapter article and any regulations—promulgated adopted hereunder relating to the drilling, redrilling, plugging—and, or abandoning of any exploration activity. The bond shall be set by the Chief Director in—such\_an amount—as may be deemed reasonable and necessary.

C. An initial permit shall be valid for a period of one year, and may be renewed—for a like period of time annually.

Drafting note: The term "regulations promulgated" is changed to "regulations adopted" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. References to the Chief of the Division of Mines, which predate the formation of the Department in 1985, are changed to refer to the Director of the Department. Technical changes are made and language is updated for modern usage.

§-45.1-275 45.2-2111. Maps or plats of proposed exploration activity area.

Before undertaking any exploration activity on any tract of land, the person proposing the exploration activity shall prepare or have prepared and file with the <a href="Chief\_Director">Chief\_Director</a>, together with the application required by § 45.1-274 45.2-xxx, an accurate map, on a scale to be stated thereon, showing the location of the proposed exploration activity; the courses and distances of such activity from two permanent points or landmarks on the tract; the approximate location areas in which test holes or core or stratigraphic holes may be drilled; the name of the owner; and boundaries and acreage of the tract on which the exploration activity is to take place.

Drafting note: A reference to the Chief of the Division of Mines, which predates the formation of the Department in 1985, is changed to refer to the Director of the Department. A technical change is made and language is updated for modern usage.

§ 45.1-276 45.2-2112. Abandoning exploration hole; affidavits required.

Within <u>forty-five 45</u> days after the abandonment of any exploration hole, the permittee shall notify the <u>Chief Director</u> that such exploration hole has been plugged and abandoned,

giving the location of such the hole. The permittee shall submit an affidavit, in triplicate, which shall set setting forth the time and manner in which the hole was plugged and filled. One copy of this the affidavit shall be retained by the permittee, one shall be sent to the State Geologist, and the third shall be mailed sent to the Chief Director.

Drafting note: A technical change is made and language is updated for modern usage. The requirement that the affidavit be submitted in triplicate is deleted and the mailing requirement is replaced by a requirement that a copy be sent to the Director. References to the Chief of the Division of Mines, which predate the formation of the Department in 1985, are changed to refer to the Director of the Department.

§ 45.1-277 45.2-2113. Plugging.

The plugging of <u>an</u> exploration <u>holes</u> hole shall be as follows:

- 1. All Each exploration holes hole shall be adequately plugged with cement from the bottom of the hole upward to a point three feet below plow depth. The remainder of the hole between the top of the plug and the surface shall be filled with cuttings or nontoxic material.
- 2. If multiple aquifers alternating usable quality water and salt water zones, or other conditions determined by the <a href="Chief\_Director">Chief\_Director</a> to be potentially deleterious to surface <a href="water">water</a> or <a href="ground-water">ground-water</a> are encountered, the conditions <a href="must-shall">must-shall</a> be isolated immediately by cement plugs. <a href=""">"Usable quality water"</a> is defined as ground water that is used or can be used for a beneficial purpose, including, but not limited to, domestic, livestock, or irrigation uses. Each hole shall be plugged with cement to prevent water from flowing into or out of the hole or mixing within the hole. The length of the plug shall be determined by the <a href="Chief\_Director">Chief\_Director</a> based on available data on the specific site.
- 3. Each exploration hole shall be plugged as soon as reasonably practical after drilling, unless multiple aquifers are encountered.
- 4. Alternative plugging procedures and materials may be utilized when if the applicant has demonstrated demonstrates to the Chief's Director's satisfaction that the alternatives will protect ground waters groundwater and comply with the provisions of this chapter article. In

the event that a hole is more suitably plugged with a nonporous material other than cement, the material shall have characteristics at least equal to cement.

5. In the event that an exploration hole is to remain unplugged pursuant to the provisions of § 45.1-278 45.2-xxx, the procedure contained in subdivision 2, if applicable, shall be applied and the exploration hole shall be plugged to the extent required by that paragraph subdivision.

Drafting note: The second sentence of subdivision 2, which contains a definition of "usable quality water," is relocated to § 45.2-xxx, the definitions section for the article. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. References to the Chief of the Division of Mines, which predate the formation of the Department in 1985, are changed to refer to the Director of the Department. Technical changes are made and language is updated for modern usage.

§-45.1-278 45.2-2114. Developing an exploration hole as a water well.

If any exploration hole drilled for the purpose of determining the location, quantity or quality of uranium ore indicates a stratum or source of potable fresh water-which that could be developed pursuant to established EPA U.S. Environmental Protection Agency safe drinking water standards for a community water system, upon the request of the owner of the property on which the exploration hole is located and on following application to and approval by the Chief Director, who shall secure concurrence from the State Department of Health, the well, in lieu of being plugged and abandoned, may be developed and completed as a water well. The development and completion of an exploration hole as a water well shall be performed in accordance with applicable state water control law laws and regulation regulations.

Drafting note: The standard reference to the U.S. Environmental Protection Agency is substituted for a short reference and a reference to the Chief of the Division of Mines, which predates the formation of the Department in 1985, is changed to refer to the Director of the Department. Language is updated for modern usage.

§ 45.1-280 45.2-2115. Right of inspection by Chief Director.

508 For the purposes of carrying out the provisions of this chapter article, the Chief Director 509 is hereby vested with authority to inspect at reasonable times and in a reasonable manner any **510** area or areas for which he has received an application for a permit, or has granted a permit, for 511 exploration activity. 512 Drafting note: Technical changes are made, including a change pursuant to § 1-513 227, which states that throughout the Code any word used in the singular includes the 514 plural and vice versa. References to the Chief of the Division of Mines, which predate the 515 formation of the Department in 1985, are changed to refer to the Director of the 516 Department. Language is updated for modern usage. 517 § 45.1-281. Administrative Process Act applicable. 518 The provisions of the Administrative Process Act (§ 2.2-4000 et seq.) shall be applicable 519 to the provisions of this chapter. **520** Drafting note: This section, which refers to the Administrative Process Act, is 521 deleted as unnecessary and a reference to the Administrative Process Act is added to § 522 45.2-xxx [existing § 45.1-279]. 523 § 45.1-283 45.2-2116. Uranium mining permit applications; when accepted; uranium 524 mining deemed to have significant effect on surface. 525 Notwithstanding any other provision of law, permit applications no application for a 526 uranium mining permit shall not be accepted by any agency of the Commonwealth prior to July 527 1, 1984, and until a program for permitting uranium mining is established by statute. For the 528 purpose of construing the definition of "mining" in § 45.1-180 (a) 45.2-xxx, uranium mining 529 shall be is deemed to have a significant effect on the surface. 530 Drafting note: The prohibitory language of this section is recast in affirmative 531 form consistent with current drafting practice and the obsolete 1984 date is stricken. 532 Technical changes are made, including changes pursuant to § 1-227, which states that 533 throughout the Code any word used in the singular includes the plural and vice versa. 534 Language is updated for modern usage.

**§** 45.1-284 45.2-2117. State and local authority.

Nothing contained in this chapter article shall be construed to alter the authority of any state or local governing body, including the authorities any authority conferred under Chapter 22 (§ 15.2-2200 et seq.) of Title 15.2, relative relating to matters which are any matter that is the subject of this chapter article.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-285 45.2-2118. Confidentiality of logs, surveys, and reports.

A. The <u>Chief Director</u> shall hold confidential all logs, surveys, plats, and reports filed under this <u>chapter article</u> by <u>those any person</u> engaged in the exploration for uranium for a period of two years after the completion of the exploratory activities.

Further, upon B. Upon written request by any person engaged in the exploration for uranium, the Chief Director shall hold confidential all logs, surveys, plats, and reports filed under this chapter for all an additional two-year periods. Such request shall be granted by the Chief period. The Director shall grant such request if the requesting party certifies that he considers all such information to be of a proprietary nature relating to his competitive rights. The requesting party may renew his request every two years.

<u>C.</u> Nothing in this section shall be construed to deny to the State Geologist the access to all logs, surveys, plats and reports any log, survey, plat, or report filed under this chapter article.

The However, the State Geologist, however, shall be bound to hold this such information confidential to the same extent as the Chief is bound Director.

Drafting note: The ambiguous reference to confidentiality "for all additional two-year periods" is stricken and a two-year renewal provision is added. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. References to the Chief of the Division of Mines, which predate the formation of the Department in 1985, are

changed to refer to the Director of the Department. Language is updated for modern usage and subsection designations are added for clarity.

§ 45.1-282 45.2-2119. Penalties Civil penalty.

A. Any person who violates any provision of this chapter article, or who fails, neglects, or refuses to comply with any rule or regulation issued adopted by the Director, or final order of a court lawfully issued, shall be subject to a civil penalty, not to exceed \$10,000, for each violation. Each day of violation shall constitute a separate offense. All civil penalties shall be paid into the state treasury and deposited by the State Treasurer into the Minerals Reclamation Fund pursuant to § 45.2-xxx [existing § 45.1-197.8].

B. The <u>Chief shall have the authority to Director may</u> restrain violations of this <u>chapter</u> article in accordance with the provisions of § <u>45.1-358 45.2-xxx</u>.

Drafting note: This section, which provides for civil penalties, is relocated to the end of the article. The term "regulation issued" is changed to "regulation adopted" in keeping with recent title revisions because "adopt" is more widely used and includes issuance. A provision is added directing civil penalties to an appropriate nonreverting fund consistent with current drafting practice. A reference to the Chief of the Division of Mines, which predates the formation of the Department in 1985, is changed to refer to the Director of the Department. Technical changes are made and language is updated for modern usage.

581 Article 2.

Uranium Administrative Group; Functions. [Not set out]

Drafting note: Existing Article 2 (§§ 45.1-285.1 through 45.1-285.10) of Chapter 21, enacted by Acts 1983, c. 3, which is currently not set out in the Code, is recommended for repeal as obsolete because the Uranium Administrative Group created by the article was required by § 45.1-285.5 to submit its report by December 1, 1983 and is no longer in existence.

§ 45.1-285.1. Findings; declaration of policy. [Not set out]

The General Assembly finds: (i) that while uranium mining and milling activity can generate substantial benefits, it also raises a wide range of environmental and other local concerns; and (ii) that a preliminary study, identifying many potential environmental and other effects of uranium development and describing procedures and responsibilities that the Commonwealth and a proponent would be obligated to accept if development were to proceed, has not identified any environmental or public health concern that could preclude uranium development in Virginia.

The General Assembly further finds, however, that a possibility exists that certain impacts of uranium development activity may reduce or potentially limit certain uses of Virginia environment and resources, and that therefore additional evaluation of the costs and benefits of such activity is necessary before a final decision can be made regarding its acceptability in the Commonwealth. The General Assembly encourages private industry to participate in further studies and analyses of the costs and benefits of uranium mining and milling activity in the Commonwealth. Evaluation of these costs and benefits will be enhanced by further studies pertaining to Pittsylvania County where preliminary study has focused and where uranium development activity is currently contemplated by proponents.

The General Assembly emphasizes that uranium mining and milling activity presents issues of great concern to the public. It therefore encourages public participation in the deliberations concerning these issues.

Drafting note: This section is recommended for repeal as obsolete.

§ 45.1-285.2. Definitions. [Not set out]

The following words shall have the meanings respectively ascribed thereto:

"Commission" shall mean the Virginia Coal and Energy Commission.

"Decommissioning" shall mean the process by which mining, milling and tailings management operations are terminated and the associated facilities removed or rendered inactive.

615	"Group" shall mean the Uranium Administrative Group established in § 45.1-285.3 or
616	this Code.
617	"Milling" shall mean the operation by which uranium ore is processed or treated to
618	extract uranium.
619	"Mining" shall mean any activity meeting the definition of mining in § 45.1-180(a) or
620	Chapter 16 of this title. For the purpose of construing § 45.1-180(a) of Chapter 16 of this title
621	uranium mining shall be construed to have a significant effect on the surface.
622	"Person" shall mean any individual, firm, corporation, partnership, association or other
623	<del>legal entity.</del>
624	"Reclamation" shall mean any activity meeting the definition of reclamation in § 45.1
625	180(k) of Chapter 16 of this title.
626	"Tailings" shall mean the residue remaining after extraction of uranium from uranium
627	ore whether or not the residue is left in piles, but shall not include ore bodies or ore stock piles
628	"Tailings management" means the methods by which tailings are handled, stored or disposed
629	<del>of.</del>
630	Drafting note: This section is recommended for repeal as obsolete.
631	§ 45.1-285.3. Uranium Administrative Group. [Not set out]
632	In order to effectuate the provisions of this Chapter, there is created a Uranium
633	Administrative Group which shall be composed of the following: the Chairman of the
634	Commission or his designee who shall also serve as Chairman of the Group; the Administrator
635	of the Council on the Environment or her designee; the Executive Director of the State Water
636	Control Board; the Executive Director of the State Air Pollution Control Board; the
637	Commissioner of the State Board of Health; the Director of the Department of Conservation
638	and Economic Development; the Commissioner of the Department of Agriculture and
639	Consumer Services; the Director of the Division of Industrial Development; one member to be
640	designated by the local governing body of Pittsylvania County; one member to be designated
641	by the local governing body of Halifay County: two members to be designated by the Chairman

642	of the Commission from the State at large and two members to be designated by the Governor
643	from the State at large.
644	Drafting note: This section is recommended for repeal as obsolete.
645	§ 45.1-285.4. Employment of consultants; other support. [Not set out]
646	In performing the duties established in this article, the Group shall have the authority to
647	employ consultants and each state agency representative shall designate one or more individuals
648	from the respective agencies to assist in the administrative functions necessitated by the duties
649	established in this chapter. For purposes of the performance of these duties, the individuals shall
650	be directly responsible to the Chairman of the Group.
651	Drafting note: This section is recommended for repeal as obsolete.
652	§ 45.1-285.5. Duties of the Group. [Not set out]
653	The Group shall perform the following duties:
654	A. Review, comment on and approve any proposals submitted by persons for studying
655	the effects of uranium development activity at specific sites in Pittsylvania County to determine
656	whether such study proposals address each of the statutory criteria established by § 45.1-285.6
657	of this article.
658	B. Evaluate, in light of the statutory criteria established by § 45.1-285.6 of this Code
659	and with the aid of independent consultants, and participation by the public, if appropriate, any
660	study submitted by private parties which analyzes the effects of uranium development activity
661	at specific sites in Pittsylvania County.
662	C. Based on studies that analyze each of the statutory criteria established by § 45.1-
663	285.6 of this Code submitted pursuant to a study plan filed in accordance with § 45.1-285.9
664	present a report to the Commission by December 1, 1983. The report shall:
665	1. Explain with respect to each specific site in Pittsylvania County that has been subject
666	to a study meeting the criteria of this chapter: the costs and benefits of permitting uranium
667	development at the specific site, including any beneficial or adverse effects that cannot be
668	quantified and a description of the persons or classes of persons likely to receive the benefits or

669	bear the costs; the reasonable alternatives for achieving the identified benefits of the uranium
670	development activity, including an alternative siting analysis; and
671	2. In light of the results of site-specific studies under this chapter, discuss the advantages
672	and disadvantages of enacting legislation under which permits could be issued for uranium
673	mining and milling in Pittsylvania County or at specified locations therein; and
674	3. Include draft legislation for consideration of the Commission, if appropriate,
675	regulating the mining and milling of uranium in Pittsylvania County and reasonably assuring
676	that appropriate planning, design, operating, decommissioning and post-closure procedures are
677	followed to minimize adequately any adverse environmental or human health consequences;
678	<del>and</del>
679	4. Discuss the advantages and disadvantages of seeking agreement with the federal
680	government providing for discontinuance of the federal government's responsibility for
681	regulating uranium milling and tailings management. In making this recommendation the
682	Group shall assess the adequacy of existing federal and state health, safety and environmental
683	standards pertaining to uranium development activity; and
684	5. Discuss the Group's consultation with federal and state agencies, including the United
685	States Nuclear Regulatory Commission, having expertise relevant to regulating uranium
686	development activity; and
687	6. The report of the Group to the Commission may include specific recommendations if
688	they are deemed appropriate, or
689	7. Advise the Commission that additional studies or a continuation of existing studies
690	are necessary in order to adequately report under paragraphs 1-6 of this section.
691	Drafting note: This section is recommended for repeal as obsolete.
692	§ 45.1-285.6. Study criteria. [Not set out]
693	The Group shall base its analysis of the costs and benefits of permitting uranium
694	development at specific sites in Pittsylvania County on the criteria set out in this section. Any
695	study submitted to the Group pursuant to this chapter shall address each of these criteria. The

Group shall ensure that it shall receive information, from whatever sources, adequate to analyze each of the criteria:

A. Site suitability including geological, hydrological, hydrogeological, seismological, biological and meteorological characteristics, demography, and current uses of the land in the vicinity of the site.

B. Analysis of all pathways by which radionuclides and other contaminants may enter or affect ground waters, receiving surface waters, and the air and the biota and be transmitted to critical receptors as a result of mining, milling and tailings management at the specific site; the estimated cumulative dose to such critical receptors; and available data on the baseline radioactive, chemical and physical characteristics of the ground waters, receiving surface waters, air and the biota identified in the pathway analysis as potentially subject to increased levels of contamination.

C. Plans for monitoring changes from the baseline radioactive and chemical characteristics of the ground water, receiving surface waters, air and the biota identified in the pathway analysis as potentially subject to increased levels of contamination.

D. The qualifications of the potential applicant or applicants to conduct uranium development activity at the specific site, including technical and financial qualifications and past operating experience and practices.

E. The specific nature of the proposed mining, milling and tailings management activity, including:

1. With respect to mining activity, the type of mining operation and the equipment to be used; the anticipated duration of the mining operation and the number of acres to be affected; a detailed map of the site; the result of test borings or core samplings from the site; the amount of soil and waste rock to be stockpiled; plans for surface water and ground water drainage and diversion facilities; plans for domestic and mine water and waste handling systems; the quantity and quality of atmospheric releases and the methods for controlling such releases; and plans for protecting the occupational health and safety of employees working in the mines.

2. With respect to milling activity, the capacity of the mill; the processes to be used in milling and ore extraction; the reagents and processing materials to be used; flow diagrams and materials balance for raw materials, reagents, processing materials, finished products and by products for the various process units; the quantity of water to be used and the water balance In the plant; the quantity and quality of liquid and solid wastes to be produced; the quantity and quality of atmospheric releases and the methods for controlling such releases; the methods for monitoring emissions from the processing facilities; the method for conveying tailings and wastewater from the mill; and plans for protecting the occupational health and safety of employees working in the mill.

3. With respect to tailings management, the quantity and characteristics of the tailings; the method of disposal; the size of the tailings disposal area; the method of liquid effluent treatment; the hydrology, hydrogeology, and surficial and bedrock geology of the disposal area; stability analysis for all embankments; seepage management techniques; seepage and ground water monitoring facilities; treatment systems for the removal of solids, radionuclides, heavy metals and other substances from wastewaters; systems for diversion of fresh water away from the tailings management area; and the quantity and quality of atmospheric releases and the methods for controlling such releases.

F. Plans, during active operations, transition and post-closure phases, for decommissioning, reclamation and securing of the mining, milling and tailings management facilities, including any research required to demonstrate the effectiveness of such plans.

G. Analysis of potential accidents in connection with the proposed mining, milling, tailings management, decommissioning and post-closure activity and contingency plans for responding to such accidents.

H. The extent of radiological, or nonradiological impacts resulting from mining, milling, tailings management, decommissioning and post-closure activities with particular attention to the following possible effects:

749	1. The contamination of local ground water and surface water by discharges from
<b>750</b>	mining, milling and tailings management, and the loss of such waters as suitable water supply
<b>751</b>	sources, including the extent to which applicable regulatory standards may be exceeded.
<b>752</b>	2. The reduction or loss of yields from wells due to mine dewatering, or other mining
753	milling or tailings management activities, and the subsequent drawdown of the surrounding
754	water table.
755	3. The loss of use of local ground water and surface water sources resulting from the
756	migration of radionuclides and other contaminants from the former mining or tailings area after
757	decommissioning, including the extent to which applicable regulatory standards may be
758	exceeded.
759	4. The need to avoid full-time human residency within a certain radius of the property
<b>760</b>	during operations due to emission of radon, other radionuclides, or dust from mining, milling
<b>761</b>	and tailings management.
762	5. The permanent preclusion of the tailings management area after decommissioning
763	from certain land use activities.
764	6. Any other effects that would impair use of the local environment during operations
765	or after decommissioning.
766	I. The socioeconomic effects of the uranium development activity at the specific site
767	and its associated regulation on the local community and the Commonwealth.
768	J. A description of the costs and benefits of allowing the proposed uranium developmen
769	activity to proceed at the specific site, including any beneficial or adverse effects that cannot be
770	quantified and a description of the persons or groups of persons likely to receive the benefits or
771	bear the costs; a description of reasonable alternatives for achieving the identified benefits of
772	the uranium development activity, including an alternative siting analysis; and an explanation
773	of how, if at all, the benefits of uranium development activity at the specific site are likely to
774	justify the costs and adverse effects and an explanation of why conducting uranium
775	development activity at that site is preferable to conducting it at alternative sites.

//0	Drafting note: This section is recommended for repeal as obsolete.
777	§ 45.1-285.7. Additional factors. [Not set out]
778	The Group is authorized to specify criteria in addition to those enumerated in paragraphs
779	A through J of § 45.1-285.6 of this Code as it deems necessary to formulate its report to the
780	Commission.
<b>781</b>	Drafting note: This section is recommended for repeal as obsolete.
782	§ 45.1-285.8. Recommendations to the General Assembly. [Not set out]
783	Upon the receipt of the report of the Group, the Commission shall hold one or more
784	public hearings in Pittsylvania County, Halifax County and the City of Richmond and shall
785	thereafter report to the General Assembly with specific recommendations concerning the
<b>786</b>	subject matter of the report, together with specific draft legislation implementing those
787	recommendations, if appropriate.
788	Drafting note: This section is recommended for repeal as obsolete.
<b>789</b>	§ 45.1-285.9. Study filing procedure. [Not set out]
<b>790</b>	Any person who intends to file a study plan with the Group pursuant to this chapter must
791	submit, as a condition of filing such a study, the following items to the Group within thirty days
792	of the enactment of this act or at such later time: (i) notice of intent to file a study and (ii) a
793	schedule for completing and filing the study.
794	Drafting note: This section is recommended for repeal as obsolete.
795	§ 45.1-285.10. Applicability of studies under this chapter to any future licensing
796	proceedings. [Not set out]
797	In the event that a procedure for licensing uranium development activity in Pittsylvania
798	County is established by statute or regulation, the information in any study submitted to the
799	Group pursuant to this chapter may be used in part or in full to meet any requirement of the
800	licensing procedure which such information, in the judgment of any agency responsible for
801	interpreting such requirement, is sufficient to fulfill. However, no finding or conclusion of any

802	such study shall be binding on any agency with respect to any issue in any future licensing
803	<del>proceeding.</del>
804	Drafting note: This section is recommended for repeal as obsolete.
805	#

12/15/2020 12:43 PM

Page 31 of 31

21: Nuclear Energy