1	<u>SUBTITLE V.</u>
2	OTHER SOURCES OF ENERGY; ENERGY POLICY.
3	Drafting note: Proposed Subtitle V is created to logically organize provisions
4	relating to wind energy, solar energy, geothermal energy, nuclear energy, and other
5	sources of energy not related to coal, minerals, or gas and oil. Proposed Subtitle V
6	contains six chapters: Chapter 17, Other Sources of Energy Generally; Chapter 18,
7	Wind Energy; Chapter 19, Solar Energy; Chapter 20, Geothermal Energy; and Chapter
8	21, Nuclear Energy.
9	CHAPTER 17.
10	OTHER SOURCES OF ENERGY GENERALLY.
11	Drafting note: Proposed Chapter 17 is composed of a new Article 1 with chapter-
12	wide definitions and a portion of existing Chapter 26 (§ 45.1-390 et seq.) of Title 45.1,
13	Chapter 6.1 (§ 11-34.1 et seq.) of Title 11 as Article 2, and Chapters 1 (§ 67-100 et seq.),
14	2 (§ 67-200 et seq.), 6 (§ 67-600 et seq.), and 16 (§ 67-1600 et seq.) of Title 67 as Articles 3
15	through 6, respectively. The proposed articles are as follows: Article 1, General
16	Provisions; Article 2, Energy and Operational Efficiency Performance-Based
17	Contracting Act; Article 3, Energy Policy of the Commonwealth; Article 4, Virginia
18	Energy Plan; Article 5, Virginia Coastal Energy Research Consortium; and Article 6,
19	Southwest Virginia Energy Research and Development Authority.
20	Article 1.
21	General Provisions.
22	Drafting note: Proposed Article 1 is created to logically organize general
23	provisions applicable to proposed Chapter 17.
24	§ -67-200 <u>45.2-xxx</u> . Definitions.
25	As used in this title chapter, unless the context requires a different meaning:
26	"Consortium" means the Virginia Coastal Energy Research Consortium established
27	pursuant to Article 5 (§ 45.2-xxx [existing § 67-600] et seq.).
28	"Department" means the Department of Mines, Minerals and Energy.

29	"Division" means the Division of Energy of the Department of Mines, Minerals and
30	Energy.

"Plan" means the Virginia Energy Plan prepared pursuant to this chapter, including any updates thereto Article 4 (§ 45.2-xxx [existing § 67-200] et seq.).

Drafting note: Existing § 67-200 is relocated from Title 67 to consolidate definitions in proposed Chapter 17. The definition of "Consortium" is added and the definition of "Department" is stricken as unnecessary because it is defined for the title in proposed § 45.2-xxx [first section in proposed Chapter 1]. In the definition of "Plan," a citation is added and the unnecessary phrase "including any updates thereto" is stricken.

39 CHAPTER 26.

ENERGY DIVISION, ETC.

Drafting note: The first section of existing Chapter 26 is relocated to this proposed article, while the remaining two sections of existing Chapter 26 are relocated to proposed Chapter 19.

§ 45.1-390 45.2-xxx. Division of Energy established; findings and policy; powers and duties.

A. The General Assembly finds that because energy-related issues continually confront the Commonwealth, and many separate agencies are involved in providing energy programs and services, there exists a need exists for a state organization responsible for (i) coordinating Virginia's the Commonwealth's energy programs and (ii) ensuring Virginia's the Commonwealth's commitment to the development of renewable and indigenous energy sources, as well as and the efficient use of traditional energy resources. In accordance with this need, the Division of Energy is ereated established in the Department of Mines, Minerals and Energy. The Director—shall have has the immediate authority to coordinate the development and implementation of energy policy in Virginia the Commonwealth.

<u>B.</u> The Division shall coordinate the energy-related activities of the various state agencies and advise the Governor on energy issues that arise at the local, state, and national

57	levels. All state agencies and institutions shall cooperate fully with the Division to assist in
58	the proper execution of the duties assigned by this section.

C. In addition, the Division is authorized to make and enter into all contracts and agreements necessary or incidental to the performance of its duties or the execution of its powers, including the implementation of energy information and conservation plans and programs.

D. The Division shall:

- 1. Consult with—any or all state agencies and institutions concerning energy-related activities or policies as needed for the proper execution of the duties assigned to the Division by this section;
- 2. <u>Maintain Serve as the Commonwealth's</u> liaison with appropriate agencies of the federal government—on concerning the activities of the federal government related to energy production, consumption, and transportation and energy resource management in general;
- 3. Provide services to encourage efforts by and among Virginia businesses, industries, utilities, academic institutions, state and local governments, and private institutions to develop energy resources and energy conservation programs and energy resources;
- 4. In consultation with the State Corporation Commission, the Department of Environmental Quality, and the <u>Virginia</u> Center for Coal and Energy Research, prepare the Virginia Energy Plan pursuant to §-67-201 45.2-xxx;
- 5. Observe the energy-related activities of state agencies and advise—these_such agencies in order to encourage conformity with established energy policy; and
- 6. Serve, pursuant to § 58.1-3660, as the state certifying authority for solar energy projects and for the production of coal, oil, and gas, including gas, natural gas, and coalbed methane gas.
- Drafting note: Technical changes are made, including the addition of subsection and clause designations, and language is updated for modern usage.

§ 45.1-390.1. Repealed.

Drafting note: Repealed by Acts 1993, c. 274.

85	§ 45.1-392. Repealed.
86	Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 2, effective July 1,
87	2013.
88	<u>§ 45.1-393. Repealed.</u>
89	Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 3, effective July 1,
90	2017.
91	§ 45.1-394. Repealed.
92	Drafting note: Repealed by Acts 2011, cc. 815 and 864, cl. 3, effective July 1,
93	2017.
94	CHAPTER 6.1.
95	ENERGY AND OPERATIONAL EFFICIENCY PERFORMANCE BASED
96	CONTRACTING ACT.
97	Article 2.
98	Energy and Operational Efficiency Performance-Based Contracting Act.
99	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and
99	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and
99 100	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed
99 100 101	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17.
99 100 101 102	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. § 11-34.1. Legislative intent.
99 100 101 102 103	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. \$ 11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and
99 100 101 102 103 104	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. \$ 11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and
99 100 101 102 103 104 105	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. \$ 11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and local government can reduce the amount of energy consumed, reduce long term operational
99 100 101 102 103 104 105	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. \$ 11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and local government can reduce the amount of energy consumed, reduce long term operational costs and produce immediate and long term savings. It is the policy of the Commonwealth to
99 100 101 102 103 104 105 106	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. \$11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and local government can reduce the amount of energy consumed, reduce long term operational costs and produce immediate and long term savings. It is the policy of the Commonwealth to encourage public bodies to invest in energy conservation measures and facility technology
99 100 101 102 103 104 105 106 107	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. § 11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and local government can reduce the amount of energy consumed, reduce long term operational costs and produce immediate and long term savings. It is the policy of the Commonwealth to encourage public bodies to invest in energy conservation measures and facility technology infrastructure upgrades that reduce energy consumption, produce a cost savings, and improve
99 100 101 102 103 104 105 106 107 108 109	Drafting note: Existing Chapter 6.1 of Title 11, comprising the Energy and Operational Efficiency Performance-Based Contracting Act, is relocated as proposed Article 2 of Chapter 17. \$ 11-34.1. Legislative intent. The General Assembly finds that investment in energy conservation measures and facility technology infrastructure upgrades and modernization in facilities owned by state and local government can reduce the amount of energy consumed, reduce long term operational costs and produce immediate and long term savings. It is the policy of the Commonwealth to encourage public bodies to invest in energy conservation measures and facility technology infrastructure upgrades that reduce energy consumption, produce a cost savings, and improve the quality of indoor air in facilities, and when economically feasible, operate, maintain, or

134

135

136

137

138

139

113	energy and operational savings realized from a guaranteed savings contract or a lease
114	purchase agreement for the purchase and installation of energy conservation and facility
115	technology infrastructure upgrades and modernization.
116	Drafting note: The statement of legislative intent for existing Chapter 6.1 of Title
117	11 is stricken in accordance with the Code Commission's policy that purpose statements
118	do not have general and permanent application and thus are not to be included in the
119	Code.
120	§-11-34.2 45.2-xxx. Definitions.
121	As used in this chapter article:
122	"Contracting entity" means any public body as defined in § 2.2-4301.
123	"Energy conservation measures and facility technology infrastructure" means the use
124	$\underline{\text{of}}$ methods, $\underline{\text{and}}$ techniques, $\underline{\text{the}}$ application of knowledge, $\underline{\text{or the}}$ installation of devices,
125	including an alteration or betterment-to_of an existing facility, that-reduces energy
126	consumption or operating costs, and includes, but is not limited to:
127	1. Insulation of the facility structure and systems within the facility.
128	2. Storm Installation of storm windows and doors, caulking or weatherstripping,
129	multiglazed windows and doors, heat-absorbing, or heat-reflective, glazed and coated window
130	and door systems, or additional glazing, or reductions in glass area, and or other window and
131	door system modifications that reduce energy consumption.
132	3. Automatie Installation of automatic energy control systems, including related

Commented [MN1]: Added a comma

4. Heating Modification or replacement of heating, ventilating, or air-conditioning system modifications or replacements systems.

major building technology infrastructure with operational improvements.

software. Required; required network communication wiring, computer devices, wiring, and

support services. Additionally, designing; or the design and implementing implementation of

5. Replacement or <u>modifications</u> modification of lighting fixtures to increase the energy efficiency of the lighting system—<u>which.</u> Such replacement or modification shall, at a

contract.

140	minimum, shall conform to the applicable provisions of the Uniform Statewide Building Code
141	(§ 36-97 et seq.).
142	6. Energy Installation of energy recovery systems.
143	7. Cogeneration Installation of cogeneration systems that produce, in addition to
144	electricity, steam or forms another form of energy, such as heat, as well as electricity, for use
145	primarily within a facility or complex of facilities.
146	8. Energy Installation of energy conservation measures that provide long-term
147	operating cost reductions and significantly reduce the BTUs consumed.
148	9. Building Installation of building technology infrastructure measures that provide
149	long-term operating cost reductions and reduce related operational costs.
150	10. Renewable Installation of an energy systems system, such as solar, biomass, and on
151	wind.
152	11. Devices Installation of devices that reduce water consumption or sewer charges.
153	"Energy cost savings" means a measured reduction in fuel, energy, or operation and
154	maintenance costs created from the implementation of one or more energy conservation
155	measures when compared with an established baseline for previous fuel, energy, or operation
156	and maintenance costs. When calculating "energy cost savings" attributable to the services
157	performed or equipment installed pursuant to a performance-based efficiency contract
158	maintenance savings shall be included.
159	"Energy performance-based contract" means a contract for the evaluation
160	recommendation, and implementation of energy conservation measures and facility
161	technology infrastructure upgrades and modernization that includes, at a minimum:
162	1. The design and installation of equipment to implement one or more-of such
163	measures, and if applicable, the operation and maintenance of such measures.
164	2. The amount of any actual annual savings. This Such amount must shall meet or
165	exceed the total annual contract payments made by the contracting entity for such contract.
166	3. Financing The financing charges to be incurred by the contracting entity for such

"Maintenance savings" means the operating expenses eliminated and future capital replacement expenditures avoided as a result of new equipment installed or services performed by the performance contractor.

"Performance guarantee bond" means for each year of the energy program, the energy performance contractor shall provide a the performance bond provided by the energy performance contractor for each year of the energy program in an amount equal to, but no greater than, the guaranteed measured and verifiable annual savings set forth in the program.

Drafting note: The defined term "energy conservation measures and facility technology infrastructure," also rendered inconsistently within existing Chapter 6.1 of Title 11 as "energy conservation measures and facility technology infrastructure measures," is shortened to "energy conservation measures" for clarity and consistency. In the second definition, "but is not limited to" is removed following the term "includes" on the basis of § 1-218, which states that throughout the Code "Includes' means includes, but not limited to." Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Technical changes are made and language is updated for modern usage.

§—11-34.3_45.2-xxx. Energy Performance-Based Contract Procedures; required contract provisions.

A. Any contracting entity may enter into an energy performance-based contract with an energy performance contractor to significantly reduce (i) energy costs to a level established by the public body or (ii) operating costs of a facility through one or more energy conservation or operational efficiency measures. For the purposes of this ehapter article, energy conservation or operational efficiency measures shall not include roof replacement projects.

B. The energy performance contractor shall be selected through competitive sealed bidding or competitive negotiation as set forth in § 2.2-4302.1 or 2.2-4302.2. The evaluation of the request for proposal shall analyze the estimates of all costs of installation, maintenance, repairs, debt service, post installation post-installation project monitoring, and reporting.

Notwithstanding any other provision of law, any contracting entity may purchase energy conservation or operational efficiency measures under an energy performance-based contract entered into by another contracting entity pursuant to this chapter_article even if it did not participate in the request for proposals if the request for proposals specified that the procurement was being conducted on behalf of other contracting entities.

C. Before entering into a contract for energy conservation measures—and facility technology infrastructure upgrades and modernization measures, the contracting entity shall require the performance contractor to provide a payment and performance bond relating to the installation of energy conservation measures—and facility technology infrastructure upgrades and modernization measures in—the an amount the contracting entity finds reasonable and necessary to protect its interests.

D. Prior to the design and installation of the any energy conservation measure measures, the contracting entity shall obtain from the energy performance contractor a report disclosing all costs associated with the such energy conservation measure measures and providing an estimate of the amount of the energy cost savings. After reviewing the report, the contracting entity may enter into an energy performance-based contract if it finds (i) the amount the entity would spend on the energy conservation measures and facility and technology infrastructure upgrades and modernization measures recommended in the report will not exceed the amount to be saved in energy and operation costs more than 20 years from the date of installation, based on life-cycle costing calculations, if the recommendations in the report were followed and (ii) the energy performance contractor provides a written guarantee that the energy and operating cost savings will meet or exceed the costs of the system. The contract may provide for payments over a period of time not to exceed 20 years.

E. The term of any energy performance-based contract shall expire at the end of each fiscal year but may be renewed annually up to 20 years, subject to the contracting entity making sufficient annual appropriations based upon continued realized cost savings. Such contracts contract shall stipulate that the agreement does not constitute a debt, liability, or obligation of the contracting entity, or a pledge of the faith and credit of the contracting entity.

225

226

227

228

229

230231

232

233234

235

236

237238

239

240

241

242

243

244

245

246

247

248

249

250

251

Such contract may also provide capital contributions for the purchase and installation of energy conservation—and facility and technology infrastructure upgrades and modernization measures that cannot be totally funded by the energy and operational savings.

- F. An energy performance-based contract shall include the following provisions:
- 1. A guarantee by the energy performance contractor that annual energy and operational cost savings will meet or exceed the amortized cost of energy conservation measures. The guaranteed energy savings contract shall include a written guarantee of the qualified provider that either the energy savings or operational cost savings, or both, will meet or exceed within 20 years the costs of the energy and operational savings measures. The qualified provider shall reimburse the contracting entity for any shortfall of guaranteed energy savings projected in the contract.
- 2. A requirement that the energy performance contractor to whom the contract is awarded provide a 100 percent performance guarantee bond to the contracting entity for the installation and faithful performance of the installed energy savings measures as outlined in the contract document.
- 3. A requirement that the energy performance contractor provide to the contracting entity an annual reconciliation of the guaranteed energy cost savings. The energy performance contractor shall be liable for any annual savings shortfall that may occur.
- G. The Department—of Mines, Minerals and Energy (the Department) shall make a reasonable effort, as long as workload permits, to:
- Provide general advice, upon request, to local governments that wish to consider considering pursuit of an energy performance-based contract pursuant to this section;
- 2. Annually compile a list of performance-based contracts entered into by local governments of which the Department may become aware.

Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§ 11-34.4 45.2-xxx. Application of chapter article.

252	The provisions of this chapter article shall not apply to any new construction projects
253	<u>project</u> undertaken by <u>a</u> public <u>bodies body</u> .
254	Drafting note: Technical changes are made, including changes pursuant to § 1-
255	227, which states that throughout the Code any word used in the singular includes the
256	plural and vice versa.
257	CHAPTER 1.
258	ENERGY POLICY OF THE COMMONWEALTH.
259	Article 3.
260	Energy Policy of the Commonwealth.
261	Drafting note: Existing Chapter 1 of Title 67, relating to the energy policy of the
262	Commonwealth, is relocated as proposed Article 3 of Chapter 17.
263	§ -67-100 <u>45.2-xxx</u> . Legislative findings.
264	The General Assembly hereby finds that:
265	1. Energy is essential to the health, safety, and welfare of the people of the
266	Commonwealth and to the Commonwealth's economy;
267	2. The state government of the Commonwealth should facilitate the availability and
268	delivery of reliable and adequate supplies of energy to industrial, commercial, and residential
269	users at reasonable costs- $\underline{\text{such}}\underline{\text{so}}$ that $\underline{\text{these}}\underline{\text{such}}$ users and the Commonwealth's economy are
270	able to be productive;
271	3. The Commonwealth would benefit from articulating clear objectives pertaining to
272	energy issues, adopting an energy policy that advances $\underline{\text{these}}$ such objectives, and establishing
273	a procedure for measuring the implementation of these policies such policy;
274	4. Climate change is an urgent and pressing challenge for Virginia the
275	Commonwealth. Swift decarbonization and a transition to clean energy are required to meet
276	the urgency of the challenge; and
277	5. The Commonwealth will benefit from being a leader in deploying a low-carbon
278	energy economy.

waters;

279	Drafting note: Technical changes are made and language is updated for modern
280	usage.
281	§ <u>67–101</u> <u>45.2-xxx</u> . Energy objectives.
282	A. The Commonwealth recognizes that each of the following objectives pertaining to
283	energy issues will advance the health, welfare, and safety of the residents of the
284	Commonwealth:
285	1. Ensuring an adequate energy supply and a Virginia based Commonwealth-based
286	energy production capacity;
287	2. Minimizing the Commonwealth's long-term exposure to volatility and increases in
288	world energy prices through greater energy independence;
289	3. Ensuring the availability of reliable energy at costs that are reasonable and in
290	quantities that will support the Commonwealth's economy;
291	4. Managing the rate of consumption of existing energy resources in relation to
292	economic growth;
293	5. Establishing sufficient supply and delivery infrastructure to enable widespread
294	deployment of distributed energy resources and to maintain reliable energy availability in the
295	event of a disruption occurring to in a portion of the Commonwealth's energy matrix;
296	6. Maximizing energy efficiency programs, which that are the lowest-cost energy
297	option to reduce greenhouse gas emissions, in order to produce electricity cost savings and $\frac{1}{100}$
298	create jobs and economic opportunity from the energy efficiency service sector;
299	7. Facilitating conservation;
300	8. Optimizing intrastate and interstate use of energy supply and delivery to maximize
301	energy availability, reliability, and price opportunities to the benefit of all user classes and the
302	Commonwealth's economy as stated in pursuant to subdivision 2 of § 67-100 45.2-xxx;
303	9. Increasing Virginia's the Commonwealth's reliance on sources of energy that,
304	compared to traditional energy resources, are less polluting of the Commonwealth's air and

333

306	10. Establishing greenhouse gas emissions reduction goals across-Virginia's the
307	Commonwealth's economy sufficient to reach net-zero emissions by 2045, including in the
308	electric power, transportation, industrial, agricultural, building, and infrastructure sectors;
309	11. Requiring that pathways to net-zero greenhouse gas emissions be determined
310	based on technical, policy, and economic analysis to maximize their effectiveness, optimize
311	Virginia's the Commonwealth's economic development, and create quality jobs while
312	minimizing adverse impacts on public health, affected communities, and the environment;
313	12. Developing energy resources necessary to produce 30 percent of Virginia's the
314	Commonwealth's electricity from renewable energy sources by 2030 and 100 percent of
315	Virginia's the Commonwealth's electricity from carbon-free sources by 2040;
316	13. Enabling widespread integration of distributed energy resources into the grid,
317	including storage and carbon-free generation, such as rooftop solar installations as defined in
318	§ 56-576;
319	14. Removing impediments to the use of carbon-free energy resources located within
320	and outside the Commonwealth, including distributed renewable energy generation resources,
321	nuclear power plants, and generation resources that employ carbon capture and sequestration;
322	15. Mitigating the negative impacts of climate change and the energy transition on
323	disadvantaged communities and prioritizing investment in-these such communities;
324	16. Developing the carbon-free energy resources required to fully decarbonize the
325	electric power supply of the Commonwealth, including deployment of 30 percent-renewables
326	renewable energy sources by 2030 and realizing 100 percent carbon-free electric power by
327	2040;
328	17. Increasing Virginia's the Commonwealth's reliance on and production of
329	sustainably produced biofuels made from traditional agricultural crops and other feedstocks,
330	such as winter cover crops, warm season grasses, fast-growing trees, algae, or other suitable
331	feedstocks grown in the Commonwealth that will create jobs and income, produce clean-

burning fuels that will help to improve air quality, and provide the new markets for Virginia's the Commonwealth's silvicultural and agricultural products needed to preserve farm

336

337

338

339

340

341

342

343

344 345

346

347

348

351

352

353

354

355

334	employment, conserve farmland and forestland, and increase implementation of silvicultural
335	and agricultural best management practices to protect water quality; and

- 18. Ensuring that decision making is transparent and includes opportunities for full participation by the public.
- B. Except as provided in subsection D of § 56-585.1, nothing in this section shall be deemed to abrogate or modify in any way the provisions of the Virginia Electric Utility Regulation Act (§ 56-576 et seq.).

Drafting note: The jargon term "renewables" in subdivision A 16 is replaced with "renewable energy sources," the term used in subdivision A 1 of the following section. Technical changes are made, including the addition of subsection designations and the replacement of "Virginia" with "the Commonwealth" when appropriate, and language is updated for modern usage.

§ 67-102 45.2-xxx. Commonwealth Energy Policy.

- A. To achieve the objectives enumerated in §-67-101 45.2-xxx, it-shall be is the policy of the Commonwealth to:
- 349 1. Support research and development of, and promote the use of, renewable energy 350 sources;
 - 2. Ensure that the combination of energy supplies and energy-saving systems-are is sufficient to support the demands of economic growth;
 - 3. Promote cost-effective conservation of energy and fuel supplies;
 - 4. Ensure the adequate supply of natural gas necessary to ensure the reliability of the electricity supply and the needs of businesses during the transition to renewable energy-:
- 356 5. Promote the generation of electricity through technologies that do not contribute to 357 greenhouse gases and global warming;
- 358 6. Promote the use of motor vehicles that utilize alternate fuels and are highly energy 359 efficient:
- 360 7. Support efforts to reduce the demand for imported petroleum by developing alternative technologies, including but not limited to the production of synthetic and 361

365366

367368

369

372

373

374

375

376

377

378

379

380

381

382383

386

387

362	hydrogen-based fuels, and the infrastructure required for the widespread implementation o
363	such technologies;

- Ensure that development of new, or expansion of existing, energy resources or facilities does not have a disproportionate adverse impact on economically disadvantaged or minority communities;
- 9. Establish greenhouse gas emissions reduction standards across all sectors of Virginia's the Commonwealth's economy that target net-zero carbon emissions—earbon by 2045;
- 370 10. Enact mandatory clean energy standards and overall strategies for reaching net-371 zero carbon in the electric power sector by 2040;
 - 11. Equitably incorporate requirements for technical, policy, and economic analyses and assessments that recognize the unique attributes of different energy resources and delivery systems to identify pathways to net-zero carbon that maximize Virginia's the Commonwealth's energy reliability and resilience, economic development, and jobs;
 - 12. Minimize the negative impacts of climate change and the energy transition on economically disadvantaged or minority communities and prioritize investment in these such areas; and
 - 13. Support the distributed generation of renewable electricity by:
 - a. Encouraging private sector investments in distributed renewable energy;
 - b. Increasing the security of the electricity grid by supporting distributed renewable energy projects with the potential to supply electric energy to critical facilities during a widespread power outage; and
- c. Augmenting the exercise of private property rights by landowners desiring togenerate their own energy from renewable energy sources on their lands.
 - B. The elements of the policy set forth in subsection A shall be referred to collectively in this title as the Commonwealth Energy Policy.
- 388 C. All agencies and political subdivisions of the Commonwealth, in taking 389 discretionary action with regard to energy issues, shall recognize the elements of the

Commonwealth Energy Policy and where appropriate, shall act in a manner consistent therewith.

D. The Commonwealth Energy Policy is intended to provide guidance to the agencies and political subdivisions of the Commonwealth in taking discretionary action with regard to energy issues, and shall not be construed to amend, repeal, or override any contrary provision of applicable law. The No failure or refusal of any person to recognize the elements of the Commonwealth Energy Policy, to act in a manner consistent with the Commonwealth Energy Policy, or to take any other action whatsoever, shall not create any right, action, or cause of action or provide standing for any person to challenge the action of the Commonwealth or any of its agencies or political subdivisions.

Drafting note: In subdivision A 7, the phrase "but not limited to" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." In subdivision A 9, the unconventional phrase "net-zero emissions carbon" is changed to "net-zero carbon emissions" for clarity. Language is updated for modern usage. The prohibitory language at the end of subsection D is recast in affirmative form consistent with current drafting practice.

§—67-103_45.2-xxx. Role of local governments in achieving objectives of the Commonwealth Energy Policy.

A. In the development of any local ordinance addressing the siting of renewable energy facilities that generate electricity from wind or solar resources, the such ordinance shall:

- 1. Be consistent with the provisions of the Commonwealth Energy Policy pursuant to subsection C of §-67-102 45.2-xxx;
- 2. Provide reasonable criteria to be addressed in the siting of any renewable energy facility that generates electricity from wind-and_or solar resources.—The Such criteria shall provide for the protection of the locality in a manner consistent with the goals of the Commonwealth to promote the generation of energy from wind and solar resources; and

444

417	3. Include provisions establishing reasonable requirements upon the siting of any such
418	renewable energy facility, including provisions limiting noise, requiring buffer areas and
419	setbacks, and addressing generation facility decommissioning.
420	B. Any measures required by-the such ordinance pursuant to subsection A shall be
421	consistent with the locality's existing ordinances.
422	Drafting note: Technical changes are made, including the addition of subsection
423	designations, and language is updated for clarity.
424	§-67-104_45.2-xxx. Nuclear energy; considered a clean energy source.
425	For the purposes of the Commonwealth Energy Policy as set out in §-67-102 45.2-xxx
426	in any clean energy initiative or carbon-free energy initiative undertaken, overseen, regulated
427	or permitted by the Department, nuclear energy shall be considered to be a clean energy
428	source.
429	Drafting note: Technical change.
430	CHAPTED 2
430	CHAPTER 2.
431	VIRGINIA ENERGY PLAN.
431	VIRGINIA ENERGY PLAN.
431 432	VIRGINIA ENERGY PLAN. Article 4.
431 432 433	VIRGINIA ENERGY PLAN. Article 4. Virginia Energy Plan.
431 432 433 434	VIRGINIA ENERGY PLAN. Article 4. Virginia Energy Plan. Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy
431 432 433 434 435	VIRGINIA ENERGY PLAN. Article 4. Virginia Energy Plan. Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy Plan, is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as
431 432 433 434 435 436	VIRGINIA ENERGY PLAN. Article 4. Virginia Energy Plan. Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy Plan, is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as the definitions section at the beginning of the chapter.
431 432 433 434 435 436 437	VIRGINIA ENERGY PLAN. Article 4. Virginia Energy Plan. Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy Plan, is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as the definitions section at the beginning of the chapter. § 67-201 45.2-xxx. Development of the Virginia Energy Plan.
431 432 433 434 435 436 437 438	Virginia Energy Plan. Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy Plan, is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as the definitions section at the beginning of the chapter. § 67-201 45.2-xxx. Development of the Virginia Energy Plan. A. The Division, in consultation with the State Corporation Commission, the
431 432 433 434 435 436 437 438 439	Virginia Energy Plan. Drafting note: Existing Chapter 2 of Title 67, relating to the Virginia Energy Plan, is relocated as proposed Article 4 of Chapter 17. Existing § 67-200 is relocated as the definitions section at the beginning of the chapter. § 67-201 45.2-xxx. Development of the Virginia Energy Plan. A. The Division, in consultation with the State Corporation Commission, the Department of Environmental Quality, the Clean Energy Advisory Board, solar, wind, and

Plan) that identifies actions over a 10-year period consistent with the goal of the Commonwealth Energy Policy set forth in § 67-102 45.2-xxx to achieve, no later than 2045, a

446

447 448

449

450

451 452

453

454 455

456

457

458

459

460

461 462

463

464

465

466 467

468

469

470

471

472

net-zero carbon energy economy for all sectors, including the electricity, transportation, building, agricultural, and industrial sectors. The Plan shall propose actions, consistent with the objectives enumerated in § 67-101_45.2-xxx, that will implement the Commonwealth Energy Policy set forth in § 67-102_45.2-xxx.

- B. In addition, the Plan shall include:
- 1. Projections of energy consumption in the Commonwealth, including the use of fuel sources and costs of electricity, natural gas, gasoline, coal, renewable resources, and other forms of non-greenhouse-gas-generating energy resources, such as nuclear power, used in the Commonwealth;
- 2. An analysis of the adequacy of electricity generation, transmission, and distribution resources in the Commonwealth for the natural gas and electric industries, and how distributed energy resources and regional generation, transmission, and distribution resources affect the Commonwealth;
- 3. An analysis of siting requirements for electric generation resources and natural gas and electric transmission and distribution resources, including an assessment of state and local impediments to expanded use of distributed resources and recommendations to reduce or eliminate—these such impediments;
- An analysis of fuel diversity for electricity generation, recognizing the importance of flexibility in meeting future capacity needs;
 - 5. An analysis of the efficient use of energy resources and conservation initiatives;
- An analysis of how these such Virginia-specific issues relate to regional initiatives to assure ensure the adequacy of fuel production, generation, transmission, and distribution assets;
- 7. An analysis of the siting of energy resource development, refining or, and transmission facilities to identify any disproportionate adverse impact of such activities on economically disadvantaged or minority communities;
- 8. With regard to any regulations proposed or promulgated by the U.S. Environmental Protection Agency to reduce carbon dioxide emissions from fossil fuel-fired electric

generating units under § 111(d) of the <u>federal</u> Clean Air Act, 42 U.S.C. § 7411 (d), an analysis of (i) the costs to and benefits for energy producers and electric utility customers; (ii) the effect on energy markets and reliability; and (iii) the commercial availability of technology required to comply with such regulations;

- 9. An inventory of greenhouse gas emissions using a method determined by the Department of Environmental Quality for the four years prior to the issuance of the Plan; and
- 10. Recommendations, based on the analyses completed under subdivisions 1 through 9, for legislative, regulatory, and other public and private actions to implement the elements of the Commonwealth Energy Policy.

C. In preparing the Plan, the Division and other agencies involved in the planning process shall utilize state geographic information systems, to the extent deemed practicable, to assess how recommendations in the Plan may affect pristine natural areas and other significant onshore natural resources. Effective October 1, 2024, interim updates on the Plan shall also contain projections for greenhouse gas emissions that would result from implementation of the Plan's recommendations.

D. In preparing the Plan, the Division and other agencies involved in the planning process shall develop a system for ascribing assigning numerical scores to parcels any parcel of real property based on the extent to which the parcels are such parcel is suitable for the siting of a wind energy facility or solar energy facility. For a wind energy facilities facility, the scoring system shall address the wind velocity, sustained velocity, and turbulence, proximity to electric power transmission systems, potential impacts to natural and historic resources and to economically disadvantaged or minority communities, and compatibility with the local land use plan. For either a wind energy facility or a solar energy facilities facility, the scoring system shall address the parcel's proximity to electric power transmission lines or systems, potential impacts of such a facility to natural and historic resources and to economically disadvantaged or minority communities, and compatibility with the local land use plan. The system developed pursuant to this section shall allow the suitability of the parcel for the siting of a wind energy facility or solar energy facility to be compared to the

suitability of other parcels so scored, and shall be based on a scale that allows the suitability of the parcel for the siting of a such an energy a facility to be measured against the hypothetical score of an ideal location for such a facility.

E. After July 1, 2007, upon Upon receipt by the Division of a recommendation from the Department of General Services, a local governing body, or the parcel's owner that a parcel of real property is a potentially suitable location for a wind energy facility or solar energy facility, the Division shall analyze the suitability of the parcel for the location of such a facility. In conducting its analysis, the Division shall ascribe a numerical score to the parcel using the scoring system developed pursuant to subsection D.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Duplicative language is removed from subsection D. An apparent error is corrected by removing the surplus "a" from the last sentence in subsection D. The obsolete 2007 date is stricken from subsection E.

§ 67-202 45.2-xxx. Schedule for the Plan.

A. The Division shall complete the Plan by July 1, 2007.

B. Prior to the completion of the Plan and updates each update thereof, the Division shall present drafts to, and consult with, the <u>Virginia</u> Coal and Energy Commission established pursuant to Chapter 25 (§ 30-188 et seq.) of Title 30 and the Commission on Electric Utility Regulation established pursuant to Chapter 31 (§ 30-201 et seq.) of Title 30.

C. The Plan shall be updated by the Division and submitted as provided in §-67-203-45.2-xxx by-July 1, 2010, October 1, 2014, and every fourth October 1 thereafter. In addition, the Division shall provide interim updates on the Plan by October 1 of the third year of each Governor's administration. Updated reports shall reassess goals for energy conservation based on progress to date in meeting the goals in the previous-plan Plan and lessons learned from attempts to meet such goals.

D. Beginning with the Plan update in 2014, the Division shall include a section—to set setting forth energy policy positions relevant to any potential regulations proposed or

536

537

538

539

540

541

542

543

544

545

546

547

548

549

550

551

552

553

554

555

556

promulgated by the State Air Pollution Control Board to reduce carbon dioxide emissions
from fossil fuel-fired electric generating units under § 111(d) of the <u>federal</u> Clean Air Act, 42
U.S.C. § 7411(d). In-this_such section of the Plan, the Division shall address policy options
for establishing separate standards of performance pursuant to $\S 111(d)$ of the <u>federal</u> Clean
Air Act, 42 U.S.C. § 7411(d), for carbon dioxide emissions from existing fossil fuel-fired
electric generating units to promote the Plan's overall goal of fuel diversity as follows:

- 1. The Plan shall address policy options for establishing the standards of performance for existing coal-fired electric generating units, including but not limited to the following factors:
- a. The most suitable system of emission reduction that (i) takes into consideration (a) the cost and benefit of achieving such reduction, (b) any non-air quality health and environmental impacts, and (c) the energy requirements of the Commonwealth and (ii) has been adequately demonstrated for coal-fired electric generating units that are subject to the standard of performance;
- b. Reductions in emissions of carbon dioxide that can be achieved through measures reasonably undertaken at each coal-fired electric generating unit; and
- c. Increased efficiencies and other measures that can be implemented at each coalfired electric generating unit to reduce carbon dioxide emissions from the unit without converting from coal to other fuels, co-firing other fuels with coal, or limiting the utilization of the unit.
- 2. The Plan shall also address policy options for establishing the standards of performance for existing gas-fired electric generating units, including but not limited to the following factors:
- a. The application of the criteria specified in subdivisions 1 a and b to natural gas-fired electric generating units; instead of to coal-fired electric generating units; and
- b. Increased efficiencies and other measures that can be reasonably implemented at the unit to reduce carbon dioxide emissions from the unit without switching from natural gas to other lower-carbon fuels or limiting the utilization of the unit.

on lower-income populations;

561

562563

566

567568

569570

571572

573

574

575

576

577

578

579

580

581

582

583

557	3. The Plan shall examine policy options for state regulatory action to adopt less
558	stringent standards or longer compliance schedules than those provided for in applicable
559	federal rules or guidelines based on analysis of the following:
560	a. Consumer impacts, including any disproportionate impacts of energy price increases

- b. Unreasonable cost of reducing emissions resulting from plant age, location, or basic process design;
- c. Physical difficulties with or impossibility of implementing emission reductionmeasures;
 - d. The absolute cost of applying the performance standard to the unit;
 - e. The expected remaining useful life of the unit;
 - f. The economic impacts of closing the unit, including expected job losses, if the unit is unable to comply with the performance standard; and
 - g. Any other factors specific to the unit that make application of a less stringent standard or longer compliance schedule more reasonable.
 - 4. The Plan shall identify options, to the maximum extent permissible, for any federally required regulation of carbon dioxide emissions from existing fossil fuel-fired electric generating units, and regulatory mechanisms that provide flexibility in complying with such standards, including the averaging of emissions, emissions trading, or other alternative implementation measures that are determined to further the interests of the Commonwealth and its citizens.

Drafting note: References to Code sections establishing the Virginia Coal and Energy Commission and the Commission on Electric Utility Regulation are added. Obsolete date references are deleted in subsections A and B. In subdivision D 2, "but not limited to" is removed following the term "including" on the basis of § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to." Other technical changes are made, including changes pursuant to § 1-227, which states that

throughout the Code any word used in the singular includes the plural and vice versa.

Language is updated for clarity.

§-67-202.1 45.2-xxx. Annual reporting by investor-owned public utilities.

Each investor-owned public utility providing electric service in the Commonwealth shall prepare an annual report disclosing its efforts to conserve energy, including but not limited to (i) its implementation of customer demand-side management programs and (ii) efforts by the utility to improve efficiency and conserve energy in its internal operations pursuant to § 56-235.1. The utility shall submit each annual report to the Division of Energy of the Department of Mines, Minerals and Energy by November 1 of each year, and the Division shall compile the reports of the utilities and submit the compilation to the Governor and the General Assembly as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents.

Drafting note: The phrase "but not limited to" is removed following the term "including" on the basis of § 1-218, which states that throughout the Code "Includes' means includes, but not limited to." The reference to the Division of Energy is shortened pursuant to the definitions section for the chapter.

§ 67-203 45.2-xxx. Submission of the Plan.

Upon completion, the Division shall submit the Plan, including periodic updates thereto, to the Governor, the Commissioners of the State Corporation Commission, and the General Assembly. The Plan shall be submitted as provided in the procedures of the Division of Legislative Automated Systems for the processing of legislative documents. The Plan's executive summary shall be posted on the General Assembly's website.

Drafting note: Technical change.

CHAPTER 6.

VIRGINIA COASTAL ENERGY RESEARCH CONSORTIUM.

Article 5.

Virginia Coastal Energy Research Consortium.

612

613614

615

616 617

618

619

620 621

622

623

624625

626

627

628

629

630

631

632

633

634

635

636

637

638

Drafting note: Existing Chapter 6 of Title 67, relating to the Virginia Coastal Energy Research Consortium, is relocated as proposed Article 5 of Chapter 17.

§ <u>67 600 45.2-xxx</u>. Virginia Coastal Energy Research Consortium established; <u>board</u> of directors.

A. The Virginia Coastal Energy Research Consortium, hereinafter referred to as the Consortium, is hereby created established to include Old Dominion University, the Virginia Institute of Marine Science of The College of William and Mary in Virginia, the Advanced Research Institute of Virginia Polytechnic Institute and State University, James Madison University, Norfolk State University, Virginia Commonwealth University, Hampton University, George Mason University, and the University of Virginia and is to be located at Old Dominion University.

§ 67-602. Control and supervision.

B. The Consortium shall be governed by a board of directors (the Board), which shall consist of 16 voting members as follows: (i) the Director of the Department of Mines, Minerals and Energy or his designee; (ii), the Commissioner of the Virginia Marine Resources Commission or his designee; (iii), the President of the Virginia Manufacturers Association or his appointed member of the maritime manufacturing industry; (iv), the President of the Virginia Maritime Association or his appointed member of the maritime industry; (v), the Director of the Advanced Research Institute of Virginia Polytechnic Institute and State University or his designee; (vi), the President of Old Dominion University or his designee; (vii), the Director of the Virginia Institute of Marine Science of The College of William and Mary in Virginia or his designee; (viii), the President of Norfolk State University or his designee; (ix), the President of James Madison University or his designee; (x), the President of Virginia Commonwealth University or his designee; (xi), the President of the University of Virginia or his designee; (xii), the President of Hampton University or his designee; (xiii), the President of George Mason University or his designee; (xiv), the chairman of the Hampton Roads Technology Council or his appointed member of the technology community; (xv), the Director of the Hampton Roads Clean Cities Coalition or his

appointed member of the renewable energy industry; and (xvi) the Director of the Department of Environmental Quality or his designee as the lead agency for the Virginia Coastal Zone Management Program.

In addition, a representative of the National Aeronautics and Space Administration's Langley Research Center, to be selected by the <u>director Director</u> of the Research Center, shall serve as a nonvoting ex officio member of the <u>Consortium's board of directors</u> Board.

Drafting note: Existing §§ 67-600 and 67-602 are combined and designated as subsections A and B. The definition of "Consortium" is added to the chapter-wide definitions section so the shortened version is used in this section. Other technical amendments are made.

§ 67-601 45.2-xxx. Functions, powers, and duties of the Consortium.

The Consortium shall serve as an interdisciplinary study, research, and information resource for the Commonwealth on coastal energy issues. As used in this chapter article, "coastal energy" includes wave or tidal action, currents, offshore winds, thermal differences, and methane hydrates. The Consortium shall (i) consult with the General Assembly, federal, state, and local agencies, nonprofit organizations, private industry, and other potential users of coastal energy research; (ii) establish and administer agreements with other baccalaureate institutions of higher education in the Commonwealth to carry out research projects relating to the feasibility of increasing the Commonwealth's reliance on all domestic forms of coastal energy; (iii) disseminate new information and research results; (iv) apply for grants made available pursuant to federal legislation, including but not limited to the federal Methane Hydrate Research and Development Act of 2000, P.L. 106-193, and from other sources; and (v) facilitate the application and transfer of new coastal energy technologies.

Drafting note: Technical changes are made and the phrase "but not limited to" following "including" is removed pursuant to § 1-218, which states that throughout the Code "'Includes' means includes, but not limited to."

§ 67 603 45.2-xxx. Appointment of a director; powers and duties.

666	A. The board of the Consortium Board shall appoint an executive director to serve as
667	the principal administrative officer of the Consortium. The executive director shall report to
668	the board of the Consortium Board and be under its supervision.
669	§ 67-604. Powers and duties of the director.
670	B. The executive director shall exercise all powers imposed upon him by law, carry
671	out the specific duties imposed-on upon him by the board of the Consortium Board, and
672	develop appropriate policies and procedures for (i) identifying priority coastal energy research
673	projects; (ii) cooperating with the General Assembly, federal, state, and local governmental
674	agencies, nonprofit organizations, and private industry in formulating its research projects;
675	(iii) selecting research projects to be funded; and (iv) disseminating information and
676	transferring technology related to coastal energy within the Commonwealth. The executive
677	director shall employ such personnel and secure such services as may be required to carry out
678	the purposes of the Consortium, expend appropriated funds, and accept moneys from federal
679	or private sources for cost-sharing on coastal energy projects.
680	Drafting note: Existing §§ 67-603 and 67-604 are combined and designated as
681	subsections A and B.
682	CHAPTER 16.
683	SOUTHWEST VIRGINIA ENERGY RESEARCH AND DEVELOPMENT AUTHORITY.
684	Article 6.
685	Southwest Virginia Energy Research and Development Authority.
686	Drafting note: Existing Chapter 16 of Title 67, relating to the Southwest Virginia
687	Energy Research and Development Authority, is relocated as proposed Article 6 of
688	Chapter 17.
689	§-67-1600_45.2-xxx. (Expires July 1, 2029) Definitions.
690	As used in this <u>chapter_article</u> , unless the context requires a different meaning:
691	"Authority" means the Southwest Virginia Energy Research and Development

 $Authority\underline{\ \ created\ \ }\underline{\ \ established\ \ }pursuant\ to\ this\underline{\ \ chapter\ \ }\underline{\ \ article}.$

"Developer" means any private developer of an energy development project—in

Southwest Virginia.

"Energy development project" means an electric generation facility located within Southwest Virginia and includes interests in land, improvements, and ancillary facilities.

"Southwest Virginia" means the region of the Commonwealth designated as Southwest Virginia in $\S 22.1-350$.

Drafting note: Technical changes.

§ 67-1601 45.2-xxx. (Expires July 1, 2029) Southwest Virginia Energy Research and Development Authority created established; purpose.

The Southwest Virginia Energy Research and Development Authority is created established as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter. The Authority is established for the purposes of promoting the Authority are to promote opportunities for energy development in Southwest Virginia, to create jobs and economic activity in Southwest Virginia consistent with the Virginia Energy Plan prepared pursuant to Chapter 2 Article 4 (§ 67 200 45.2-xxx et seq.), and to position Southwest Virginia and the Commonwealth as a leader in energy workforce and energy technology research and development. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have only those powers enumerated in this chapter article.

Drafting note: The corporate language for the Southwest Virginia Energy Research and Development Authority is updated to reflect current language for political subdivisions in the Code. A redundant reference to the powers of the Authority in the first sentence is removed. Technical changes are made.

§-67-1602 45.2-xxx. (Expires July 1, 2029) Membership; terms; vacancies; expenses.

A. The Authority shall be composed have a total membership of 11 nonlegislative citizen members appointed as follows: Four four members shall to be appointed by the Governor, four members shall to be appointed by the Speaker of the House of Delegates, and

three members shall to be appointed by the Senate Committee on Rules. All members of the Authority shall reside in be citizens of the Commonwealth.

- B. Except as otherwise provided herein in this article, all appointments shall be for terms of four years each. No member shall be eligible to serve more than two successive four-year terms. After expiration of an initial term of three years or less, two additional four-year terms may be served by such member if appointed thereto. Appointments to fill vacancies, other than by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a vacancy shall be made in the same manner as the original appointment. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.
- C. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such-capacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.
- D. Members shall serve without compensation. However, all members may be reimbursed for all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may be appropriated to the Authority by the General Assembly.
- E. Members of the Authority shall be subject to the standards of conduct set forth in the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct in the manner set forth therein.
- F. Except as otherwise provided in this chapter article, members of the Authority shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: The corporate language for the Southwest Virginia Energy Research and Development Authority is updated to reflect current language for political

subdivisions in the Code. Technical changes are made, including changes made pursuant
to § 1-227, which states that throughout the Code any word used in the singular includes
the plural and vice versa.

§ 67-1603 45.2-xxx. (Expires July 1, 2029) Powers and duties of the Authority.

In addition to such the other powers and duties established under this chapter article, the Authority shall have has the power and duty to:

- 1. Adopt, use, and alter at will an official seal;
- 756 2. Make bylaws for the management and regulation of its affairs;
 - 3. Maintain an office at such any place or places within the Commonwealth as it may designate designates;
 - 4. Accept, hold, and administer moneys, grants, securities, or other property transferred, given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private, for the purposes for which the Authority is created established;
 - 5. Make and execute contracts and all other instruments and agreements necessary or convenient for the exercise of its powers and functions;
 - 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants, financial experts, investment bankers, superintendents, managers, and such any other employees and agents as may be necessary and fix their compensation to be payable from funds made available to the Authority;
 - 7. Invest its funds as permitted by applicable law;
 - 8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit of the Authority, and receive and accept from the Commonwealth or any other state, and from any municipality, county, or other political subdivision thereof and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, and applied for the purposes for which such grants and contributions may be made;
 - Enter into agreements with any department, agency, or instrumentality of the United States or of the Commonwealth and with lenders and enter into loans with contracting parties

800

801

802

803

for the purpose of planning, regulating, and providing for the financing or assisting in the

778	financing of any project;
779	10. Do any lawful act necessary or appropriate to carry out the powers herein granted
780	or reasonably implied in this article;
781	11. Leverage the strength in energy workforce and energy technology research and
782	development of Virginia's the Commonwealth's public and private institutions of higher
783	education;
784	12. Support the development of pump storage hydropower in Southwest Virginia and
785	energy storage generally;
786	13. Promote the development of renewable energy generation facilities on brownfield
787	sites, including abandoned mine sites;
788	14. Promote energy workforce development;
789	15. Assist energy technology research and development by, among other actions,
790	promoting the development of a Southwest Virginia Energy Park; and
791	16. Identify and work with the Commonwealth's industries and nonprofit partners in
792	advancing efforts related to energy development in Southwest Virginia.
793	Drafting note: Technical changes are made and language is updated for modern
794	usage.
795	§ <u>67–1604</u> <u>45.2-xxx</u> . (Expires July 1, 2029) Annual report.
796	On or before October 15 of each year, beginning in 2020, the Authority shall submit
797	an annual summary of its activities and recommendations to the Governor and the Chairmen
798	of the House Committee on Appropriations Committee, the Senate Committee on Finance
799	Committee, and Appropriations, the House Committee on Labor and Commerce, and the

Drafting note: Technical changes are made, including updating House and

 $\frac{67-1605}{45.2-xxx}$ (Expires July 1, 2029) Confidentiality of information.

Senate Committee on Commerce and Labor Committees.

Senate committee names changed in the 2020 Session.

804	A. The Authority shall hold in confidence the personal and financial information
805	supplied to it, or maintained by it, concerning the siting and development of energy projects.
806	B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing
807	any information that has been transformed into a statistical or aggregate form that does not
808	allow the identification of the person who supplied particular information.
809	C. Information supplied by or maintained on-persons any person or-entities entity
810	applying for or receiving $\frac{\text{allocations}}{\text{an allocation}}$ of $\frac{\text{any}}{\text{any}}$ federal loan $\frac{\text{guarantees}}{\text{guarantee}}$, as
811	well as specific information relating to the amount—and_of, or the identity of—recipients_the
812	$\underline{recipient} \ of \underline{,} \ such \underline{-distributions} \underline{-distribution}, \ shall \ be \ subject \ to \ disclosure \ in \ accordance \ with$
813	the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).
814	Drafting note: Technical changes are made, including changes pursuant to § 1-
815	227, which states that throughout the Code any word used in the singular includes the
816	plural and vice versa.
817	§-67-1606_45.2-xxx. (Expires July 1, 2029) Declaration of public purpose; exemption
818	from taxation.
819	A. The exercise of the powers granted by this chapter article shall be in all respects for
820	the benefit of the citizens of the Commonwealth and for the promotion of their welfare,
821	convenience, and prosperity.
822	B. The Authority shall be <u>deemed to be</u> performing an essential governmental function
823	in the exercise of the powers conferred upon it by this chapter article, and the property of the
824	Authority and its income and operations shall be exempt from taxation or assessments upon
825	any property acquired or used by the Authority under the provisions of this chapter article.
826	Drafting note: Technical changes are made and language is updated for modern
827	usage.
828	§-67-1607 45.2-xxx. (Expires July 1, 2029) Sunset.
829	The provisions of this chapter article shall expire on July 1, 2029.
830	Drafting note: Technical changes.

CHAPTER 18.

18: Wind Energy 8/13/2020 03:26 PM Page 31 of 87

832	WIND ENERGY.
833	Drafting note: Existing Chapters 3 (§ 67-300) and 12 (§ 67.1200 et seq.) of Title
834	67, relating to wind energy, are relocated and combined with a related section in Title
835	45.1 to create proposed Chapter 18, Wind Energy. The proposed articles are as follows:
836	Article 1, General Provisions, and Article 2, Virginia Offshore Wind Development
837	Authority.
838	Article 1.
839	General Provisions.
840	Drafting note: Proposed Article 1 is created to logically organize general
841	provisions applicable to proposed Chapter 18.
842	§ 45.2-xxx. Definitions.
843	As used in this chapter, unless the context requires a different meaning:
844	"Authority" means the Virginia Offshore Wind Development Authority established
845	pursuant to Article 2 (§ 45.2-xxx [existing § 67-1200] et. seq.).
846	"Division" means the Division of Offshore Wind in the Department as established
847	pursuant to § 45.2-xxx [existing § 45.1-161.5:1].
848	Drafting note: This section is created to consolidate definitions for proposed
849	Chapter 18, Wind Energy.
850	CHAPTER 3.
851	OFFSHORE WIND ENERGY RESOURCES.
852	Drafting note: Existing Chapter 3 of Title 67, relating to offshore wind energy
853	resources, is relocated as part of proposed Article 1 of Chapter 18.
854	§ 67-300 45.2-xxx. Offshore wind energy resources; policy.
855	It is the policy of the Commonwealth to support federal efforts to examine the
856	feasibility of offshore wind energy being utilized in an environmentally responsible fashion.
857	Drafting note: No change.
858	§ 67-301. Repealed.
859	Drafting note: Repealed by Acts 2020, cc. 451 and 452, cl. 2.

§-45.1-161.5:1_45.2-xxx. Division of Offshore Wind; established.

- A. The Director shall establish the Division of Offshore Wind—(Division) in the Department and shall appoint persons to direct, support, and execute the powers and duties of the Division.
 - B. The powers and duties of the Division-shall include:

- 1. Identifying specific measures that will facilitate the establishment of the Hampton Roads region as a wind industry hub for offshore wind generation projects in state and federal waters off the United States coast;
- 2. Coordinating state agencies' activities related to offshore wind, including development of programs that prepare Virginia's the Commonwealth's workforce to work in the offshore wind industry, create employment opportunities for Virginians within such industry, create opportunities for Virginia based Commonwealth-based businesses to participate in the offshore wind industry supply chain, and attract out-of-state offshore wind-related businesses to locate within the Commonwealth;
- 3. Developing and implementing a stakeholder engagement strategy that identifies key groups, sets forth outreach objectives, and outlines a timeline for outreach and engagement;
- 4. Identifying regulatory and other barriers to the deployment of offshore wind and attraction of offshore wind supply chain businesses; and
- 5. Providing staff support for the Virginia Offshore Wind Development Authority and facilitating fulfillment of the Authority's purpose and duties set forth in Chapter 12 (§ 67-1200 et seq.) of Title 67 Article 2 (§ 45.2-xxx et seq.).
- C. On or before October 15 of each year, the Division shall submit an annual summary of its activities, the ways in which those-activates activities have furthered the functions and programs of the Division, and the benefits of the efforts of the Division to the Commonwealth and its economy to the Governor and the—Chairs Chairmen of the House Committee on Appropriations, the Senate Committee on Finance and Appropriations, the House Committee on Labor and Commerce, and the Senate Committee on Commerce and Labor. The Division

887	may include its submission with the report of the Virginia Offshore Wind Development
888	Authority required by §-67-1209 45.2-xxx.
889	Drafting note: Technical changes are made and an apparent spelling error is
890	corrected in subsection C.
891	CHAPTER 12.
892	VIRGINIA OFFSHORE WIND DEVELOPMENT AUTHORITY.
893	Article 2.
894	Virginia Offshore Wind Development Authority.
895	Drafting note: Existing Chapter 12 of Title 67, relating to the Virginia Offshore
896	Wind Development Authority, is relocated as proposed Article 2 of Chapter 18.
897	§ -67-1200 _45.2-xxx. Definitions.
898	As used in this chapter article, unless the context requires another a different meaning:
899	"Authority" means the Virginia Offshore Wind Development Authority created
900	pursuant to this chapter.
901	"Developer" means any private developer of offshore wind energy projects.
902	"Offshore wind energy project" means a wind-powered electric energy facility,
903	including tower, turbine, and associated equipment, located off the coast of the
904	Commonwealth beyond the Commonwealth's three-mile jurisdictional limit, and includes
905	interests in land, improvements, and ancillary facilities.
906	"Transmission study" means a study to determine the potential interconnection options
907	to accommodate multiple offshore wind energy projects in the Hampton Roads region_as
908	defined in § 22.1-356.
909	Drafting note: The definition of the Virginia Offshore Wind Development
910	Authority is relocated to the chapter-wide definitions section. Technical changes are
911	made, including adding a cross-reference to define the Hampton Roads region.
912	§-67-1201. 45.2-xxx. Virginia Offshore Wind Development Authority-created
913	established; purpose.

A. The Virginia Offshore Wind Development Authority is <u>created established</u> as a body corporate and a political subdivision of the Commonwealth and as such shall have, and is vested with, all of the politic and corporate powers as are set forth in this chapter.

B. The Authority is established for the purposes of facilitating, coordinating, and supporting the development, either by the Authority or by other qualified entities, of the offshore wind energy industry, offshore wind energy projects, and associated supply chain vendors by (i) collecting relevant metocean and environmental data, by; (ii) identifying existing state and regulatory or administrative barriers to the development of the offshore wind energy industry, by; (iii) working in cooperation with relevant local, state, and federal agencies to upgrade port and other logistical facilities and sites to accommodate the manufacturing and assembly of offshore wind energy project components and vessels; and by (iv) ensuring that the development of such projects is compatible with other ocean uses and avian and marine resources, including both the possible interference with and positive effects on naval facilities and operations, NASA-Wallops Flight Facility operations, shipping lanes, recreational and commercial fisheries, and avian and marine species and habitats.

C. The Authority shall, in cooperation with the relevant state and federal agencies as necessary, recommend ways to encourage and expedite the development of the offshore wind energy industry. The Authority shall also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate.

D. The Authority shall have only those powers enumerated in this chapter article.

Drafting note: The corporate language for the Virginia Offshore Wind Development Authority is updated to reflect current language for political subdivisions in the Code. Subsection designations are added and a redundant reference to the Authority's powers in the first sentence is removed. Technical changes are made.

§ 67-1202 45.2-xxx. Membership; terms; vacancies; expenses.

A. The Authority shall be composed of nine nonlegislative citizen members appointed by the Governor, one of whom shall be a representative of the Virginia Commercial Space Flight Authority as established in § 2.2-2202. In addition, one ex officio member without

voting privileges shall be selected by the Governor after consideration of the persons nominated by the <u>U.S.</u> Secretary of the Navy. With the exception of the representative of the Virginia Commercial Space Flight Authority, all members of the Authority shall-reside in <u>be</u> citizens of the Commonwealth.

B. Except as otherwise provided herein in this article, all appointments shall be for terms of four years each. No member shall be eligible to serve more than two successive four-year terms. After expiration of an initial term of three years or less, two additional four-year terms may be served by such member if appointed thereto. Appointments to fill vacancies, other than by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a vacancy shall be made in the same manner as the original appointment. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.

C. The initial appointments of members shall be as follows: three members shall be appointed for terms of four years; three members shall be appointed for terms of three years; and three members shall be appointed for terms of two years. Thereafter all appointments shall be for terms of four years.

D. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such eapacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.

E.D. Members shall serve without compensation. However, all members may be reimbursed for all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may be appropriated to the Authority by the General Assembly.

F. E. Members of the Authority shall be subject to the standards of conduct set forth in the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be

removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct in the manner set forth therein.

G. F. Except as otherwise provided in this chapter article, members of the Authority shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

Drafting note: The corporate language for the Virginia Offshore Wind Development Authority is updated to reflect current language for political subdivisions in the Code. Language in existing subsection C related to the staggering of initial terms is stricken as obsolete and succeeding subsections are redesignated. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 67-1206. Transmission of power from offshore wind energy projects.

A. The incumbent, investor owned utility for the onshore service territory adjacent to any offshore wind generation project shall, at the request of the Department of Mines, Minerals and Energy, initiate a transmission study. Such utility shall initiate the transmission study no more than 30 days following the request of the Department of Mines, Minerals and Energy, and shall report to the Department of Mines, Minerals and Energy within 180 days of the request. The Department of Mines, Minerals and Energy shall report the results of the study to the Authority. The Department of Mines, Minerals and Energy shall request the study no later than July 31, 2010.

B. Upon receipt of the study, but no later than May 31, 2011, the Authority shall recommend such actions as it deems appropriate to facilitate transmission of power from offshore wind energy projects.

Drafting note: This section is proposed for deletion as obsolete.

§-67-1207_45.2-xxx. Powers and duties of the Authority.

In addition to <u>such</u> the other powers and duties established under this <u>chapter</u> <u>article</u>, the Authority <u>shall have has</u> the power and duty to:

1. Adopt, use, and alter at will an official seal;

998	2. Make bylaws for	the management and	regulation	of its affairs:

- 3. Maintain an office at-such any place or places within the Commonwealth-as it-may designate designates;
- 4. Accept, hold, and administer moneys, grants, securities, or other property transferred, given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private, for the purposes for which the Authority is created established;
- 5. Make and execute contracts and all other instruments and agreements necessary or convenient for the exercise of its powers and functions;
- 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants, financial experts, investment bankers, superintendents, managers, and such any other employees and agents as may be necessary, and fix their compensation to be payable from funds made available to the Authority;
 - 7. Invest its funds as permitted by applicable law;
- 8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit of the Authority, and receive and accept from the Commonwealth or any other state, and from any municipality, county, or other political subdivision thereof and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, and applied for the purposes for which such grants and contributions may be made;
- 9. Enter into agreements with any department, agency, or instrumentality of the United States or of the Commonwealth and with lenders and enter into loans with contracting parties for the purpose of planning, regulating, and providing for the financing or assisting in the financing of any project;
- 10. Do any lawful act necessary or appropriate to carry out the powers herein granted or reasonably implied in this article;
- 11. Identify and take steps to mitigate existing state and regulatory or administrative barriers to the development of the offshore wind energy industry, including facilitating any permitting processes; and

12. Enter into interstate partnerships to develop the offshore wind energy industry and offshore wind energy projects.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 67-1208 45.2-xxx. Director; staff; counsel to the Authority.

A. The Director of the Department of Mines, Minerals and Energy shall serve as Director of the Authority and shall administer the affairs and business of the Authority in accordance with the provisions of this chapter article and subject to the policies, control, and direction of the Authority. The Director shall maintain, and be is custodian of all books, documents, and papers of or filed with the Authority. The Director may cause copies to be made of all minutes and other records and documents of the Authority and may give certificates under seal of the Authority to the effect that such copies are true copies, and all persons dealing with the Authority may rely on such certificates. The Director also shall perform such other duties as prescribed by the Authority in carrying out the purposes of this chapter article.

B. The Division—of Offshore Wind within the Department of Mines, Minerals and Energy shall serve as staff to the Authority.

C. The Office of the Attorney General shall provide counsel to the Authority.

Drafting note: Technical changes are made. A reference to the Division of Offshore Wind is shortened pursuant to the chapter-wide definitions in proposed § 45.2-xxx [first section in proposed Chapter 18] and two unnecessary uses of the full name of the Department of Mines, Minerals and Energy are removed pursuant to the title-wide definitions in proposed § 45.2-xxx [first section in proposed Chapter 1].

§ <u>67-1209</u> <u>45.2-xxx</u>. Annual report.

On or before October 15 of each year, the Authority shall submit an annual summary of its activities and recommendations to the Governor and the <u>Chairs Chairmen</u> of the House Committee on Appropriations, the Senate Committee on Finance and Appropriations, the

House Committee on Labor and Commerce, and the Senate Committee on Commerce and Labor. Such report may include the submission of the Division—of Offshore Wind within the Department of Mines, Minerals and Energy required by §-45.1–161.5:1_45.2-xxx.

Drafting note: A reference to the Division of Offshore Wind is shortened pursuant to the chapter-wide definitions in § 45.2-xxx [first section in proposed Chapter 18] and an unnecessary use of the full name of the Department of Mines, Minerals and Energy is removed.

§ 67-1210 45.2-xxx. Confidentiality of information.

- A. The Authority shall hold in confidence the personal and financial information supplied to it, or maintained by it, concerning the siting and development of offshore wind energy projects.
- B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing any information that has been transformed into a statistical or aggregate form that does not allow the identification of the person who supplied particular information.
- C. Information supplied by or maintained on—persons any person or—entities entity applying for or receiving—allocations an allocation of any federal loan—guarantees guarantee, as well as specific information relating to the amount—and of, or the identity of—recipients the recipient of, such—distributions distribution, shall be subject to disclosure in accordance with the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).
- Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.
 - §-67-1211 45.2-xxx. Declaration of public purpose; exemption from taxation.
- A. The exercise of the powers granted by this chapter article shall be in all respects for the benefit of the citizens of the Commonwealth and for the promotion of their welfare, convenience, and prosperity.
- B. The Authority shall be <u>deemed to be</u> performing an essential governmental function in the exercise of the powers conferred upon it by this <u>chapter article</u>, and the property of the

Authority and its income and operations shall be exempt from taxation or assessments upon any property acquired or used by the Authority under the provisions of this-chapter_article.

Drafting note: Technical changes are made and language is updated for modern usage.

§-67-1203_45.2-xxx. Data collection_Operation.

A. The Authority shall, through moneys derived from sources other than state funds, to the extent such moneys are available, operate in cooperation with the National Oceanic and Atmospheric Administration to upgrade wind resource and other metocean assessment equipment at Chesapeake Light Tower and other structures.

§ 45.2-xxx. Public-private partnerships.

B. A. The Authority may establish public-private partnerships with a developer developers pursuant to the Public-Private Educational Education Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) for purposes set forth in this section.

B. The Authority may establish such a partnership for the installation and operation of wind resource and other metocean equipment, including light detection and ranging equipment, meteorological measurement towers, and data collection platforms. Any partnership established pursuant to this subsection shall stipulate that:

- 1. The Authority and the developers developer shall share the costs of the upgrade;
- The developer, in coordination with the Authority and relevant state and federal agencies, shall operate any meteorological measurement towers and data collection platforms; and
 - 3. The developer shall make all collected data available to the Authority.
- C. The Authority may establish public private partnerships with a developer pursuant to the Public Private Educational Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) such a partnership for the collection of avian and marine environmental data. Any partnership established pursuant to this subsection shall stipulate that:
 - 1. The Authority and the developer shall share the costs of data collection;

2. The developer, in coordination with the Authority and relevant state and federal
agencies, shall manage the environmental data collection process; and
3. The developer shall make all collected data available to the Authority.

D. The Authority may make any data collected pursuant to this section subsection B or available to the public.

§ 67-1204. Port facilities upgrades.

E. The Authority may establish—public private partnerships with entities pursuant to the Public Private Educational Facilities and Infrastructure Act of 2002 (§ 56 575.1 et seq.) such a partnership for the upgrade of port facilities and other logistical equipment and sites to accommodate the manufacturing and assembly of offshore wind energy project components and vessels that will support the construction and operations of offshore wind energy projects. Any partnership established pursuant to this subsection shall stipulate that the Authority and the entities shall share the costs of the upgrade.

Drafting note: Existing § 67-1203 is divided into two sections, the first of which is composed only of existing subsection A, relating to operation, and the section catchline is changed accordingly. The final three subsections of existing § 67-1203 are combined with the succeeding section, § 67-1204, and the subsections are redesignated. Redundant Code references are removed.

§-67-1205 45.2-xxx. Federal loan guarantees.

A. The Authority, on behalf of the Commonwealth, may apply to the U.S. Department of Energy for federal loan guarantees authorized or made available pursuant to Title XVII of the <u>federal</u> Energy Policy Act of 2005, 42 U.S.C. § 16511 et seq., P.L. 109-58; the <u>federal</u> American Recovery and Reinvestment Act of 2009, P.L. 111-5₇₂ or other similar federal legislation, to facilitate the development of offshore wind energy projects.

B. Upon obtaining <u>a</u> federal loan <u>guarantees guarantee</u> for <u>an</u> offshore wind energy <u>projects project</u> pursuant to subsection A, the Authority, subject to any restrictions imposed by federal law, may allocate or assign all or <u>portions any portion</u> thereof to <u>a</u> qualified third <u>parties</u>, <u>party</u> on <u>such</u> terms and conditions <u>as</u> the Authority finds <u>are appropriate</u>. <u>Actions</u>

18: Wind Energy 8/13/2020 03:26 PM Page 42 of 87

1137	Any action of the Authority relating to the allocation and assignment of such loan-guarantees
1138	guarantee shall be exempt from the provisions of the Administrative Process Act (§ 2.2-4000
1139	et seq.) pursuant to subdivision B 4 of § 2.2-4002. <u>Decisions Any decision</u> of the Authority
1140	pursuant to this section shall be final and not subject to review or appeal.
1141	Drafting note: The section, which deals with a specific power of the Authority, is
1142	moved to the end of the chapter so that it follows the sections addressing basic corporate
1143	powers. An erroneous citation for the federal Energy Policy Act of 2005 is replaced and
1144	technical changes are made, including changes pursuant to § 1-227, which states that
1145	throughout the Code any word used in the singular includes the plural and vice versa.
1146	Language is updated for modern usage.
1147	CHAPTER 19.
1148	SOLAR ENERGY.
1149	Drafting note: Proposed Chapter 19 is composed of general provisions as Article
1150	1, existing § 45.1-391 as Article 2, existing Chapter 15 (§ 67-1500 et seq.) of Title 67 as
1151	Article 3, and existing Chapter 27 (§ 45.1-395) of Title 45.1 as Article 4. The proposed
1152	articles are as follows: Article 1, General Provisions; Article 2, Virginia Solar Energy
1153	Center; Article 3, Virginia Solar Energy Development and Energy Storage Authority;
1154	and Article 4, Clean Energy Advisory Board.
1155	Article 1.
1156	General Provisions.
1157	Drafting note: Proposed Article 1 is created to logically organize general
1158	provisions applicable to proposed Chapter 19.
1159	§ 45.2-xxx. Definitions.
1160	As used in this chapter, unless the context requires a different meaning:
1161	"Center" means the Virginia Solar Energy Center established in § 45.2-xxx [§ 45.1-
1162	<u>391].</u>

1163	Drafting note: Proposed § 45.2-xxx [first section in proposed Chapter 19] is
1164	created to consolidate definitions in proposed Chapter 19. The definition of "Center" is
1165	added.
1166	Article 2.
1167	Virginia Solar Energy Center.
1168	Drafting note: Proposed Article 2 is created to logically organize existing § 45.1-
1169	391, relating to the Virginia Solar Energy Center.
1170	§-45.1-391_45.2-xxxVirginia Solar Energy Center; purposes.
1171	A. The Virginia Solar Energy Center is continued established as a part of the
1172	Department. The purposes of the Center are \underline{to} (i) \underline{to} serve the people of the Commonwealth as
1173	a clearinghouse to gather, maintain, and disseminate general and technical information on
1174	solar energy and its utilization; (ii)-to coordinate programs for solar energy data-gathering in
1175	Virginia the Commonwealth; (iii) to coordinate efforts and programs on solar energy with
1176	other state agencies and institutions, other states, and federal agencies; (iv)-to promote
1177	cooperation among and between Virginia business, industry, and agriculture and the public
1178	related to the use of solar energy; (v)-to develop public education programs on solar energy
1179	for use in schools and by the public; and (vi)-to provide assistance in formulating policies on
1180	the utilization of solar energy that would be in the best interest of the Commonwealth.
1181	B. The intent of the General Assembly is to provide an organization for the purposes
1182	set out in this section to receive nonstate funds for such purposes.
1183	Drafting note: Technical changes are made, including the addition of subsection
1184	designations, and language is updated for modern usage.
1185	CHAPTER 15.
1186	VIRGINIA SOLAR ENERGY DEVELOPMENT AND ENERGY STORAGE
1187	AUTHORITY.
1188	Article 3.
1189	Virginia Solar Energy Development and Energy Storage Authority.

1190 Drafting note: Existing Chapter 15 (§ 67-1500 et seq.) of Title 67, relating to the 1191 Virginia Solar Energy Development and Energy Storage Authority, is relocated as 1192 proposed Article 3 of Chapter 19. 1193 §-67-1500_45.2-xxx. (Expires July 1, 2025) Definitions. 1194 As used in this-chapter article, unless the context requires a different meaning: 1195 "Authority" means the Virginia Solar Energy Development and Energy Storage 1196 Authority-created established pursuant to this-chapter article. 1197 "Developer" means any private developer of a solar energy project or an energy 1198 storage project. 1199 "Energy storage project" means an energy storage facility located within the 1200 Commonwealth and includes interests in land, improvements, and ancillary facilities. 1201 "Solar energy project" means an electric generation facility located within the 1202 Commonwealth and includes interests in land, improvements, and ancillary facilities. 1203 **Drafting note: Technical changes.** 1204 § 67 1501 45.2-xxx. (Expires July 1, 2025) Virginia Solar Energy Development and 1205 Energy Storage Authority created established; purpose. 1206 The Virginia Solar Energy Development Authority is continued as the Virginia Solar 1207 Energy Development and Energy Storage Authority. The Authority constitutes a body 1208 corporate and a political subdivision of the Commonwealth and as such shall have, and is 1209 vested with, all of the politic and corporate powers as are set forth in this chapter. The 1210 Authority is established for the purposes of (i) facilitating, coordinating, and supporting the 1211 development, either by the Authority or by other qualified entities, of the solar energy and 1212 energy storage industries and solar energy and energy storage projects by developing programs that increase the availability of financing for solar energy projects and energy 1213

storage projects; (ii) facilitating the increase of solar energy generation systems and energy

storage projects on public and private sector facilities in the Commonwealth; (iii) promoting

the growth of the <u>Virginia Commonwealth's</u> solar and energy storage industries; (iv) providing a hub for collaboration between entities, both public and private, to partner on solar

1214

1215

1216

19: Solar Energy 8/13/2020 03:26 PM Page 45 of 87

energy projects and energy storage projects; and (v) positioning the Commonwealth as a leader in research, development, commercialization, manufacturing, and deployment of energy storage technology. The Authority may also consult with research institutions, businesses, nonprofit organizations, and stakeholders as the Authority deems appropriate. The Authority shall have only those powers enumerated in this chapter article.

Drafting note: The corporate language for the Virginia Solar Energy Development and Energy Storage Authority is updated to reflect current language for political subdivisions in the Code. A redundant reference to the powers of the Authority in the first sentence is removed. Technical changes are made.

§ 67-1502 45.2-xxx. (Expires July 1, 2025) Membership; terms; vacancies; expenses.

A. The Authority shall be composed have a total membership of 15 nonlegislative citizen members appointed as follows: Eight eight members shall to be appointed by the Governor; four members shall to be appointed by the Speaker of the House of Delegates; and three members shall to be appointed by the Senate Committee on Rules. All members of the Authority shall reside in be citizens of the Commonwealth. Members may include representatives of solar businesses, solar customers, renewable energy financiers, state and local government solar customers, institutions of higher education who have expertise in energy technology, and solar research academics.

B. Except as otherwise provided—herein in this article, all appointments shall be for terms of four years each. No member shall be eligible to serve more than two successive four-year terms. After expiration of an initial term of three years or less, two additional four-year terms may be served by such member if appointed thereto. Appointments to fill vacancies, other than by expiration of a term, shall be made for the unexpired terms. Any appointment to fill a vacancy shall be made in the same manner as the original appointment. The remainder of any term to which a member is appointed to fill a vacancy shall not constitute a term in determining the member's eligibility for reappointment.

C. The initial appointments of members by the Governor made pursuant to Chapters 90 and 398 of the Acts of Assembly of 2015 shall be as follows: two members shall be

appointed for terms of four years, two members shall be appointed for terms of three years,
and two members shall be appointed for terms of two years. The initial appointments of
members by the Speaker of the House of Delegates made pursuant to Chapters 90 and 398 of
the Acts of Assembly of 2015 shall be as follows: one member shall be appointed for a term
of four years, one member shall be appointed for a term of three years, and one member shall
be appointed for a term of two years. The initial appointments of members by the Senate
Committee on Rules made pursuant to Chapters 90 and 398 of the Acts of Assembly of 2015
shall be as follows: one member shall be appointed for a term of four years, and one member
shall be appointed for a term of three years. Thereafter all appointments shall be for terms of
four years.

D. The Authority shall appoint from its membership a chairman and a vice-chairman, both each of whom shall serve in such eapacities capacity at the pleasure of the Authority. The chairman, or in his absence the vice-chairman, shall preside at all meetings each meeting of the Authority. The meetings of the Authority shall be held on the call of the chairman or whenever a majority of the members so request. A majority of members of the Authority serving at any one time shall constitute a quorum for the transaction of business.

E.D. Members shall serve without compensation. However, all members may be reimbursed for all reasonable and necessary expenses incurred in the performance of their duties as provided in §§ 2.2-2813 and 2.2-2825. Such expenses shall be paid from such funds as may be appropriated to the Authority by the General Assembly.

F.E. Members of the Authority shall be subject to the standards of conduct set forth in the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.) and may be removed from office for misfeasance, malfeasance, nonfeasance, neglect of duty, or misconduct in the manner set forth therein.

G. F. Except as otherwise provided in this chapter article, members of the Authority shall be subject to the provisions of the Virginia Freedom of Information Act (§ 2.2-3700 et seq.).

19: Solar Energy 8/13/2020 03:26 PM Page 47 of 87

Drafting note: The corporate language for the Virginia Solar Energy Development and Energy Storage Authority is updated to reflect current language for political subdivisions in the Code. Language in existing subsection C related to the staggering of initial terms of members is stricken as obsolete and succeeding subsections are redesignated. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 67-1503 45.2-xxx. (Expires July 1, 2025) Partnerships.

A. The Authority may establish public-private partnerships with entities pursuant to the Public-Private Education Facilities and Infrastructure Act of 2002 (§ 56-575.1 et seq.) to increase the number of solar energy generation systems on or located adjacent to public and private facilities in the Commonwealth. Any partnership established pursuant to this section shall stipulate that the Authority and the developers shall share the costs of the installation and operation of solar energy facilities and equipment.

B. The Authority may provide a central hub for appropriate entities, both public and private, to enter into partnerships that result in solar energy generation projects being developed in the Commonwealth. The Authority may act as a good faith broker in these matters to facilitate appropriate partnerships, including public-private partnerships.

Drafting note: No change.

§-67-1504_45.2-xxx. (Expires July 1, 2025) Federal loan guarantees.

A. The Authority, on behalf of the Commonwealth, may apply to the U.S. Department of Energy for federal loan guarantees authorized or made available pursuant to Title XVII of the <u>federal</u> Energy Policy Act of 2005, 42 U.S.C. § 16511 et seq., P.L. 109-58; the <u>federal</u> American Recovery and Reinvestment Act of 2009, P.L. 111-5_{7,2} or other similar federal legislation; to facilitate the development of solar energy projects.

B. Upon obtaining <u>a</u> federal loan <u>guarantees guarantee</u> for <u>a</u> solar energy <u>projects</u> <u>project</u> pursuant to subsection A, the Authority, subject to any restrictions imposed by federal law, may allocate or assign all or <u>portions</u> any <u>portion</u> thereof to <u>a</u> qualified third <u>parties</u>, <u>party</u>

on-such terms and conditions-as the Authority finds-are appropriate.—Actions_Any action of the Authority relating to the allocation and assignment of such loan-guarantees guarantee shall be exempt from the provisions of the Administrative Process Act (§ 2.2-4000 et seq.) pursuant to subdivision B 4 of § 2.2-4002.—Decisions_Any_decision of the Authority_pursuant to this section shall be final and not subject to review or appeal.

Drafting note: An erroneous citation for the federal Energy Policy Act of 2005 is replaced and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 67-1505 45.2-xxx. (Expires July 1, 2025) Powers and duties of the Authority.

In addition to-such other powers and duties established under this-chapter_article, the Authority-shall have has the power and duty to:

1. Adopt, use, and alter at will an official seal;

- 2. Make bylaws for the management and regulation of its affairs;
- 3. Maintain an office at-such any place or places within the Commonwealth-as it may
 designate designates;
 - 4. Accept, hold, and administer moneys, grants, securities, or other property transferred, given, or bequeathed to the Authority, absolutely or in trust, from any source, public or private, for the purposes for which the Authority is created established;
 - 5. Make and execute contracts and all other instruments and agreements necessary or convenient for the exercise of its powers and functions;
 - 6. Employ, in its discretion, consultants, attorneys, architects, engineers, accountants, financial experts, investment bankers, superintendents, managers, and <u>such any</u> other employees and agents as may be necessary and fix their compensation to be payable from funds made available to the Authority;
 - 7. Invest its funds as permitted by applicable law;
- 8. Receive and accept from any federal or private agency, foundation, corporation, association, or person grants, donations of money, or real or personal property for the benefit

of the Authority, and receive and accept from the Commonwealth or any other state, and from any municipality, county, or other political subdivision thereof and, or from any other source, aid or contributions of either money, property, or other things of value, to be held, used, and applied for the purposes for which such grants and contributions may be made;

- 9. Enter into agreements with any department, agency, or instrumentality of the United States or of the Commonwealth and with lenders and enter into loans with contracting parties for the purpose of planning, regulating, and providing for the financing or assisting in the financing of any project;
- 10. Do any lawful act necessary or appropriate to carry out the powers herein granted or reasonably implied in this article;
- 11. Identify and take steps to mitigate existing state and regulatory or administrative barriers to the development of the solar energy and energy storage industries, including facilitating any permitting processes;
- 12. Enter into interstate partnerships to develop the solar energy industry, solar energy projects, and energy storage projects;
- 13. Collaborate with entities, including institutions of higher education, to increase the training and development of the workforce needed by the solar and energy storage industries in the Commonwealth, including industry-recognized credentials and certifications;
- 14. Conduct any other activities as may seem appropriate to increase solar energy generation in the Commonwealth and the associated jobs and economic development and competitiveness benefits, including assisting investor-owned utilities in the planned deployment of at least 400 megawatts of solar energy projects in the Commonwealth by 2020 through entering into agreements in its discretion in any manner provided by law for the purpose of planning and providing for the financing or assisting in the financing of the construction or purchase of such solar energy projects authorized pursuant to § 56-585.1;
- 15. Promote collaborative efforts among—Virginia's the Commonwealth's public and private institutions of higher education in research, development, and commercialization efforts related to energy storage;

1357	16. Monitor relevant developments in energy storage technology and deployment
1358	nationally and globally and disseminate relevant information and research results; and
1359	17. Identify and work with the Commonwealth's industries and nonprofit partners in
1360	advancing efforts related to the development and commercialization of energy storage.
1361	Drafting note: Technical changes are made, including changes pursuant to § 1-
1362	227, which states that throughout the Code any word used in the singular includes the
1363	plural and vice versa. Language is updated for modern usage.
1364	§-67-1506 45.2-xxx. (Expires July 1, 2025) Director; staff; counsel to the Authority.
1365	A. The Director of the Department of Mines, Minerals and Energy shall serve as
1366	Director of the Authority and shall administer the affairs and business of the Authority in
1367	accordance with the provisions of this chapter article and subject to the policies, control, and
1368	direction of the Authority. The Director may obtain non-state-funded support to carry out any
1369	duties assigned to the Director. Funding for this support may be provided by any source,
1370	public or private, for the purposes for which the Authority is <u>created</u> <u>established</u> . The Director
1371	shall maintain, and be is custodian of, all books, documents, and papers of or filed with the
1372	Authority. The Director may cause copies to be made of all minutes and other records and
1373	documents of the Authority and may give certificates under seal of the Authority to the effect
1374	that such copies are true copies, and all persons dealing with the Authority may rely on such
1375	certificates. The Director also shall perform such other duties as prescribed by the Authority
1376	in carrying out the purposes of this <u>chapter article</u> .
1377	B. The Department of Mines, Minerals and Energy shall serve as staff to the
1378	Authority.
1379	C. The Office of the Attorney General shall provide counsel to the Authority.
1380	Drafting note: Technical changes are made. Unnecessary uses of the full name of
1381	the Department of Mines, Minerals and Energy are removed pursuant to the title-wide
1382	definitions in proposed § 45 2-yyy [first section in proposed Chapter 1]

§-67-1507 45.2-xxx. (Expires July 1, 2025) Annual report.

1385

1386

1387

1388

1389

1390 1391

1392

1393

1394

1395

1396

1397

1398

1399

1400

1401

1402

1403

1404

1405

1406 1407

1408

1409

1410

1411

convenience, and prosperity.

On or before October 15 of each year, beginning in 2016, the Authority shall submit an annual summary of its activities and recommendations to the Governor and the Chairmen of the House Committee on Appropriations Committee, the Senate Committee on Finance Committee, and Appropriations, the House Committee on Labor and Commerce, and the Senate Committee on Commerce and Labor Committees. Drafting note: The obsolete 2016 date is stricken and language is updated for modern usage, including updating House and Senate committee names changed in the 2020 Session. § 67-1508 45.2-xxx. (Expires July 1, 2025) Confidentiality of information. A. The Authority shall hold in confidence the personal and financial information supplied to it, or maintained by it, concerning the siting and development of solar energy projects and energy storage projects. B. Nothing in this section shall prohibit the Authority, in its discretion, from releasing any information that has been transformed into a statistical or aggregate form that does not allow the identification of the person who supplied particular information. C. Information supplied by or maintained on person or entities entity applying for or receiving allocations an allocation of any federal loan guarantees guarantee, as well as specific information relating to the amount-and of, or the identity of-recipients the recipient of, such-distributions distribution, shall be subject to disclosure in accordance with the Virginia Freedom of Information Act (§ 2.2-3700 et seq.). Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. § 67-1509 45.2-xxx. (Expires July 1, 2025) Declaration of public purpose; exemption from taxation. A. The exercise of the powers granted by this-chapter article shall be in all respects for the benefit of the citizens of the Commonwealth and for the promotion of their welfare,

1412	B. The Authority shall be <u>deemed to be</u> performing an essential governmental function
1413	in the exercise of the powers conferred upon it by this chapter, and the property of the
1414	Authority and its income and operations shall be exempt from taxation or assessments upon
1415	any property acquired or used by the Authority under the provisions of this chapter article.
1416	Drafting note: Language is updated for modern usage.
1417	§ 45.2-xxx. Sunset.
1418	The provisions of this article shall expire on July 1, 2025.
1419	Drafting note: The second enactment of Acts 2015, cc. 90 and 398, which provides
1420	a sunset date for proposed Article 3, is proposed for codification.
1421	CHAPTER 27.
1422	CLEAN ENERGY ADVISORY BOARD.
1423	Article 4.
1424	Clean Energy Advisory Board.
1425	Drafting note: Existing Chapter 27, concerning the Clean Energy Advisory
1426	Board, is relocated to proposed Article 4.
1427	§ 45.2-xxx. Definitions.
1428	As used in this article, unless the context requires a different meaning:
1429	"Board" means the Clean Energy Advisory Board created pursuant to § 45.2-xxx
1430	<u>[45.1-395].</u>
1431	"Fund" means the Low-to-Moderate Income Solar Loan and Rebate Fund created
1432	pursuant to § 45.2-xxx [45.1-398].
1433	"Program" means the Low-to-Moderate Income Solar Loan and Rebate Pilot Program
1434	created pursuant to § 45.2-xxx [45.1-399].
1435	Drafting note: Article-wide definitions section added.
1436	§-45.1-395_45.2-xxx. Clean Energy Advisory Board; purpose.
1437	The Clean Energy Advisory Board (the Board) is established as an advisory board in
1/138	the executive branch of state government. The purpose of the Roard is to establish a pilot

program for disbursing loans or rebates for the installation of solar energy infrastructure in low-income and moderate-income households.

Drafting note: Technical change.

§ 45.1-396 45.2-xxx. Membership; terms; quorum; meetings.

A. The Board shall have a total membership of 17 members that shall consist of 16 nonlegislative citizen members and one ex officio member. Members may reside within or without the Commonwealth. Nonlegislative citizen members shall be appointed as follows:

- 1. Six nonlegislative citizen members to be appointed by the Speaker of the House of Delegates upon consideration of the recommendations of the Board of Directors of the Maryland-DC-Delaware-Virginia Solar Energy Industries Association (the MDV-SEIA Board) and the Governor's Advisory Council on Environmental Justice (the Council), one of whom shall be a designee of the Virginia Housing Development Authority, created pursuant to the provisions of Chapter 1.2 (§ 36-55.24 et seq.) of Title 36; one of whom shall be a rooftop solar energy professional or employer or representative of rooftop solar energy professionals; one of whom shall be a current or former member of the Council; one of whom shall be a member or representative of the Virginia, Maryland and Delaware Association of Electric Cooperatives (VMDAEC); one of whom shall be an expert with experience developing low-income or moderate-income incentive and loan programs for distributed renewable energy resources; and one of whom shall be an attorney who is licensed to practice in the Commonwealth and maintains a legal practice dedicated to rural development, rural electrification, and energy policy;
- 2. Three nonlegislative citizen members to be appointed by the Senate Committee on Rules upon consideration of the recommendations of the MDV-SEIA Board, one of whom shall be a solar energy professional or employer or representative of solar energy professionals, one of whom shall work for or with a Virginia based Commonwealth-based investor-owned electric utility company, and one of whom shall be a member or representative of VMDAEC; and

3. Seven nonlegislative citizen members to be appointed by the Governor upon
consideration of the recommendations of the MDV-SEIA Board and the Council and subject
to confirmation by the General Assembly, one of whom shall be an attorney who is licensed
to practice in the Commonwealth and maintains a legal practice in renewable energy law and
transactions, one of whom shall be an attorney who is licensed to practice in the
Commonwealth and specializes in tax law and energy transactions, one of whom shall be an
attorney with the Division of Consumer Counsel created pursuant to the provisions of § 2.2-
517, one of whom shall be an employee of a community development financial institution
who specializes in impact investing, one of whom shall be a member of a Virginia
environmental organization, and two of whom shall be designees of the Department of
Housing and Community Development, created pursuant to the provisions of Chapter 8 (§ 36-
131 et seq.) of Title 36.

- <u>B.</u> The Director or his designee shall serve ex officio with voting privileges and shall assist in convening the meetings of the Board.
- C. Nonlegislative citizen members of the Board shall be citizens of the Commonwealth. The ex officio member of the Board shall serve a term coincident with his term of office. Nonlegislative citizen members shall be appointed for a term of three years. Appointments to fill vacancies, other than by expiration of a term, shall be for the unexpired terms. Vacancies shall be filled in the same manner as the original appointments. All members may be reappointed.
- <u>D.</u> The Board shall elect a chairman and vice-chairman from among its membership. A majority of the members shall constitute a quorum. The meetings of the Board shall be held at the call of the chairman or whenever the majority of the members so request.

Drafting note: Technical changes.

§-45.1-397 45.2-xxx. Powers and duties of the Board; report.

The Board-shall have <u>has</u> the <u>following</u> powers and duties <u>to</u>:

1492 1. To advise Advise the Director on the management of the Low to Moderate Income

1493 Solar Loan and Rebate Fund (the Fund) pursuant to the provisions of §-45.1-398 45.2-xxx;

1494	2. To develop Develop, establish, and operate, with the approval of the Director,-a
1495	Low to Moderate Income Solar Loan and Rebate Pilot the Program (the Program) pursuant to
1496	the provisions of §-45.1-399_45.2-xxx;
1497	3. To advise Advise the Director on the possibility of working with a community
1498	development financial institution or other financial institutions to further the purposes of the
1499	Program;
1500	4. To advise Advise the Director on the distribution of moneys in the Fund in the form
1501	of loans or rebates pursuant to the provisions of § 45.1-399 45.2-xxx; and
1502	5. To submit Submit to the Governor and the General Assembly an annual report for
1503	publication as a report document as provided in the procedures of the Division of Legislative
1504	Automated Systems for the processing of legislative documents and reports. The chairman
1505	shall submit to the Governor and the General Assembly an annual executive summary of the
1506	interim activity and work of the Board no later than the first day of each regular session of the
1507	General Assembly. The executive summary shall be submitted for publication as a report
1508	document as provided in the procedures of the Division of Legislative Automated Systems for
1509	the processing of legislative documents and reports and shall be posted on the General
1510	Assembly's website.
1511	Drafting note: Language is updated for modern usage and technical changes are
1512	made.
1513	§-45.1-398_45.2-xxx. Low-to-Moderate Income Solar Loan and Rebate Fund.
1514	There is hereby-created established in the state treasury a special nonreverting fund to
1515	be known as the Low-to-Moderate Income Solar Loan and Rebate Fund-(the Fund). The Fund
1516	shall be established on the books of the Comptroller. All funds appropriated for such purpose
1517	and any gifts, donations, grants, bequests, and other funds received on its behalf shall be paid
1518	into the state treasury and credited to the Fund. Interest earned on moneys in the Fund shall
1519	remain in the Fund and be credited to it. Any moneys remaining in the Fund, including

interest thereon, at the end of each fiscal year shall not revert to the general fund but shall

remain in the Fund. Moneys in the Fund shall be used solely for the purposes of extending

19: Solar Energy 8/13/2020 03:26 PM Page 56 of 87

loans or paying rebates to electric customers who complete solar installations or energy efficiency improvements pursuant to the provisions of §-45.1-399 45.2-xxx. Expenditures and disbursements from the Fund shall be made by the State Treasurer on warrants issued by the Comptroller upon written request signed by the Director.

Drafting note: Language is updated for modern usage and technical changes are made.

§ 45.1-399 45.2-xxx. Low-to-Moderate Income Solar Loan and Rebate Pilot Program.

A. The Board, with the approval of the Director, shall develop and establish a Low-to-Moderate Income Solar Loan and Rebate Pilot Program—(the Program) and rules for the loan or rebate application process. The Program shall be open to any Virginia resident whose household income is at or below 80 percent of the state median income or regional median income, whichever is greater. The Program shall allow only one loan per residence, irrespective of the ownership of the solar energy system that is installed. Such loan shall be available only for a solar installation or energy efficiency improvements pursuant to the provisions of Chapter 1.2 (§ 36-55.24 et seq.) of Title 36.

B. The Board shall accept an application only from the installer of the solar installation or the agent of the customer.

Each application shall include (i) 12 months of the customer's utility bills prior to installation of the solar energy system and an agreement to provide 12 months of utility bills to the Board following the installation; (ii) the customer's permission for the Director to (a) create a customer profile for the customer if he becomes an eligible loan or rebate customer, (b) aggregate the data provided by such eligible loan or rebate customers, and (c) use such aggregate data for the purpose of lowering energy costs and implementing effective programs; (iii) evidence of the completion of a home performance audit, conducted by a qualified local weatherization service provider, before and after installation of energy efficiency services such as lighting or insulation improvements, attic tents, weatherization, air sealing of openings in the building envelope, sealing of ducts, or thermostat upgrades, to demonstrate that such energy efficiency services were completed and resulted in a reduction in

consumption of at least 12 percent; and (iv) an affidavit attesting to the receipt of a public benefit at the time the solar energy system is to be installed.

- C. The Board shall review each application submitted to it on a first-come, first-served basis and shall recommend to the Director the approval or denial of each such application within 30 days of receipt. If the Director approves an application, he shall hold a reservation of funds for as long as 180 days for final loan or rebate claim and disbursement.
- D. A customer whose application is approved may install an energy system that is interconnected pursuant to the provisions of § 56-594 or any section in Title 56 that addresses net energy metering provisions for electric cooperative service territories.

E. All of the work of installing the energy system shall be completed by a licensed contractor that (i) possesses an Alternative Energy System (AES) Contracting specialty as defined by the Board for Contractors pursuant to the provisions of Chapter 11 (§ 54.1-1100 et seq.) of Title 54.1; (ii) possesses certification for solar installation from the North American Board of Certified Energy Practitioners, Solar Energy International, Roof Integrated Solar Energy, or a similar installer certification program; (iii) possesses a rating of "A" or higher from the local Better Business Bureau; and (iv) has installed a minimum of 150 net-metered residential solar systems in—Virginia the Commonwealth. If the work of installing the solar energy system requires electrical work, it shall be completed by an electrical contractor licensed by the Virginia Department of Professional and Occupational Regulation. All photovoltaic panels, inverters, and other electrical apparatus used in the solar energy system shall be tested and certified by a federal Occupational Safety and Health Administration Nationally Recognized Testing Laboratory such as UL LLC and installed in compliance with manufacturer specifications and all applicable building and electrical codes.

F. The customer or the installer, acting on behalf of the customer, shall submit any loan or rebate claim within 90 days of completion of the installation of the solar energy system, with completion deemed to have occurred once the solar energy system's bidirectional meter or net meter, or the respective utility's revenue grade meter, has been installed and the system has been electrified. Each rebate claim shall include, at a minimum, a

1578	date of system electrification and a time-stamped and date-stamped verification of (i) bi-
1579	directional net meter delivery or (ii) the operation of a compatible programmed smart meter
1580	capable of tracking net metering activity.
1581	G. The Director shall review and approve or deny a loan or rebate claim within 60
1582	days of receipt and shall provide a written explanation of each denial to the respective
1583	claimant. The Director shall disburse from the Low to Moderate Income Solar Loan and
1584	Rebate Fund created pursuant to § 45.1-398 45.2-xxx the loan or rebate for each approved
1585	claim within 60 days of its receipt of the claim and according to the order in which its
1586	respective application was approved. Any rebate or grant shall be in the amount of no more
1587	than \$2 per DC watt for up to six kilowatts of solar capacity installed. The customer may use
1588	a rebate in addition to any federal tax credits or state incentives or enhancements earned for
1589	the same solar installation.
1590	Drafting note: Technical changes.
1591	§ 45.1-400. Repealed.
1592	Drafting note: Repealed by Acts 2020, c. 803, cl. 2.
1593	CHAPTER <u>15.1</u> <u>20</u> .
1594	GEOTHERMAL ENERGY.
1595	Drafting note: Existing Chapter 15.1, concerning geothermal energy, is retained as
1596	proposed Chapter 20.
1597	Article 1.
1598	General Provisions.
1599	Drafting note: Existing Article 1, concerning general provisions, is retained as
1600	proposed Article 1.
1601	§ 45.1–179.1. Short title; purpose.
1602	This chapter may be cited as the Virginia Geothermal Resource Conservation Act. It is
1603	the policy of the Commonwealth of Virginia and the purpose of this law to: (i) foster the
1604	development, production, and utilization of geothermal resources, (ii) prevent waste of

quality state waters, and safeguard potable waters from pollution, (v) safeguard the natural environment, (vi) promote geothermal and water resource conservation and management, and (vii) safeguard the health, safety, and welfare of the citizens of the Commonwealth.

Drafting note: The first sentence of this section is deleted as unnecessary pursuant to § 1-244, which states that throughout the Code the caption of a subtitle, chapter, or article serves as a short title citation. The remainder of this section is deleted as unnecessary because it constitutes a policy statement lacking legal effect.

§ 45.1 179.2 45.2-xxx. Definitions.

The following terms As used in this chapter have the meanings respectively ascribed thereto, unless the context clearly requires otherwise a different meaning:

"Board" means the State Water Control Board.

"Correlative rights" right" means the right of each geothermal owner in a geothermal system to produce without waste his just and equitable share of the geothermal resources in the geothermal system.

"Geothermal energy" means the usable energy that is produced or which that can be produced from a geothermal resources; resource.

"Geothermal resource" means the natural heat of the earth and the energy in whatever form, that is present in, associated with, or created by, or which that may be extracted from, that natural heat, as determined by the rules and regulations of the Department;

"Geothermal system" means any aquifer, pool, reservoir, or other geologic formation containing geothermal resources; and __

Drafting note: The term "Board" is moved into alphabetical order and technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage.

§ 45.1-179.3 45.2-xxx. Application.

1632 The provision

 The provisions of this chapter regarding (i) permitting, well regulations, reservoir management, and allocation apply to geothermal resources at temperatures above the minimum temperature set forth by the Department pursuant to §—45.1—179.7, 45.2-xxx and (ii) leasing requirements, royalties, or severance taxes apply to geothermal resource applications producing more than the volumetric rate set forth by the Department pursuant to §—45.1—179.7—45.2-xxx.

Drafting note: Technical changes.

§ 45.1-179.4 45.2-xxx. Ownership.

Ownership rights to <u>a</u> geothermal-<u>resources shall be resource are</u> in the owner of the surface property underlain by the geothermal-<u>resources resource</u> unless such rights have been otherwise explicitly reserved or conveyed. Nothing in this section shall divest the people or the Commonwealth of any rights, title, or interest they may have in <u>any</u> geothermal-<u>resources</u> resource.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa.

§ 45.1-179.5 45.2-xxx. Findings; clarification of nature of the resource.

Geothermal resources are found and hereby declared to be sui generis, being neither—a mineral—resource resources nor—a water—resource. Mineral—estates resources. No mineral estate shall—not be construed to include geothermal resources unless_such inclusion is explicit in the terms of the deed or other instrument of conveyance.

Drafting note: Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. The prohibitory language at the end of this section is recast in affirmative form consistent with current drafting practice.

Article 2.

Resource Regulation.

Drafting note: Existing Article 2, concerning resource regulation, is retained as proposed Article 2.

§ 45.1 179.6 45.2-xxx. Duties Powers and responsibilities duties of the Department.

A. The Department shall have and is hereby given has jurisdiction and authority over all persons and property, public and private, necessary to enforce the provisions of this chapter and shall have has the power and authority to make and enforce rules, regulations; and orders and do whatever may is reasonably be necessary to carry out the provisions of this chapter. Any such rules and regulations adopted by the Department pursuant to the provisions of this chapter shall be promulgated adopted in compliance with the provisions of the Administrative Process Act (Chapter 40 of Title 2.2, § 2.2-4000 et seq.).

§ 45.1-179.7. Additional powers of Department.

- B. The Department shall:
- 1. Consult with the Board in carrying out—all of its powers and duties and responsibilities pursuant to the provisions of this chapter;
- 2. Develop a comprehensive geothermal permitting system for the Commonwealth, which shall provide that provides for the exploration and development of geothermal resources;
- 3. Promulgate such rules and Adopt regulations as may be necessary to provide for geothermal drilling and the exploration for and development of geothermal resources in the Commonwealth; such rules and. Such regulations shall be based on a system of correlative rights;
- 4. Establish minimum temperature levels and volumetric rates in order to determine Department jurisdiction over geothermal resource development. In establishing such temperature levels (i), the Department shall set (i) minimum temperature levels for permitting, well regulations, reservoir management, and allocation of the geothermal resource resources; and (ii) the Department shall set minimum volumetric rates for geothermal leasing, royalties, and severance taxes, as necessary. The Department shall also be responsible for reviewing the review established temperature level and volumetric rate requirements biennially and revising

 <u>revise</u> the figures as necessary. Revision of temperature levels or volumetric rate requirements shall not occur more often than every two years, and such revision shall not operate retroactively; and

5. Consult with the State Department of Health, as necessary, to protect potable waters of the Commonwealth and in earrying to carry out its the powers and duties and responsibilities of the Department pursuant to the provisions of this chapter.

Drafting note: Existing §§ 45.1-179.6 and 45.1-179.7 are combined. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. Technical changes are made and language is updated for modern usage.

§-45.1-179.8 45.2-xxx. Reinjection policy.

The Department, the Board, and the Department of Health shall jointly develop, and revise as necessary, a policy on reinjection of spent geothermal fluids. Such policy shall refer to the reinjection into the ground of waters extracted from the earth in the process of geothermal development, production, or utilization.

Drafting note: Technical change.

§-45.1-179.9 45.2-xxx. Cancellation or suspension of permit.

Whenever, If the Department determines, after a public hearing held in conjunction with the Board, the Department determines that a holder of a permit issued pursuant to the provisions of this chapter—is has willfully—violating violated any provision of such permit or any provision of this chapter, the Department may cancel or suspend such permit for cause or impose limitations on the future use thereof in order to prevent future violations.

Drafting note: Language is updated for modern usage.

§-45.1-179.10 45.2-xxx. Penalties; injunctions.

A. Any person who shall be adjudged to have violated violates any provisions provision of this chapter shall be is guilty of a misdemeanor and shall be liable to, punishable by a civil penalty of not less than \$10 nor or more than \$250 for each violation.

1712	B. In addition, upon violation of any of the provisions provision of this chapter, or the
1713	regulations regulation of the Department-hereunder adopted pursuant to this chapter, the
1714	Department may either before or after the institution of proceedings for the collection of the
1715	penalty imposed by this section for such violation pursuant to subsection A, institute a civil
1716	action in the circuit court-wherein where the well is located for injunctive relief to restrain the
1717	violation and for such any other or further relief in the premises as said that the court shall deem
1718	<u>deems</u> proper.
1719	Drafting note: Technical changes are made, including changes pursuant to § 1-227,
1720	which states that throughout the Code any word used in the singular includes the plural
1721	and vice versa. Language is updated for modern usage.
1722	§ 45.1-179.11 45.2-xxx. Judicial review.
1723	Any person aggrieved by a final decision of the Department pursuant to the provisions of
1724	§ 45.1-179.9 45.2-xxx is entitled to judicial review-thereof of such final decision in accordance
1725	with the provisions of the Administrative Process Act (§ 2.2-4000 et seq.).
1726	Drafting note: Technical changes are made and language is updated for modern
1727	usage.
1728	CHAPTER-14_21.
1729	VIRGINIA-NUCLEAR ENERGY-CONSORTIUM.
1730	Drafting note: Existing Chapter 14 of Title 67, concerning the Virginia Nuclear
1731	Energy Consortium, is retained as proposed Chapter 21.
1732	Article 1.
1733	General Provisions.
1734	Drafting note: Existing § 67-1400 is combined with existing § 67-1700 to form
1735	proposed Article 1 of Chapter 21, concerning general provisions.
1736	§-67-1400 45.2-xxx. Definitions.
1737	As used in this chapter, unless the context requires a different meaning:

1738	"Authority" or "VNECA" means the Virginia Nuclear Energy Consortium Authority
1739	established pursuant to this chapter.
1740	"Board" means the board of directors of the Authority.
1741	"Consortium" means the nonstock, nonprofit corporation Virginia Nuclear Energy
1742	Consortium established by the Authority pursuant to §-67-1404 45.2-xxx.
1743	"Member" means a member of the Consortium.
1744	Drafting note: Technical changes.
1745	§-67-1700 45.2-xxx. Nuclear energy; strategic plan.
1746	A. The Department and the Secretaries of Commerce and Trade and Education shall
1747	work in coordination with the Virginia Nuclear Energy Consortium Authority (VNECA)
1748	<u>VNECA</u> , established pursuant to <u>Chapter 14 (§ 67-1400 et seq.)</u> <u>Article 2 (§ 45.2-xxx)</u> , and
1749	the Virginia Economic Development Partnership Authority, established pursuant to Article 4
1750	(§ 2.2-2234 et seq.) of Chapter 22 of Title 2.2, to develop a strategic plan for nuclear energy
1751	as part of the Commonwealth's overall goal of carbon-free energy.
1752	B. Such plan may include (i) the promotion of new technologies and opportunities for
1753	innovation, including advanced manufacturing; (ii) the establishment of a collaborative
1754	research center and university nuclear leadership program to promote education in fields that
1755	meet the workforce demands of Virginia's nuclear industry; and (iii) recognition of the role of
1756	nuclear energy in the Commonwealth's goal of employing 100 percent carbon-free sources of
1757	energy by 2050.
1758	C. Such plan shall be completed by October 1, 2020, shall be updated every four years
1759	thereafter, and shall be published on the Internet by VNECA.
1760	Drafting note: This section is relocated from existing Chapter 17 of Title 67.
1761	Technical changes are made.
1762	Article 2.
1763	Virginia Nuclear Energy Consortium Authority.

1764 Drafting note: Existing Chapter 14 of Title 67, except for § 67-1400, is retained as 1765 proposed Article 2, concerning the Virginia Nuclear Energy Consortium Authority. 1766 § 67-1401 45.2-xxx. Virginia Nuclear Energy Consortium Authority established. 1767 There is hereby-created and constituted established a political subdivision of the 1768 Commonwealth to be known as the Virginia Nuclear Energy Consortium Authority (the 1769 Authority). The Authority's exercise of powers conferred by this-chapter article shall be 1770 deemed to be the performance of an essential governmental function and matters of public 1771 necessity for which public moneys may be spent and private property acquired. 1772 Drafting note: Technical changes. 1773 §-67-1402 45.2-xxx. Purposes; powers of Authority. 1774 A. The Authority is established for the purposes of making the Commonwealth a 1775 national and global leader in nuclear energy and serving as an interdisciplinary study, 1776 research, and information resource for the Commonwealth on nuclear energy issues. 1777 B. The Authority is granted all powers necessary or convenient for the carrying out of 1778 its statutory purposes, including, but not limited to, the following rights, powers, and duties 1779 to: 1780 1. Adopt, use, and alter at will a corporate seal; 1781 2. Acquire, purchase, hold, use, lease, or otherwise dispose of property, real, personal, 1782 or mixed, tangible or intangible, or any interest therein necessary or desirable for carrying out 1783 the purposes of the Authority; 1784 3. Adopt bylaws for the management and regulation of its affairs; 1785 4. Develop and adopt a strategic plan for carrying out the purposes set out in this 1786 chapter article; 1787 5. Make and enter into-all contracts and agreements any contract or agreement 1788 necessary or incidental to the performance of its duties, the furtherance of its purposes, and 1789 the execution of its powers under this-chapter article, including agreements an agreement with

1790

any person or federal agency;

1791	6. Consult with the General Assembly; federal, state, and local agencies; nonprofit
1792	organizations; private industry; and other potential developers and users of nuclear energy;

- 7. Promote and facilitate agreements among public and private institutions of higher education in the Commonwealth and other research entities to carry out research projects relating to nuclear energy;
 - 8. Disseminate information and research results;

- 9. Identify and support, in cooperation with Virginia's nuclear entities and the public and private sectors, the development of education programs related to Virginia's nuclear industry:
- 10. Provide for the establishment of the Consortium by the Board as provided in § 67-1404 45.2-xxx;
- 11. Develop a policy regarding any interest in intellectual property—that may be acquired or developed by the Consortium;
- 12. In order to fund and support the activities of the Authority and the Consortium, apply for, solicit, and accept from any source, including any agency of the federal government, the Commonwealth, or any other state; any municipality, county, locality or other political subdivision—thereof; any member; or any private corporation or other entity, (i) grants, including grants made available pursuant to federal legislation; (ii) aid; or (iii) contributions of money, property, or other things of value, which shall be held, used, and applied for the purposes set out by this chapter;
- 13. Facilitate the collaboration of members toward-the attainment of obtaining grants and the expenditure of expending funds in accomplishing the purposes set out by this chapter;
- 14. Encourage, facilitate, and support the application, commercialization, and transfer of new nuclear energy technologies;
- 1815 15. Provide public information and communication about nuclear energy and related1816 educational and job opportunities;

1817	16. Provide advice, assistance, and services to institutions of higher education and to
1818	other persons providing services or facilities for nuclear research or graduate education;
1819	17. Foster innovative partnerships and relationships among the Commonwealth, the
1820	Commonwealth's public institutions of higher education, private companies, federal
1821	laboratories, and not-for-profit organizations to accomplish the purposes set out by this
1822	chapter; and
1823	18. Do all acts and things necessary or convenient to carry out the powers granted to it
1824	by law.
1825	Drafting note: In subsection B, "but not limited to" is removed following the
1826	term "including" on the basis of § 1-218, which states that throughout the Code
1827	"'Includes' means includes, but not limited to." Technical changes are made for clarity.
1828	§-67-1403_45.2-xxx. Board of the Authority.
1829	A. The Authority shall be governed by a board of directors consisting of 17 members
1830	appointed as follows:
1831	1. The Director-of the Department of Mines, Minerals and Energy or his designee;
1832	2. The President and Chief Executive Officer of the Virginia Economic Development
1833	Partnership or his designee;
1834	3. The Chancellor of the Virginia Community College System or his designee;
1835	4. The President of Virginia Commonwealth University or his designee;
1836	5. The President of the University of Virginia or his designee;
1837	6. The President of Virginia Polytechnic Institute and State University or his designee;
1838	7. The President of George Mason University or his designee;
1839	8. Two individuals, each to represent an a single institution of higher education in the
1840	Commonwealth_that is not already represented on the Board, at. At least one of which the
1841	institutions shall be a private institution of higher education;
1842	9 Six individuals each to represent a single business entity located in the

Commonwealth that is engaged in activities directly related to the nuclear energy industry;

11. One individual to represent a Virginia-based federal research laboratory.

B. The members of the Board described in subdivisions A 1 through A 7 shall serve terms coincident with their terms of office.

C. The 10 members of the Board described in subdivisions A 8 through—A 11 shall be appointed by the Governor. The original terms of five of such members shall end on June 30, 2015, and the original term of the five other such members shall end on June 30, 2017, all as designated by the Governor. After the initial staggering of terms, such members shall be appointed for terms of four years. Vacancies in the membership of the Board shall be filled in the same manner as the original appointments for the unexpired portion of the term. Members of the Board described in subdivisions A 8 through—A 11 may serve two successive terms on the Board.

- D. Any appointment to fill a vacancy on the Board shall be made for the unexpired term of the member whose death, resignation, or removal created the vacancy.
- E. Meetings of the Board shall be held at the call of the chairman or of any seven members. Nine members of the Board shall constitute a quorum for the transaction of the business of the Authority. An act of the majority of the members of the Board present at any regular or special meeting at which a quorum is present shall be is an act of the Board.
- F. Immediately after appointment, the members of the Board shall enter upon the performance of their duties.
- G. The Board shall annually elect from among its members a chairman, a vice-chairman, and a treasurer. The Board shall also elect annually a secretary, who need not be a member of the Board, and may also elect such other subordinate officers, who need not be members of the Board, as it deems proper. The chairman, or in his absence, the vice-chairman, shall preside at all meetings each meeting of the Board. In the absence of both the chairman and vice-chairman, the Board shall appoint a chairman pro tempore, who shall preside at such meetings meeting.

H. Notwithstanding the provisions of any other law, no officer or employee of the Commonwealth shall be deemed to have forfeited or shall—have forfeited forfeit his—or her office or employment by reason of acceptance of membership on the Board or by providing service to the Authority or to the Consortium.

I. On or before November 15 of each year, the Authority shall submit its updated strategic plan, an annual summary of its activities, and recommendations for the support and expansion of the nuclear energy industry in Virginia to the Governor and the Chairmen of the House Appropriations Committee on Appropriations, the Senate Finance Committee on Finance and Appropriations, the House Committee on Labor and Commerce, and the House and Senate Committee on Commerce and Labor Committees.

Drafting note: A change is made in subsection H pursuant to § 1-216, which states that a word used in the masculine includes the feminine and neuter. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa, and updating House and Senate committee names changed in the 2020 Session. Language in subsection C related to the staggering of initial terms is stricken as obsolete.

§-67-1404 45.2-xxx. Establishment of the Consortium.

A. The Board shall provide for the formation, by January 1, 2014, of a nonstock corporation under Chapter 10 (§ 13.1-801 et seq.) of Title 13.1, not organized for profit, which corporation that shall include in its name the words "Virginia Nuclear Energy Consortium," or some variation thereof that is approved by the Board.

B. The Consortium shall be established for the purpose of conducting activities useful in (i) making the Commonwealth a leader in nuclear energy; (ii) serving as an interdisciplinary study, research, and information resource for the Commonwealth on nuclear energy issues; and (iii) carrying out the provisions of this chapter article, including raising money on behalf of the Authority in the corporate and nonprofit community and from other nonstate sources.

1898 C. The membership of the Consortium shall be open to:

- 1. Public or private institutions of higher education in the Commonwealth;
- 2. Virginia-based federal research laboratories;

- 1901 3. Nuclear energy-related nonprofit organizations;
- 4. Business entities with operating facilities located in the Commonwealth that are engaged in activities directly related to the nuclear energy industry; and
 - 5. Other individuals or entities whose membership is approved by the board of directors of the Consortium through a process established by the bylaws of the Consortium.
 - D. The board of directors of the Consortium shall consist of members selected and approved by the Consortium pursuant to a process established by its bylaws.
 - E. The board of directors of the Consortium shall appoint an executive director to serve as the principal administrative officer of the Consortium. The executive director shall carry out the specific duties assigned to him by the board of directors, and develop appropriate policies and procedures for the operation of the Consortium; employ such persons and secure such services as may be required to carry out the purposes of the Consortium; expend funds as authorized by the Authority; and accept moneys from federal or private sources on behalf of the Authority, including moneys contributed by Consortium members to the Authority, for cost-sharing on nuclear energy research or projects. The executive director and any other employee of the Consortium (i) shall be compensated in the manner provided by the board of directors of the Authority, (ii) shall not be subject to the provisions of the Virginia Personnel Act (§ 2.2-2900 et seq.), and (iii) shall not be deemed to be an officer or employee for purposes of the State and Local Government Conflict of Interests Act (§ 2.2-3100 et seq.).
 - F. The articles of incorporation of the Consortium shall provide that upon dissolution the net assets of the Consortium shall be transferred to the Authority.
- 1923 G. The Consortium shall not be deemed to be a state or governmental agency,
 1924 advisory agency, public body, or agency or instrumentality for purposes of Chapters Chapter

1925	8 (§ 2.2-800 et seq.), 18 (§ 2.2-1800 et seq.), 24 (§ 2.2-2400 et seq.), 29 (§ 2.2-2900 et seq.)
1926	31 (§ 2.2-3100 et seq.), 37 (§ 2.2-3700 et seq.), 38 (§ 2.2-3800 et seq.), 43 (§ 2.2-4300 et
1927	seq.), 44 (§ 2.2-4400 et seq.), 45 (§ 2.2-4500 et seq.), 46 (§ 2.2-4600 et seq.), and or 47 (§ 2.2-4500 et seq.)
1928	4700 et seq.) of Title 2.2, Chapter 14 (§ 30-130 et seq.) of Title 30, or Chapter 1 (§ 51.1-124.1
1929	et seq.) of Title 51.1.

H. The board of directors of the Consortium shall adopt, alter, and repeal bylaws governing the manner in which its business shall be transacted and the manner in which the activities of the Consortium shall be conducted.

I. The Consortium shall report on all of its non-proprietary activities at least twice a year to the Authority.

Drafting note: Technical changes.

§ <u>67-1405</u> <u>45.2-xxx</u>. Moneys of Authority.

All moneys of the Authority, from whatever source derived, shall be paid to the treasurer of the Authority. Such moneys shall be deposited in the first instance by the treasurer in one or more banks or trust companies, in one or more special accounts. All banks and trust companies are authorized to give such security for such deposits, if required by the Authority. The moneys in such accounts shall be paid out on the warrant or other orders of such persons as the Authority may authorize to execute such warrants or orders.

Drafting note: No change.

§ 67-1406 45.2-xxx. Audits; external reviews.

A. The Auditor of Public Accounts, or his legally authorized representatives, shall annually audit the financial accounts of the Authority. The audit report and any nonproprietary information provided to the auditor in connection with the audit shall be made available to the public, upon request, in accordance with the provisions of the <u>Virginia</u> Freedom of Information Act (§ 2.2-3700 et seq.).

1950 B. The Authority, if it receives state funds, shall be subject to periodic external review 1951 either (i) under the provisions of the Legislative Program Review and Evaluation Act (§ 30-64 1952 et seq.) or (ii) by an entity appointed for that purpose by the Governor. 1953 **Drafting note: Technical change.** 1954 CHAPTER 21. 1955 EXPLORATION FOR URANIUM ORE. 1956 Article 3. 1957 Exploration for Uranium Ore. 1958 Drafting note: Existing Chapter 21, concerning exploration for uranium ore, is 1959 retained as proposed Article 3. Throughout the article, references to the Chief of the 1960 Division of Mines, which predate the formation of the Department in 1985, are changed 1961 to refer to the Director of the Department. 1962 § 45.1-272. Legislative findings; declaration of policy. 1963 The mining of uranium within the Commonwealth has the potential to provide its 1964 citizens with employment opportunities and other economic benefits. 1965 It also offers the Commonwealth and the nation the possibility of developing valuable 1966 resources that can be used to produce energy in a clean, efficient manner and lessen this 1967 country's dependence on foreign energy supplies. At the same time, the General Assembly finds that the improper and unregulated 1968 1969 exploration for uranium can adversely affect the health, safety, and general welfare of the 1970 citizens of this Commonwealth. 1971 The General Assembly also finds that the adoption of additional statutes during the 1972 1983 Session of the General Assembly may be necessary in order to assure that any uranium 1973 mining and milling which may occur in the Commonwealth will not adversely affect the 1974 environment or the public health and safety. 1975 The purposes of this chapter are to encourage and promote the safe and efficient 1976 exploration for uranium resources within the Commonwealth, and to assure, pursuant to §

1977 45.1-284 of this Code, that uranium mining and milling will be subject to statutes and 1978 regulations which protect the environment and the health and safety of the public. 1979 Drafting note: This section, enacted by Acts 1982, c. 269, is currently not set out. 1980 The section is deleted as unnecessary because it constitutes a policy statement lacking 1981 legal effect. 1982 §-45.1-273 45.2-xxx. Definitions. 1983 The following words shall have the meanings respectively ascribed thereto: As used in 1984 this chapter, unless the context requires a different meaning: 1985 "Exploration activity" means and shall be is limited to the drilling of test holes or stratigraphic or core holes of a depth in excess of fifty 50 feet for the purpose of determining 1986 1987 the location, quantity, or quality of uranium ore. 1988 "Person" shall mean means any individual, firm, corporation, partnership, association, 1989 or other legal entity. 1990 -"Usable quality water"-is defined as ground water means groundwater that is used or 1991 can be used for a beneficial purpose, including, but not limited to, a domestic, livestock, or 1992 irrigation uses use. 1993 Drafting note: The definition of "usable quality water" is relocated from existing 1994 § 45.1-277 and "but not limited to" is removed from that definition following the term 1995 "including" on the basis of § 1-218, which states that throughout the Code "'Includes' 1996 means includes, but not limited to." Technical changes are made, including changes 1997 pursuant to § 1-227, which states that throughout the Code any word used in the 1998 singular includes the plural and vice versa. Language is updated for modern usage. 1999 § 45.1-279. Rules and regulations 45.2-xxx. Regulations. 2000 The Director shall-promulgate such rules and, in accordance with the Administrative 2001 Process Act (§ 2.2-4000 et seq.), adopt regulations as may be necessary and proper to carry

2002

out the provisions of this chapter article.

Drafting note: This section, which provides for the adoption of regulations, is relocated nearer to the beginning of the article. The term "promulgate regulations" is changed to "adopt regulations" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process. A reference to the Administrative Process Act is added from existing § 45.1-281.

§ 45.1-274 45.2-xxx. Permit for exploration activity required; fee.

A. It—shall—be_is unlawful for any person to commence any exploration activity—as defined—herein without first obtaining a permit to do so from the—Chief_Director. The application for the permit shall be in—such_a form—as the—Chief may prescribe_Director prescribes and shall be accompanied by a fee of \$250 and—such_any other information—as may be required by this chapter article.

B. The application for a permit to carry out any exploration activity shall be accompanied by a bond, payable to the Commonwealth, with surety acceptable to the Chief Director. The bond shall ensure compliance with the provisions of this chapter article and any regulations promulgated adopted hereunder relating to the drilling, redrilling, plugging and, or abandoning of any exploration activity. The bond shall be set by the Chief Director in such an amount as may be deemed reasonable and necessary.

C. An initial permit shall be valid for a period of one year, and may be renewed—for a like period of time annually.

Drafting note: Technical changes are made and language is updated for modern usage. The term "regulations promulgated" is changed to "regulations adopted" in keeping with recent title revisions because "adopt" is more widely used and includes the promulgation process.

§ 45.1-275 45.2-xxx. Maps or plats of proposed exploration activity area.

Before undertaking any exploration activity on any tract of land, the person proposing the exploration activity shall prepare or have prepared and file with the <u>Chief Director</u>, together with the application required by § 45.1 274 45.2-xxx, an accurate map, on a scale-to

be stated thereon, showing the location of the proposed exploration activity; the courses and distances of such activity from two permanent points or landmarks on the tract; the approximate location areas in which test holes or core or stratigraphic holes may be drilled; the name of the owner; and boundaries and acreage of the tract on which the exploration activity is to take place.

Drafting note: A technical change is made and language is updated for modern usage.

§-45.1-276 45.2-xxx. Abandoning exploration hole; affidavits required.

Within forty five 45 days after the abandonment of any exploration hole, the permittee shall notify the Chief Director that such exploration hole has been plugged and abandoned, giving the location of such hole. The permittee shall submit an affidavit, in triplicate, which shall set setting forth the time and manner in which the hole was plugged and filled. One copy of this the affidavit shall be retained by the permittee, one sent to the State Geologist, and the third shall be mailed to the Chief Director.

Drafting note: A technical change is made and language is updated for modern usage. The outdated requirement that the affidavit be submitted in triplicate is omitted.

§ 45.1-277 45.2-xxx. Plugging.

The plugging of <u>an</u> exploration <u>holes hole</u> shall be as follows:

1.—All_Each exploration—holes hole shall be adequately plugged with cement from the bottom of the hole upward to a point three feet below plow depth. The remainder of the hole between the top of the plug and the surface shall be filled with cuttings or nontoxic material.

2. If multiple aquifers alternating usable quality water and salt water zones, or other conditions determined by the <u>Chief Director</u> to be potentially deleterious to surface <u>water</u> or <u>ground water groundwater</u> are encountered, the conditions <u>must shall</u> be isolated immediately by cement plugs. Each hole shall be plugged with cement to prevent water from flowing into or out of the hole or mixing within the hole. The length of the plug shall be determined by the <u>Chief Director</u> based on available data on the specific site.

- 3. Each exploration hole shall be plugged as soon as reasonably practical after drilling, unless multiple aquifers are encountered.
- 4. Alternative plugging procedures and materials may be utilized when the applicant has demonstrated to the <u>Chief's Director's</u> satisfaction that the alternatives will protect-ground waters groundwater and comply with the provisions of this <u>chapter_article</u>. In the event that a hole is more suitably plugged with a nonporous material other than cement, the material shall have characteristics at least equal to cement.
- 5. In the event that an exploration hole is to remain unplugged pursuant to the provisions of §-45.1-278_45.2-xxx, the procedure contained in subdivision 2, if applicable, shall be applied and the exploration hole shall be plugged to the extent required by that paragraph subdivision.

Drafting note: The second sentence of subdivision 2, which contains a definition of "usable quality water," is relocated to existing § 45.1-272. Changes are made pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Technical changes are made and language is updated for modern usage.

§ 45.1-278 45.2-xxx. Developing an exploration hole as water well.

If any exploration hole drilled for the purpose of determining the location, quantity, or quality of uranium ore indicates a stratum or source of potable fresh water-which that could be developed pursuant to established EPA safe drinking water standards for a community water system, upon the request of the owner of the property on which the exploration hole is located and on_following application to and approval by the Chief Director, who shall secure concurrence from the Department of Health, the well, in lieu of being plugged and abandoned, may be developed and completed as a water well. The development and completion of an exploration hole as a water well shall be performed in accordance with applicable state water control law laws and regulation regulations.

Drafting note: Language is updated for modern usage.

2084 §-45.1-280 45.2-xxx. Right of inspection by Chief Director. 2085 For the purposes of carrying out the provisions of this-chapter article, the-Chief 2086 Director is hereby vested with authority to inspect at reasonable times and in a reasonable 2087 manner any area-or areas for which he has received an application for a permit, or has granted 2088 a permit, for exploration activity. 2089 Drafting note: Technical changes are made, including a change pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the 2090 2091 plural and vice versa. Language is updated for modern usage. 2092 § 45.1-281. Administrative Process Act applicable. 2093 The provisions of the Administrative Process Act (§ 2.2-4000 et seq.) shall be 2094 applicable to the provisions of this chapter. 2095 Drafting note: This section, which refers to the Administrative Process Act, is 2096 deleted as unnecessary and a reference to the Administrative Process Act is added to § 2097 45.2-xxx [existing § 45.1-279]. 2098 § 45.1-283 45.2-xxx. Uranium mining permit applications; when accepted; uranium 2099 mining deemed to have significant effect on surface. 2100 Notwithstanding any other provision of law, permit applications no application for a 2101 uranium mining permit shall-not be accepted by any agency of the Commonwealth-prior to 2102 July 1, 1984, and until a program for permitting uranium mining is established by statute. For the purpose of construing § 45.1-180 (a) 45.2-xxx, uranium mining shall be is deemed to have 2103 2104 a significant effect on the surface. Drafting note: The prohibitory language of this section is recast in affirmative 2105 2106 form consistent with current drafting practice and the obsolete 1984 date is stricken. 2107 Technical changes are made, including changes pursuant to § 1-227, which states that 2108 throughout the Code any word used in the singular includes the plural and vice versa. 2109 Language is updated for modern usage.

§ 45.1-284 45.2-xxx. State and local authority.

2110

Nothing contained in this chapter article shall be construed to alter the authority of any state or local governing body, including the authorities any authority conferred under Chapter 22 (§ 15.2-2200 et seq.) of Title 15.2, relative relating to matters which are any matter that is the subject of this chapter article.

Drafting note: Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and clarity.

§-45.1-285 45.2-xxx. Confidentiality of logs, surveys, and reports.

A. The <u>Chief Director</u> shall hold confidential all logs, surveys, plats, and reports filed under this <u>chapter_article</u> by those engaged in the exploration for uranium for a period of two years after the completion of the exploratory activities.

Further, upon B. Upon written request by any person engaged in the exploration for uranium, the Chief Director shall hold confidential all logs, surveys, plats and reports filed under this chapter for all an additional two-year periods. Such request shall be granted by the Chief period. The Director shall grant such request if the requesting party certifies that he considers all such information to be of a proprietary nature relating to his competitive rights. The requesting party may renew his request every two years.

C. Nothing in this section shall be construed to deny-to the State Geologist-the access to all logs, surveys, plats and reports any log, survey, plat, or report filed under this chapter article. The However, the State Geologist, however, shall be bound to hold this such information confidential to the same extent as the Chief is bound Director.

Drafting note: The ambiguous reference to confidentiality "for all additional twoyear periods" is stricken and a two-year renewal provision is added. Technical changes are made, including changes pursuant to § 1-227, which states that throughout the Code any word used in the singular includes the plural and vice versa. Language is updated for modern usage and subsection designations are added for clarity.

§ 45.1-282. Penalties 45.2-xxx. Civil penalty.

A. Any person who violates any provision of this chapter article, or who fails,
neglects, or refuses to comply with any-rule or regulation-issued adopted by the Director, or
final order of a court lawfully issued, shall be subject to a civil penalty, not to exceed $10,000$,
for each violation. Each day of violation shall constitute a separate offense. All civil penalties
shall be paid into the state treasury and deposited by the State Treasurer into the Minerals
Reclamation Fund pursuant to § 45.2-xxx [existing § 45.1-197.8].

B. The <u>Chief shall have Director has</u> the authority to restrain violations of this <u>chapter</u> article in accordance with the provisions of § <u>45.1 358</u> 45.2-xxx.

Drafting note: This section, which provides for civil penalties, is relocated to the end of the article. The term "regulation issued" is changed to "regulation adopted" in keeping with recent title revisions because "adopt" is more widely used and includes issuance. A provision is added directing civil penalties to an appropriate nonreverting fund consistent with current drafting practice. Technical changes are made and language is updated for modern usage.

Article 2.

Uranium Administrative Group; Functions.

§ 45.1-285.1. Findings; declaration of policy.

The General Assembly finds: (i) that while uranium mining and milling activity can generate substantial benefits, it also raises a wide range of environmental and other local concerns; and (ii) that a preliminary study, identifying many potential environmental and other effects of uranium development and describing procedures and responsibilities that the Commonwealth and a proponent would be obligated to accept if development were to proceed, has not identified any environmental or public health concern that could preclude uranium development in Virginia.

The General Assembly further finds, however, that a possibility exists that certain impacts of uranium development activity may reduce or potentially limit certain uses of Virginia environment and resources, and that therefore additional evaluation of the costs and

2165	benefits of such activity is necessary before a final decision can be made regarding its
2166	acceptability in the Commonwealth. The General Assembly encourages private industry to
2167	participate in further studies and analyses of the costs and benefits of uranium mining and
2168	milling activity in the Commonwealth. Evaluation of these costs and benefits will be
2169	enhanced by further studies pertaining to Pittsylvania County where preliminary study has
2170	focused and where uranium development activity is currently contemplated by proponents.
2171	The General Assembly emphasizes that uranium mining and milling activity presents
2172	issues of great concern to the public. It therefore encourages public participation in the
2173	deliberations concerning these issues.
2174	§ 45.1-285.2. Definitions.
2175	The following words shall have the meanings respectively ascribed thereto:
2176	"Commission" shall mean the Virginia Coal and Energy Commission.
2177	"Decommissioning" shall mean the process by which mining, milling and tailings
2178	management operations are terminated and the associated facilities removed or rendered
2179	inactive.
2180	"Group" shall mean the Uranium Administrative Group established in § 45.1-285.3 of
2181	this Code.
2182	"Milling" shall mean the operation by which uranium ore is processed or treated to
2183	extract uranium.
2184	"Mining" shall mean any activity meeting the definition of mining in § 45.1-180(a) of
2185	Chapter 16 of this title. For the purpose of construing § 45.1-180(a) of Chapter 16 of this title
2186	uranium mining shall be construed to have a significant effect on the surface.
2187	"Person" shall mean any individual, firm, corporation, partnership, association or other
2188	legal entity.
2189	"Reclamation" shall mean any activity meeting the definition of reclamation in § 45.1
2190	180(k) of Chapter 16 of this title.

2192

2193

2194

2195

2196

2197

2198

2199

2200

2201

22022203

2204

2205

2206

2207

2208

2209

2210

2211

2212

2213

2214

2215

2216

2217

"Tailings" shall mean the residue remaining after extraction of uranium from uranium ore whether or not the residue is left in piles, but shall not include ore bodies or ore stock piles. "Tailings management" means the methods by which tailings are handled, stored or disposed of. § 45.1-285.3. Uranium Administrative Group. In order to effectuate the provisions of this Chapter, there is created a Uranium Administrative Group which shall be composed of the following: the Chairman of the Commission or his designee who shall also serve as Chairman of the Group; the Administrator of the Council on the Environment or her designee; the Executive Director of the State Water Control Board; the Executive Director of the State Air Pollution Control Board; the Commissioner of the State Board of Health; the Director of the Department of Conservation and Economic Development; the Commissioner of the Department of Agriculture and Consumer Services; the Director of the Division of Industrial Development; one member to be designated by the local governing body of Pittsylvania County; one member to be designated by the local governing body of Halifax County; two members to be designated by the Chairman of the Commission from the State at large and two members to be designated by the Governor from the State at large. § 45.1-285.4. Employment of consultants; other support. In performing the duties established in this article, the Group shall have the authority to employ consultants and each state agency representative shall designate one or more individuals from the respective agencies to assist in the administrative functions necessitated by the duties established in this chapter. For purposes of the performance of these duties, the individuals shall be directly responsible to the Chairman of the Group. § 45.1-285.5. Duties of the Group. The Group shall perform the following duties: A. Review, comment on and approve any proposals submitted by persons for studying

the effects of uranium development activity at specific sites in Pittsylvania County to

2218	determine whether such study proposals address each of the statutory criteria established by
2219	45.1-285.6 of this article.
2220	B. Evaluate, in light of the statutory criteria established by § 45.1-285.6 of this Code
2221	and with the aid of independent consultants, and participation by the public, if appropriate
2222	any study submitted by private parties which analyzes the effects of uranium development
2223	activity at specific sites in Pittsylvania County.
2224	C. Based on studies that analyze each of the statutory criteria established by § 45.1-
2225	285.6 of this Code submitted pursuant to a study plan filed in accordance with § 45.1-285.9
2226	present a report to the Commission by December I, 1983. The report shall:
2227	1. Explain with respect to each specific site in Pittsylvania County that has been
2228	subject to a study meeting the criteria of this chapter: the costs and benefits of permitting
2229	uranium development at the specific site, including any beneficial or adverse effects that
2230	cannot be quantified and a description of the persons or classes of persons likely to receive the
2231	benefits or bear the costs; the reasonable alternatives for achieving the identified benefits of
2232	the uranium development activity, including an alternative siting analysis; and
2233	2. In light of the results of site-specific studies under this chapter, discuss the
2234	advantages and disadvantages of enacting legislation under which permits could be issued for
2235	uranium mining and milling in Pittsylvania County or at specified locations therein; and
2236	3. Include draft legislation for consideration of the Commission, if appropriate
2237	regulating the mining and milling of uranium in Pittsylvania County and reasonably assuring
2238	that appropriate planning, design, operating, decommissioning and post-closure procedures
2239	are followed to minimize adequately any adverse environmental or human health
2240	consequences; and
2241	4. Discuss the advantages and disadvantages of seeking agreement with the federa
2242	government providing for discontinuance of the federal government's responsibility for
2243	regulating uranium milling and tailings management. In making this recommendation the

2244	Group shall assess the adequacy of existing federal and state health, safety and environmental
2245	standards pertaining to uranium development activity; and
2246	5. Discuss the Group's consultation with federal and state agencies, including the
2247	United States Nuclear Regulatory Commission, having expertise relevant to regulating
2248	uranium development activity; and
2249	6. The report of the Group to the Commission may include specific recommendations
2250	if they are deemed appropriate, or
2251	7. Advise the Commission that additional studies or a continuation of existing studies
2252	are necessary in order to adequately report under paragraphs 1-6 of this section.
2253	§ 45.1–285.6. Study criteria.
2254	The Group shall base its analysis of the costs and benefits of permitting uranium
2255	development at specific sites in Pittsylvania County on the criteria set out in this section. Any
2256	study submitted to the Group pursuant to this chapter shall address each of these criteria. The
2257	Group shall ensure that it shall receive information, from whatever sources, adequate to
2258	analyze each of the criteria:
2259	A. Site suitability including geological, hydrological, hydrogeological, seismological,
2260	biological and meteorological characteristics, demography, and current uses of the land in the
2261	vicinity of the site.
2262	B. Analysis of all pathways by which radionuclides and other contaminants may enter
2263	or affect ground waters, receiving surface waters, and the air
2264	and the biota and be transmitted to critical receptors as a result of mining, milling and
2265	tailings management at the specific site; the estimated cumulative dose to such critical
2266	receptors; and available data on the baseline radioactive, chemical and physical characteristics
2267	of the ground waters, receiving surface waters, air and the biota identified in the pathway
2268	analysis as potentially subject to increased levels of contamination.

C. Plans for monitoring changes from the baseline radioactive and chemical characteristics of the ground water, receiving surface waters, air and the biota identified in the pathway analysis as potentially subject to increased levels of contamination.

D. The qualifications of the potential applicant or applicants to conduct uranium development activity at the specific site, including technical and financial qualifications and past operating experience and practices.

E. The specific nature of the proposed mining, milling and tailings management activity, including:

1. With respect to mining activity, the type of mining operation and the equipment to be used; the anticipated duration of the mining operation and the number of acres to be affected; a detailed map of the site; the result of test borings or core samplings from the site; the amount of soil and waste rock to be stockpiled; plans for surface water and ground water drainage and diversion facilities; plans for domestic and mine water and waste handling systems; the quantity and quality of atmospheric releases and the methods for controlling such releases; and plans for protecting the occupational health and safety of employees working in the mines.

2. With respect to milling activity, the capacity of the mill; the processes to be used in milling and ore extraction; the reagents and processing materials to be used; flow diagrams and materials balance for raw materials, reagents, processing materials, finished products and by products for the various process units; the quantity of water to be used and the water balance In the plant; the quantity and quality of liquid and solid wastes to be produced; the quantity and quality of atmospheric releases and the methods for controlling such releases; the methods for monitoring emissions from the processing facilities; the method for conveying tailings and wastewater from the mill; and plans for protecting the occupational health and safety of employees working in the mill.

3. With respect to tailings management, the quantity and characteristics of the tailings; the method of disposal; the size of the tailings disposal area; the method of liquid effluent

exceeded.

2321	4. The need to avoid full time human residency within a certain radius of the property
2322	during operations due to emission of radon, other radionuclides, or dust from mining, milling
2323	and tailings management.
2324	5. The permanent preclusion of the tailings management area after decommissioning
2325	from certain land use activities.
2326	6. Any other effects that would impair use of the local environment during operations
2327	or after decommissioning.
2328	I. The socioeconomic effects of the uranium development activity at the specific site
2329	and its associated regulation on the local community and the Commonwealth.
2330	J. A description of the costs and benefits of allowing the proposed uranium
2331	development activity to proceed at the specific site, including any beneficial or adverse effects
2332	that cannot be quantified and a description of the persons or groups of persons likely to
2333	receive the benefits or bear the costs; a description of reasonable alternatives for achieving the
2334	identified benefits of the uranium development activity, including an alternative siting
2335	analysis; and an explanation of how, if at all, the benefits of uranium development activity a
2336	the specific site are likely to justify the costs and adverse effects and an explanation of why
2337	conducting uranium development activity at that site is preferable to conducting it a
2338	alternative sites.
2339	§ 45.1-285.7. Additional factors.
2340	The Group is authorized to specify criteria in addition to those enumerated in
2341	paragraphs A through J of § 45.1-285.6 of this Code as it deems necessary to formulate its
2342	report to the Commission.
2343	§ 45.1-285.8. Recommendations to the General Assembly.
2344	Upon the receipt of the report of the Group, the Commission shall hold one or more
2345	public hearings in Pittsylvania County, Halifax County and the City of Richmond and shall
2346	thereafter report to the General Assembly with specific recommendations concerning the

2347	subject matter of the report, together with specific draft legislation implementing those
2348	recommendations, if appropriate.
2349	§ 45.1–285.9. Study filing procedure.
2350	Any person who intends to file a study plan with the Group pursuant to this chapter
2351	must submit, as a condition of filing such a study, the following items to the Group within
2352	thirty days of the enactment of this act or at such later time: (i) notice of intent to file a study
2353	and (ii) a schedule for completing and filing the study.
2354	§ 45.1-285.10. Applicability of studies under this chapter to any future licensing
2355	proceedings.
2356	In the event that a procedure for licensing uranium development activity in
2357	Pittsylvania County is established by statute or regulation, the information in any study
2358	submitted to the Group pursuant to this chapter may be used in part or in full to meet any
2359	requirement of the licensing procedure which such information, in the judgment of any
2360	agency responsible for interpreting such requirement, is sufficient to fulfill. However, no
2361	finding or conclusion of any such study shall be binding on any agency with respect to any
2362	issue in any future licensing proceeding.
2363	Drafting note: Existing §§ 45.1-285.1 through 45.1-285.10, enacted by Acts 1983
2364	c. 3, are currently not set out. The sections are deleted as unnecessary because the
2365	Uranium Administrative Group created by the article was required by § 45.1-285.5 to
2366	submit its report by December 1, 1983.